

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 24, 2024

Advice Letter 5327-E-A

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush St. Rosemead, CA 91770
AdviceTariffManager@sce.com

**SUBJECT: Annual Report on Electric Line Extension Expenditures Pursuant to
Phase 3B Decision in Building Decarbonization Rulemaking**

Dear Mr. Flanigan:

Southern California Edison Advice Letter 5327-E-A is effective as of July 31, 2024.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

July 1, 2024

ADVICE 5327-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Annual Report on Electric Line Extension Expenditures
Pursuant to Phase 3B Decision in Building Decarbonization
Rulemaking

Southern California Edison Company (SCE) hereby submits to the California Public Utilities Commission (Commission or CPUC) its annual report, which is included as Attachment A to this advice letter.

PURPOSE

The purpose of this advice letter is to submit the first annual report as directed by Ordering Paragraph (OP) 8 in the Phase 3B Decision (D.)23-12-037 in the Building Decarbonization Rulemaking (R.19-01-011).

BACKGROUND

On December 21, 2023, the Commission issued D.23-12-037 to eliminate electric line extension subsidies for mixed-fuel new construction projects and setting reporting requirements. To track the progress of the rule changes and to monitor savings from eliminating electric line extension subsidies for all mixed-fuel new construction projects, the decision establishes an annual reporting requirement for California's three largest electric investor-owned utilities¹ (IOU) beginning May 1, 2024.

OP 8 states:

“Every May 1 of each year beginning in 2024, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall each submit a Tier 1 Advice Letter that reports on the electric line extension expenditures for the previous calendar year, broken down by customer class for

¹ SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

mixed-fuel new construction, all-electric new construction, and retrofits to existing premises as described below.

On May 1, 2024, and May 1, 2025, the large electric investor-owned utilities (IOUs) are required to report on electric line extension expenditures in the prior calendar year (i.e., January 1, 2023, through December 31, 2023, for the report to be submitted by May 1, 2024, and January 1, 2024, through December 31, 2024, for the report to be submitted by May 1, 2025) broken down separately by customer class for mixed-fuel new construction, all-electric new construction, and upgrades to existing facilities, including (1) total electric line extension requests from applicant builders, (2) total electric line extension estimated costs to the builder, as determined by the IOU (both refundable and non-refundable amounts), and (3) total subsidies (i.e., allowances, refunds, and discounts) broken down by exempted and non-exempted projects, disaggregated by quarter”

After the issuance of D.23-12-037, SCE worked with Energy Division and the IOUs to finalize the reporting template. The annual report provides electric line expenditures for the 2023 calendar year for mixed-fuel new construction, all-electric new construction, mixed-fuel upgrades, and all-electric upgrades.

On April 24, 2024, pursuant to Rule 16.6 of the Rules of Practice and Procedure of the CPUC and under the request of Energy Division, SCE on behalf of the IOUs, requested an extension of time to comply with the first annual report (report) required in OP 8 of D.23-12-037, from May 1, 2024 to July 1, 2024, or 10 business days after each relevant IOU receives the final address verification file from the Energy Division, whichever occurs later.

On May 6, 2024, Executive Director Rachel Peterson approved the extension request. See Attachment B for the approval letter.

On June 18, 2024, SCE received the final address verification file from the Energy Division. Therefore, the compliance date to file the annual report is by July 2, 2024 (10 business days from June 18, 2024).

SCE’s annual report is included as Attachment A and attached hereto.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to OP 8 of D.23-12-037, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice letter will become effective July 31, 2024, the 30th calendar day after the date submitted.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

Adam Smith
Director, State Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of General Order (GO) 96-B, SCE is serving copies of this advice letter to SCE's GO 96-B and R.19-01-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Ka-Wing Maggie Poon at (626) 302-1194 or by electronic mail at ka-wing.poon@sce.com.

Southern California Edison Company

/s/ Connor Flanigan
Connor Flanigan

CF:kp/os:bvs
Enclosures



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

ATTACHMENT A

Annual Report

Contact AdviceTariffManager@sce.com if sheets are needed

Summary-2023

Customer Class *	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$7,564,895.40	\$0.00	\$18,097,258.12	\$0.00	\$29,523,517.14	\$0.00	\$8,559,993.76	\$28,360,916.40	7,882	5,382	303
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$3,975,695.10	\$0.00	\$37,772,242.27	\$0.00	\$4,098,974.48	\$0.00	\$6,513,993.79	\$643,092.16	3,889	1,765	105
Agriculture	\$46,652.86	\$0.00	\$2,588,686.59	\$0.00	\$10,051.72	\$0.00	\$61,710.50	\$40,997.01	179	134	0

Jan-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$361,982.80	\$0.00	\$1,250,226.91	\$0.00	\$2,252,901.63	\$0.00	\$467,806.72	\$1,912,673.28	556	345	32
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$410,316.32	\$0.00	\$2,843,419.42	\$0.00	\$396,427.54	\$0.00	\$652,880.76	\$16,427.11	307	159	17
Agriculture	\$9,098.22	\$0.00	\$154,834.34	\$0.00	\$0.00	\$0.00	\$1,092.75	\$0.00	16	10	0

23-Feb

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$454,249.66	\$0.00	\$1,080,424.47	\$0.00	\$2,985,830.88	\$0.00	\$550,610.99	\$1,591,659.09	603	341	11
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$233,258.66	\$0.00	\$2,331,623.19	\$0.00	\$1,329,385.67	\$0.00	\$346,507.42	\$0.00	300	120	11
Agriculture	\$8,625.36	\$0.00	\$61,999.47	\$0.00	\$1,738.36	\$0.00	\$1,308.15	\$0.00	14	7	0

Mar-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$409,785.02	\$0.00	\$1,918,241.07	\$0.00	\$3,864,853.56	\$0.00	\$604,846.16	\$1,728,677.93	693	480	24
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$314,699.00	\$0.00	\$3,455,758.67	\$0.00	\$11,976.75	\$0.00	\$913,906.60	\$49,933.76	392	143	10
Agriculture	\$3,208.13	\$0.00	\$29,611.85	\$0.00	\$0.00	\$0.00	\$248.00	\$0.00	19	5	0

Apr-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$317,652.32	\$0.00	\$1,199,026.33	\$0.00	\$2,179,301.02	\$0.00	\$525,647.65	\$1,729,410.32	579	372	35
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$305,551.48	\$0.00	\$2,583,953.95	\$0.00	\$153.95	\$0.00	\$593,717.17	\$5,240.34	313	148	11
Agriculture	\$881.12	\$0.00	\$161,124.98	\$0.00	\$0.00	\$0.00	\$2,504.80	\$0.00	14	14	0

May-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$480,060.02	\$0.00	\$1,490,600.67	\$0.00	\$2,376,959.79	\$0.00	\$758,469.76	\$2,180,300.18	667	421	23
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$177,350.89	\$0.00	\$4,284,368.54	\$0.00	\$1,008.48	\$0.00	\$426,751.66	\$18,373.23	330	160	11
Agriculture	\$0.00	\$0.00	\$156,049.64	\$0.00	\$0.00	\$0.00	\$3,349.11	\$5,306.58	15	11	0

Jun-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$277,623.05	\$0.00	\$1,346,614.54	\$0.00	\$2,700,867.55	\$0.00	\$631,048.10	\$1,611,033.06	684	456	17
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$126,500.19	\$0.00	\$2,924,557.42	\$0.00	\$98,451.30	\$0.00	\$391,125.84	\$49,018.85	354	113	4
Agriculture	\$6,424.08	\$0.00	\$504,279.59	\$0.00	\$0.00	\$0.00	\$6,897.28	\$0.00	22	17	0

Jul-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$447,596.48	\$0.00	\$1,280,487.23	\$0.00	\$1,648,200.85	\$0.00	\$470,706.38	\$1,582,490.35	661	459	28
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$374,449.01	\$0.00	\$4,172,981.93	\$0.00	\$410.21	\$0.00	\$577,505.77	\$34,440.14	271	154	4
Agriculture	\$6,543.00	\$0.00	\$354,578.04	\$0.00	\$0.00	\$0.00	\$11,873.24	\$0.00	9	12	0

Aug-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$1,082,461.57	\$0.00	\$1,596,064.84	\$0.00	\$1,918,280.49	\$0.00	\$999,100.01	\$2,903,874.87	834	517	13
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$536,112.41	\$0.00	\$2,192,605.91	\$0.00	\$73,152.89	\$0.00	\$351,474.65	\$132,183.30	382	166	14
Agriculture	\$2,009.88	\$0.00	\$373,886.70	\$0.00	\$0.00	\$0.00	\$23,808.58	\$30,813.76	23	14	0

Sep-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$920,923.88	\$0.00	\$1,855,632.53	\$0.00	\$2,706,996.64	\$0.00	\$860,325.69	\$2,659,169.73	663	460	21
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$470,235.49	\$0.00	\$2,649,908.27	\$0.00	\$13,581.86	\$0.00	\$532,795.64	\$72,902.25	304	152	4
Agriculture	\$2,602.14	\$0.00	\$394,365.41	\$0.00	\$0.00	\$0.00	\$8,904.05	\$5,476.67	12	13	0

Oct-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$1,245,670.32	\$0.00	\$1,942,472.01	\$0.00	\$2,325,323.88	\$0.00	\$1,235,143.01	\$5,622,010.59	666	527	32
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$155,564.67	\$0.00	\$2,988,578.56	\$0.00	\$724,201.63	\$0.00	\$416,187.01	\$6,477.17	356	155	6
Agriculture	\$0.00	\$0.00	\$146,077.68	\$0.00	\$40.04	\$0.00	\$272.80	\$0.00	10	9	0

Nov-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$691,808.77	\$0.00	\$1,994,651.96	\$0.00	\$2,930,652.04	\$0.00	\$622,221.96	\$1,772,712.96	670	471	37
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$383,855.11	\$0.00	\$3,643,622.56	\$0.00	\$60,313.81	\$0.00	\$795,214.62	\$246,760.72	314	132	8
Agriculture	\$3,859.15	\$0.00	\$87,540.06	\$0.00	\$0.00	\$0.00	\$1,451.74	\$0.00	13	11	0

Dec-23

Customer Class	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications For Applicant Install
Residential	\$874,871.51	\$0.00	\$1,542,814.56	\$0.00	\$2,633,348.81	\$0.00	\$834,067.33	\$3,066,904.04	606	531	30
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$488,981.87	\$0.00	\$3,500,863.85	\$0.00	\$1,389,915.39	\$0.00	\$520,927.30	\$11,335.09	266	163	5
Agriculture	\$3,401.78	\$0.00	\$164,338.83	\$0.00	\$8,273.52	\$0.00	\$0.00	\$0.00	12	11	0

*Customer classes vary between IOU's

Summary-2023											
Customer Class *	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install
Residential	\$335,453.41	\$0.00	\$528,473.54	\$0.00	\$0.00	\$0.00	\$166,198.75	\$39,761.18	380	210	10
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$417,500.37	\$0.00	\$13,790,617.74	\$0.00	\$31,656.63	\$0.00	\$1,535,774.14	\$7,687.80	226	203	0
Agriculture	\$8,783.38	\$0.00	\$1,369.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	18	0	0
Jan-23											
Residential	\$65,107.43	\$0.00	\$23,992.77	\$0.00	\$0.00	\$0.00	\$34,884.58	\$0.00	21	9	2
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$692,106.78	\$0.00	\$0.00	\$0.00	\$46,142.46	\$1,499.97	23	14	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2	0	0
23-Feb											
Residential	\$0.00	\$0.00	\$20,860.32	\$0.00	\$0.00	\$0.00	\$0.00	\$22,205.04	23	0	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$1,331,354.13	\$0.00	\$0.00	\$0.00	\$80,372.23	\$0.00	20	13	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Mar-23											
Residential	\$41,286.15	\$0.00	\$60,085.18	\$0.00	\$0.00	\$0.00	\$17,435.74	\$0.00	38	13	1
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$863,056.24	\$0.00	\$0.00	\$0.00	\$55,319.48	\$0.00	15	20	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Apr-23											
Residential	\$4,181.12	\$0.00	\$12,739.63	\$0.00	\$0.00	\$0.00	\$3,043.33	\$0.00	33	8	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$52,768.42	\$0.00	\$918,506.30	\$0.00	\$0.00	\$0.00	\$122,646.91	\$0.00	12	11	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4	0	0
May-23											
Residential	\$68,217.82	\$0.00	\$86,136.21	\$0.00	\$0.00	\$0.00	\$37,721.32	\$0.00	35	21	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$24,449.04	\$0.00	\$714,292.20	\$0.00	\$0.00	\$0.00	\$94,969.77	\$0.00	14	21	0
Agriculture	\$8,783.38	\$0.00	\$699.28	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1	1	0
Jun-23											
Residential	\$22,361.10	\$0.00	\$41,231.59	\$0.00	\$0.00	\$0.00	\$9,060.89	\$9,228.83	39	19	2
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$27,252.60	\$0.00	\$2,035,640.11	\$0.00	\$0.00	\$0.00	\$117,959.55	\$6,187.83	10	14	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1	1	0
Jul-23											
Residential	\$11,967.86	\$0.00	\$45,036.30	\$0.00	\$0.00	\$0.00	\$6,012.32	\$0.00	31	21	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$24,860.08	\$0.00	\$735,848.83	\$0.00	\$0.00	\$0.00	\$121,631.90	\$0.00	14	16	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1	1	0
Aug-23											
Residential	\$13,434.46	\$0.00	\$35,271.96	\$0.00	\$0.00	\$0.00	\$7,156.86	\$0.00	49	18	1
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$2,426.08	\$0.00	\$673,752.77	\$0.00	\$0.00	\$0.00	\$34,634.67	\$0.00	10	10	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Sep-23											
Residential	\$44,901.37	\$0.00	\$55,021.00	\$0.00	\$0.00	\$0.00	\$2,086.35	\$0.00	32	21	1
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$39,610.80	\$0.00	\$1,490,623.56	\$0.00	\$0.00	\$0.00	\$241,428.61	\$0.00	6	16	0
Agriculture	\$0.00	\$0.00	\$569.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3	2	0
Oct-23											
Residential	\$44,443.83	\$0.00	\$63,428.16	\$0.00	\$0.00	\$0.00	\$15,352.60	\$0.00	40	20	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$32,496.16	\$0.00	\$1,263,833.03	\$0.00	\$0.00	\$0.00	\$139,380.24	\$0.00	24	18	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1	0	0
Nov-23											
Residential	\$12,276.70	\$0.00	\$50,249.10	\$0.00	\$0.00	\$0.00	\$11,737.46	\$8,327.31	21	21	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$92,733.20	\$0.00	\$1,360,496.57	\$0.00	\$0.00	\$0.00	\$272,087.31	\$0.00	42	17	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	2	0	0
Dec-23											
Residential	\$7,275.57	\$0.00	\$34,421.32	\$0.00	\$0.00	\$0.00	\$7,207.30	\$0.00	18	20	3
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$122,903.99	\$0.00	\$1,711,206.82	\$0.00	\$31,656.63	\$0.00	\$209,201.01	\$0.00	26	24	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	3	0	0

*Customer classes vary between IOU's

Summary-2023											
Customer Class *	Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non-Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects)	Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non-Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install
Residential	\$0.00	\$0.00	\$4,136,917.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10,107	6,066	2
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$6,484,193.04	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	938	419	0
Agriculture	\$0.00	\$0.00	\$2,987,822.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	154	117	0
Jan-23											
Residential	\$0.00	\$0.00	\$288,372.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	816	415	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$434,382.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	63	28	0
Agriculture	\$0.00	\$0.00	\$91,770.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	15	9	0
23-Feb											
Residential	\$0.00	\$0.00	\$275,458.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	872	411	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$646,380.56	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	72	33	0
Agriculture	\$0.00	\$0.00	\$281,569.33	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	18	10	0
Mar-23											
Residential	\$0.00	\$0.00	\$348,657.16	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	975	519	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$472,413.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	85	27	0
Agriculture	\$0.00	\$0.00	\$52,246.06	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13	5	0
Apr-23											
Residential	\$0.00	\$0.00	\$318,455.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	826	463	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$540,350.87	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	70	33	0
Agriculture	\$0.00	\$0.00	\$353,710.61	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	18	12	0
May-23											
Residential	\$0.00	\$0.00	\$367,308.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	885	579	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$746,449.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	92	35	0
Agriculture	\$0.00	\$0.00	\$192,420.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	12	11	0
Jun-23											
Residential	\$0.00	\$0.00	\$408,381.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	948	641	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$410,412.67	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	108	37	0
Agriculture	\$0.00	\$0.00	\$292,565.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13	11	0
Jul-23											
Residential	\$0.00	\$0.00	\$340,574.82	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	778	503	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$897,171.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	74	40	0
Agriculture	\$0.00	\$0.00	\$339,759.11	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	10	13	0
Aug-23											
Residential	\$0.00	\$0.00	\$330,511.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	956	483	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$474,006.41	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	101	31	0
Agriculture	\$0.00	\$0.00	\$429,870.43	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	15	8	0
Sep-23											
Residential	\$0.00	\$0.00	\$312,227.30	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	815	474	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$540,111.26	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	74	41	0
Agriculture	\$0.00	\$0.00	\$87,184.09	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13	6	0
Oct-23											
Residential	\$0.00	\$0.00	\$368,870.01	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	827	538	0
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$582,150.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	82	39	0
Agriculture	\$0.00	\$0.00	\$435,646.44	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	13	13	0
Nov-23											
Residential	\$0.00	\$0.00	\$352,476.77	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	710	472	1
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$495,237.86	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	63	41	0
Agriculture	\$0.00	\$0.00	\$212,049.29	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	5	11	0
Dec-23											
Residential	\$0.00	\$0.00	\$426,522.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	695	563	1
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0	0	0
Commercial	\$0.00	\$0.00	\$245,127.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	60	34	0
Agriculture	\$0.00	\$0.00	\$219,031.03	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	9	8	0

**The term existing facilities refers to existing buildings/facilities/projects that are undergoing upgrades to service lines and/or distribution system infrastructure under Electric Tariff Rules 15/16 (tariff that governs the investor-owned electric utilities' distribution line extensions and network equipment) and are not new construction projects.

*Customer classes vary between IOU's

2024

Report Due: July 02, 2024

Reporting Period: January 01, 2023 - December 31, 2023

2025

Report Due: May 01, 2025

Reporting Period: January 01, 2024 - December 31, 2024

2026

Report Due: May 01, 2026

Reporting Period: January 01, 2025 - December 31, 2025

Note: Beginning 2026, Refundable Actual Net to Builders and Non-Refundable Actual Net to Builders need to be included in the reported data.

ATTACHMENT B

Extension Request

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



May 6, 2024

File No.: R.19-01-011

Adam R. Smith
Director, Regulatory Relations
Southern California Edison Company
601 Van Ness Ave., Suite 2030
San Francisco, CA 94102
Adam.Smith@sce.com

**RE: Request of Investor-Owned Utilities for Extension of Time to Comply with
Ordering Paragraph 8 of Decision 23-12-037**

Dear Adam Smith:

On April 24, 2024, Southern California Edison Company (SCE), on behalf of itself, Pacific Gas and Electric Company, and San Diego Gas & Electric Company (collectively Investor-Owned Utilities, or Joint IOUs) sent a letter requesting an extension of time to submit the first annual report required by Ordering Paragraph 8 of Decision 23-12-037. SCE requests that the filing deadline be extended from May 1, 2024, to July 1, 2024, or 10 business days after each relevant utility receives the final address verification file from the Energy Division. Your request is approved.

Your letter notes that the Joint IOUs' current systems are not set up to classify whether new-construction projects are mixed-fuel or all-electric. As an interim solution to this issue, the Energy Division requests that electric utilities provide a list of addresses for new construction that initiated line extension requests in 2023. These addresses have separate utility providers for natural gas. As a part of this solution, the Energy Division shall send out data requests to gas utilities to verify whether they provide gas services to these new-construction projects.

During this exercise, the Energy Division faces challenges in coordinating data collection across single-fuel IOUs and some large IOUs. The extension request is reasonable as the annual report is critical to understanding whether the new construction projects are mixed-fuel or all-electric. Under these circumstances, the Commission finds that a two-month extension would give utilities additional time to complete the first annual report and report correct data, and it would also help generate a meaningful report to guide building-decarbonization policies into the future.

Adam R. Smith

May 6, 2024

Page 2

Pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, SCE, as a representative of the Joint IOUs, must promptly inform all parties on the service list for Rulemaking 19-01-011 of the extension and must state in the opening paragraphs of any relevant filings that the Executive Director has authorized this extension.

Sincerely,

A handwritten signature in black ink that reads "Rachel Peterson". The signature is written in a cursive, flowing style.

Rachel Peterson
Executive Director

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



October 24, 2024

Advice Letter 5327-E-A

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
8631 Rush St. Rosemead, CA 91770
AdviceTariffManager@sce.com

**SUBJECT: Annual Report on Electric Line Extension Expenditures Pursuant to
Phase 3B Decision in Building Decarbonization Rulemaking**

Dear Mr. Flanigan:

Southern California Edison Advice Letter 5327-E-A is effective as of July 31, 2024.

Sincerely,

A handwritten signature in black ink that reads "Leuwam Tesfai".

Leuwam Tesfai
Deputy Executive Director for Energy and Climate Policy/
Director, Energy Division
California Public Utilities Commission

September 19, 2024

ADVICE 5327-E-A
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Supplement to Advice 5327-E, Annual Report on Electric Line Extension Expenditures Pursuant to Phase 3B Decision in Building Decarbonization Rulemaking

PURPOSE

Upon request of Energy Division, Southern California Edison Company (SCE) submits this supplemental advice letter to provide additional details on the annual report submitted as part of Advice 5327-E. Specifically, SCE confirms that the majority of new construction projects in 2023 in its service area were mixed-fuel projects and provides an update of its automation efforts to comply with Ordering Paragraph (OP) 2 of Decision (D.)23-12-037 (Decision).

These changes are made in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice letter through the submittal of a supplemental advice letter. This advice letter supplements Advice 5327-E in part.

DISCUSSION

In July 2024, Energy Division contacted SCE noting that the number of all-electric projects requested and energized as stated in SCE's annual report was at about 4 percent, which was low compared to San Diego Gas & Electric Company (SDG&E) and Pacific Gas and Electric Company (PG&E) reported 70-80 percent range. SCE responded to Energy Division and confirmed the accuracy of its data. SCE re-checked the data by using another methodology that looked at specific end-uses to benchmark against what was submitted. The alternative methodology added only an additional 1 percent for all-electric projects.

In early September 2024, Energy Division, SCE, PG&E, and SDG&E met via a conference call to determine if there is a reason for the difference in the range of numbers. After the conference call, Energy Division requested SCE to submit a

supplemental advice letter to: 1) discuss possible data collection reasons for imperfect data, and 2) state the steps which SCE is implementing to get better data moving forward. SCE provided this information during the conference call and is detailing the discussion below.

1. **Possible data collection reasons for imperfect data** - When SCE received the address verification files from PG&E and SDG&E via Energy Division's data request, there were addresses where PG&E and SDG&E had marked "all-electric" but our data showed that it was "mixed-fuel." For those addresses, SCE kept them as the mixed-fuel category. One potential reason is that some of these addresses could be using propane fuel, but SCE does not have further information on this. Another potential reason is that there may be projects in other utilities data that are not "new construction" as defined by the Decision; SCE confirms that it followed the definition of "new construction" according to the Decision. SCE also noted that the address verification file from City of Long Beach also indicated a low percentage of all-electric new construction, similar to the findings in SCE's service area.
2. **Improving data collection moving forward** - Prior to the Decision, SCE did not consistently collect information on whether a new construction project was considered all-electric or mixed-fuel. To comply with OP 2 of the Decision, which eliminated line and service extension subsidies for mixed-fuel new construction, SCE has added an attestation form (in March 2024) in its application process to categorize each project as all-electric or mixed-fuel. SCE anticipates that its IT system will automate this information starting November 2024. This automation may provide further insight on the differences between utility data as each utility begins to collect the information automatically, rather than manually.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

This supplemental advice letter is submitted with a Tier 1 designation, which is the same designation as Advice 5327-E.

EFFECTIVE DATE

This supplemental advice will become effective July 31, 2024, which is the same date requested in Advice 5327-E.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

Adam Smith
Director, Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the GO 96-B and R.19-01-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Ka-Wing Maggie Poon at (626) 302-1194 or by electronic mail at ka-wing.poon@sce.com

Southern California Edison Company

/s/ Connor Flanigan
Connor Flanigan

CF:mp:bvs



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Contact Name:
Title:
Utility/Entity Name:

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	