STATE OF CALIFORNIA GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



October 24, 2024

Advice Letter 5327-E-A

Connor Flanigan Managing Director, State Regulatory Operations Southern California Edison Company 8631 Rush St. Rosemead, CA 91770 AdviceTariffManager@sce.com

SUBJECT: Annual Report on Electric Line Extension Expenditures Pursuant to Phase 3B Decision in Building Decarbonization Rulemaking

Dear Mr. Flanigan:

Southern California Edison Advice Letter 5327-E-A is effective as of July 31, 2024.

Sincerely,

Leuwam Tesfai

Lewam Jestai

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

California Public Utilities Commission



July 1, 2024

ADVICE 5327-E (U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA ENERGY DIVISION

SUBJECT: Annual Report on Electric Line Extension Expenditures

Pursuant to Phase 3B Decision in Building Decarbonization

Rulemaking

Southern California Edison Company (SCE) hereby submits to the California Public Utilities Commission (Commission or CPUC) its annual report, which is included as Attachment A to this advice letter.

PURPOSE

The purpose of this advice letter is to submit the first annual report as directed by Ordering Paragraph (OP) 8 in the Phase 3B Decision (D.)23-12-037 in the Building Decarbonization Rulemaking (R.19-01-011).

BACKGROUND

On December 21, 2023, the Commission issued D.23-12-037 to eliminate electric line extension subsidies for mixed-fuel new construction projects and setting reporting requirements. To track the progress of the rule changes and to monitor savings from eliminating electric line extension subsidies for all mixed-fuel new construction projects, the decision establishes an annual reporting requirement for California's three largest electric investor-owned utilities¹ (IOU) beginning May 1, 2024.

OP 8 states:

"Every May 1 of each year beginning in 2024, Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company shall each submit a Tier 1 Advice Letter that reports on the electric line extension expenditures for the previous calendar year, broken down by customer class for

P.O. Box 800

¹ SCE, Pacific Gas and Electric Company, and San Diego Gas & Electric Company.

mixed-fuel new construction, all-electric new construction, and retrofits to existing premises as described below.

- 2 -

On May 1, 2024, and May 1, 2025, the large electric investor-owned utilities (IOUs) are required to report on electric line extension expenditures in the prior calendar year (i.e., January 1, 2023, through December 31, 2023, for the report to be submitted by May 1, 2024, and January 1, 2024, through December 31, 2024, for the report to be submitted by May 1, 2025) broken down separately by customer class for mixed-fuel new construction, all-electric new construction, and upgrades to existing facilities, including (1) total electric line extension requests from applicant builders, (2) total electric line extension estimated costs to the builder, as determined by the IOU (both refundable and non-refundable amounts), and (3) total subsidies (i.e., allowances, refunds, and discounts) broken down by exempted and non-exempted projects, disaggregated by quarter"

After the issuance of D.23-12-037, SCE worked with Energy Division and the IOUs to finalize the reporting template. The annual report provides electric line expenditures for the 2023 calendar year for mixed-fuel new construction, all-electric new construction, mixed-fuel upgrades, and all-electric upgrades.

On April 24, 2024, pursuant to Rule 16.6 of the Rules of Practice and Procedure of the CPUC and under the request of Energy Division, SCE on behalf of the IOUs, requested an extension of time to comply with the first annual report (report) required in OP 8 of D.23-12-037, from May 1, 2024 to July 1, 2024, or 10 business days after each relevant IOU receives the final address verification file from the Energy Division, whichever occurs later.

On May 6, 2024, Executive Director Rachel Peterson approved the extension request. See Attachment B for the approval letter.

On June 18, 2024, SCE received the final address verification file from the Energy Division. Therefore, the compliance date to file the annual report is by July 2, 2024 (10 business days from June 18, 2024).

SCE's annual report is included as Attachment A and attached hereto.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

Pursuant to OP 8 of D.23-12-037, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice letter will become effective July 31, 2024, the 30th calendar day after the date submitted.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

Adam Smith
Director, State Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of General Order (GO) 96-B, SCE is serving copies of this advice letter to SCE's GO 96-B and R.19-01-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at https://www.sce.com/wps/portal/home/regulatory/advice-letters.

For questions, please contact Ka-Wing Maggie Poon at (626) 302-1194 or by electronic mail at ka-wing.poon@sce.com.

Southern California Edison Company

<u>/s/ Connor Flanigan</u> Connor Flanigan

CF:kp/os:bvs Enclosures





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT								
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)							
Company name/CPUC Utility No.:								
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:							
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)							
Advice Letter (AL) #:	Tier Designation:							
Subject of AL:								
Keywords (choose from CPUC listing):								
AL Type: Monthly Quarterly Annu-								
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:							
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:							
Summarize differences between the AL and th	e prior withdrawn or rejected AL:							
Confidential treatment requested? Yes	No							
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:								
Resolution required? Yes No								
Requested effective date:	No. of tariff sheets:							
Estimated system annual revenue effect (%):								
Estimated system average rate effect (%):	Estimated system average rate effect (%):							
When rates are affected by AL, include attach (residential, small commercial, large C/I, agrical)	nment in AL showing average rate effects on customer classes ultural, lighting).							
Tariff schedules affected:								
Service affected and changes proposed ^{1:}								
Pending advice letters that revise the same tai	riff sheets:							

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov Contact Name:

Title:

Utility/Entity Name:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Contact Name:

Title:

Utility/Entity Name:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

ATTACHMENT A

Annual Report

Contact AdviceTariffManager@sce.com if sheets are needed

Summary-2023												
Customer Class *	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$7,564,895.40	(Exempted projects) \$0.00	Exempted Projects) \$18,097,258.12	(Exempted projects) \$0.00	Exempted Projects) \$29,523,517.14	(Exempted projects)	0.00	Refundable \$8,559,993.76	Refundable \$28,360,916,40	(Applications)	Extensions Energized	Install
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	0		0
Commercial Agriculture	\$3,975,695.10 \$46,652.86			\$0.00 \$0.00	\$4,098,974.48 \$10,051.72		0.00	\$6,513,993.79 \$61,710.50	\$643,092.16 \$40,997.01			105
Jan-23	_	75000	72,233,233	,,,,,,	, ,	***		7.57, 5.55	Ţ.0,501.102			
	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments	Total Refund Payments		Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	(Exempted projects)	Exempted Projects)	(Exempted projects)	Provided to Builders (Non- Exempted Projects)	Provided to Builders (Exempted projects)			Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$361,982.80 \$0.00		\$1,250,226.91 \$0.00	\$0.00 \$0.00	\$2,252,901.63 \$0.00	\$0	0.00	\$467,806.72 \$0.00	\$1,912,673.28 \$0.00			32
Commercial	\$410,316.32	\$0.00	\$2,843,419.42	\$0.00	\$396,422.54	\$0	0.00	\$652,880.76	\$16,427.11	307	159	17
Agriculture	\$9,098.22	\$0.00	\$154,834.34	\$0.00	\$0.00	\$0	0.00	\$1,092.75	\$0.00	16	10	0
23-Feb					Total Refund Payments	Total Refund Payments				Total Electric Line Extension	ı	Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Provided to Builders (Non-	Provided to Builders		Total Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$454,249.66			\$0.00	Exempted Projects) \$2,985,830.88	(Exempted projects) \$0	0.00	\$550,610.99	\$1,591,659.09	(Applications) 603		Install 11
Industrial Commercial	\$0.00 \$233,258.66		\$0.00 \$2,531,623.19	\$0.00 \$0.00	\$0.00 \$1.329.385.67		0.00	\$0.00 \$346,507.42	\$0.00			0 11
Agriculture	\$8,625.36		\$61,999.47	\$0.00	\$1,738.36	\$0	0.00	\$1,308.15	\$0.00			0
Mar-23												
Customer Class	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$409,785.02	(Exempted projects) \$0.00	Exempted Projects) \$1,918,241.07	(Exempted projects) \$0.00	Exempted Projects) \$3,864,853.56	(Exempted projects)	0.00	Refundable \$604,846.16	Refundable \$1,728,677.93	(Applications)	Extensions Energized 480	Install
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	0	(0
Commercial Agriculture	\$314,699.00 \$3,208.13		\$3,455,758.67 \$29,611.85	\$0.00 \$0.00	\$11,976.75 \$0.00		0.00	\$913,906.69 \$248.00	\$49,933.96 \$0.00	392 19		10
Apr-23		•										
	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments	Total Refund Payments		Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	(Exempted projects)	Exempted Projects)	(Exempted projects)	Provided to Builders (Non- Exempted Projects)	Provided to Builders (Exempted projects)		Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$317,662.32 \$0.00		\$1,199,026.33 \$0.00	\$0.00 \$0.00	\$2,179,301.02 \$0.00	\$0	0.00 0.00	\$525,647.65 \$0.00	\$1,729,410.32 \$0.00	579 0		35
Commercial	\$305,551.48 \$881.12	\$0.00	\$2,583,953.95	\$0.00	\$153.95 \$0.00	\$0		\$593,717.17	\$5,240.34	313 14	148	11
Agriculture	,	\$0.00	\$161,124.98	\$0.00	\$0.00	\$0	0.00	\$2,504.80	\$0.00	14	14	
May-23					Total Refund Payments	Total Refund Payments				Total Electric Line Extension		Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Provided to Builders (Non- Exempted Projects)	Provided to Builders (Exempted projects)		Total Estimated Non- Refundable	Total Estimated Refundable	Requests Received (Applications)	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$480,060.02			\$0.00	\$2,376,959.79	\$0		\$758,469.76	\$2,180,300.18	667		23
Industrial Commercial	\$0.00 \$177,350.89		\$0.00 \$4,284,368.54	\$0.00 \$0.00	\$0.00 \$1,008.48	\$0	0.00	\$0.00 \$426,751.66	\$0.00 \$18,373.23			0 11
Agriculture	\$0.00	\$0.00	\$156,049.64	\$0.00	\$0.00	\$0	0.00	\$3,349.11	\$5,306.58		11	
Jun-23										1	Т	
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders	1	Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	\$277,623.05		\$1,346,614.54		Exempted Projects) \$2,700,867.55	(Exempted projects) \$0	0.00	\$631,048.10	\$1,611,033.06	(Applications) 684		Install 17
Industrial Commercial	\$0.00 \$126,500.19	\$0.00	\$0.00 \$2,924,557.42	\$0.00 \$0.00	\$0.00 \$98,451.30	\$0	0.00	\$0.00 \$391,125.84	\$0.00 \$49,018.85	0 354	(0 4
Agriculture	\$6,424.08				\$0.00		0.00	\$6,897.28	\$0.00			
Jul-23												
Customer Class	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$447,596.48	(Exempted projects) \$0.00	Exempted Projects)	(Exempted projects) \$0.00	Exempted Projects) \$1,648,200.85	(Exempted projects)	0.00	Refundable	Refundable	(Applications)	Extensions Energized 459	Install 28
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	0.00	\$470,706.38 \$0.00	\$1,582,490.35 \$0.00	0	(0
Commercial Agriculture	\$372,449.01 \$6,543.00			\$0.00 \$0.00	\$410.21 \$0.00		0.00	\$572,505.23 \$11,873.24	\$34,440.14 \$0.00	271 9		4 0
Aug-23												
Customer Class	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
	Exempted Projects)	(Exempted projects)	Exempted Projects)	(Exempted projects)	Provided to Builders (Non- Exempted Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Install
Residential Industrial	\$1,082,461.57 \$0.00		\$1,596,064.84 \$0.00	\$0.00 \$0.00	\$1,918,280.49 \$0.00		0.00	\$999,100.01 \$0.00	\$2,903,874.87 \$0.00			13
Commercial Agriculture	\$536,112.41 \$2,009.88		\$2,192,605.91 \$373,886.70	\$0.00 \$0.00	\$73,152.89 \$0.00		0.00	\$351,474.65 \$23,808.58	\$132,183.30 \$30,313.76	382 23		14
Sep-23	_	75000	4373,000.70	,,,,,,	,,,,,	***		\$23,000.30	330,313.70			
	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments	Total Refund Payments		Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	(Exempted projects)	Exempted Projects)	(Exempted projects)	Provided to Builders (Non- Exempted Projects)	Provided to Builders (Exempted projects)		Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$920,923.88 \$0.00		\$1,855,632.53 \$0.00	\$0.00 \$0.00	\$1,706,996.64 \$0.00	\$0	0.00 0.00	\$860,325.69 \$0.00	\$2,659,169.73 \$0.00	663		21
Commercial	\$470,235.49	\$0.00	\$2,649,908.27	\$0.00	\$13,581.86	\$0	0.00	\$532,795.64	\$72,902.25	304	152	4
Agriculture	\$2,602.14	\$0.00	\$394,365.41	\$0.00	\$0.00	\$0	0.00	\$8,904.05	\$5,376.67	12	15	0
Oct-23					Total Refund Payments	Total Refund Payments				Total Electric Line Extension		Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Provided to Builders (Non-	Provided to Builders		Total Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$1,245,870.32	\$0.00	\$1,542,473.01	\$0.00	Exempted Projects) \$2,325,323.88		0.00	\$1,235,143.01	\$5,622,010.59	(Applications) 666	527	
Industrial Commercial	\$0.00 \$155,564.67	\$0.00	\$2,988,578.56		\$0.00 \$724,201.63	\$0	0.00	\$0.00 \$416,187.01	\$0.00 \$6,477.17	356	155	0 6
Agriculture	\$0.00	\$0.00	\$146,077.68	\$0.00	\$40.04	\$0	0.00	\$272.80	\$0.00		9	0
Nov-23					Table Defeat D	Table Defends				Table In the Indian		Table State Control
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders		Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	\$691,808.77				Exempted Projects) \$2,930,652.04	(Exempted projects) \$0	0.00	\$622,221.96	\$1,772,712.96	(Applications) 670		Install 37
Industrial Commercial	\$0.00 \$383,855.11	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$60,313.81	\$0	0.00	\$0.00 \$795,214.42	\$0.00 \$246,760.72	0		0 8
Agriculture	\$3,859.15				\$0.00		0.00	\$795,214.42 \$1,451.74	\$246,760.72			0
Dec-23	<u> </u>											
Customer Class	Total Discounts (Non-	Total Discounts	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided to Builders (Non-	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$874,871.51	(Exempted projects) \$0.00	Exempted Projects)	(Exempted projects) \$0.00	Exempted Projects) \$2,633,348.81	(Exempted projects)	0.00	Refundable \$834,067,33	Refundable \$3,066,904,04	(Applications)	Extensions Energized	Install 30
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0	0.00	\$0.00	\$0.00	0		0
Commercial Agriculture	\$489,801.87 \$3,401.78			\$0.00 \$0.00	\$1,389,915.39 \$8,273.32		0.00	\$520,927.30 \$0.00	\$11,335.09 \$0.00			
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		710-,338.63		7-,-73.31	. ,		23.00	JU.00			. •

*Customer classes vary between IOU's

	023 - December 31, 2023										
Summary-2023	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class *	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$335,453.41 \$0.00	\$0.00 \$0.00	\$528,473.54 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$166,198.75	\$39,761.18 \$0.00	380	2	10 1
Commercial	\$417,500.37	\$0.00	\$13,790,617.74	\$0.00	\$31,656.63	\$0.00	\$0.00 \$1,535,774.14	\$7,687.80	226	2	03
Agriculture	\$8,783.38	\$0.00	\$1,269.05	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	18	1	5
Jan-23		1	1				1	1		T.	1
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	S65.107.43			(Exempted projects)	Proiects1 \$0.00	(Exempted projects) \$0.00		\$0.00	(Applications) 21	-	Install
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	()	0
Commercial Agriculture	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$1,499.97 \$0.00	23		0
23-Feb	•		•							•	
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00	\$0.00 \$0.00	\$20,860.32 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$22,205.04 \$0.00	2		9
Commercial	\$0.00	\$0.00	\$1,331,354.53	\$0.00	\$0.00	\$0.00	\$80,372.23	\$0.00	20	í	13
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(1	0
Mar-23		1	1				1	1		T.	Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$41,286.15	\$0.00	\$60,085.18	\$0.00	Projects) \$0.00	(Exempted projects) \$0.00	\$17,435.74	\$0.00	(Applications)		Install 13
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(0
Commercial Agriculture	\$0.00 \$0.00	\$0.00 \$0.00	\$863,056.24 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$55,319.48 \$0.00	\$0.00 \$0.00	15		0
Apr-23											
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$4,181.12 \$0.00	\$0.00 \$0.00	\$12,739.63 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$3,043.33 \$0.00	\$0.00 \$0.00	33		8
Commercial	\$52,768.42	\$0.00	\$918,506.30	\$0.00	\$0.00	\$0.00	\$122,646.91	\$0.00	12		0 11
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	4	1	0
May-23		1					1	1			
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	\$68,217.82			\$0.00	Projects) \$0.00	(Exempted projects) \$0.00		\$0.00	(Applications)		Install 25
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	()	0
Commercial Agriculture	\$24,449.04 \$8,783.38	\$0.00 \$0.00	\$714,292.20 \$699.28	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$94,969.77 \$0.00	\$0.00 \$0.00	14		1
Jun-23			•							•	
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$22,361.10 \$0.00	\$0.00 \$0.00	\$41,231.59 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$9,060.89 \$0.00	\$9,228.83 \$0.00	39		19
Commercial	\$27,252.60	\$0.00	\$2,035,540.11	\$0.00	\$0.00	\$0.00	\$117,959.55	\$6,187.83	10		14
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	1		1
Jul-23					Total Refund Payments Provided	Total Refund Payments		I	Total Electric Line Extension		Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders	Total Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$11,967.86	\$0.00	\$45,036.30	\$0.00	Projects) \$0.00	(Exempted projects) \$0.00	\$6,012.32	\$0.00	(Applications) 31		Install 21
Industrial Commercial	\$0.00 \$22,860.08	\$0.00 \$0.00	\$0.00 \$735,848.83	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$121,631.90	\$0.00 \$0.00	14		0
Agriculture	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00		\$0.00	1		1
Aug-23											
Customer Class	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	Projects)	(Exempted projects)	Refundable	Refundable	(Applications)	Extensions Energized	Install
Residential Industrial	\$13,434.46 \$0.00	\$0.00 \$0.00	\$35,271.96 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$7,156.86 \$0.00	\$0.00 \$0.00	49		18 0
Commercial Agriculture	\$2,426.08 \$0.00	\$0.00	\$673,752.77 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$34,634.67	\$0.00	10		
	, , , , , , , , , , , , , , , , , , , ,	\$0.00				\$0.00	\$0.00	\$0.00			16
	•	\$0.00	\$0.00	50.00	\$0.00	\$0.00	\$0.00				16 0
Sep-23	Total Discounts (Non				Total Refund Payments Provided	Total Refund Payments	\$0.00	\$0.00	Total Electric Line Extension		Total Electric Line Extension
Sep-23 Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)		Total Refund Payments Provided to Builders	\$0.00 Total Estimated Non-Refundable		C		Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$44,901.37	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Proiects) \$0.00	Total Refund Payments Provided to Builders (Exempted projects) \$0.00	Total Estimated Non-Refundable \$27,086.35	Total Estimated Refundable \$0.00	Total Electric Line Extension	Total Electric Line Extensions Energized	Total Electric Line Extension
Residential Industrial Commercial	\$44,901.37 \$0.00 \$39,610.80	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects) \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders (Non-Exempted Proiects) \$0.00 \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders (Exempted projects) \$0.00 \$0.00	Total Estimated Non- Refundable \$27,086.35 \$0.00	\$0.00 Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install
Residential Industrial	Exempted Projects) \$44,901.37 \$0.00	Total Discounts (Exempted projects) \$0.00 \$0.00	Total Allowances (Non- Exempted Projects) \$55,021.00 \$0.00	Total Allowances (Exempted projects) \$0.00 \$0.00	Total Refund Payments Provided to Builders (Non-Exempted Proiects) \$0.00 \$0.00	Total Refund Payments Provided to Builders (Exempted projects) \$0.00	Total Estimated Non- Refundable \$27,086.35	Total Estimated Refundable \$0.00 \$0.00	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install
Residential Industrial Commercial	\$44,901.37 \$0.00 \$39,610.80	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00	Total Allowances (Non- Exempted Projects) \$55,021.00 \$0.00 \$1,490,623.56	Total Allowances (Exempted projects) \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders (Non-Exempted Proiects) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders (Exempted projects) \$0.00 \$0.00 \$0.00 \$0.00	Total Estimated Non- Refundable \$27,086.35 \$0.00	Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00	Total Electric Line Extension Requests Received (Applications) 33 C 2	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install 0 0 19 2 2
Residential Industrial Commercial	Exempted Projects) \$44,901.37 \$0.00 \$39,610.80 \$0.00 Total Discounts (Non-	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00 \$0.00 Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects) \$55,021.00 \$0,00 \$1,490,623.56 \$569.77	Total Allowances (Exempted projects) 50.00 50.00 50.00 Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted Proiects) \$0.00 \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders (Exempted projects) \$0.00 \$0.00	\$0.00 Total Estimated Non- Refundable \$27,086.35 \$0.000 \$241,428.61 \$0.000 Total Estimated Non-	Total Estimated Refundable \$0.00 \$0.00 \$0.00 Total Estimated	Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install
Residential Industrial Commercial Agriculture Oct-23 Customer Class	Exempted Projects) \$44,901.37 \$0.00 \$39,610.80 \$0.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects) \$0.00	Total Allowances (Non- Exempted Projects) 555,021.00 51,490,623.56 5569.77 Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects) 50.00 50.00 50.00 Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted Proiects) 50.00 50.00 50.00 50.00 Total Refund Payments Provided to Builders (Non-Exempted Proiects)	Total Refund Payments Provided to Builders (Exempted orpiects) \$0,000 \$0,000 \$0,000 Total Refund Payments Provided to Builders (Exempted orpiects)	\$0.00 Total Estimated Non- Refundable \$27.068.18 \$0.00 \$241,428.61 \$0.00 Total Estimated Non- Refundable	Total Estimated Refundable \$0.00 \$0.00 \$0.00 Total Estimated Refundable	Total Electric Line Extension Requests Received (Applications) 32 (7 Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install 103 103 103 104 105 105 105 105 105 105 105 105 105 105
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential Industrial	Exempted Projects) \$44,901.37 \$0.00 \$39,610.80 \$0.00 Total Discounts (Non- Exempted Projects) \$44,443.83 \$0.00	Total Discounts (Exempted projects) \$0.00	Total Allowances (Non- Exempted Projects) \$55,021.00 \$1,490,623.56 \$569.77 Total Allowances (Non- Exempted Projects) \$63,428.16 \$0.00	Total Allowances (Exempted projects) 50.00 50.00 50.00 Total Allowances (Exempted projects) 50.00 Total Office of the projects of the project of the pr	Total Refund Payments Provided to Buildern (Non-Exempted Presents) \$0.00 \$0.00	Total Refund Payments Provided to Builders (Exempted projects) S0,000 S0,000 S0,000 Total Refund Payments Provided to Builders (Exempted projects) S0,000 S0,000 S0,000 S0,000 S0,000 S0,000	\$0.00 Total Estimated Non- Refundable \$27,086.13 \$0.00 \$241,428.61 \$0.00 Total Estimated Non- Refundable \$15,332.60 \$0.00	Total Estimated Refundable \$0.00 \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00	Total Electric Line Extension Requests Received (Applications) 12 10 10 10 10 10 10 10 10 10	Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Instal 21 21 21 30 31 31 31 32 33 34 34 35 35 36 36 36 36 36 37 37 37 37 37 37 37 37 37 37 37 37 37
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential	Exempted Projects) \$44,901.37 \$0.00 \$39,610.80 \$0.00 Total Discounts (Non- Exempted Projects) \$44,443.83	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00 Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00	Total Allowances (Non- Exempted Projects) \$55,021.00 \$50.00 \$51,490,623.36 \$75,000 \$7	Total Allowances (Exempted projects) \$0.00 \$0.00 \$0.00 Total Allowances (Exempted project) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Builders, (Non-Exempted Protests) \$0.000 \$50	Total Refund Payments Provided to Builders (Exempted projects) \$0.00 \$0.00 Total Refund Payments Provided to Builders (Exempted projects) \$0.00	\$0.00 Total Estimated Non- Refundable \$27,086.35 \$0.00 \$241,428.61 \$0.00 Total Estimated Non- Refundable \$15,352.60 \$513,380.24	Total Estimated Refundable	Total Electric Line Extension Requests Received (Apolications) 3 3 6 6 7 Total Electric Line Extension Requests Received (Apolications) 4 4 4 2 2	Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install 21 10 15 15 22 Total Electric Line Extension Applications for Applicant Install Ins
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential Industrial Commercial	Exempted Projects) \$44,901.37 \$0.00 \$39,610.80 \$50.00 Total Discounts (Non- Exempted Projects) \$44,443.83 \$50.00 \$32,996.16	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00 Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00	Total Allowances (Non- Exempted Projects) \$55,021.00 \$51,690,623.56 \$569.77 Total Allowances (Non- Exempted Projects) \$5,000,000 \$5,000,000 \$5,000,000 \$5,000,833.00 \$5,000,833.00	Total Allowances (Exempted projects) \$0.00 \$0.00 \$0.00 Total Allowances (Exempted project) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total Refund Payments Provided to Buildern (Rom-Exempted Projects) \$0.00	Total Refund Payments Provided to Builders [Semonted protects] 50.00 50.00 Total Refund Payments Provided to Builders (Semonted protects) 50.00 Total Refund Payments Semonted protects) 50.00 50.00	50.00 Total Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received (Apolications) 3 3 6 6 7 Total Electric Line Extension Requests Received (Apolications) 4 4 4 2 2	Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install 21 10 15 15 22 Total Electric Line Extension Applications for Applicant Install Ins
Residential Industrial Commercial Agriculture Oct-23 Customer Class Assidential Industrial Commercial Industrial Commercial Agriculture	Sempted Projects S44,501.37 S44,501.37 S0.00 S39,610.80 S0.00 S0	Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00 Total Discounts (Exempted projects) \$0.00 \$0.00 \$0.00	Total Allowances (Non- Exempted Projects) 55,021.00 51,000,020.05 51,400,022.05 5569.77 Total Allowances (Non- Exempted Projects) 563,428.16 50,00 51,203,333.03	Total Allowances [Exempted projects] 50.00 50.00 50.00 50.00 Total Allowances [Exempted projects] 50.00 50.00 50.00	Total Refund Payments Provided to Buildern (Non-Exempted Projects) \$0,000 \$0,00	Total Refund Payments Provided to Builders (Esemoted projects) 50,000 50,000 50,000 Total Refund Payments Provided to Builders (Esemoted projects) 50,000 50,000 Total Refund Payments Formation Payments Formation Payments	50.00 Total Estimated Non- Refundable	\$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total Electric Line Extension Requests Received (Aloofications) Total Electric Line Extension Requests Received (Aloofications) Total Electric Line Extension Requests Received (Aloofications) 4 7 Total Electric Line Extension Total Electric Line Extension Total Electric Line Extension Control Electric Line Extension	Total Electric Line Caterioris Energiaed Total Electric Line Estensions Energiaed	Total Electric Line Extension Applications for Applicant Instal D Total Electric Line Extension Applications for Applicant Instal Total Electric Line Extension Applications for Applicant Instal O Total Electric Line Extension O Total Electric Line Extension O Total Electric Line Extension
Residential Industrial Commercial Agriculture Oct-22 Customer Class Residential Industrial Commercial Agriculture New-23 Customer Class New-23 Customer Class	Exempted Projects) 544,401.37 5000 539,610.80 50.00 Total Discounts (Non-Exempted Projects) 50.00 532,2661.00 70.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects) 50,00 50,00 50,00 50,00 70,00 70,00 50,00 70,00	Total Allowances (Non- Exempted Projects) 50,000 51,409,025 51,409,025 5569,77 Total Allowances (Non- Exempted Projects) 50,000 51,26,382,105 50,000 Total Allowances (Non- Exempted Projects) 7 Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects) 50.00 50.00 50.00 50.00 50.00 Total Allowances (Exempted projects) 50.00 50.00 Total Allowances (Exempted projects)	Total Refund Payments Provided to Builden; (Non-Exempted Projects) 50,00 50,000	Total Refund Payments Provided to Builders (Exempted projects) 50.00 50.00 Total Refund Payments Provided to Builders (Exempted projects) 50.00 Total Refund Payments Provided to Builders (Exempted projects)	Total Estimated Non- Refundable S27086.35	\$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00	Total Electric Line Extension Requesta Received (Applications) 33 6 6 7 Total Electric Line Extension Requesta Received (Applications) 4 4 5 2 2 2 1	Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Install 21 20 30 319 21 Total Electric Line Extension Applications for Applicant Install 60 318 0
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential Industrial Commercial Agriculture New 23 Customer Class Residential Industrial Commercial Agriculture New 23 Customer Class Residential	Exempted Projects) 544,401.37 500.00 539,610.80 539,610.80 Total Discounts (Non-Exempted Projects) 532,496.16 Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects) 50.00 50.00 50.00 Total Discounts (Exempted projects) 50.00 50.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00	Total Allowances (Non- lampited Projects) 550.21 00 50.000 51,480.6213 50.000 77 Total Allowances (Non- Exempted Projects) 50.000 51,2816 50.000 51,2816 50.000 51,2816 Total Allowances (Non- Exempted Projects) Total Allowances (Non- Exempted Projects) 50.040 101	Total Allowances (Exempled projects)	Total Refund Payments Provided to Builders (Non-Exempted Projects) \$0.00 \$0.00 Total Refund Payments Provided Duilders (Non-Exempted Projects) \$0.00 Total Refund Payments Provided \$0.00 \$0.00 Total Refund Payments Provided Builders (Non-Exempted Projects) \$0.00 Total Refund Payments Provided to Builders (Non-Exempted Projects) \$0.00 Total Refund Payments Provided	Total Refund Payments Provided to Bulders (Exempted projects) 50.00 50.00 50.00 Total Refund Payments Provided to Bulders (Exempted projects) 50.00 50.00 Total Refund Payments Provided to Bulders (Exempted projects) 50.00 50.00 Total Refund Payments Provided to Bulders (Exempted projects) 50.00 Total Refund Payments 50.00 South Refund P	7ctal Estimated Non- Refundable 527.086.15 (200.000) 500.00 (2014.286) (2014	\$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00 Total Estimated Refundable Total Estimated Refundable \$0.00 \$0.00 \$0.00	Total Electric Line Extension Requests Received (Applications) 32 32 33 34 37 Total Electric Line Extension Requests Received (Applications) 45 45 45 47 Total Electric Line Extension Requests Received Requests Received	Total Electric Line Extensions Energised Total Electric Line Extensions Energised Total Electric Line Extensions Energised	Total Electric Line Extension Applications for Applicant Install Insta
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential Industrial Commercial Agriculture Residential Industrial Commercial Agriculture Nov-23 Customer Class Residential Industrial Commercial Agriculture Residential Industrial Commercial Commercial Commercial Commercial Industrial Industrial Commercial Industrial Industr	Exempted Projects) 544,901.37 500.00 539,610.80 539,610.80 530,610.80 Total Discounts (Non-Exempted Projects) 54,443.83 500.00 Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects) 500.00 500.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects) 50.00 50.00 50.00 Total Discounts (Exempted projects) 50.00 50.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00	Total Allowances (Non- lampide Projects) 55,521.00 55,020.05 50,000.75 Total Allowances (Non- Lempide Projects) 50,000 51,000.05 50,000 51,000.05 Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) 50,000 51,000.05 51,000.05 51,000.05 51,000.05 51,000.05 51,000.05 51,000.05 51,000.05 51,000.05	Total Allowances (Exempled projects) 50:00 50:00 50:00 Total Allowances (Exempted projects) 50:00 50:00 50:00 50:00 50:00 50:00 50:00 50:00 50:00	Total Refund Payments Provided to Builders (Non-Exempted Projects) \$0.00 \$0.000	Total Refund Payments Provided to Bulders (Exempted projects) 50.00 50.00 50.00 Total Refund Payments (Exempted projects) 50.00 50.00 50.00 50.00 50.00	7 Total Estimated Non- Refundable	\$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00 Total Estimated Refundable Total Estimated Refundable \$0.00 \$0.00 Total Estimated Refundable \$0.00 \$0.00 \$0.00 \$0.00 \$0.00	Total Electric Line Extension Requests Received (Adoptications) 2	Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Instata
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Residential Industrial Commercial Agriculture GCE-23 Customer Class Residential Industrial Commercial Agriculture Nov-23 Customer Class Customer Class Customer Class Customer Class Customer Class Commercial Agriculture	Exempted Projects) 544,401.37 500.00 539,610.80 50.00 Total Discounts (Non-Exempted Projects) 544,443.83 50.00 Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects) 512,276.70 50.00 Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects) Total Discounts (Non-Exempted Projects)	Total Discounts (Exempled projects) 50.00 50.00 50.00 Total Discounts (Exempled projects) 50.00 50.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00 70.00	Total Allowances (Non- lampide Projects) 55,521.00 51,400.2030 53,400.2030 50,400.2030 Complete Projects) Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) 50,000 Total Allowances (Non- Lempide Projects) Total Allowances (Non- Lempide Projects) Total Allowances (Non-	Total Allowances (Exempled projects) 50:00 50:00 50:00 Total Allowances (Exempted projects) 50:00 50:00 50:00 50:00 50:00 50:00 50:00 50:00 50:00 50:00	Total Refund Payments Provided to Buildern (Non-Exempted Presents) \$0.00 \$0.000	Total Refund Payments	5000 Total Estimated Non- Refundable \$27,086.15 \$0.00 \$241,42861 \$0.00 Total Estimated Non- Refundable \$5000 Total Estimated Non- Refundable \$3000 \$193,900	Total Estimated Refundable S000	Total Electric Line Extension Requests Received (Applications) 33 (c) 7 Catal Electric Line Extension Requests Received (Applications) 44 45 Total Electric Line Extension Requests Received (Applications) 25 Total Electric Line Extension Requests Received 44 47 Total Electric Line Extension Requests Received Requests Received Requests Received Requests Received Requests Received	Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized	ol Total Electric Line Extension Applications for Applicant Install Total Electric Line Catension Applications for Applicant Install Total Electric Line Extension Total Electric Line Extens
Residential Industrial Commercial Agriculture OCE-23 Customer Class Residential Industrial Commercial Agriculture Nov-23 Customer Class Residential Industrial Commercial Agriculture Nov-23 Customer Class Residential Industrial Commercial Agriculture Dec-23	Exempted Projects) 544,401.37 5000 539,610.80 50.00 Total Discounts (Non-Exempted Projects) 544,443.83 5000 532,2661.60 Total Discounts (Non-Exempted Projects) 512,276.70 5000 527,333.20 5000	Total Discounts (Exempted projects) \$0.00	Total Allowarce; (Nan- Exempted Projects). 53,002,005 5	Total Allowances (Exempled projects) 50:00 50:00 50:00 Total Allowances (Exempted projects) 50:00 50:0	Total Refund Payments Provided to Buildern (Non-Exempted Projects) \$0,000 \$0,00	Total Refund Payments Provided to Builders (Esemoted projects) 50,00 50,00 50,00 50,00 Total Refund Payments Provided to Builders (Esemoted projects) 50,00 50,00 Total Refund Payments Provided to Builders (Esemoted projects) 50,00 Total Refund Payments Provided to Builders (Esemoted projects) 50,00 Total Refund Payments 50,00 50,00 Total Refund Payments	Total Estimated Non- Refundable	Total Estimated Refundable \$20.00 \$50.00	Total Electric Line Extension Requests Received (Anodications) Total Electric Line Extension Requests Received (Anodications) Total Electric Line Extension Requests Received (Anodications) Total Electric Line Extension Requests Received (Applications) 22 Total Electric Line Extension Requests Received (Applications) 21 Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energised Total Electric Line Extensions Energised Total Electric Line Extensions Energised Total Electric Line Extensions Energised	Total Electric Line Extension Applications for Applicant Instal Total Electric Line Extension Application O Total Electric Line Extension
Residential Industrial Commercial Agriculture OCE-23 Customer Class Residential Industrial Commercial Agriculture Nove 23 Customer Class Residential Industrial Commercial Agriculture Nove 23 Customer Class Residential Industrial Commercial Agriculture Residential Industrial Commercial Residential Industrial Commercial Residential Industrial Residential Industrial Residential Industrial Residential Industrial	Exempted Projects) 544,401.37 539,610.80 539,610.80 50.00 Total Discounts (Non-Caempted Projects) 544,441.83 544,441.83 550.00 532,266.16 50.00 Total Discounts (Non-Caempted Projects) 512,276.70 500.00 Total Discounts (Non-Caempted Projects) Total Discounts (Non-Caempted Projects) Total Discounts (Non-Caempted Projects) Total Discounts (Non-Caempted Projects) 57,275.75 57,275.75	Total Discounts (Exempted projects) 5000 5000 5000 5000 5000 5000 5000 7010 701	Total Allowarcs; (Nan- isempted Projects, 5, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	Total Allowances [Exempted projects] 50.00	Total Refund Payments Provided to Buildern (Non-Exempted Projects) 50.00	Total Refund Payments Provided to Builders (Esemoted protects) 50.00 50.00 Total Refund Payments Provided to Builders (Esemoted protects) Formation of the Payments (Esemoted protects) Formation of the Payme	Total Estimated Non- Refundable S27268-15	Total Estimated Refundable S0.00	Total Electric Line Extension Requests Received (Algorithms 1997)	Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant Instal Total Electric Line Extension Applications for Applicat
Residential Industrial Commercial Agriculture Oct-23 Customer Class Residential Industrial Commercial Agriculture Nov-23 Customer Class Residential Industrial Commercial Agriculture Nov-23 Customer Class Residential Industrial Commercial Agriculture Dec-23 Customer Class Residential Industrial Commercial Agriculture Dec-23 Customer Class Residential	Exempted Projects) 54.401.37 50.00 539.610.80 539.610.80 50.00 Total Discounts (Non-Exempted Projects) 50.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects) So.00	Total Allowances (Non- campide Projects) 555,021.00 51,400,203.05 5200.77 Total Allowances (Non- Campide Projects) 500,000 Total Allowances (Non- Campide Projects)	Total Allowances (E-empled projects) 50.00 50.00 50.00 50.00 Total Allowances (E-empled projects) 50.00 50.00 50.00 50.00 50.00 Total Allowances (E-empled projects) 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00 50.00	Total Refund Payments Provided to Buildern (Non-Exempted Protects) \$0.000 \$0.00	Total Refund Payments Provided to Bulders So.00	Total Estimated Non- Refundable S27,088,15	Total Estimated Refundable 50,00 5	Total Electric Line Extension Requests Received (Applications) 22 Total Electric Line Extension Requests Received (Applications) 23 Total Electric Line Extension Requests Received (Applications) 24 Total Electric Line Extension Requests Received (Applications) 27 Total Electric Line Extension Requests Received (Applications)	Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicatio

	January 01, 2023 - December 3	1, 1013											
Summary-2023	Total Discounts (Non-	Total Discounts (Exempted			Total Refund Payments Provided	Total Refund Payments				Total Electric Line Extension		Tota	Electric Line Extension
Customer Class *	Exempted Projects)	projects)	Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)		Fotal Estimated Non- Refundable	Total Estimated Refundable	Requests Received (Applications)	Total Electric Line Extensions Energized	Appli	lications for Applicant
Residential	\$0.00	\$0.00	\$4,136,917.33	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00	10	,107	6,066	dil
Industrial Commercial	\$0.00		\$0.00 \$6,484,193.04	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		938	0 419	
Agriculture	\$0.00			\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		154	117	
Jan-23	i												
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	т	Fotal Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line		Il Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)		Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Appli	lications for Applicant
Residential	\$0.00	\$0.00	\$288,372.50	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		816	415	
Industrial Commercial	\$0.00 \$0.00		\$0.00 \$434,382.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		63	28	
Agriculture	\$0.00	\$0.00	\$91,770.09	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		15	9	
23-Feb	0												
Customer Class	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments Provided to Builders	T	Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line		I Electric Line Extension lications for Applicant
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Insta	all
Residential Industrial	\$0.00	\$0.00	\$274,458.77 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		872	411	
Commercial	\$0.00	\$0.00	\$646,380.56	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		72	33	
Agriculture	\$0.00	\$0.00	\$281,569.33	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00	1	18	10	
Mar-23	3												
Customer Class	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders		Fotal Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	TOTAL ELECTRIC FILLS		I Electric Line Extension lications for Applicant
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Insta	all
Residential Industrial	\$0.00	\$0.00	\$348,657.16 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		979	519	
Commercial	\$0.00		\$472,413.45	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00		85	27	
Agriculture	\$0.00	\$0.00	\$52,246.06	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		13	5	
Apr-23		1		1	Table 6 of Security 8	T-1-10-6-10				Transferred No. 5			I Shared a Line State of
Customer Class	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders		Fotal Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	TOTAL ELECTRIC FILLS	Total Appl	I Electric Line Extension lications for Applicant
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Insta	all
Residential Industrial	\$0.00 \$0.00	\$0.00	\$318,495.81 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00	4	826 0	463 0	
Commercial	\$0.00 \$0.00			\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00 \$0.00		70 18	33	
Agriculture	\$0.00	\$0.00	\$353,/10.61	\$0.00	\$0.00	3	\$0.00	\$0.00	\$0.00	1	18	12	
May-23					Total Refund Payments Provided	Total Refund Roomants				Total Electric Line Extension		Total	Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders		Fotal Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized		lications for Applicant
Residential	\$0.00		\$367,308.34	\$0.00	Projects) \$0.00	(Exempted projects)	\$0.00	\$0.00	\$0.00	(Applications)	885	Insta 579	all
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		0	0	
Commercial Agriculture	\$0.00			\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		92 12	35 11	
		30.00	3192,420.10	\$0.00	30.00	-	JU.00	\$0.00	30.00	1			
Jun-23		1			Total Refund Payments Provided	Total Refund Payments	_			Total Electric Line Extension		Tota	al Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders		Fotal Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized		lications for Applicant
Residential	\$0.00		\$408,381.08	\$0.00	Projects) \$0.00	(Exempted projects)	\$0.00	\$0.00	\$0.00	(Applications)	948	Insta 641	all
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		0	0	Č
Commercial Agriculture	\$0.00			\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		108 13	37 11	
		1	3232,303.72				******		1				
Jul-23		1			Total Refund Payments Provided	Total Refund Payments	_			Total Electric Line Extension		Tota	al Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders		Fotal Estimated Non- Refundable	Total Estimated Refundable	Requests Received	Total Electric Line Extensions Energized		lications for Applicant
Residential	\$0.00		\$340,574.92	\$0.00	Projects) \$0.00	(Exempted projects)	\$0.00	\$0.00	\$0.00	[Applications]	778	503	all C
Industrial	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$	\$0.00	\$0.00 \$0.00	\$0.00		71	0 40	0
Commercial Agriculture	\$0.00				\$0.00 \$0.00		\$0.00	\$0.00	\$0.00		10	13	(
Aug-23	s 1												
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non	Total Allowances	Total Refund Payments Provided	Total Refund Payments	٠,	Fotal Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line	Total	al Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)		Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Appli	lications for Applicant
Residential	\$0.00	\$0.00	\$330,512.77	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		956	483	(
Industrial Commercial	\$0.00		\$0.00 \$474,006.41	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		101	31	
Agriculture	\$0.00						\$0.00	\$0.00			15	8	(
Sep-23	3												
Customer Class	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments Provided to Builders	Ŧ	Fotal Estimated Non-	Total Estimated	Total Electric Line Extension	Total Electric Line		I Electric Line Extension
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	(Exempted projects)	R	Refundable	Refundable	Requests Received (Applications)	Extensions Energized	Insta	lications for Applicant all
Residential Industrial	\$0.00 \$0.00	\$0.00	\$312,227.20 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	Ş	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00		815	474	
Commercial	\$0.00	\$0.00	\$540,111.26	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		71	41	(
Agriculture	\$0.00	\$0.00	\$87,184.09	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00	Ч	13	6	
Oct-23	3												
Customer Class	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders		Total Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	TOTAL ELECTRIC FILLS		Electric Line Extension lications for Applicant
	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Insta	
Residential Industrial	\$0.00			\$0.00 \$0.00	\$0.00 \$0.00		\$0.00	\$0.00 \$0.00	\$0.00		827	538	
Commercial	\$0.00	\$0.00	\$582,150.08	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00		82	39	
Agriculture	\$0.00	\$0.00	\$435,646.44	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	1	13	13	-
Nov-23		1		1	Table Defend Dec	T-1-10-6				TISI			I Floresto Do Francis
Customer Class	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non- Exempted Projects)	Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders		Fotal Estimated Non-	Total Estimated	Total Electric Line Extension Requests Received	Total Electric Line		I Electric Line Extension lications for Applicant
	Exempted Projects)	projects)		(Exempted projects)	Projects)	(Exempted projects)		Refundable	Refundable	(Applications)	Extensions Energized	Insta	
Residential Industrial	\$0.00 \$0.00	\$0.00	\$352,426.77 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	4	710 0	477 0	-
Commercial	\$0.00 \$0.00	\$0.00	\$495,237.86	\$0.00	\$0.00	\$	\$0.00	\$0.00 \$0.00	\$0.00		63	41	
Agriculture		, \$0.00	\$212,049.29	\$0.00	\$0.00		3U.UU	\$0.00	\$0.00	Ч	5	11	
Dec-23					Total Refund Day	Total Refund Provent				Total Slocker Una Cata		le.	d Floatsia Line France
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted	Provided to Builders		Fotal Estimated Non- Refundable	Total Estimated Refundable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Appli	l Electric Line Extension lications for Applicant
				(Exempted projects) \$0.00	Projects) \$0.00	(Exempted projects)	\$0.00	\$0.00	\$0.00	(Applications)	695	Insta 563	
Residential	¢n nr											202	
Residential Industrial	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$	\$0.00	\$0.00	\$0.00	4	0	0	
Residential Industrial Commercial Agriculture	\$0.00 \$0.00 \$0.00 \$0.00	\$0.00	\$0.00 \$245,127.08	\$0.00 \$0.00	\$0.00 \$0.00	\$	\$0.00 \$0.00 \$0.00		\$0.00		0 60 9	0 34 8	(

^{**}The term existing facilities refers to existing buildings/facilities/projects that are undergoing uggrades to service lines and/or distribution system infrastructure under Electric Tariff Rules 15,151 (and that governs the investor-owned electric little's distribution line extensions and network equipment) and are not new construction projects.

	ric Upgrades to Existing Facilitie January 01, 2023 - December 3											
Summary-2023 Customer Class *	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances			Total Estimated Non-	Total	Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Residential	Exempted Projects) \$0.00	projects) \$0.00	Exempted Projects) \$60,771.90	(Exempted projects) \$0.00	to Builders (Non-Exempted Projects) \$0.00	Provided to Builders (Exempted projects) \$0.0	Refundable	\$0.00	ndable \$0.00	Requests Received (Applications)	Extensions Energized 56	Applications for Applicant Install
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	0
Commercial Agriculture	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		8 11	0
Jan-23	3											
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non- Refundable		Estimated adapte	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	\$0.00	\$0.00	\$6,485.06	\$0.00	Projects) \$0.00	(Exempted projects) \$0.0	00	\$0.00	\$0.00	(Applications)	5	Install 3
Industrial Commercial	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		0	0
Agriculture	\$0.00			\$0.00	\$0.00			\$0.00	\$0.00		0	0
23-Feb		1			Total Refund Payments Provided	Total Refund Payments				Total Electric Line Extension	-1	Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders	Total Estimated Non- Refundable		Estimated ndable	Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$0.00	\$0.00	\$539.61	\$0.00	Projects) \$0.00	(Exempted projects) \$0.	00	\$0.00	\$0.00	(Applications)	3	Install 1
Industrial Commercial	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		0	0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	0
Mar-23					Total Refund Payments Provided	Total Refund Payments				Total Electric Line Extension		Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Total Estimated Non- Refundable		Estimated ndable	Requests Received (Applications)	Total Electric Line Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00			\$0.00 \$0.00	\$0.00 \$0.00	\$0.		\$0.00 \$0.00	\$0.00 \$0.00	(жрысолого)	7	4 (
Commercial	\$0.00	\$0.00	\$142,035.91	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	5 (
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	JU J	\$0.00	\$0.00	<u> </u>	0	0 (
Apr-23	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total	Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refu	ndable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.		\$0.00 \$0.00	\$0.00 \$0.00		8	3 0
Commercial Agriculture	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.	00	\$0.00 \$0.00	\$0.00 \$0.00		2	0 (
May-23		, , , , , , , , , , , , , , , , , , , ,	,,,,,,	,,,,,,	,,,,,	,,,,		******	70.00		-	
	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total	Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable		ndable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00			\$0.00 \$0.00	\$0.00 \$0.00		0	0 0
Commercial Agriculture	\$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		0	2 0
Jun-23	1					•	•					
Customer Class	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non-		Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$0.00	projects) \$0.00	Exempted Projects)	(Exempted projects) \$0.00	Projects) \$0.00	(Exempted projects)	Refundable	\$0.00	ndable \$0.00	(Applications)	Extensions Energized 6	Install
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	0 0
Commercial Agriculture	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		0	0 0
Jul-23	3											
Customer Class	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non- Exempted Projects)	Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non- Refundable		Estimated ndable	Total Electric Line Extension Requests Received	Total Electric Line Extensions Energized	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$0.00	projects) \$0.00	\$5,149.01	(Exempted projects) \$0.00	Projects) \$0.00	(Exempted projects) \$0.0	00	\$0.00	\$0.00	(Applications)	5	Install 5
Industrial Commercial	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		0	0 0
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		1	0 0
Aug-23					Total Refund Payments Provided	Total Refund Payments				Total Electric Line Extension		Total Electric Line Extension
Customer Class	Total Discounts (Non- Exempted Projects)	Total Discounts (Exempted projects)	Total Allowances (Non- Exempted Projects)	Total Allowances (Exempted projects)	to Builders (Non-Exempted	Provided to Builders	Total Estimated Non- Refundable		Estimated ndable	Requests Received	Total Electric Line Extensions Energized	Applications for Applicant
Residential	\$0.00	\$0.00		\$0.00	Projects) \$0.00	(Exempted projects) \$0.		\$0.00	\$0.00	(Applications)	7	7 C
Industrial Commercial	\$0.00 \$0.00	\$0.00	\$136,316.77	\$0.00 \$0.00	\$0.00 \$0.00	\$0.	00	\$0.00 \$0.00	\$0.00 \$0.00		2	2 (
Agriculture	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	0
Sep-23	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-		Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable		ndable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		8	3 (
Commercial Agriculture	\$0.00 \$0.00	\$0.00	\$5,980.74	\$0.00 \$0.00	\$0.00 \$0.00	\$0.	00	\$0.00 \$0.00	\$0.00 \$0.00		0	1 (
		30.00	30.00	30.00	30.00	30.		30.00	30.00			
Oct-23	Total Discounts (Non-	Total Discounts (Exempted	Total Allowances (Non-	Total Allowances	Total Refund Payments Provided	Total Refund Payments	Total Estimated Non-	Total	Estimated	Total Electric Line Extension	Total Electric Line	Total Electric Line Extension
Customer Class	Exempted Projects)	projects)	Exempted Projects)	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refu	ndable	Requests Received (Applications)	Extensions Energized	Applications for Applicant Install
Residential Industrial	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0	00	\$0.00 \$0.00	\$0.00 \$0.00		3	0 0
Commercial Agriculture	\$0.00 \$0.00	\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		1	0
Nov-23	3				,,,,,							
Customer Class	Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non-		Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Residential	Exempted Projects) \$0.00	projects) \$0.00	Exempted Projects) \$4.895.31	(Exempted projects) \$0.00	Projects) \$0.00	(Exempted projects)	Refundable	\$0.00	ndable \$0.00	(Applications)	Extensions Energized 0	Install 5
Industrial	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.	00	\$0.00	\$0.00		0	0 (
Commercial		\$0.00 \$0.00		\$0.00 \$0.00	\$0.00 \$0.00	\$0.0 \$0.0		\$0.00 \$0.00	\$0.00 \$0.00		3	0 (
Agriculture	\$0.00 \$0.00	30.00										
Agriculture Dec-23	\$0.00	30.00										
	\$0.00 Total Discounts (Non-	Total Discounts (Exempted		Total Allowances	Total Refund Payments Provided to Builders (Non-Exempted	Total Refund Payments Provided to Builders	Total Estimated Non-		Estimated	Total Electric Line Extension Requests Received	Total Electric Line	Total Electric Line Extension Applications for Applicant
Dec-23	\$0.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Exempted Projects) \$7,247.21	(Exempted projects) \$0.00		Provided to Builders (Exempted projects) \$0.0	Refundable 00	\$0.00	Estimated ndable \$0.00		Total Electric Line Extensions Energized	Applications for Applicant Install
Dec-23 Customer Class	\$0.00 Total Discounts (Non-Exempted Projects)	Total Discounts (Exempted projects)	Exempted Projects) \$7,247.21 \$0.00	(Exempted projects)	to Builders (Non-Exempted Projects)	Provided to Builders (Exempted projects)	Refundable	Refu	ndable	Requests Received		Applications for Applicant

**The term existing facilities refers to existing buildings/facilities/projects that are undergoing upgrades to service lines and/or distribution system infrastructure under Electric Tariff Rules 15/16 [arth that governs the investor-owned electric utilities' distribution line extensions and network equipment) and are not new construction projects.

2024

Report Due: July 02, 2024

Reporting Period: January 01, 2023 - December 31, 2023

2025

Report Due: May 01, 2025

Reporting Period: January 01, 2024 - December 31, 2024

2026

Report Due: May 01, 2026

Reporting Period: January 01, 2025 - December 31, 2025

Note: Beginning 2026, Refundable Actual Net to Builders and Non-Refundable Actual Net to Builders need to be included in

the reported data.

ATTACHMENT B

Extension Request

STATE OF CALIFORNIA GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



May 6, 2024 File No.: R.19-01-011

Adam R. Smith
Director, Regulatory Relations
Southern California Edison Company
601 Van Ness Ave., Suite 2030
San Francisco, CA 94102
Adam.Smith@sce.com

RE: Request of Investor-Owned Utilities for Extension of Time to Comply with Ordering Paragraph 8 of Decision 23-12-037

Dear Adam Smith:

On April 24, 2024, Southern California Edison Company (SCE), on behalf of itself, Pacific Gas and Electric Company, and San Diego Gas & Electric Company (collectively Investor-Owned Utilities, or Joint IOUs) sent a letter requesting an extension of time to submit the first annual report required by Ordering Paragraph 8 of Decision 23-12-037. SCE requests that the filing deadline be extended from May 1, 2024, to July 1, 2024, or 10 business days after each relevant utility receives the final address verification file from the Energy Division. Your request is approved.

Your letter notes that the Joint IOUs' current systems are not set up to classify whether new-construction projects are mixed-fuel or all-electric. As an interim solution to this issue, the Energy Division requests that electric utilities provide a list of addresses for new construction that initiated line extension requests in 2023. These addresses have separate utility providers for natural gas. As a part of this solution, the Energy Division shall send out data requests to gas utilities to verify whether they provide gas services to these new-construction projects.

During this exercise, the Energy Division faces challenges in coordinating data collection across single-fuel IOUs and some large IOUs. The extension request is reasonable as the annual report is critical to understanding whether the new construction projects are mixed-fuel or all-electric. Under these circumstances, the Commission finds that a two-month extension would give utilities additional time to complete the first annual report and report correct data, and it would also help generate a meaningful report to guide building-decarbonization policies into the future.

Adam R. Smith May 6, 2024 Page 2

Pursuant to Rule 16.6 of the Commission's Rules of Practice and Procedure, SCE, as a representative of the Joint IOUs, must promptly inform all parties on the service list for Rulemaking 19-01-011 of the extension and must state in the opening paragraphs of any relevant filings that the Executive Director has authorized this extension.

Sincerely,

Rachel Peterson

Executive Director

Rachel Peterson

STATE OF CALIFORNIA GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



October 24, 2024

Advice Letter 5327-E-A

Connor Flanigan Managing Director, State Regulatory Operations Southern California Edison Company 8631 Rush St. Rosemead, CA 91770 AdviceTariffManager@sce.com

SUBJECT: Annual Report on Electric Line Extension Expenditures Pursuant to Phase 3B Decision in Building Decarbonization Rulemaking

Dear Mr. Flanigan:

Southern California Edison Advice Letter 5327-E-A is effective as of July 31, 2024.

Sincerely,

Leuwam Tesfai

Lewam Jestai

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

California Public Utilities Commission



September 19, 2024

ADVICE 5327-E-A (U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA ENERGY DIVISION

SUBJECT: Supplement to Advice 5327-E, Annual Report on Electric Line

Extension Expenditures Pursuant to Phase 3B Decision in

Building Decarbonization Rulemaking

PURPOSE

Upon request of Energy Division, Southern California Edison Company (SCE) submits this supplemental advice letter to provide additional details on the annual report submitted as part of Advice 5327-E. Specifically, SCE confirms that the majority of new construction projects in 2023 in its service area were mixed-fuel projects and provides an update of its automation efforts to comply with Ordering Paragraph (OP) 2 of Decision (D.)23-12-037 (Decision).

These changes are made in accordance with General Order (GO) 96-B, General Rule 7.5.1, which authorizes utilities to make additional changes to an advice letter through the submittal of a supplemental advice letter. This advice letter supplements Advice 5327-E in part.

DISCUSSION

In July 2024, Energy Division contacted SCE noting that the number of all-electric projects requested and energized as stated in SCE's annual report was at about 4 percent, which was low compared to San Diego Gas & Electric Company (SDG&E) and Pacific Gas and Electric Company (PG&E) reported 70-80 percent range. SCE responded to Energy Division and confirmed the accuracy of its data. SCE re-checked the data by using another methodology that looked at specific end-uses to benchmark against what was submitted. The alternative methodology added only an additional 1 percent for all-electric projects.

In early September 2024, Energy Division, SCE, PG&E, and SDG&E met via a conference call to determine if there is a reason for the difference in the range of numbers. After the conference call, Energy Division requested SCE to submit a

supplemental advice letter to: 1) discuss possible data collection reasons for imperfect data, and 2) state the steps which SCE is implementing to get better data moving forward. SCE provided this information during the conference call and is detailing the discussion below.

- 1. Possible data collection reasons for imperfect data When SCE received the address verification files from PG&E and SDG&E via Energy Division's data request, there were addresses where PG&E and SDG&E had marked "allelectric" but our data showed that it was "mixed-fuel." For those addresses, SCE kept them as the mixed-fuel category. One potential reason is that some of these addresses could be using propane fuel, but SCE does not have further information on this. Another potential reason is that there may be projects in other utilities data that are not "new construction" as defined by the Decision; SCE confirms that it followed the definition of "new construction" according to the Decision. SCE also noted that the address verification file from City of Long Beach also indicated a low percentage of all-electric new construction, similar to the findings in SCE's service area.
- 2. Improving data collection moving forward Prior to the Decision, SCE did not consistently collect information on whether a new construction project was considered all-electric or mixed-fuel. To comply with OP 2 of the Decision, which eliminated line and service extension subsidies for mixed-fuel new construction, SCE has added an attestation form (in March 2024) in its application process to categorize each project as all-electric or mixed-fuel. SCE anticipates that its IT system will automate this information starting November 2024. This automation may provide further insight on the differences between utility data as each utility begins to collect the information automatically, rather than manually.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

TIER DESIGNATION

This supplemental advice letter is submitted with a Tier 1 designation, which is the same designation as Advice 5327-E.

EFFECTIVE DATE

This supplemental advice will become effective July 31, 2024, which is the same date requested in Advice 5327-E.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Connor Flanigan
Managing Director, State Regulatory Operations
Southern California Edison Company
E-mail: AdviceTariffManager@sce.com

Adam Smith
Director, Regulatory Relations
Southern California Edison Company
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of GO 96-B, SCE is serving copies of this advice letter to the GO 96-B and R.19-01-011 service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4747. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process Office@cpuc.ca.gov.

To view other SCE advice letters submitted with the Commission, log on to SCE's web site at https://www.sce.com/wps/portal/home/regulatory/advice-letters.

For questions, please contact Ka-Wing Maggie Poon at (626) 302-1194 or by electronic mail at ka-wing.poon@sce.com

Southern California Edison Company

<u>/s/ Connor Flanigan</u> Connor Flanigan

CF:mp:bvs





California Public Utilities Commission

ADVICE LETTER UMMARY



LIVEROTOTIETT								
MUST BE COMPLETED BY UT	ILITY (Attach additional pages as needed)							
Company name/CPUC Utility No.:								
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:							
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water	(Date Submitted / Received Stamp by CPUC)							
Advice Letter (AL) #:	Tier Designation:							
Subject of AL:								
Keywords (choose from CPUC listing):								
AL Type: Monthly Quarterly Annu-								
ii At submined in compliance with a Commissi	on order, indicate relevant Decision/Resolution #:							
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:							
Summarize differences between the AL and th	e prior withdrawn or rejected AL:							
Confidential treatment requested? Yes	No							
If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:								
Resolution required? Yes No								
Requested effective date:	No. of tariff sheets:							
Estimated system annual revenue effect (%):								
Estimated system average rate effect (%):	Estimated system average rate effect (%):							
When rates are affected by AL, include attach (residential, small commercial, large C/I, agrical)	nment in AL showing average rate effects on customer classes ultural, lighting).							
Tariff schedules affected:								
Service affected and changes proposed ^{1:}								
Pending advice letters that revise the same tai	riff sheets:							

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission Energy Division Tariff Unit Email: EDTariffUnit@cpuc.ca.gov Contact Name:

Title:

Utility/Entity Name:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email:

Contact Name:

Title:

Utility/Entity Name:

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	