

Proceeding.:
Exhibit No.:

R.22-07-005

Joint IOUs-02

Appendices to Joint IOUs-01

Joint Testimony of Southern California Edison Company, Pacific Gas and Electric Company, and San Diego Gas & Electric Company (the Joint IOUs) Describing Income-Graduated Fixed Charge Proposals

Joint IOUs' Exhibit 2: Appendices to Joint IOUs-01

Appendix A – Witness Qualifications

Appendix B – Fixed Charge Tool Outputs

Appendix C - Estimated Budgets for the Income Graduated Fixed Charge

Before the
Public Utilities Commission of the State of California

April 7, 2023

**Testimony Describing Joint IOUs' Income-Graduated Fixed Charge Proposals:
Appendices to Joint IOUs-01**

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Appendix A

WITNESS QUALIFICATIONS

1 **PACIFIC GAS AND ELECTRIC COMPANY**
2 **STATEMENT OF QUALIFICATIONS OF CLAIRE COUGHLAN**

3 Q. Please state your name and business address.

4 A. My name is Claire Coughlan, and my business address is Pacific Gas and Electric
5 Company (PG&E), 300 Lakeside Drive, Oakland, California.

6 Q. Briefly describe your responsibilities at PG&E.

7 A. I am a Principal in the Income Qualified Programs & Disadvantaged Communities
8 Department. My responsibilities include developing and shaping PG&E's programs
9 and policies impacting income qualified customers and customers residing in
10 disadvantaged communities.

11 Q. Please summarize your educational and professional background.

12 A. I received a Bachelor of Science degree in Civil Engineering from Loyola Marymount
13 University in 2008, and a Master's degree in Business Administration (MBA) from the
14 University of Notre Dame in 2014. I have worked at PG&E since 2014, and have held
15 various positions across the organization in addition to my current role. These
16 positions include: Manager for Income Qualified Programs Pilots and Studies team,
17 Principal Electric Program Manager, Manager of MBA Leadership Program, Principal
18 of Regulatory Strategy, and MBA Leadership Associate. Prior to PG&E, I was a
19 Design Engineer with a small consulting firm that provided water resources
20 management and civil engineering design services.

21 Q. What is the purpose of your testimony?

22 A. I am sponsoring the following in Income Graduated Fixed Charge Testimony in Track
23 A of the Electric Demand Flexibility OIR:
24 • Joint IOU-01, Chapter 3, "Income Verification" (Joint Investor-Owned Utility (IOU)).

25 Q. Does this conclude your statement of qualifications?

26 A. Yes, it does.

1 **PACIFIC GAS AND ELECTRIC COMPANY**
2 **STATEMENT OF QUALIFICATIONS OF COLIN KERRIGAN**

3 Q. Please state your name and business address.

4 A. My name is Colin Kerrigan, and my business address is Pacific Gas and Electric
5 Company (PG&E), 300 Lakeside Drive, Oakland, California.

6 Q. Briefly describe your responsibilities at PG&E.

7 A. My current position at PG&E is Rate Analyst, Principal on the Rate Architecture and
8 Load Forecasting team. I am responsible for preparing and managing the preparation
9 of retail electric rate design proposals for presentation before the California Public
10 Utilities Commission.

11 Q. Please summarize your educational and professional background.

12 A. I received a Bachelor of Science in Environmental Economics and Policy from the
13 University of California, Berkeley in 2011. I joined PG&E in 2011 as an analyst in
14 PG&E's Customer Energy Solutions department and took on roles of increasing
15 responsibility in this department through 2016. My primary responsibilities included
16 providing analytical support for the various customer programs managed by PG&E,
17 such as Energy Efficiency, Demand Response, Pricing Products, and Distributed
18 Generation. I transitioned to the Energy Procurement and Policy Department in 2017.
19 In this role I developed PG&E positions and strategy regarding the nexus of supply
20 side planning and distributed energy resources. I transitioned to my current role at the
21 start of 2021.

22 Q. What is the purpose of your testimony?

23 A. I am sponsoring the following in PG&E's Income Graduated Fixed Charge
24 Testimony in Track A of the Electric Demand Flexibility OIR:

- 25 • Exhibit PG&E-01:
 - 26 – Chapter 1, "PG&E Income-Graduated Fixed Charge Rate Design Results."
27 (PG&E Specific); and
- 28 • Exhibit Joint IOU-01:
 - 29 – Chapter 2, "Rate Design" (Joint Investor-Owned Utility (IOU)).

30 Q. Does this conclude your statement of qualifications?

31 A. Yes, it does.

1 **PACIFIC GAS AND ELECTRIC COMPANY**
2 **STATEMENT OF QUALIFICATIONS OF REBECCA MADSEN**

3 Q. Please state your name and business address.

4 A. My name is Rebecca Madsen, and my business address is Pacific Gas and Electric
5 Company, 300 Lakeside Drive, Oakland, California.

6 Q. Briefly describe your responsibilities at Pacific Gas and Electric Company (PG&E).

7 A. I am an Expert Regulatory Analysis and Forecasting Analyst in PG&E's Energy
8 Accounting Department, within the Controller's organization. In this position, I am
9 responsible for ensuring the recovery of the costs included in cases from customers. I
10 advise on emerging regulatory issues, act as a cost recovery witness for cases, and
11 implement cost recovery requirements in California Public Utilities Commission
12 decisions. I am also responsible for process improvements and documentation of
13 existing processes.

14 Q. Please summarize your educational and professional background.

15 A. I earned a Bachelor of Arts degree in Archaeology from the George Washington
16 University and an Associate in Science degree in Accounting from Skyline College. I
17 have been a registered Certified Public Accountant in California (License 118069)
18 since 2013.

19 I have been with PG&E since 2015. During that time, I have worked within the
20 Energy Accounting Department of the Controller's organization, where I was
21 responsible for performing month end close activities, including recording journal
22 entries, reconciling accounts, and performing variance analysis, related mainly to
23 Public Purpose Programs. I was also responsible for reading and interpreting
24 decisions and resolutions issued by the California Public Utilities Commission,
25 understanding the accounting impacts, and recording the related journal entries and
26 preparing the supporting documentation. My current assignment is described in A 2.

27 Q. What is the purpose of your testimony?

28 A. I am sponsoring the following in the Income Graduated Fixed Charge Testimony in
29 Track A of the Electric Demand Flexibility OIR:

- Joint IOU-01, Chapter 6 "Cost Recovery" (Joint Investor-Owned Utility (IOU)).

31 Q. Does this conclude your statement of qualifications?

32 A. Yes, it does.

1 **PACIFIC GAS AND ELECTRIC COMPANY**
2 **STATEMENT OF QUALIFICATIONS OF MELANIE McCUTCHAN**

3 Q. Please state your name and business address.

4 A. My name is Melanie McCutchan, and my business address is Pacific Gas and Electric
5 Company (PG&E), 300 Lakeside Drive, Oakland, California.

6 Q. Briefly describe your responsibilities at PG&E.

7 A. I am currently a Principal on PG&E's Pricing Products team. In this capacity, I support
8 PG&E's regulatory filings and customer strategy related to rates and pricing.

9 Q. Please summarize your educational and professional background.

10 A. I received a Bachelor of Arts degree with a double major in Economics and
11 Environmental Sciences from the University of California at Berkeley, in June 2000. In
12 June 2009, I received a Master's Degree in International Business and Environmental
13 Policy from the University of California at San Diego's Global Policy School (formerly
14 the School of International Relations and Pacific Studies).

15 I have over ten years of experience working on energy policy and rates, in areas
16 related to program management, tariffs, product management, and regulatory policy
17 and market analysis, both at PG&E (2013 to present) and previously at the non-profit
18 Center for Sustainable Energy (2010-2013). Prior to that, I worked for a clean energy
19 technology startup and before that, as a Research Associate on air quality and energy
20 policy in the binational San Diego/Tijuana region at a non-profit organization. I joined
21 PG&E in April 2013 as a Senior Business Analyst in Distributed Generation Programs
22 in the Customer Energy Solutions Department.

23 Q. What is the purpose of your testimony?

24 A. I am sponsoring the following in PG&E's Income Graduated Fixed Charge Testimony
25 in Track A of the Electric Demand Flexibility OIR:

- 26 • Exhibit PG&E-01:
 - 27 – Chapter 2, "PG&E Income Graduated Fixed Charge Implementation" (PG&E
28 Specific); and
- 29 • Exhibit Joint IOU-01:
 - 30 – Chapter 4, "Implementation" (Joint Investor-Owned Utility (IOU)).

31 Q. Does this conclude your statement of qualifications?

32 A. Yes, it does.

1 **PACIFIC GAS AND ELECTRIC COMPANY**
2 **STATEMENT OF QUALIFICATIONS OF ERIKA WASMUND**

3 Q. Please state your name and business address.

4 A. My name is Erika Wasmund, and my business address is Pacific Gas and Electric
5 Company (PG&E), 300 Lakeside Drive, Oakland, California.

6 Q. Briefly describe your responsibilities at PG&E.

7 A. I am a Principal Marketing Strategist for Residential Rates. My current responsibilities
8 include ongoing rate education for Time-of-Use (TOU), launch and promotion of
9 Electric Home, and overseeing research and developing implementation strategies for
10 Real Time Pricing and Fixed Charge.

11 Q. Please summarize your educational and professional background.

12 A. I received a Bachelor of Arts degree in Journalism with a Minor in Survey Research
13 from California State University, Chico. I have more than 25 years of marketing,
14 advertising, and public relations experience in promoting brands, products, campaigns,
15 and programs, with half of that time in the energy sector. I led the transition to TOU
16 rate plans for PG&E from initial decision, through both opt-in and default pilots, and
17 through to full completion of the move to these rate plans for our residential customers.

18 Q. What is the purpose of your testimony?

19 A. I am sponsoring the following in PG&E's Income Graduated Fixed Charge Testimony
20 in Track A of the Electric Demand Flexibility OIR:

- 21 • Exhibit PG&E-01:
 - 22 – Chapter 3, "PG&E Income Graduated Fixed Charge Marketing, Education, and
23 Outreach" (PG&E Specific); and
- 24 • Exhibit Joint IOU-01:
 - 25 – Chapter 5, Marketing, Education, & Outreach" (Joint Investor-Owned Utility
26 (IOU)).

27 Q. Does this conclude your statement of qualifications?

28 A. Yes, it does.

SDG&E Witness Qualifications

Norma Kane – Implementation

My name is Norma Kane. I am employed by SDG&E in the Customer Operations department. My business address is 8326 Century Park Ct, San Diego, CA 92123. I graduated from National University with a Bachelor of Business Administration in 1994. I have more than 35 years of experience working in Customer Services and Customer Operations. As of 2014, I have served as a Project Manager III in the Customer Operations Department. My primary responsibilities include managing large scale major projects, coordinating the development of SDG&Es Customer Operations initiatives and managing a group of Principal Business Systems Analysts and Project Managers. I began work at SDG&E in 1986 and have held positions of increasing responsibilities over the course of my career.

I have not previously testified before the California Public Utilities Commission.

April Bernhardt – Marketing Education & Outreach

My name is April Bernhardt. I am employed by SDG&E in the company's Corporate Communications and Marketing department. My business address is 8306 Century Park Court, San Diego, California, 92111. I graduated from San Diego State University with a Bachelor of Liberal Arts and Science in Psychology. I have more than 20 years of experience working in corporate communications, media relations, and, most recently, marketing—my career spans both in wireless communications and the energy sector.

I have been employed by SDG&E as a communications manager since 2010, with increasing areas of responsibility. Currently, my title is marketing, education and outreach manager. My responsibilities include developing and implementing marketing strategies to increase customer awareness, engagement and understanding of company issues and priorities. Additionally, I am responsible for collaborating with internal stakeholders on critical customer communication and marketing activities along with managing a

1 team of marketing and communications professionals. I have previously held management roles in
2 communications at Sempra and Qualcomm Inc.

3 I have previously served as a witness before the California Public Utilities Commission.

4 **Rosa Alvarez – Income Verification**

5 My name is Rosa Alvarez, and my business address is 8335 Century Park Court, San Diego,
6 California 92123.

7 I have been employed at SDGE since 1994. I have been employed as the Processing and
8 Enrollments Supervisor, in the Customer Programs department since 2008. My primary responsibilities
9 include overseeing all aspects of CARE/FERA application processing, data requests, managing metrics,
10 program support, labor forecasting, procedure development, manage workload and providing resolution
11 to complex customer CARE/FERA inquiries.

12 Prior to working in Customer Programs, I was a Call Center and Branch office Supervisor at
13 SDGE. My primary responsibilities included providing supervisor support to direct reports, managing
14 metrics coaching, responding to CPUC and media related customer inquiries responding to trouble orders,
15 assisting with program implementation, managing group level of service, and handling customer calls
16 relative to billing, trouble orders and credit related concerns.

17 I have not previously testified before the California Public Utilities Commission.

18 **Gwendolyn Morien – Rate Design**

19 My name is Gwendolyn Morien. My business address is 8330 Century Park Court, San Diego,
20 California 92123. I have been employed as the Rate Strategy and Design Manager in the Customer
21 Pricing Department at San Diego Gas & Electric Company since 2021. My primary responsibilities
22 include the development of electric rate design and policy in various regulatory filings. I began work at
23 SDG&E in 2016 and have held positions of increasing responsibility in the Customer Pricing group.

1 I received a Bachelor of Science in Accounting from the State University of New York at Geneseo
2 in 2010 and a Master of International Affairs with a concentration in Environmental and Energy Policy
3 from the School of Global Policy and Strategy at the University of California, San Diego in 2016. I am a
4 licensed CPA (inactive) in New York.

5 I have previously testified before the California Public Utilities Commission and the Federal
6 Energy Regulatory Commission.

1 Q. Does this conclude your qualifications and prepared testimony?

2 A. Yes, it does.

SOUTHERN CALIFORNIA EDISON COMPANY
QUALIFICATIONS AND PREPARED TESTIMONY
OF MIRIAM FISCHLEIN

1
2
3
4 Q. Please state your name and business address for the record.

5 A. My name is Miriam Fischlein and my business address is 4777 N. Irwindale Avenue, Irwindale,
6 California 91706.

7 Q. Briefly describe your present responsibilities at the Southern California Edison Company.

8 A. I am the Manager of Residential Rate Reform within the Customer Service organizational unit of
9 Southern California Edison (SCE) and have been in this role since March 2020. My team
10 launches and implements major rate changes and migrations for residential customers, most
11 recently the Time-of-Use Default.

12 Q. Briefly describe your educational and professional background.

13 A. I hold a Ph.D. in Natural Resources Science and Management from the University of Minnesota,
14 Minneapolis/St. Paul, with a minor in Business Administration (completed in 2010). I also hold a
15 double degree in Social Sciences from the University of Stuttgart, Germany and the Institute of
16 Political Science, Bordeaux, France, through an integrated Franco-German University program
17 (completed in 2005). I joined SCE in 2014 as a project manager in Energy Efficiency
18 Measurement and Evaluation. In 2016, I became a Senior Project Manager in Pricing
19 Implementation and was in charge of projects such as SCE's Bill Redesign and the 2019 GRC
20 Phase 2 implementation. Since 2020, I have been the Manager of Residential Rate Reform. My
21 team handles various rate-related projects for the residential sector, including annual Rate
22 Comparison notifications, Time-of-Use Default, Removal of the High-Usage Charge, and the
23 migration of solar customers from discontinued to current rates.

24 Q. What is the purpose of your testimony in this proceeding?

25 A. The purpose of my testimony in this proceeding is to sponsor portions of Joint IOU-01, Income
26 Verification as identified in the Table of Contest thereto.

27 Q. Was this material prepared by you or under your supervision?

28 A. Yes, it was.

29 Q. Insofar as this material is factual in nature, do you believe it to be correct?

30 A. Yes, I do.

1 Q. Insofar as this material is in the nature of opinion or judgment, does it represent your best
2 judgment?

3 A. Yes, it does.

4 Q. Does this conclude your qualifications and prepared testimony?

5 A. Yes, it does.

1

A. Yes, it does.

1 Q. Does this conclude your qualifications and prepared testimony?

2 A. Yes, it does.

Appendix B

Joint IOU IGFC Proposal Printable Results

Fixed Charge Tool Outputs - Cover Sheet

Purpose:

This section of the tool is formatted to be easily printed or saved as a PDF and filed as a part of testimony.

Instructions:

This worksheet automatically draws values from the rest of the tool.

This worksheet displays both rate design details and bill impacts for all three IOUs.

Please run the macro (button above) to re-generate model results using current inputs to ensure that the rate design details and bill impacts are aligned.

This macro can also be run from the Rate Design Dashboard worksheet. Please see the Rate Design Dashboard worksheet for further details.

How to Save as PDF:

Click "File", then "Print", then select "Microsoft Print to PDF". Click the large "Print" button to choose a file location and name.

How to Print:

Click "File", then "Print", then select your choice of printer.

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Energy and Environmental Economics, Inc.
44 Montgomery Street, Suite 1500
San Francisco, CA 94104
Phone: 415-391-5100

Model Release Date: March 23, 2023

Revenue Requirement Allocations

PG&E

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 183,408,243	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 538,263,216	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 218,481,550	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 865,996,766	FALSE	TRUE	0%	0%	100%
Distribution	Marginal Customer Access	\$ 454,792,861	FALSE	FALSE	100%	0%	0%
Distribution	Marginal Distribution Capacity Cost - Primary	\$ 439,382,040	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Distribution Capacity Cost - New Business	\$ 476,043,853	FALSE	FALSE	100%	0%	0%
Distribution	Marginal Distribution Capacity Cost - Secondary	\$ 29,945,145	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 1,833,578,625	FALSE	FALSE	100%	0%	0%
Transmission	Transmission	\$ 1,447,654,612	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 58,854,252	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 63,120,120	TRUE	FALSE	0%	0%	100%
Line Items	Wildfire Hardening Charge	\$ 68,921,008	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Charge	\$ 215,256,658	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Credit	\$ (215,256,658)	TRUE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 230,732,710	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 37,938,712	FALSE	FALSE	100%	0%	0%
Line Items	New System Generation Charge	\$ 96,956,158	FALSE	FALSE	100%	0%	0%
Line Items	Competition Transition Charge	\$ 8,518,646	FALSE	FALSE	0%	0%	100%
Line Items	Energy Cost Recovery Account	\$ (19,846,861)	FALSE	FALSE	0%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (891,914,356)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 7,032,741,656					

SCE

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 18,066,203	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 606,708,166	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 584,831,167	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 1,378,829,544	FALSE	TRUE	0%	0%	100%
Distribution	Marginal - Customer	\$ 427,567,610	FALSE	FALSE	100%	0%	0%
Distribution	Marginal - Grid	\$ 888,543,196	FALSE	FALSE	0%	0%	100%
Distribution	Marginal - Peak	\$ 503,372,326	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 1,845,967,040	FALSE	FALSE	100%	0%	0%
Transmission	Base Transmission	\$ 599,320,433	FALSE	FALSE	0%	0%	100%
Transmission	Transmission Balancing Accounts	\$ (1,839,212)	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 23,619,309	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 103,390,404	TRUE	FALSE	0%	0%	100%
Line Items	Wildfire Hardening Charge	\$ 17,556,861	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Charge	\$ -	TRUE	FALSE	0%	0%	100%
Line Items	Recovery Bond Credit	\$ (40,575,857)	TRUE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 313,291,510	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 2,364,701	FALSE	FALSE	0%	0%	100%
Line Items	New System Generation Charge	\$ 148,976,188	FALSE	FALSE	0%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (660,034,291)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 6,995,933,045					

SDG&E

Cost Category	Cost Component (See "Glossary" tab for descriptions)	Residential Revenue Requirement	CARE-Exempt	Bundled Generation	Percent to Include in Customer Charge	Percent to Include in Demand Charge	Percent to Include in Volumetric Charge
		\$	T/F	T/F	%	%	%
Generation	PCIA	\$ 180,005,950	FALSE	FALSE	0%	0%	100%
Generation	Marginal Energy Cost	\$ 100,915,850	FALSE	TRUE	0%	0%	100%
Generation	Marginal Generation Capacity Cost	\$ 57,547,258	FALSE	TRUE	0%	0%	100%
Generation	Non-Marginal Generation	\$ 163,094,812	FALSE	TRUE	0%	0%	100%
Distribution	Marginal - Customer	\$ 183,005,936	FALSE	FALSE	100%	0%	0%
Distribution	Marginal Demand - Non-Coincident Peak	\$ 198,205,378	FALSE	FALSE	0%	0%	100%
Distribution	Marginal Demand - Coincident Peak	\$ 26,974,391	FALSE	FALSE	0%	0%	100%
Distribution	Non-Marginal Distribution	\$ 490,650,411	FALSE	FALSE	100%	0%	0%
Transmission	Base Transmission	\$ 537,401,722	FALSE	FALSE	0%	0%	100%
Transmission	Transmission Balancing Accounts	\$ (111,012,377)	FALSE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - SGIP	\$ 8,781,000	TRUE	FALSE	100%	0%	0%
Line Items	Wildfire Fund Charge	\$ 29,143,070	TRUE	FALSE	0%	0%	100%
Line Items	Public Purpose Programs - Not CARE Exempt	\$ 61,433,000	FALSE	FALSE	100%	0%	0%
Line Items	Nuclear Decommissioning	\$ 526,530	FALSE	FALSE	100%	0%	0%
Line Items	Local Generation Charge/New System Generation Charge	\$ 81,949,029	FALSE	FALSE	100%	0%	0%
Line Items	Competition Transition Charge	\$ 11,052,908	FALSE	FALSE	0%	0%	100%
Line Items	Total Rate Adjustment Component - Baseline adjustment	\$ 1,000,000	FALSE	FALSE	0%	0%	100%
Line Items	Reliability Services	\$ 177,809	FALSE	FALSE	0%	0%	100%
Line Items	Electrification Incentive Adjustment	\$ 385,560,986	FALSE	FALSE	100%	0%	100%
Line Items	Residential CARE Contribution		TRUE	FALSE	100%	0%	0%
	See "New Rates" Section (pg. 7 - 9)						
Line Items	2023 Total Estimated CARE Discount	\$ (178,549,476)					
	Note: included for comparison to model-calculated values						
Delivery RR - Before CARE Bill Discount		\$ 2,406,413,662					

Rate Design Inputs

		PG&E	SCE	SDG&E
Customer charge option		User-Defined CARE Charges	User-Defined CARE Cha	User-Defined CARE Charges
<i>Customer Charge Weighting is used when Customer Charge Option is set to "Uniform Weights"</i>				
Customer Charge Weighting	[0,25]	\$ 1	\$ 1	\$ 1
	[25,50]	\$ 1	\$ 1	\$ 1
	[50,75]	\$ 2	\$ 2	\$ 2
	[75,100]	\$ 2	\$ 2	\$ 2
	[100,150]	\$ 3	\$ 3	\$ 3
	[150,200]	\$ 3	\$ 3	\$ 3
	200+	\$ 3	\$ 3	\$ 3
<i>Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
CARE Customer Charge (\$/mo)	[0,25]	\$ 15	\$ 15	\$ 24
	[25,50]	\$ 30	\$ 20	\$ 34
	[50,75]	\$ 30	\$ 20	\$ 34
	[75,100]	\$ 30	\$ 20	\$ 34
	[100,150]	\$ 30	\$ 20	\$ 34
	[150,200]	\$ 30	\$ 20	\$ 34
	200+	\$ 30	\$ 20	\$ 34
<i>Non-CARE Customer Charge Weighting is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
Non-CARE Customer Charge Weighting	[0,25]	\$ 1.0	\$ 1.0	\$ 1.0
	[25,50]	\$ 1.0	\$ 1.0	\$ 1.0
	[50,75]	\$ 1.0	\$ 1.0	\$ 1.0
	[75,100]	\$ 1.0	\$ 1.0	\$ 1.0
	[100,150]	\$ 1.0	\$ 1.0	\$ 1.0
	[150,200]	\$ 1.8	\$ 1.7	\$ 1.8
	200+	\$ 1.8	\$ 1.7	\$ 1.8
<i>Average CARE Program Discount is used when Customer Charge Option is set to "User-Defined CARE Charges"</i>				
Average CARE Program Discount	(\$/month)	\$ 14	\$ 10	\$ 11
Demand Charge Options				
Billing determinant to use		X Highest Demand Months	X Highest Demand Mont	X Highest Demand Months
No. of highest demand months to include		\$ 3	\$ 3	\$ 3
Adjustments to distribution rate				
Include baseline credit from existing rate	(if applicable)	Equal Cents	Equal Cents	Equal Cents
		TRUE	TRUE	TRUE

Revenue Requirement Components

PG&E

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 3,130,042,919	\$ -	\$ 2,089,061,825

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 58,854,252	\$ -	\$ 132,041,128

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 469,327,185
NBCs	\$ 8,518,646
Non-Dist	\$ 1,611,215,994

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ 63,120,120
Non-Dist	\$ 68,921,008

SDG&E

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 1,203,125,892	\$ -	\$ 458,244,794

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 68,364,320	\$ -	\$ 29,143,070

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 225,179,768
NBCs	\$ 11,052,908
Non-Dist	\$ 222,012,118

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ 29,143,070
Non-Dist	\$ -

SCE

Delivery - excluding CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 2,586,826,159	\$ -	\$ 2,158,803,835

Delivery - CARE-exempt		
Rev Req - Customer	Rev Req - Demand	Rev Req - Volumetric
\$ 23,619,309	\$ -	\$ 80,371,409

Delivery - excluding CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ 1,391,915,522
NBCs	\$ 2,364,701
Non-Dist	\$ 764,523,612

Delivery - CARE-exempt	
Volumetric Rev Req Breakdown	
Distribution	\$ -
NBCs	\$ 103,390,404
Non-Dist	\$ (23,018,996)

New Rates

Unaltered Rates (Unaffected by FERA Change)

	PG&E	PG&E	PG&E	PG&E	PG&E	PG&E
	E-1	E-1	E-TOU-C	E-TOU-C	EV2-A	EV2-A
	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE
Income Bracket (1000\$):						
[0,25]	\$ 50.96	\$ 15.00	\$ 50.92	\$ 15.00	\$ 50.89	\$ 15.00
[25,50]	\$ 50.96	\$ 30.00	\$ 50.92	\$ 30.00	\$ 50.89	\$ 30.00
[50,75]	\$ 50.96	\$ 30.00	\$ 50.92	\$ 30.00	\$ 50.89	\$ 30.00
[75,100]	\$ 50.96	\$ 30.00	\$ 50.92	\$ 30.00	\$ 50.89	\$ 30.00
[100,150]	\$ 50.96	\$ 30.00	\$ 50.92	\$ 30.00	\$ 50.89	\$ 30.00
[150,200]	\$ 91.72	\$ 30.00	\$ 91.65	\$ 30.00	\$ 91.61	\$ 30.00
200+	\$ 91.72	\$ 30.00	\$ 91.65	\$ 30.00	\$ 91.61	\$ 30.00
Tier Credits/Charges (\$/kWh)						
Baseline Credit	\$ 0.049	\$ 0.032	\$ 0.052	\$ 0.034	\$ -	\$ -
High Usage Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges (\$/kW)						
Billing Determinant	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
No. of Highest Demand Months	3	3	3	3	3	3
Demand Charge (\$/kW-mo)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charges (\$/kWh)						
Summer - Peak	\$ 0.252	\$ 0.160	\$ 0.344	\$ 0.219	\$ 0.3091	\$ 0.197
Summer - Part-Peak	\$ 0.252	\$ 0.160	\$ -	\$ -	\$ 0.2542	\$ 0.161
Summer - Off-Peak	\$ 0.252	\$ 0.160	\$ 0.280	\$ 0.178	\$ 0.1879	\$ 0.118
Winter - Peak	\$ 0.252	\$ 0.160	\$ 0.247	\$ 0.156	\$ 0.2413	\$ 0.153
Winter - Part-Peak	\$ 0.252	\$ 0.160	\$ -	\$ -	\$ 0.2282	\$ 0.144
Winter - Off-Peak	\$ 0.252	\$ 0.160	\$ 0.229	\$ 0.145	\$ 0.1820	\$ 0.114
Total CARE Program Funding - Modeled						
Customer	\$ (239,341,016)		\$ (239,341,016)		\$ (239,341,016)	
Demand	\$ -		\$ -		\$ -	
Volumetric - Delivery	\$ (225,335,783)		\$ (225,335,783)		\$ (225,335,783)	
Volumetric - Generation	\$ (431,894,113)		\$ (423,536,307)		\$ (418,748,960)	
Total CARE Credits	\$ (896,570,912)		\$ (888,213,106)		\$ (883,425,759)	
Residential CARE Funding	\$ 243,082,887		\$ 240,816,876		\$ 239,518,906	
Non-Res CARE Funding	\$ 653,488,025		\$ 647,396,230		\$ 643,906,853	
Total IOU forecast CARE program size						
2023 Forecast (Existing Rates)	\$ (891,914,356)		\$ (891,914,356)		\$ (891,914,356)	
Modeled Credits as % of Forecast	1%		0%		-1%	
Adjustments to Distribution Rate Setting	Equal Cents		Equal Cents		Constant Ratio	

Unaltered Rates (Unaffected by FERA Change)

PG&E	PG&E	SCE	SCE	SCE	SCE	SCE	SCE
E-ELEC	E-ELEC	D	D	TOU-D-4-9	TOU-D-4-9	TOU-D-PRIME	TOU-D-PRIME
Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE

\$ 50.83	\$ 15.00	\$ 50.96	\$ 15.00	\$ 51.00	\$ 15.00	\$ 51.04	\$ 15.00
\$ 50.83	\$ 30.00	\$ 50.96	\$ 20.00	\$ 51.00	\$ 20.00	\$ 51.04	\$ 20.00
\$ 50.83	\$ 30.00	\$ 50.96	\$ 20.00	\$ 51.00	\$ 20.00	\$ 51.04	\$ 20.00
\$ 50.83	\$ 30.00	\$ 50.96	\$ 20.00	\$ 51.00	\$ 20.00	\$ 51.04	\$ 20.00
\$ 50.83	\$ 30.00	\$ 50.96	\$ 20.00	\$ 51.00	\$ 20.00	\$ 51.04	\$ 20.00
\$ 91.49	\$ 30.00	\$ 85.15	\$ 20.00	\$ 85.22	\$ 20.00	\$ 85.29	\$ 20.00
\$ 91.49	\$ 30.00	\$ 85.15	\$ 20.00	\$ 85.22	\$ 20.00	\$ 85.29	\$ 20.00

\$ -	\$ -	\$ 0.060	\$ 0.041	\$ 0.066	\$ 0.045	\$ -	\$ -
\$ -	\$ -	\$ 0.068	\$ 0.046	\$ -	\$ -	\$ -	\$ -

X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
3	3	3	3	3	3	3	3
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 0.425	\$ 0.272	\$ 0.276	\$ 0.184	\$ 0.444	\$ 0.297	\$ 0.540	\$ 0.362
\$ 0.263	\$ 0.167	\$ 0.276	\$ 0.184	\$ 0.335	\$ 0.224	\$ 0.282	\$ 0.188
\$ 0.207	\$ 0.130	\$ 0.276	\$ 0.184	\$ 0.229	\$ 0.152	\$ 0.160	\$ 0.105
\$ 0.194	\$ 0.122	\$ 0.276	\$ 0.184	\$ 0.376	\$ 0.251	\$ 0.483	\$ 0.323
\$ 0.172	\$ 0.107	\$ 0.276	\$ 0.184	\$ 0.253	\$ 0.168	\$ 0.139	\$ 0.091
\$ 0.158	\$ 0.098	\$ 0.276	\$ 0.184	\$ 0.218	\$ 0.144	\$ 0.139	\$ 0.091

\$ (239,341,016)
\$ -
\$ (225,335,783)
\$ (405,034,979)
\$ (869,711,778)

\$ (133,590,131)
\$ -
\$ (180,695,955)
\$ (339,559,859)
\$ (653,845,945)

\$ (133,590,131)
\$ -
\$ (180,695,955)
\$ (347,681,851)
\$ (661,967,936)

\$ (133,590,131)
\$ -
\$ (180,695,955)
\$ (354,957,511)
\$ (669,243,597)

\$ 235,800,701
\$ 633,911,076

\$ 168,036,532
\$ 485,809,413

\$ 170,123,861
\$ 491,844,076

\$ 171,993,684
\$ 497,249,912

\$ (891,914,356)
-2%

\$ (660,034,291)
-1%

\$ (660,034,291)
0%

\$ (660,034,291)
1%

Equal Cents

Constant Ratio

Constant Ratio

Constant Ratio

SDG&E Unaltered Rates (Unaffected by FERA Change, CARE Allocation Fix Not Included)

SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E
DR	DR	TOU-DR1	TOU-DR1	EV-TOU-5	EV-TOU-5	TOU-ELEC	TOU-ELEC
Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE

\$ 71.67	\$ 24.00	\$ 71.41	\$ 24.00	\$ 71.46	\$ 24.00	\$ 71.23	\$ 24.00
\$ 71.67	\$ 34.00	\$ 71.41	\$ 34.00	\$ 71.46	\$ 34.00	\$ 71.23	\$ 34.00
\$ 71.67	\$ 34.00	\$ 71.41	\$ 34.00	\$ 71.46	\$ 34.00	\$ 71.23	\$ 34.00
\$ 71.67	\$ 34.00	\$ 71.41	\$ 34.00	\$ 71.46	\$ 34.00	\$ 71.23	\$ 34.00
\$ 71.67	\$ 34.00	\$ 71.41	\$ 34.00	\$ 71.46	\$ 34.00	\$ 71.23	\$ 34.00
\$ 125.43	\$ 34.00	\$ 124.97	\$ 34.00	\$ 125.05	\$ 34.00	\$ 124.65	\$ 34.00
\$ 125.43	\$ 34.00	\$ 124.97	\$ 34.00	\$ 125.05	\$ 34.00	\$ 124.65	\$ 34.00

\$ 0.068	\$ 0.045	\$ 0.063	\$ 0.042	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand
3	3	3	3	3	3	3	3
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

\$ 0.339	\$ 0.220	\$ 0.598	\$ 0.391	\$ 0.613	\$ 0.401	\$ 0.598	\$ 0.391
\$ 0.339	\$ 0.220	\$ 0.284	\$ 0.184	\$ 0.278	\$ 0.180	\$ 0.229	\$ 0.147
\$ 0.339	\$ 0.220	\$ 0.120	\$ 0.076	\$ 0.174	\$ 0.112	\$ 0.180	\$ 0.115
\$ 0.339	\$ 0.220	\$ 0.401	\$ 0.261	\$ 0.308	\$ 0.200	\$ 0.357	\$ 0.232
\$ 0.339	\$ 0.220	\$ 0.316	\$ 0.205	\$ 0.244	\$ 0.158	\$ 0.215	\$ 0.139
\$ 0.339	\$ 0.220	\$ 0.292	\$ 0.189	\$ 0.166	\$ 0.106	\$ 0.171	\$ 0.110

\$ (69,673,326)
\$ -
\$ (37,654,865)
\$ (100,157,376)
\$ (207,485,568)

\$ (73,651,537)
\$ -
\$ (37,654,865)
\$ (96,179,165)
\$ (207,485,568)

\$ (72,978,725)
\$ -
\$ (37,654,865)
\$ (96,851,978)
\$ (207,485,568)

\$ (76,368,818)
\$ -
\$ (37,654,865)
\$ (93,461,884)
\$ (207,485,568)

\$ 59,583,320
\$ 147,902,248

\$ 59,583,320
\$ 147,902,248

\$ 59,583,320
\$ 147,902,248

\$ 59,583,320
\$ 147,902,248

\$ (178,549,476)
16%

\$ (178,549,476)
16%

\$ (178,549,476)
16%

\$ (178,549,476)
16%

Equal Cents

Equal Cents

Equal Cents Modified

Equal Cents

SDG&E Rates (Unaffected by FERA Change, CARE Revenue Allocation Correction Included)

SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E	SDG&E
DR	DR	TOU-DR1	TOU-DR1	EV-TOU-5	EV-TOU-5	TOU-ELEC	TOU-ELEC
Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE	Non-CARE	CARE

\$ 73.57	\$ 24.00	\$ 73.31	\$ 24.00	\$ 73.35	\$ 24.00	\$ 73.13	\$ 24.00
\$ 73.57	\$ 34.00	\$ 73.31	\$ 34.00	\$ 73.35	\$ 34.00	\$ 73.13	\$ 34.00
\$ 73.57	\$ 34.00	\$ 73.31	\$ 34.00	\$ 73.35	\$ 34.00	\$ 73.13	\$ 34.00
\$ 73.57	\$ 34.00	\$ 73.31	\$ 34.00	\$ 73.35	\$ 34.00	\$ 73.13	\$ 34.00
\$ 73.57	\$ 34.00	\$ 73.31	\$ 34.00	\$ 73.35	\$ 34.00	\$ 73.13	\$ 34.00
\$ 128.75	\$ 34.00	\$ 128.29	\$ 34.00	\$ 128.37	\$ 34.00	\$ 127.98	\$ 34.00
\$ 128.75	\$ 34.00	\$ 128.29	\$ 34.00	\$ 128.37	\$ 34.00	\$ 127.98	\$ 34.00

\$ 0.068	\$ 0.045	\$ 0.063	\$ 0.042	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand	X Highest Demand Months
3	3	3	3	3	3	3	
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

\$ 0.339	\$ 0.220	\$ 0.598	\$ 0.391	\$ 0.613	\$ 0.401	\$ 0.598	\$ 0.391
\$ 0.339	\$ 0.220	\$ 0.284	\$ 0.184	\$ 0.278	\$ 0.180	\$ 0.229	\$ 0.147
\$ 0.339	\$ 0.220	\$ 0.120	\$ 0.076	\$ 0.174	\$ 0.112	\$ 0.180	\$ 0.115
\$ 0.339	\$ 0.220	\$ 0.401	\$ 0.261	\$ 0.308	\$ 0.200	\$ 0.357	\$ 0.232
\$ 0.339	\$ 0.220	\$ 0.316	\$ 0.205	\$ 0.244	\$ 0.158	\$ 0.215	\$ 0.139
\$ 0.339	\$ 0.220	\$ 0.292	\$ 0.189	\$ 0.166	\$ 0.106	\$ 0.171	\$ 0.110

\$ (40,986,609)
\$ -
\$ (37,654,865)
\$ (100,157,376)
\$ (178,798,851)

\$ (44,964,820)
\$ -
\$ (37,654,865)
\$ (96,179,165)
\$ (178,798,851)

\$ (44,292,008)
\$ -
\$ (37,654,865)
\$ (96,851,978)
\$ (178,798,851)

\$ (47,682,101)
\$ -
\$ (37,654,865)
\$ (93,461,884)
\$ (178,798,851)

\$ 59,583,320
\$ 119,215,531

\$ 59,583,320
\$ 119,215,531

\$ 59,583,320
\$ 119,215,531

\$ 59,583,320
\$ 119,215,531

\$ (178,549,476)
0%

\$ (178,549,476)
0%

\$ (178,549,476)
0%

\$ (178,549,476)
0%

Equal Cents

Equal Cents

Equal Cents Modified

Equal Cents

SCE - TOU-D 4-9

With FERA Proposal

SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (5.01)	\$ (8.31)	\$ 4.99	\$ 1.79	\$ (10.10)	\$ (11.47)	\$ (23.74)	\$ (19.70)	\$ (28.73)	\$ (0.88)
\$25,000 - \$50,000	None	2	\$ (7.16)	\$ (8.31)	\$ 5.06	\$ 1.56	\$ (10.95)	\$ (13.61)	\$ (22.62)	\$ (18.97)	\$ (30.71)	\$ (0.71)
\$50,000 - \$75,000	None	3	\$ (6.75)	\$ (8.31)	\$ 5.17	\$ 1.55	\$ (11.01)	\$ (13.34)	\$ (20.60)	\$ (18.09)	\$ (29.37)	\$ (0.54)
\$75,000 - \$100,000	None	4	\$ (6.07)	\$ (8.31)	\$ 5.24	\$ 1.72	\$ (10.71)	\$ (12.43)	\$ (19.05)	\$ (16.74)	\$ (28.15)	\$ 0.01
\$100,00 - \$150,000	None	5	\$ (4.99)	\$ (8.31)	\$ 5.42	\$ 2.01	\$ (10.28)	\$ (10.80)	\$ (17.10)	\$ (15.35)	\$ (27.03)	\$ 0.58
\$150,000 - \$200,000	None	6	\$ 30.52	\$ 25.91	\$ 39.85	\$ 36.66	\$ 24.72	\$ 24.98	\$ 18.53	\$ 20.42	\$ 8.51	\$ 35.42
\$200,000+	None	7	\$ 32.69	\$ 25.91	\$ 40.29	\$ 37.61	\$ 25.88	\$ 26.91	\$ 21.47	\$ 22.38	\$ 10.76	\$ 35.85
\$0 - \$25,000	CARE	1	\$ (19.03)	N/A	\$ (7.99)	\$ (11.25)	\$ (16.47)	\$ (25.03)	\$ (28.56)	\$ (29.17)	\$ (33.06)	\$ (21.15)
\$25,000 - \$50,000	CARE	2	\$ (13.59)	N/A	\$ (2.94)	\$ (6.21)	\$ (11.44)	\$ (19.79)	\$ (23.00)	\$ (23.60)	\$ (27.26)	\$ (15.93)
\$50,000 - \$75,000	CARE	3	\$ (13.34)	N/A	\$ (2.93)	\$ (6.18)	\$ (11.39)	\$ (19.44)	\$ (22.61)	\$ (23.28)	\$ (26.86)	\$ (15.96)
\$75,000 - \$100,000	CARE	4	\$ (13.29)	N/A	\$ (2.91)	\$ (6.16)	\$ (11.36)	\$ (19.23)	\$ (22.16)	\$ (23.22)	\$ (26.46)	\$ (15.96)
\$100,00 - \$150,000	CARE	5	\$ (12.90)	N/A	\$ (2.87)	\$ (6.12)	\$ (11.34)	\$ (18.84)	\$ (22.11)	\$ (22.59)	\$ (26.20)	\$ (15.62)
\$150,000 - \$200,000	CARE	6	\$ (12.21)	N/A	\$ (2.83)	\$ (6.05)	\$ (11.23)	\$ (18.18)	\$ (21.62)	\$ (21.94)	\$ (25.56)	\$ (15.20)
\$200,000+	CARE	7	\$ (11.25)	N/A	\$ (2.81)	\$ (5.95)	\$ (11.11)	\$ (17.67)	\$ (20.87)	\$ (21.47)	\$ (24.38)	\$ (14.71)
\$0 - \$25,000	FERA	1	\$ (25.54)	N/A	\$ (11.37)	\$ (15.69)	\$ (22.76)	\$ (33.58)	\$ (37.86)	\$ (39.18)	\$ (44.26)	\$ (29.58)
\$25,000 - \$50,000	FERA	2	\$ (25.12)	N/A	\$ (11.30)	\$ (15.63)	\$ (22.70)	\$ (33.11)	\$ (36.64)	\$ (38.10)	\$ (42.65)	\$ (29.19)
\$50,000 - \$75,000	FERA	3	\$ (24.84)	N/A	\$ (11.28)	\$ (15.57)	\$ (22.60)	\$ (32.46)	\$ (35.82)	\$ (37.50)	\$ (41.86)	\$ (29.25)
\$75,000 - \$100,000	FERA	4	\$ (24.77)	N/A	\$ (11.25)	\$ (15.52)	\$ (22.57)	\$ (32.07)	\$ (34.94)	\$ (37.38)	\$ (41.12)	\$ (29.26)
\$100,00 - \$150,000	FERA	5	\$ (24.26)	N/A	\$ (11.17)	\$ (15.45)	\$ (22.52)	\$ (31.37)	\$ (34.84)	\$ (36.28)	\$ (40.64)	\$ (28.68)
\$150,000 - \$200,000	FERA	6	\$ (23.34)	N/A	\$ (11.11)	\$ (15.30)	\$ (22.32)	\$ (30.23)	\$ (33.93)	\$ (35.18)	\$ (39.50)	\$ (27.99)
\$200,000+	FERA	7	\$ (22.09)	N/A	\$ (11.09)	\$ (15.12)	\$ (22.12)	\$ (29.40)	\$ (32.62)	\$ (34.42)	\$ (37.51)	\$ (27.23)

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
 User-selected rate across all subclasses
 TRUE

TOU-D-4-9
 TOU-D-4-9

SCE - TOU-D-PRIME

With FERA Proposal

SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (5.78)	\$ (10.54)	\$ 1.82	\$ (0.36)	\$ (9.39)	\$ (10.65)	\$ (19.66)	\$ (16.06)	\$ (24.83)	\$ (3.50)
\$25,000 - \$50,000	None	2	\$ (7.27)	\$ (10.54)	\$ 1.87	\$ (0.51)	\$ (9.98)	\$ (12.18)	\$ (18.86)	\$ (15.53)	\$ (26.28)	\$ (3.36)
\$50,000 - \$75,000	None	3	\$ (6.93)	\$ (10.54)	\$ 1.95	\$ (0.52)	\$ (10.03)	\$ (11.98)	\$ (17.42)	\$ (14.88)	\$ (25.30)	\$ (3.24)
\$75,000 - \$100,000	None	4	\$ (6.43)	\$ (10.54)	\$ 2.00	\$ (0.40)	\$ (9.81)	\$ (11.34)	\$ (16.32)	\$ (13.89)	\$ (24.41)	\$ (2.82)
\$100,00 - \$150,000	None	5	\$ (5.64)	\$ (10.54)	\$ 2.12	\$ (0.20)	\$ (9.52)	\$ (10.18)	\$ (14.92)	\$ (12.88)	\$ (23.59)	\$ (2.40)
\$150,000 - \$200,000	None	6	\$ 29.55	\$ 23.71	\$ 36.52	\$ 34.34	\$ 25.28	\$ 25.18	\$ 20.33	\$ 22.50	\$ 11.62	\$ 32.32
\$200,000+	None	7	\$ 31.11	\$ 23.71	\$ 36.83	\$ 35.00	\$ 26.09	\$ 26.55	\$ 22.43	\$ 23.94	\$ 13.27	\$ 32.64
\$0 - \$25,000	CARE	1	\$ (19.70)	N/A	\$ (11.91)	\$ (14.06)	\$ (18.07)	\$ (23.90)	\$ (26.46)	\$ (26.46)	\$ (30.80)	\$ (21.29)
\$25,000 - \$50,000	CARE	2	\$ (14.36)	N/A	\$ (6.87)	\$ (9.04)	\$ (13.04)	\$ (18.73)	\$ (21.07)	\$ (21.06)	\$ (25.22)	\$ (16.13)
\$50,000 - \$75,000	CARE	3	\$ (14.18)	N/A	\$ (6.87)	\$ (9.01)	\$ (13.00)	\$ (18.49)	\$ (20.79)	\$ (20.83)	\$ (24.92)	\$ (16.15)
\$75,000 - \$100,000	CARE	4	\$ (14.14)	N/A	\$ (6.85)	\$ (9.00)	\$ (12.98)	\$ (18.34)	\$ (20.48)	\$ (20.78)	\$ (24.63)	\$ (16.15)
\$100,00 - \$150,000	CARE	5	\$ (13.88)	N/A	\$ (6.81)	\$ (8.97)	\$ (12.96)	\$ (18.07)	\$ (20.45)	\$ (20.34)	\$ (24.44)	\$ (15.91)
\$150,000 - \$200,000	CARE	6	\$ (13.39)	N/A	\$ (6.78)	\$ (8.91)	\$ (12.88)	\$ (17.60)	\$ (20.10)	\$ (19.87)	\$ (23.97)	\$ (15.60)
\$200,000+	CARE	7	\$ (12.73)	N/A	\$ (6.77)	\$ (8.84)	\$ (12.79)	\$ (17.24)	\$ (19.58)	\$ (19.54)	\$ (23.11)	\$ (15.25)
\$0 - \$25,000	FERA	1	\$ (26.47)	N/A	\$ (16.10)	\$ (19.09)	\$ (24.73)	\$ (32.40)	\$ (35.47)	\$ (35.88)	\$ (41.63)	\$ (29.24)
\$25,000 - \$50,000	FERA	2	\$ (26.16)	N/A	\$ (16.05)	\$ (19.04)	\$ (24.67)	\$ (32.07)	\$ (34.60)	\$ (35.09)	\$ (40.45)	\$ (28.96)
\$50,000 - \$75,000	FERA	3	\$ (25.95)	N/A	\$ (16.03)	\$ (18.99)	\$ (24.60)	\$ (31.60)	\$ (34.01)	\$ (34.66)	\$ (39.86)	\$ (29.00)
\$75,000 - \$100,000	FERA	4	\$ (25.90)	N/A	\$ (16.00)	\$ (18.96)	\$ (24.57)	\$ (31.32)	\$ (33.39)	\$ (34.57)	\$ (39.31)	\$ (29.00)
\$100,00 - \$150,000	FERA	5	\$ (25.55)	N/A	\$ (15.95)	\$ (18.90)	\$ (24.53)	\$ (30.83)	\$ (33.32)	\$ (33.76)	\$ (38.96)	\$ (28.58)
\$150,000 - \$200,000	FERA	6	\$ (24.88)	N/A	\$ (15.90)	\$ (18.79)	\$ (24.37)	\$ (30.01)	\$ (32.66)	\$ (32.97)	\$ (38.12)	\$ (28.08)
\$200,000+	FERA	7	\$ (23.98)	N/A	\$ (15.88)	\$ (18.65)	\$ (24.21)	\$ (29.42)	\$ (31.73)	\$ (32.41)	\$ (36.65)	\$ (27.53)

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
 User-selected rate across all subclasses
 TRUE

TOU-D-PRIME
 TOU-D-PRIME

SCE - D

With FERA Proposal

SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (4.85)	\$ (8.39)	\$ 5.09	\$ 1.93	\$ (9.89)	\$ (11.26)	\$ (23.45)	\$ (19.37)	\$ (28.54)	\$ (0.85)
\$25,000 - \$50,000	None	2	\$ (6.98)	\$ (8.39)	\$ 5.16	\$ 1.71	\$ (10.73)	\$ (13.39)	\$ (22.34)	\$ (18.64)	\$ (30.52)	\$ (0.67)
\$50,000 - \$75,000	None	3	\$ (6.57)	\$ (8.39)	\$ 5.26	\$ 1.69	\$ (10.80)	\$ (13.12)	\$ (20.33)	\$ (17.76)	\$ (29.18)	\$ (0.50)
\$75,000 - \$100,000	None	4	\$ (5.89)	\$ (8.39)	\$ 5.33	\$ 1.87	\$ (10.49)	\$ (12.22)	\$ (18.80)	\$ (16.42)	\$ (27.97)	\$ 0.05
\$100,000 - \$150,000	None	5	\$ (4.81)	\$ (8.39)	\$ 5.51	\$ 2.15	\$ (10.07)	\$ (10.59)	\$ (16.85)	\$ (15.04)	\$ (26.85)	\$ 0.61
\$150,000 - \$200,000	None	6	\$ 30.65	\$ 25.80	\$ 39.92	\$ 36.77	\$ 24.89	\$ 25.14	\$ 18.73	\$ 20.69	\$ 8.65	\$ 35.43
\$200,000+	None	7	\$ 32.80	\$ 25.80	\$ 40.35	\$ 37.71	\$ 26.04	\$ 27.06	\$ 21.65	\$ 22.64	\$ 10.89	\$ 35.86
\$0 - \$25,000	CARE	1	\$ (18.96)	N/A	\$ (8.00)	\$ (11.22)	\$ (16.44)	\$ (24.91)	\$ (28.42)	\$ (28.98)	\$ (33.01)	\$ (21.08)
\$25,000 - \$50,000	CARE	2	\$ (13.52)	N/A	\$ (2.96)	\$ (6.19)	\$ (11.41)	\$ (19.67)	\$ (22.87)	\$ (23.42)	\$ (27.22)	\$ (15.85)
\$50,000 - \$75,000	CARE	3	\$ (13.27)	N/A	\$ (2.95)	\$ (6.16)	\$ (11.35)	\$ (19.33)	\$ (22.47)	\$ (23.10)	\$ (26.82)	\$ (15.88)
\$75,000 - \$100,000	CARE	4	\$ (13.22)	N/A	\$ (2.93)	\$ (6.14)	\$ (11.33)	\$ (19.12)	\$ (22.03)	\$ (23.03)	\$ (26.42)	\$ (15.89)
\$100,000 - \$150,000	CARE	5	\$ (12.84)	N/A	\$ (2.88)	\$ (6.10)	\$ (11.31)	\$ (18.73)	\$ (21.98)	\$ (22.41)	\$ (26.17)	\$ (15.55)
\$150,000 - \$200,000	CARE	6	\$ (12.15)	N/A	\$ (2.84)	\$ (6.02)	\$ (11.20)	\$ (18.07)	\$ (21.50)	\$ (21.76)	\$ (25.53)	\$ (15.12)
\$200,000+	CARE	7	\$ (11.20)	N/A	\$ (2.83)	\$ (5.93)	\$ (11.08)	\$ (17.56)	\$ (20.75)	\$ (21.29)	\$ (24.35)	\$ (14.64)
\$0 - \$25,000	FERA	1	\$ (25.40)	N/A	\$ (11.35)	\$ (15.62)	\$ (22.68)	\$ (33.37)	\$ (37.61)	\$ (38.86)	\$ (44.12)	\$ (29.39)
\$25,000 - \$50,000	FERA	2	\$ (24.98)	N/A	\$ (11.28)	\$ (15.55)	\$ (22.61)	\$ (32.91)	\$ (36.40)	\$ (37.78)	\$ (42.52)	\$ (29.00)
\$50,000 - \$75,000	FERA	3	\$ (24.70)	N/A	\$ (11.26)	\$ (15.49)	\$ (22.52)	\$ (32.26)	\$ (35.58)	\$ (37.19)	\$ (41.73)	\$ (29.06)
\$75,000 - \$100,000	FERA	4	\$ (24.63)	N/A	\$ (11.22)	\$ (15.45)	\$ (22.48)	\$ (31.88)	\$ (34.71)	\$ (37.07)	\$ (40.99)	\$ (29.06)
\$100,000 - \$150,000	FERA	5	\$ (24.13)	N/A	\$ (11.15)	\$ (15.37)	\$ (22.43)	\$ (31.18)	\$ (34.62)	\$ (35.97)	\$ (40.52)	\$ (28.49)
\$150,000 - \$200,000	FERA	6	\$ (23.21)	N/A	\$ (11.09)	\$ (15.22)	\$ (22.23)	\$ (30.05)	\$ (33.71)	\$ (34.88)	\$ (39.38)	\$ (27.80)
\$200,000+	FERA	7	\$ (21.97)	N/A	\$ (11.07)	\$ (15.04)	\$ (22.03)	\$ (29.22)	\$ (32.41)	\$ (34.13)	\$ (37.40)	\$ (27.05)

New rate option	User-selected rate across all subclasses
Counterfactual rate option	User-selected rate across all subclasses
Use model-calculated counterfactual rates	TRUE
Select single new rate (if applicable)	D
Select single counterfactual rate (if applicable)	D

SCE - TOU-D 4-9

Unaltered
SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (5.01)	\$ (8.31)	\$ 4.99	\$ 1.79	\$ (10.10)	\$ (11.47)	\$ (23.74)	\$ (19.70)	\$ (28.73)	\$ (0.88)
\$25,000 - \$50,000	None	2	\$ (7.16)	\$ (8.31)	\$ 5.06	\$ 1.56	\$ (10.95)	\$ (13.61)	\$ (22.62)	\$ (18.97)	\$ (30.71)	\$ (0.71)
\$50,000 - \$75,000	None	3	\$ (6.75)	\$ (8.31)	\$ 5.17	\$ 1.55	\$ (11.01)	\$ (13.34)	\$ (20.60)	\$ (18.09)	\$ (29.37)	\$ (0.54)
\$75,000 - \$100,000	None	4	\$ (6.07)	\$ (8.31)	\$ 5.24	\$ 1.72	\$ (10.71)	\$ (12.43)	\$ (19.05)	\$ (16.74)	\$ (28.15)	\$ 0.01
\$100,00 - \$150,000	None	5	\$ (4.99)	\$ (8.31)	\$ 5.42	\$ 2.01	\$ (10.28)	\$ (10.80)	\$ (17.10)	\$ (15.35)	\$ (27.03)	\$ 0.58
\$150,000 - \$200,000	None	6	\$ 30.52	\$ 25.91	\$ 39.85	\$ 36.66	\$ 24.72	\$ 24.98	\$ 18.53	\$ 20.42	\$ 8.51	\$ 35.42
\$200,000+	None	7	\$ 32.69	\$ 25.91	\$ 40.29	\$ 37.61	\$ 25.88	\$ 26.91	\$ 21.47	\$ 22.38	\$ 10.76	\$ 35.85
\$0 - \$25,000	CARE	1	\$ (19.03)	N/A	\$ (7.99)	\$ (11.25)	\$ (16.47)	\$ (25.03)	\$ (28.56)	\$ (29.17)	\$ (33.06)	\$ (21.15)
\$25,000 - \$50,000	CARE	2	\$ (13.59)	N/A	\$ (2.94)	\$ (6.21)	\$ (11.44)	\$ (19.79)	\$ (23.00)	\$ (23.60)	\$ (27.26)	\$ (15.93)
\$50,000 - \$75,000	CARE	3	\$ (13.34)	N/A	\$ (2.93)	\$ (6.18)	\$ (11.39)	\$ (19.44)	\$ (22.61)	\$ (23.28)	\$ (26.86)	\$ (15.96)
\$75,000 - \$100,000	CARE	4	\$ (13.29)	N/A	\$ (2.91)	\$ (6.16)	\$ (11.36)	\$ (19.23)	\$ (22.16)	\$ (23.22)	\$ (26.46)	\$ (15.96)
\$100,00 - \$150,000	CARE	5	\$ (12.90)	N/A	\$ (2.87)	\$ (6.12)	\$ (11.34)	\$ (18.84)	\$ (22.11)	\$ (22.59)	\$ (26.20)	\$ (15.62)
\$150,000 - \$200,000	CARE	6	\$ (12.21)	N/A	\$ (2.83)	\$ (6.05)	\$ (11.23)	\$ (18.18)	\$ (21.62)	\$ (21.94)	\$ (25.56)	\$ (15.20)
\$200,000+	CARE	7	\$ (11.25)	N/A	\$ (2.81)	\$ (5.95)	\$ (11.11)	\$ (17.67)	\$ (20.87)	\$ (21.47)	\$ (24.38)	\$ (14.71)
\$0 - \$25,000	FERA	1	\$ (3.72)	N/A	\$ 10.45	\$ 6.13	\$ (0.94)	\$ (11.75)	\$ (16.04)	\$ (17.36)	\$ (22.44)	\$ (7.76)
\$25,000 - \$50,000	FERA	2	\$ (3.30)	N/A	\$ 10.52	\$ 6.19	\$ (0.88)	\$ (11.29)	\$ (14.82)	\$ (16.28)	\$ (20.83)	\$ (7.37)
\$50,000 - \$75,000	FERA	3	\$ (3.02)	N/A	\$ 10.54	\$ 6.25	\$ (0.78)	\$ (10.63)	\$ (14.00)	\$ (15.68)	\$ (20.04)	\$ (7.43)
\$75,000 - \$100,000	FERA	4	\$ (2.95)	N/A	\$ 10.57	\$ 6.30	\$ (0.74)	\$ (10.25)	\$ (13.12)	\$ (15.56)	\$ (19.29)	\$ (7.44)
\$100,00 - \$150,000	FERA	5	\$ (2.44)	N/A	\$ 10.65	\$ 6.37	\$ (0.70)	\$ (9.55)	\$ (13.02)	\$ (14.46)	\$ (18.82)	\$ (6.86)
\$150,000 - \$200,000	FERA	6	\$ 26.54	N/A	\$ 38.77	\$ 34.58	\$ 27.56	\$ 19.65	\$ 15.95	\$ 14.70	\$ 10.38	\$ 21.89
\$200,000+	FERA	7	\$ 27.80	N/A	\$ 38.79	\$ 34.76	\$ 27.76	\$ 20.48	\$ 17.26	\$ 15.46	\$ 12.37	\$ 22.65

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
TOU-D-4-9
TOU-D-4-9

SCE - TOU-D-PRIME

Unaltered
SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (5.78)	\$ (10.54)	\$ 1.82	\$ (0.36)	\$ (9.39)	\$ (10.65)	\$ (19.66)	\$ (16.06)	\$ (24.83)	\$ (3.50)
\$25,000 - \$50,000	None	2	\$ (7.27)	\$ (10.54)	\$ 1.87	\$ (0.51)	\$ (9.98)	\$ (12.18)	\$ (18.86)	\$ (15.53)	\$ (26.28)	\$ (3.36)
\$50,000 - \$75,000	None	3	\$ (6.93)	\$ (10.54)	\$ 1.95	\$ (0.52)	\$ (10.03)	\$ (11.98)	\$ (17.42)	\$ (14.88)	\$ (25.30)	\$ (3.24)
\$75,000 - \$100,000	None	4	\$ (6.43)	\$ (10.54)	\$ 2.00	\$ (0.40)	\$ (9.81)	\$ (11.34)	\$ (16.32)	\$ (13.89)	\$ (24.41)	\$ (2.82)
\$100,00 - \$150,000	None	5	\$ (5.64)	\$ (10.54)	\$ 2.12	\$ (0.20)	\$ (9.52)	\$ (10.18)	\$ (14.92)	\$ (12.88)	\$ (23.59)	\$ (2.40)
\$150,000 - \$200,000	None	6	\$ 29.55	\$ 23.71	\$ 36.52	\$ 34.34	\$ 25.28	\$ 25.18	\$ 20.33	\$ 22.50	\$ 11.62	\$ 32.32
\$200,000+	None	7	\$ 31.11	\$ 23.71	\$ 36.83	\$ 35.00	\$ 26.09	\$ 26.55	\$ 22.43	\$ 23.94	\$ 13.27	\$ 32.64
\$0 - \$25,000	CARE	1	\$ (19.70)	N/A	\$ (11.91)	\$ (14.06)	\$ (18.07)	\$ (23.90)	\$ (26.46)	\$ (26.46)	\$ (30.80)	\$ (21.29)
\$25,000 - \$50,000	CARE	2	\$ (14.36)	N/A	\$ (6.87)	\$ (9.04)	\$ (13.04)	\$ (18.73)	\$ (21.07)	\$ (21.06)	\$ (25.22)	\$ (16.13)
\$50,000 - \$75,000	CARE	3	\$ (14.18)	N/A	\$ (6.87)	\$ (9.01)	\$ (13.00)	\$ (18.49)	\$ (20.79)	\$ (20.83)	\$ (24.92)	\$ (16.15)
\$75,000 - \$100,000	CARE	4	\$ (14.14)	N/A	\$ (6.85)	\$ (9.00)	\$ (12.98)	\$ (18.34)	\$ (20.48)	\$ (20.78)	\$ (24.63)	\$ (16.15)
\$100,00 - \$150,000	CARE	5	\$ (13.88)	N/A	\$ (6.81)	\$ (8.97)	\$ (12.96)	\$ (18.07)	\$ (20.45)	\$ (20.34)	\$ (24.44)	\$ (15.91)
\$150,000 - \$200,000	CARE	6	\$ (13.39)	N/A	\$ (6.78)	\$ (8.91)	\$ (12.88)	\$ (17.60)	\$ (20.10)	\$ (19.87)	\$ (23.97)	\$ (15.60)
\$200,000+	CARE	7	\$ (12.73)	N/A	\$ (6.77)	\$ (8.84)	\$ (12.79)	\$ (17.24)	\$ (19.58)	\$ (19.54)	\$ (23.11)	\$ (15.25)
\$0 - \$25,000	FERA	1	\$ (4.61)	N/A	\$ 5.75	\$ 2.77	\$ (2.87)	\$ (10.54)	\$ (13.62)	\$ (14.03)	\$ (19.78)	\$ (7.39)
\$25,000 - \$50,000	FERA	2	\$ (4.30)	N/A	\$ 5.81	\$ 2.82	\$ (2.82)	\$ (10.21)	\$ (12.75)	\$ (13.23)	\$ (18.59)	\$ (7.10)
\$50,000 - \$75,000	FERA	3	\$ (4.10)	N/A	\$ 5.82	\$ 2.86	\$ (2.74)	\$ (9.74)	\$ (12.16)	\$ (12.80)	\$ (18.01)	\$ (7.14)
\$75,000 - \$100,000	FERA	4	\$ (4.05)	N/A	\$ 5.85	\$ 2.90	\$ (2.71)	\$ (9.47)	\$ (11.53)	\$ (12.71)	\$ (17.46)	\$ (7.15)
\$100,00 - \$150,000	FERA	5	\$ (3.69)	N/A	\$ 5.91	\$ 2.95	\$ (2.68)	\$ (8.97)	\$ (11.46)	\$ (11.91)	\$ (17.11)	\$ (6.73)
\$150,000 - \$200,000	FERA	6	\$ 25.05	N/A	\$ 34.04	\$ 31.15	\$ 25.56	\$ 19.92	\$ 17.27	\$ 16.97	\$ 11.82	\$ 21.86
\$200,000+	FERA	7	\$ 25.96	N/A	\$ 34.06	\$ 31.29	\$ 25.73	\$ 20.52	\$ 18.20	\$ 17.52	\$ 13.29	\$ 22.41

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

TOU-D-PRIME
TOU-D-PRIME

SCE - D

Unaltered SCE

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)									
			SCE	5	6	8	9	10	13	14	15	16
\$0 - \$25,000	None	1	\$ (4.85)	\$ (8.39)	\$ 5.09	\$ 1.93	\$ (9.89)	\$ (11.26)	\$ (23.45)	\$ (19.37)	\$ (28.54)	\$ (0.85)
\$25,000 - \$50,000	None	2	\$ (6.98)	\$ (8.39)	\$ 5.16	\$ 1.71	\$ (10.73)	\$ (13.39)	\$ (22.34)	\$ (18.64)	\$ (30.52)	\$ (0.67)
\$50,000 - \$75,000	None	3	\$ (6.57)	\$ (8.39)	\$ 5.26	\$ 1.69	\$ (10.80)	\$ (13.12)	\$ (20.33)	\$ (17.76)	\$ (29.18)	\$ (0.50)
\$75,000 - \$100,000	None	4	\$ (5.89)	\$ (8.39)	\$ 5.33	\$ 1.87	\$ (10.49)	\$ (12.22)	\$ (18.80)	\$ (16.42)	\$ (27.97)	\$ 0.05
\$100,00 - \$150,000	None	5	\$ (4.81)	\$ (8.39)	\$ 5.51	\$ 2.15	\$ (10.07)	\$ (10.59)	\$ (16.85)	\$ (15.04)	\$ (26.85)	\$ 0.61
\$150,000 - \$200,000	None	6	\$ 30.65	\$ 25.80	\$ 39.92	\$ 36.77	\$ 24.89	\$ 25.14	\$ 18.73	\$ 20.69	\$ 8.65	\$ 35.43
\$200,000+	None	7	\$ 32.80	\$ 25.80	\$ 40.35	\$ 37.71	\$ 26.04	\$ 27.06	\$ 21.65	\$ 22.64	\$ 10.89	\$ 35.86
\$0 - \$25,000	CARE	1	\$ (18.96)	N/A	\$ (8.00)	\$ (11.22)	\$ (16.44)	\$ (24.91)	\$ (28.42)	\$ (28.98)	\$ (33.01)	\$ (21.08)
\$25,000 - \$50,000	CARE	2	\$ (13.52)	N/A	\$ (2.96)	\$ (6.19)	\$ (11.41)	\$ (19.67)	\$ (22.87)	\$ (23.42)	\$ (27.22)	\$ (15.85)
\$50,000 - \$75,000	CARE	3	\$ (13.27)	N/A	\$ (2.95)	\$ (6.16)	\$ (11.35)	\$ (19.33)	\$ (22.47)	\$ (23.10)	\$ (26.82)	\$ (15.88)
\$75,000 - \$100,000	CARE	4	\$ (13.22)	N/A	\$ (2.93)	\$ (6.14)	\$ (11.33)	\$ (19.12)	\$ (22.03)	\$ (23.03)	\$ (26.42)	\$ (15.89)
\$100,00 - \$150,000	CARE	5	\$ (12.84)	N/A	\$ (2.88)	\$ (6.10)	\$ (11.31)	\$ (18.73)	\$ (21.98)	\$ (22.41)	\$ (26.17)	\$ (15.55)
\$150,000 - \$200,000	CARE	6	\$ (12.15)	N/A	\$ (2.84)	\$ (6.02)	\$ (11.20)	\$ (18.07)	\$ (21.50)	\$ (21.76)	\$ (25.53)	\$ (15.12)
\$200,000+	CARE	7	\$ (11.20)	N/A	\$ (2.83)	\$ (5.93)	\$ (11.08)	\$ (17.56)	\$ (20.75)	\$ (21.29)	\$ (24.35)	\$ (14.64)
\$0 - \$25,000	FERA	1	\$ (3.61)	N/A	\$ 10.44	\$ 6.17	\$ (0.89)	\$ (11.58)	\$ (15.83)	\$ (17.08)	\$ (22.33)	\$ (7.60)
\$25,000 - \$50,000	FERA	2	\$ (3.20)	N/A	\$ 10.51	\$ 6.23	\$ (0.83)	\$ (11.12)	\$ (14.62)	\$ (16.00)	\$ (20.74)	\$ (7.22)
\$50,000 - \$75,000	FERA	3	\$ (2.91)	N/A	\$ 10.52	\$ 6.29	\$ (0.73)	\$ (10.47)	\$ (13.80)	\$ (15.41)	\$ (19.95)	\$ (7.27)
\$75,000 - \$100,000	FERA	4	\$ (2.84)	N/A	\$ 10.56	\$ 6.34	\$ (0.69)	\$ (10.09)	\$ (12.93)	\$ (15.29)	\$ (19.21)	\$ (7.28)
\$100,00 - \$150,000	FERA	5	\$ (2.35)	N/A	\$ 10.63	\$ 6.41	\$ (0.65)	\$ (9.40)	\$ (12.83)	\$ (14.19)	\$ (18.74)	\$ (6.71)
\$150,000 - \$200,000	FERA	6	\$ 26.61	N/A	\$ 38.73	\$ 34.60	\$ 27.59	\$ 19.77	\$ 16.11	\$ 14.94	\$ 10.44	\$ 22.02
\$200,000+	FERA	7	\$ 27.85	N/A	\$ 38.76	\$ 34.78	\$ 27.80	\$ 20.60	\$ 17.41	\$ 15.69	\$ 12.42	\$ 22.78

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
D
D

SDG&E - TOU-DR1

With FERA Proposal & CARE Allocation Update

SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (6.41)	\$ (8.76)	\$ (4.43)	\$ (10.39)	\$ (47.75)
\$25,000 - \$50,000	None	2	\$ (6.72)	\$ (10.74)	\$ (4.44)	\$ (12.22)	\$ (42.08)
\$50,000 - \$75,000	None	3	\$ (7.36)	\$ (10.93)	\$ (4.21)	\$ (6.92)	\$ (40.36)
\$75,000 - \$100,000	None	4	\$ (6.91)	\$ (10.00)	\$ (3.85)	\$ 0.16	\$ (37.87)
\$100,00 - \$150,000	None	5	\$ (4.84)	\$ (6.81)	\$ (2.63)	\$ (4.39)	\$ (31.45)
\$150,000 - \$200,000	None	6	\$ 53.15	\$ 52.81	\$ 53.83	\$ 87.14	\$ 32.34
\$200,000+	None	7	\$ 58.25	\$ 59.29	\$ 57.85	\$ 48.77	\$ 43.47
\$0 - \$25,000	CARE	1	\$ (24.85)	\$ (30.60)	\$ (18.19)	\$ (78.89)	\$ (87.67)
\$25,000 - \$50,000	CARE	2	\$ (15.05)	\$ (20.43)	\$ (8.18)	\$ (71.86)	\$ (76.55)
\$50,000 - \$75,000	CARE	3	\$ (14.68)	\$ (20.20)	\$ (8.10)	N/A	\$ (76.72)
\$75,000 - \$100,000	CARE	4	\$ (13.50)	\$ (20.05)	\$ (7.76)	N/A	\$ (78.08)
\$100,00 - \$150,000	CARE	5	\$ (12.77)	\$ (20.29)	\$ (7.91)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (6.37)	N/A	\$ (6.37)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (40.70)	\$ (47.31)	\$ (31.68)	\$ (106.25)	\$ (125.48)
\$25,000 - \$50,000	FERA	2	\$ (30.86)	\$ (36.92)	\$ (21.68)	\$ (103.21)	\$ (113.19)
\$50,000 - \$75,000	FERA	3	\$ (30.19)	\$ (36.39)	\$ (21.49)	N/A	\$ (113.58)
\$75,000 - \$100,000	FERA	4	\$ (28.52)	\$ (36.07)	\$ (20.79)	N/A	\$ (116.25)
\$100,00 - \$150,000	FERA	5	\$ (27.67)	\$ (36.59)	\$ (21.09)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ (18.15)	N/A	\$ (18.15)	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

TOU-DR1
TOU-DR1

SDG&E - DR

With FERA Proposal & CARE Allocation Update

SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (6.91)	\$ (9.28)	\$ (4.91)	\$ (10.93)	\$ (48.65)
\$25,000 - \$50,000	None	2	\$ (7.22)	\$ (11.28)	\$ (4.92)	\$ (12.78)	\$ (42.92)
\$50,000 - \$75,000	None	3	\$ (7.86)	\$ (11.47)	\$ (4.69)	\$ (7.43)	\$ (41.19)
\$75,000 - \$100,000	None	4	\$ (7.41)	\$ (10.53)	\$ (4.32)	\$ (0.28)	\$ (38.68)
\$100,00 - \$150,000	None	5	\$ (5.32)	\$ (7.31)	\$ (3.09)	\$ (4.88)	\$ (32.20)
\$150,000 - \$200,000	None	6	\$ 52.90	\$ 52.55	\$ 53.59	\$ 87.21	\$ 31.88
\$200,000+	None	7	\$ 58.04	\$ 59.10	\$ 57.64	\$ 48.46	\$ 43.11
\$0 - \$25,000	CARE	1	\$ (25.30)	\$ (31.10)	\$ (18.58)	\$ (79.80)	\$ (88.66)
\$25,000 - \$50,000	CARE	2	\$ (15.50)	\$ (20.93)	\$ (8.57)	\$ (72.80)	\$ (77.53)
\$50,000 - \$75,000	CARE	3	\$ (15.13)	\$ (20.69)	\$ (8.49)	N/A	\$ (77.71)
\$75,000 - \$100,000	CARE	4	\$ (13.94)	\$ (20.55)	\$ (8.15)	N/A	\$ (79.08)
\$100,00 - \$150,000	CARE	5	\$ (13.20)	\$ (20.78)	\$ (8.30)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (6.75)	N/A	\$ (6.75)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (41.32)	\$ (47.99)	\$ (32.22)	\$ (107.46)	\$ (126.84)
\$25,000 - \$50,000	FERA	2	\$ (31.48)	\$ (37.60)	\$ (22.21)	\$ (104.48)	\$ (114.54)
\$50,000 - \$75,000	FERA	3	\$ (30.80)	\$ (37.06)	\$ (22.02)	N/A	\$ (114.93)
\$75,000 - \$100,000	FERA	4	\$ (29.12)	\$ (36.74)	\$ (21.31)	N/A	\$ (117.62)
\$100,00 - \$150,000	FERA	5	\$ (28.26)	\$ (37.26)	\$ (21.62)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ (18.66)	N/A	\$ (18.66)	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

DR
DR

SDGE - EV-TOU-5

With FERA Proposal & CARE Allocation Update

SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (10.65)	\$ (12.67)	\$ (8.91)	\$ (15.64)	\$ (46.55)
\$25,000 - \$50,000	None	2	\$ (10.93)	\$ (14.46)	\$ (8.91)	\$ (17.33)	\$ (41.35)
\$50,000 - \$75,000	None	3	\$ (11.48)	\$ (14.64)	\$ (8.70)	\$ (12.43)	\$ (39.77)
\$75,000 - \$100,000	None	4	\$ (11.05)	\$ (13.79)	\$ (8.36)	\$ (5.89)	\$ (37.49)
\$100,00 - \$150,000	None	5	\$ (9.15)	\$ (10.90)	\$ (7.22)	\$ (10.10)	\$ (31.60)
\$150,000 - \$200,000	None	6	\$ 48.62	\$ 48.33	\$ 49.19	\$ 78.72	\$ 31.50
\$200,000+	None	7	\$ 53.31	\$ 54.22	\$ 52.95	\$ 43.24	\$ 41.71
\$0 - \$25,000	CARE	1	\$ (28.21)	\$ (33.04)	\$ (22.73)	\$ (70.55)	\$ (76.45)
\$25,000 - \$50,000	CARE	2	\$ (18.39)	\$ (22.88)	\$ (12.73)	\$ (63.86)	\$ (66.74)
\$50,000 - \$75,000	CARE	3	\$ (18.08)	\$ (22.65)	\$ (12.64)	N/A	\$ (66.70)
\$75,000 - \$100,000	CARE	4	\$ (17.06)	\$ (22.51)	\$ (12.31)	N/A	\$ (66.34)
\$100,00 - \$150,000	CARE	5	\$ (16.50)	\$ (22.74)	\$ (12.46)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (10.93)	N/A	\$ (10.93)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (44.74)	\$ (50.36)	\$ (37.31)	\$ (96.66)	\$ (109.02)
\$25,000 - \$50,000	FERA	2	\$ (34.90)	\$ (39.99)	\$ (27.30)	\$ (94.41)	\$ (99.50)
\$50,000 - \$75,000	FERA	3	\$ (34.32)	\$ (39.48)	\$ (27.12)	N/A	\$ (99.41)
\$75,000 - \$100,000	FERA	4	\$ (32.85)	\$ (39.17)	\$ (26.42)	N/A	\$ (98.85)
\$100,00 - \$150,000	FERA	5	\$ (32.22)	\$ (39.67)	\$ (26.72)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ (23.82)	N/A	\$ (23.82)	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
EV-TOU-5
EV-TOU-5

SDG&E - TOU-ELEC

With FERA Proposal & CARE Allocation Update

SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (9.57)	\$ (11.75)	\$ (7.82)	\$ (14.12)	\$ (44.72)
\$25,000 - \$50,000	None	2	\$ (9.82)	\$ (13.32)	\$ (7.83)	\$ (15.60)	\$ (40.12)
\$50,000 - \$75,000	None	3	\$ (10.38)	\$ (13.48)	\$ (7.65)	\$ (11.32)	\$ (38.74)
\$75,000 - \$100,000	None	4	\$ (10.03)	\$ (12.73)	\$ (7.36)	\$ (5.61)	\$ (36.72)
\$100,000 - \$150,000	None	5	\$ (8.40)	\$ (10.19)	\$ (6.41)	\$ (9.28)	\$ (31.52)
\$150,000 - \$200,000	None	6	\$ 48.86	\$ 48.35	\$ 49.60	\$ 75.07	\$ 30.47
\$200,000+	None	7	\$ 52.93	\$ 53.52	\$ 52.76	\$ 44.10	\$ 39.48
\$0 - \$25,000	CARE	1	\$ (27.00)	\$ (31.57)	\$ (21.76)	\$ (67.82)	\$ (75.11)
\$25,000 - \$50,000	CARE	2	\$ (17.17)	\$ (21.44)	\$ (11.76)	\$ (60.47)	\$ (64.76)
\$50,000 - \$75,000	CARE	3	\$ (16.89)	\$ (21.25)	\$ (11.69)	N/A	\$ (64.81)
\$75,000 - \$100,000	CARE	4	\$ (15.95)	\$ (21.14)	\$ (11.41)	N/A	\$ (65.24)
\$100,000 - \$150,000	CARE	5	\$ (15.38)	\$ (21.32)	\$ (11.53)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (10.28)	N/A	\$ (10.28)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (43.35)	\$ (48.71)	\$ (36.16)	\$ (94.11)	\$ (107.93)
\$25,000 - \$50,000	FERA	2	\$ (33.51)	\$ (38.41)	\$ (26.15)	\$ (90.31)	\$ (97.20)
\$50,000 - \$75,000	FERA	3	\$ (32.99)	\$ (37.99)	\$ (26.00)	N/A	\$ (97.32)
\$75,000 - \$100,000	FERA	4	\$ (31.65)	\$ (37.74)	\$ (25.44)	N/A	\$ (98.18)
\$100,000 - \$150,000	FERA	5	\$ (30.97)	\$ (38.14)	\$ (25.68)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ (23.31)	N/A	\$ (23.31)	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
 Counterfactual rate option
 Use model-calculated counterfactual rates

 Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
TOU-ELEC
TOU-ELEC

SDG&E - TOU-DR1

Unaltered
SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (8.31)	\$ (10.66)	\$ (6.33)	\$ (12.29)	\$ (49.65)
\$25,000 - \$50,000	None	2	\$ (8.62)	\$ (12.64)	\$ (6.34)	\$ (14.12)	\$ (43.98)
\$50,000 - \$75,000	None	3	\$ (9.26)	\$ (12.83)	\$ (6.11)	\$ (8.82)	\$ (42.26)
\$75,000 - \$100,000	None	4	\$ (8.81)	\$ (11.90)	\$ (5.74)	\$ (1.74)	\$ (39.77)
\$100,000 - \$150,000	None	5	\$ (6.74)	\$ (8.71)	\$ (4.53)	\$ (6.29)	\$ (33.35)
\$150,000 - \$200,000	None	6	\$ 49.83	\$ 49.48	\$ 50.51	\$ 83.82	\$ 29.02
\$200,000+	None	7	\$ 54.93	\$ 55.97	\$ 54.53	\$ 45.45	\$ 40.14
\$0 - \$25,000	CARE	1	\$ (24.85)	\$ (30.60)	\$ (18.19)	\$ (78.89)	\$ (87.67)
\$25,000 - \$50,000	CARE	2	\$ (15.05)	\$ (20.43)	\$ (8.18)	\$ (71.86)	\$ (76.55)
\$50,000 - \$75,000	CARE	3	\$ (14.68)	\$ (20.20)	\$ (8.10)	N/A	\$ (76.72)
\$75,000 - \$100,000	CARE	4	\$ (13.50)	\$ (20.05)	\$ (7.76)	N/A	\$ (78.08)
\$100,000 - \$150,000	CARE	5	\$ (12.77)	\$ (20.29)	\$ (7.91)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (6.37)	N/A	\$ (6.37)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (6.14)	\$ (12.75)	\$ 2.88	\$ (71.70)	\$ (90.92)
\$25,000 - \$50,000	FERA	2	\$ (6.30)	\$ (12.37)	\$ 2.88	\$ (78.65)	\$ (88.63)
\$50,000 - \$75,000	FERA	3	\$ (5.63)	\$ (11.83)	\$ 3.07	N/A	\$ (89.02)
\$75,000 - \$100,000	FERA	4	\$ (3.97)	\$ (11.51)	\$ 3.77	N/A	\$ (91.69)
\$100,000 - \$150,000	FERA	5	\$ (3.11)	\$ (12.03)	\$ 3.47	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ 50.32	N/A	\$ 50.32	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
TOU-DR1
TOU-DR1

SDG&E - DR

Unaltered
SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (8.81)	\$ (11.18)	\$ (6.81)	\$ (12.83)	\$ (50.55)
\$25,000 - \$50,000	None	2	\$ (9.12)	\$ (13.17)	\$ (6.82)	\$ (14.68)	\$ (44.82)
\$50,000 - \$75,000	None	3	\$ (9.76)	\$ (13.37)	\$ (6.59)	\$ (9.33)	\$ (43.09)
\$75,000 - \$100,000	None	4	\$ (9.31)	\$ (12.43)	\$ (6.22)	\$ (2.18)	\$ (40.57)
\$100,00 - \$150,000	None	5	\$ (7.22)	\$ (9.21)	\$ (4.99)	\$ (6.78)	\$ (34.09)
\$150,000 - \$200,000	None	6	\$ 49.58	\$ 49.22	\$ 50.26	\$ 83.89	\$ 28.56
\$200,000+	None	7	\$ 54.72	\$ 55.77	\$ 54.32	\$ 45.14	\$ 39.79
\$0 - \$25,000	CARE	1	\$ (25.30)	\$ (31.10)	\$ (18.58)	\$ (79.80)	\$ (88.66)
\$25,000 - \$50,000	CARE	2	\$ (15.50)	\$ (20.93)	\$ (8.57)	\$ (72.80)	\$ (77.53)
\$50,000 - \$75,000	CARE	3	\$ (15.13)	\$ (20.69)	\$ (8.49)	N/A	\$ (77.71)
\$75,000 - \$100,000	CARE	4	\$ (13.94)	\$ (20.55)	\$ (8.15)	N/A	\$ (79.08)
\$100,00 - \$150,000	CARE	5	\$ (13.20)	\$ (20.78)	\$ (8.30)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (6.75)	N/A	\$ (6.75)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (6.55)	\$ (13.21)	\$ 2.56	\$ (72.68)	\$ (92.07)
\$25,000 - \$50,000	FERA	2	\$ (6.71)	\$ (12.83)	\$ 2.56	\$ (79.71)	\$ (89.77)
\$50,000 - \$75,000	FERA	3	\$ (6.03)	\$ (12.29)	\$ 2.75	N/A	\$ (90.16)
\$75,000 - \$100,000	FERA	4	\$ (4.35)	\$ (11.97)	\$ 3.46	N/A	\$ (92.84)
\$100,00 - \$150,000	FERA	5	\$ (3.49)	\$ (12.49)	\$ 3.15	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ 50.20	N/A	\$ 50.20	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
DR
DR

SDGE - EV-TOU-5

Unaltered
SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (12.55)	\$ (14.57)	\$ (10.80)	\$ (17.54)	\$ (48.45)
\$25,000 - \$50,000	None	2	\$ (12.83)	\$ (16.36)	\$ (10.81)	\$ (19.23)	\$ (43.25)
\$50,000 - \$75,000	None	3	\$ (13.38)	\$ (16.54)	\$ (10.60)	\$ (14.33)	\$ (41.67)
\$75,000 - \$100,000	None	4	\$ (12.95)	\$ (15.69)	\$ (10.25)	\$ (7.79)	\$ (39.39)
\$100,000 - \$150,000	None	5	\$ (11.05)	\$ (12.79)	\$ (9.12)	\$ (11.99)	\$ (33.50)
\$150,000 - \$200,000	None	6	\$ 45.30	\$ 45.01	\$ 45.86	\$ 75.39	\$ 28.18
\$200,000+	None	7	\$ 49.99	\$ 50.90	\$ 49.63	\$ 39.92	\$ 38.39
\$0 - \$25,000	CARE	1	\$ (28.21)	\$ (33.04)	\$ (22.73)	\$ (70.55)	\$ (76.45)
\$25,000 - \$50,000	CARE	2	\$ (18.39)	\$ (22.88)	\$ (12.73)	\$ (63.86)	\$ (66.74)
\$50,000 - \$75,000	CARE	3	\$ (18.08)	\$ (22.65)	\$ (12.64)	N/A	\$ (66.70)
\$75,000 - \$100,000	CARE	4	\$ (17.06)	\$ (22.51)	\$ (12.31)	N/A	\$ (66.34)
\$100,000 - \$150,000	CARE	5	\$ (16.50)	\$ (22.74)	\$ (12.46)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (10.93)	N/A	\$ (10.93)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (10.15)	\$ (15.76)	\$ (2.72)	\$ (62.07)	\$ (74.42)
\$25,000 - \$50,000	FERA	2	\$ (10.31)	\$ (15.39)	\$ (2.71)	\$ (69.81)	\$ (74.90)
\$50,000 - \$75,000	FERA	3	\$ (9.73)	\$ (14.88)	\$ (2.52)	N/A	\$ (74.82)
\$75,000 - \$100,000	FERA	4	\$ (8.26)	\$ (14.58)	\$ (1.83)	N/A	\$ (74.26)
\$100,000 - \$150,000	FERA	5	\$ (7.62)	\$ (15.07)	\$ (2.13)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ 44.72	N/A	\$ 44.72	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
EV-TOU-5
EV-TOU-5

SDG&E - TOU-ELEC

Unaltered
SDG&E

Income Bracket	Bill Discount		Customer Average Bill Impact (\$/mo)				
			SDG&E	Inland	Coastal	Desert	Mountain
\$0 - \$25,000	None	1	\$ (11.47)	\$ (13.65)	\$ (9.72)	\$ (16.02)	\$ (46.62)
\$25,000 - \$50,000	None	2	\$ (11.72)	\$ (15.22)	\$ (9.73)	\$ (17.50)	\$ (42.02)
\$50,000 - \$75,000	None	3	\$ (12.28)	\$ (15.37)	\$ (9.55)	\$ (13.22)	\$ (40.63)
\$75,000 - \$100,000	None	4	\$ (11.93)	\$ (14.63)	\$ (9.26)	\$ (7.51)	\$ (38.62)
\$100,000 - \$150,000	None	5	\$ (10.30)	\$ (12.09)	\$ (8.31)	\$ (11.18)	\$ (33.42)
\$150,000 - \$200,000	None	6	\$ 45.54	\$ 45.03	\$ 46.28	\$ 71.75	\$ 27.15
\$200,000+	None	7	\$ 49.61	\$ 50.20	\$ 49.43	\$ 40.77	\$ 36.16
\$0 - \$25,000	CARE	1	\$ (27.00)	\$ (31.57)	\$ (21.76)	\$ (67.82)	\$ (75.11)
\$25,000 - \$50,000	CARE	2	\$ (17.17)	\$ (21.44)	\$ (11.76)	\$ (60.47)	\$ (64.76)
\$50,000 - \$75,000	CARE	3	\$ (16.89)	\$ (21.25)	\$ (11.69)	N/A	\$ (64.81)
\$75,000 - \$100,000	CARE	4	\$ (15.95)	\$ (21.14)	\$ (11.41)	N/A	\$ (65.24)
\$100,000 - \$150,000	CARE	5	\$ (15.38)	\$ (21.32)	\$ (11.53)	N/A	N/A
\$150,000 - \$200,000	CARE	6	\$ (10.28)	N/A	\$ (10.28)	N/A	N/A
\$200,000+	CARE	7	N/A	N/A	N/A	N/A	N/A
\$0 - \$25,000	FERA	1	\$ (8.94)	\$ (14.30)	\$ (1.75)	\$ (59.70)	\$ (73.52)
\$25,000 - \$50,000	FERA	2	\$ (9.10)	\$ (14.00)	\$ (1.74)	\$ (65.90)	\$ (72.79)
\$50,000 - \$75,000	FERA	3	\$ (8.58)	\$ (13.58)	\$ (1.59)	N/A	\$ (72.91)
\$75,000 - \$100,000	FERA	4	\$ (7.24)	\$ (13.33)	\$ (1.03)	N/A	\$ (73.77)
\$100,000 - \$150,000	FERA	5	\$ (6.56)	\$ (13.73)	\$ (1.27)	N/A	N/A
\$150,000 - \$200,000	FERA	6	\$ 44.90	N/A	\$ 44.90	N/A	N/A
\$200,000+	FERA	7	N/A	N/A	N/A	N/A	N/A

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE
TOU-ELEC
TOU-ELEC

PG&E - E-TOU-C

Unaltered
PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (3.62)	\$ (30.59)	\$ (24.99)	\$ (29.87)	\$ (24.28)	\$ 8.28	\$ (13.37)	\$ (25.14)	\$ (8.03)	\$ (8.99)	\$ 15.94
\$25,000 - \$50,000	None	2	\$ (10.30)	\$ (29.95)	\$ (24.93)	\$ (30.10)	\$ (23.88)	\$ 8.45	\$ (13.64)	\$ (25.73)	\$ (8.05)	\$ (8.99)	\$ 15.97
\$50,000 - \$75,000	None	3	\$ (10.88)	\$ (29.36)	\$ (24.67)	\$ (28.12)	\$ (22.49)	\$ 8.63	\$ (13.64)	\$ (23.28)	\$ (7.74)	\$ (8.93)	\$ 15.90
\$75,000 - \$100,000	None	4	\$ (9.37)	\$ (28.30)	\$ (24.72)	\$ (25.55)	\$ (20.47)	\$ 8.77	\$ (13.38)	\$ (19.76)	\$ (7.51)	\$ (8.87)	\$ 15.93
\$100,00 - \$150,000	None	5	\$ (7.51)	\$ (27.08)	\$ (24.03)	\$ (22.51)	\$ (18.24)	\$ 8.92	\$ (13.12)	\$ (15.57)	\$ (7.08)	\$ (8.84)	\$ 15.97
\$150,000 - \$200,000	None	6	\$ 35.50	\$ 16.06	\$ 17.23	\$ 21.64	\$ 25.34	\$ 49.77	\$ 27.95	\$ 29.88	\$ 34.22	\$ 32.01	\$ 56.59
\$200,000+	None	7	\$ 38.62	\$ 19.10	\$ 18.95	\$ 26.89	\$ 29.43	\$ 50.03	\$ 28.02	\$ 35.38	\$ 35.86	\$ 32.26	\$ 56.60
\$0 - \$25,000	CARE	1	\$ (25.06)	\$ (42.39)	\$ (33.62)	\$ (35.19)	\$ (31.11)	\$ (10.98)	\$ (19.02)	\$ (33.78)	\$ (19.06)	\$ (36.26)	\$ (23.82)
\$25,000 - \$50,000	CARE	2	\$ (10.83)	\$ (27.18)	\$ (18.59)	\$ (19.32)	\$ (15.52)	\$ 4.11	\$ (4.04)	\$ (17.51)	\$ (3.86)	\$ (21.25)	\$ (9.12)
\$50,000 - \$75,000	CARE	3	\$ (9.58)	\$ (26.81)	\$ (17.82)	\$ (18.42)	\$ (15.06)	\$ 4.17	\$ (3.80)	\$ (16.05)	\$ (3.77)	\$ (21.21)	\$ (9.27)
\$75,000 - \$100,000	CARE	4	\$ (9.10)	\$ (26.75)	\$ (16.27)	\$ (18.07)	\$ (14.42)	\$ 4.25	\$ (3.56)	\$ (14.70)	\$ (3.77)	\$ (21.22)	\$ (9.35)
\$100,00 - \$150,000	CARE	5	\$ (8.36)	\$ (26.50)	\$ (18.33)	\$ (16.99)	\$ (13.81)	\$ 4.29	\$ (3.94)	\$ (13.89)	\$ (3.54)	\$ (21.18)	\$ (9.48)
\$150,000 - \$200,000	CARE	6	\$ (7.11)	\$ (26.06)	\$ (18.97)	\$ (16.33)	\$ (13.28)	\$ 4.26	\$ (3.99)	\$ (11.92)	\$ (3.48)	\$ (21.18)	\$ (8.97)
\$200,000+	CARE	7	\$ (5.26)	\$ (24.62)	\$ (18.97)	\$ (15.04)	\$ (12.35)	\$ 4.28	\$ (3.55)	\$ (11.10)	\$ (3.26)	\$ (21.16)	\$ (17.40)
\$0 - \$25,000	FERA	1	\$ (13.73)	\$ (40.51)	\$ (28.09)	\$ (28.05)	\$ (23.10)	\$ 4.50	\$ (7.03)	\$ (25.73)	\$ (6.84)	\$ (32.02)	\$ (12.98)
\$25,000 - \$50,000	FERA	2	\$ (14.20)	\$ (40.20)	\$ (28.03)	\$ (25.86)	\$ (21.83)	\$ 4.67	\$ (7.07)	\$ (22.81)	\$ (6.48)	\$ (32.00)	\$ (14.35)
\$50,000 - \$75,000	FERA	3	\$ (12.53)	\$ (39.64)	\$ (26.41)	\$ (23.80)	\$ (20.88)	\$ 4.77	\$ (6.72)	\$ (19.76)	\$ (6.31)	\$ (31.87)	\$ (14.89)
\$75,000 - \$100,000	FERA	4	\$ (11.89)	\$ (39.54)	\$ (23.40)	\$ (23.04)	\$ (19.61)	\$ 4.90	\$ (6.38)	\$ (17.20)	\$ (6.32)	\$ (31.89)	\$ (15.18)
\$100,00 - \$150,000	FERA	5	\$ (10.97)	\$ (39.16)	\$ (27.48)	\$ (20.86)	\$ (18.44)	\$ 4.98	\$ (6.92)	\$ (15.78)	\$ (5.89)	\$ (31.80)	\$ (15.57)
\$150,000 - \$200,000	FERA	6	\$ 23.84	\$ (5.10)	\$ 4.57	\$ 13.79	\$ 15.93	\$ 38.33	\$ 26.41	\$ 20.80	\$ 27.61	\$ 1.61	\$ 19.70
\$200,000+	FERA	7	\$ 25.89	\$ (3.01)	\$ 4.57	\$ 16.03	\$ 17.57	\$ 38.36	\$ 27.04	\$ 22.02	\$ 28.00	\$ 1.67	\$ 12.14

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

E-TOU-C
E-TOU-C

PG&E - E-1

Unaltered
PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (2.06)	\$ (28.23)	\$ (22.79)	\$ (27.60)	\$ (22.16)	\$ 9.52	\$ (11.57)	\$ (23.02)	\$ (6.35)	\$ (7.20)	\$ 17.00
\$25,000 - \$50,000	None	2	\$ (8.55)	\$ (27.62)	\$ (22.73)	\$ (27.82)	\$ (21.77)	\$ 9.68	\$ (11.83)	\$ (23.58)	\$ (6.37)	\$ (7.20)	\$ 17.03
\$50,000 - \$75,000	None	3	\$ (9.12)	\$ (27.04)	\$ (22.48)	\$ (25.91)	\$ (20.43)	\$ 9.86	\$ (11.83)	\$ (21.21)	\$ (6.08)	\$ (7.15)	\$ 16.97
\$75,000 - \$100,000	None	4	\$ (7.67)	\$ (26.02)	\$ (22.53)	\$ (23.42)	\$ (18.48)	\$ 9.99	\$ (11.57)	\$ (17.81)	\$ (5.85)	\$ (7.09)	\$ 16.99
\$100,000 - \$150,000	None	5	\$ (5.86)	\$ (24.84)	\$ (21.86)	\$ (20.48)	\$ (16.32)	\$ 10.14	\$ (11.33)	\$ (13.75)	\$ (5.43)	\$ (7.06)	\$ 17.03
\$150,000 - \$200,000	None	6	\$ 37.12	\$ 18.25	\$ 19.41	\$ 23.60	\$ 27.20	\$ 51.02	\$ 29.77	\$ 31.59	\$ 35.88	\$ 33.82	\$ 57.69
\$200,000+	None	7	\$ 40.14	\$ 21.19	\$ 21.08	\$ 28.67	\$ 31.16	\$ 51.26	\$ 29.83	\$ 36.90	\$ 37.47	\$ 34.05	\$ 57.70
\$0 - \$25,000	CARE	1	\$ (23.75)	\$ (40.47)	\$ (32.00)	\$ (33.55)	\$ (29.60)	\$ (10.12)	\$ (17.90)	\$ (32.19)	\$ (17.93)	\$ (34.55)	\$ (22.56)
\$25,000 - \$50,000	CARE	2	\$ (9.49)	\$ (25.28)	\$ (16.98)	\$ (17.71)	\$ (14.02)	\$ 4.97	\$ (2.93)	\$ (15.97)	\$ (2.74)	\$ (19.54)	\$ (7.85)
\$50,000 - \$75,000	CARE	3	\$ (8.28)	\$ (24.92)	\$ (16.22)	\$ (16.84)	\$ (13.58)	\$ 5.03	\$ (2.70)	\$ (14.55)	\$ (2.65)	\$ (19.50)	\$ (8.00)
\$75,000 - \$100,000	CARE	4	\$ (7.81)	\$ (24.86)	\$ (14.73)	\$ (16.50)	\$ (12.96)	\$ 5.10	\$ (2.47)	\$ (13.25)	\$ (2.65)	\$ (19.51)	\$ (8.08)
\$100,000 - \$150,000	CARE	5	\$ (7.10)	\$ (24.62)	\$ (16.72)	\$ (15.46)	\$ (12.37)	\$ 5.14	\$ (2.83)	\$ (12.47)	\$ (2.43)	\$ (19.48)	\$ (8.21)
\$150,000 - \$200,000	CARE	6	\$ (5.89)	\$ (24.19)	\$ (17.34)	\$ (14.82)	\$ (11.86)	\$ 5.11	\$ (2.88)	\$ (10.56)	\$ (2.37)	\$ (19.48)	\$ (7.70)
\$200,000+	CARE	7	\$ (4.10)	\$ (22.80)	\$ (17.34)	\$ (13.57)	\$ (10.96)	\$ 5.13	\$ (2.45)	\$ (9.77)	\$ (2.16)	\$ (19.45)	\$ (15.96)
\$0 - \$25,000	FERA	1	\$ (12.14)	\$ (38.14)	\$ (26.08)	\$ (26.08)	\$ (21.26)	\$ 5.58	\$ (5.63)	\$ (23.83)	\$ (5.43)	\$ (29.90)	\$ (11.39)
\$25,000 - \$50,000	FERA	2	\$ (12.60)	\$ (37.83)	\$ (26.02)	\$ (23.97)	\$ (20.03)	\$ 5.75	\$ (5.67)	\$ (21.01)	\$ (5.08)	\$ (29.87)	\$ (12.72)
\$50,000 - \$75,000	FERA	3	\$ (10.98)	\$ (37.29)	\$ (24.45)	\$ (21.97)	\$ (19.12)	\$ 5.84	\$ (5.33)	\$ (18.06)	\$ (4.92)	\$ (29.75)	\$ (13.25)
\$75,000 - \$100,000	FERA	4	\$ (10.36)	\$ (37.20)	\$ (21.53)	\$ (21.23)	\$ (17.88)	\$ 5.97	\$ (5.00)	\$ (15.57)	\$ (4.93)	\$ (29.77)	\$ (13.52)
\$100,000 - \$150,000	FERA	5	\$ (9.48)	\$ (36.83)	\$ (25.49)	\$ (19.12)	\$ (16.75)	\$ 6.05	\$ (5.53)	\$ (14.20)	\$ (4.51)	\$ (29.69)	\$ (13.90)
\$150,000 - \$200,000	FERA	6	\$ 25.33	\$ (2.77)	\$ 6.63	\$ 15.52	\$ 17.62	\$ 39.42	\$ 27.83	\$ 22.31	\$ 29.01	\$ 3.74	\$ 21.34
\$200,000+	FERA	7	\$ 27.33	\$ (0.74)	\$ 6.63	\$ 17.68	\$ 19.20	\$ 39.45	\$ 28.45	\$ 23.49	\$ 29.39	\$ 3.80	\$ 14.01

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

E-1
E-1

PG&E - E-ELEC

Unaltered
PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (4.68)	\$ (25.82)	\$ (20.97)	\$ (24.30)	\$ (20.09)	\$ 4.19	\$ (10.77)	\$ (20.82)	\$ (7.81)	\$ (10.42)	\$ 8.97
\$25,000 - \$50,000	None	2	\$ (9.69)	\$ (25.37)	\$ (20.94)	\$ (24.45)	\$ (19.82)	\$ 4.30	\$ (10.94)	\$ (21.23)	\$ (7.83)	\$ (10.42)	\$ 9.00
\$50,000 - \$75,000	None	3	\$ (10.16)	\$ (24.95)	\$ (20.76)	\$ (23.10)	\$ (18.87)	\$ 4.43	\$ (10.94)	\$ (19.53)	\$ (7.62)	\$ (10.38)	\$ 8.95
\$75,000 - \$100,000	None	4	\$ (9.08)	\$ (24.21)	\$ (20.80)	\$ (21.33)	\$ (17.49)	\$ 4.53	\$ (10.77)	\$ (17.10)	\$ (7.46)	\$ (10.34)	\$ 8.97
\$100,00 - \$150,000	None	5	\$ (7.73)	\$ (23.35)	\$ (20.33)	\$ (19.25)	\$ (15.96)	\$ 4.64	\$ (10.61)	\$ (14.20)	\$ (7.17)	\$ (10.31)	\$ 9.00
\$150,000 - \$200,000	None	6	\$ 34.60	\$ 19.01	\$ 20.69	\$ 23.76	\$ 26.65	\$ 45.38	\$ 30.28	\$ 29.73	\$ 33.87	\$ 30.44	\$ 49.58
\$200,000+	None	7	\$ 36.89	\$ 21.14	\$ 21.85	\$ 27.35	\$ 29.45	\$ 45.56	\$ 30.32	\$ 33.53	\$ 34.97	\$ 30.62	\$ 49.59
\$0 - \$25,000	CARE	1	\$ (23.09)	\$ (35.65)	\$ (29.27)	\$ (30.14)	\$ (27.37)	\$ (13.16)	\$ (18.55)	\$ (29.10)	\$ (18.91)	\$ (31.37)	\$ (22.08)
\$25,000 - \$50,000	CARE	2	\$ (8.64)	\$ (20.51)	\$ (14.25)	\$ (14.57)	\$ (11.98)	\$ 1.91	\$ (3.57)	\$ (13.25)	\$ (3.77)	\$ (16.36)	\$ (7.22)
\$50,000 - \$75,000	CARE	3	\$ (7.78)	\$ (20.27)	\$ (13.74)	\$ (13.97)	\$ (11.68)	\$ 1.95	\$ (3.40)	\$ (12.28)	\$ (3.71)	\$ (16.32)	\$ (7.28)
\$75,000 - \$100,000	CARE	4	\$ (7.46)	\$ (20.23)	\$ (12.72)	\$ (13.74)	\$ (11.25)	\$ 2.00	\$ (3.24)	\$ (11.37)	\$ (3.71)	\$ (16.33)	\$ (7.32)
\$100,00 - \$150,000	CARE	5	\$ (6.95)	\$ (20.06)	\$ (14.08)	\$ (13.02)	\$ (10.85)	\$ 2.03	\$ (3.50)	\$ (10.84)	\$ (3.55)	\$ (16.30)	\$ (7.38)
\$150,000 - \$200,000	CARE	6	\$ (6.09)	\$ (19.77)	\$ (14.50)	\$ (12.58)	\$ (10.49)	\$ 2.01	\$ (3.53)	\$ (9.52)	\$ (3.51)	\$ (16.30)	\$ (7.14)
\$200,000+	CARE	7	\$ (4.80)	\$ (18.82)	\$ (14.50)	\$ (11.72)	\$ (9.88)	\$ 2.02	\$ (3.23)	\$ (8.97)	\$ (3.36)	\$ (16.28)	\$ (11.01)
\$0 - \$25,000	FERA	1	\$ (11.52)	\$ (31.33)	\$ (21.59)	\$ (22.23)	\$ (18.48)	\$ 2.01	\$ (6.03)	\$ (20.60)	\$ (6.40)	\$ (25.10)	\$ (12.22)
\$25,000 - \$50,000	FERA	2	\$ (11.95)	\$ (31.12)	\$ (21.55)	\$ (20.75)	\$ (17.63)	\$ 2.13	\$ (6.06)	\$ (18.61)	\$ (6.15)	\$ (25.09)	\$ (13.23)
\$50,000 - \$75,000	FERA	3	\$ (10.76)	\$ (30.76)	\$ (20.54)	\$ (19.35)	\$ (16.99)	\$ 2.20	\$ (5.80)	\$ (16.52)	\$ (6.03)	\$ (25.00)	\$ (13.62)
\$75,000 - \$100,000	FERA	4	\$ (10.33)	\$ (30.70)	\$ (18.65)	\$ (18.84)	\$ (16.14)	\$ 2.29	\$ (5.55)	\$ (14.77)	\$ (6.04)	\$ (25.02)	\$ (13.84)
\$100,00 - \$150,000	FERA	5	\$ (9.70)	\$ (30.45)	\$ (21.21)	\$ (17.35)	\$ (15.35)	\$ 2.34	\$ (5.95)	\$ (13.80)	\$ (5.75)	\$ (24.96)	\$ (14.12)
\$150,000 - \$200,000	FERA	6	\$ 24.69	\$ 3.32	\$ 11.29	\$ 16.83	\$ 18.64	\$ 35.65	\$ 27.34	\$ 21.72	\$ 27.66	\$ 8.39	\$ 20.59
\$200,000+	FERA	7	\$ 26.21	\$ 4.68	\$ 11.29	\$ 18.35	\$ 19.74	\$ 35.67	\$ 27.81	\$ 22.55	\$ 27.93	\$ 8.43	\$ 15.04

New rate option
Counterfactual rate option
 Use model-calculated counterfactual rates

Select single new rate (if applicable)
 Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

E-ELEC
E-ELEC

PG&E - EV2

Unaltered

PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (1.75)	\$ (28.34)	\$ (19.39)	\$ (33.03)	\$ (26.66)	\$ 11.01	\$ (5.58)	\$ (32.09)	\$ (6.15)	\$ (5.84)	\$ 18.35
\$25,000 - \$50,000	None	2	\$ (9.52)	\$ (28.06)	\$ (19.36)	\$ (33.07)	\$ (26.50)	\$ 11.06	\$ (5.74)	\$ (32.20)	\$ (6.16)	\$ (5.85)	\$ 18.41
\$50,000 - \$75,000	None	3	\$ (11.12)	\$ (27.79)	\$ (19.24)	\$ (32.71)	\$ (25.96)	\$ 11.12	\$ (5.74)	\$ (31.74)	\$ (6.04)	\$ (5.91)	\$ 18.28
\$75,000 - \$100,000	None	4	\$ (10.15)	\$ (27.31)	\$ (19.26)	\$ (32.25)	\$ (25.16)	\$ 11.17	\$ (5.59)	\$ (31.09)	\$ (5.94)	\$ (5.98)	\$ 18.33
\$100,00 - \$150,000	None	5	\$ (8.69)	\$ (26.76)	\$ (18.94)	\$ (31.71)	\$ (24.28)	\$ 11.21	\$ (5.44)	\$ (30.32)	\$ (5.76)	\$ (6.02)	\$ 18.41
\$150,000 - \$200,000	None	6	\$ 34.15	\$ 15.04	\$ 22.02	\$ 9.62	\$ 17.56	\$ 51.97	\$ 35.47	\$ 11.27	\$ 35.18	\$ 34.55	\$ 58.92
\$200,000+	None	7	\$ 37.30	\$ 16.41	\$ 22.84	\$ 10.56	\$ 19.17	\$ 52.05	\$ 35.51	\$ 12.28	\$ 35.86	\$ 34.26	\$ 58.93
\$0 - \$25,000	CARE	1	\$ (25.01)	\$ (39.28)	\$ (29.34)	\$ (36.88)	\$ (32.52)	\$ (9.37)	\$ (15.86)	\$ (36.19)	\$ (17.95)	\$ (32.12)	\$ (19.55)
\$25,000 - \$50,000	CARE	2	\$ (11.50)	\$ (24.23)	\$ (14.33)	\$ (21.69)	\$ (17.32)	\$ 5.66	\$ (0.87)	\$ (20.91)	\$ (2.88)	\$ (17.14)	\$ (5.20)
\$50,000 - \$75,000	CARE	3	\$ (10.53)	\$ (24.13)	\$ (13.89)	\$ (21.50)	\$ (17.17)	\$ 5.68	\$ (0.76)	\$ (20.58)	\$ (2.84)	\$ (17.23)	\$ (5.52)
\$75,000 - \$100,000	CARE	4	\$ (10.26)	\$ (24.11)	\$ (13.02)	\$ (21.42)	\$ (16.95)	\$ 5.70	\$ (0.65)	\$ (20.29)	\$ (2.85)	\$ (17.21)	\$ (5.70)
\$100,00 - \$150,000	CARE	5	\$ (9.77)	\$ (24.05)	\$ (14.18)	\$ (21.19)	\$ (16.75)	\$ 5.71	\$ (0.82)	\$ (20.11)	\$ (2.76)	\$ (17.28)	\$ (5.98)
\$150,000 - \$200,000	CARE	6	\$ (8.40)	\$ (23.93)	\$ (14.54)	\$ (21.04)	\$ (16.57)	\$ 5.70	\$ (0.85)	\$ (19.67)	\$ (2.74)	\$ (17.29)	\$ (4.87)
\$200,000+	CARE	7	\$ (6.25)	\$ (23.56)	\$ (14.54)	\$ (20.77)	\$ (16.25)	\$ 5.71	\$ (0.64)	\$ (19.49)	\$ (2.65)	\$ (17.33)	\$ (23.12)
\$0 - \$25,000	FERA	1	\$ (13.83)	\$ (36.10)	\$ (21.81)	\$ (31.85)	\$ (25.60)	\$ 6.73	\$ (2.71)	\$ (30.79)	\$ (5.33)	\$ (26.52)	\$ (10.10)
\$25,000 - \$50,000	FERA	2	\$ (15.51)	\$ (36.02)	\$ (21.77)	\$ (31.31)	\$ (25.14)	\$ 6.78	\$ (2.73)	\$ (30.04)	\$ (5.18)	\$ (26.59)	\$ (14.38)
\$50,000 - \$75,000	FERA	3	\$ (14.32)	\$ (35.87)	\$ (20.90)	\$ (30.80)	\$ (24.79)	\$ 6.82	\$ (2.54)	\$ (29.25)	\$ (5.11)	\$ (26.95)	\$ (16.06)
\$75,000 - \$100,000	FERA	4	\$ (14.06)	\$ (35.85)	\$ (19.27)	\$ (30.61)	\$ (24.33)	\$ 6.86	\$ (2.36)	\$ (28.59)	\$ (5.12)	\$ (26.88)	\$ (16.96)
\$100,00 - \$150,000	FERA	5	\$ (13.64)	\$ (35.75)	\$ (21.48)	\$ (30.07)	\$ (23.91)	\$ 6.89	\$ (2.65)	\$ (28.22)	\$ (4.95)	\$ (27.13)	\$ (18.18)
\$150,000 - \$200,000	FERA	6	\$ 21.43	\$ (2.19)	\$ 11.18	\$ 3.63	\$ 9.83	\$ 40.25	\$ 30.70	\$ 5.99	\$ 28.48	\$ 6.23	\$ 21.04
\$200,000+	FERA	7	\$ 23.88	\$ (1.66)	\$ 11.18	\$ 4.18	\$ 10.42	\$ 40.26	\$ 31.04	\$ 6.30	\$ 28.63	\$ 6.06	\$ (2.56)

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

EV2-A
EV2-A

PG&E - E-TOU-C

With FERA Alterations

PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (3.62)	\$ (30.59)	\$ (24.99)	\$ (29.87)	\$ (24.28)	\$ 8.28	\$ (13.37)	\$ (25.14)	\$ (8.03)	\$ (8.99)	\$ 15.94
\$25,000 - \$50,000	None	2	\$ (10.30)	\$ (29.95)	\$ (24.93)	\$ (30.10)	\$ (23.88)	\$ 8.45	\$ (13.64)	\$ (25.73)	\$ (8.05)	\$ (8.99)	\$ 15.97
\$50,000 - \$75,000	None	3	\$ (10.88)	\$ (29.36)	\$ (24.67)	\$ (28.12)	\$ (22.49)	\$ 8.63	\$ (13.64)	\$ (23.28)	\$ (7.74)	\$ (8.93)	\$ 15.90
\$75,000 - \$100,000	None	4	\$ (9.37)	\$ (28.30)	\$ (24.72)	\$ (25.55)	\$ (20.47)	\$ 8.77	\$ (13.38)	\$ (19.76)	\$ (7.51)	\$ (8.87)	\$ 15.93
\$100,00 - \$150,000	None	5	\$ (7.51)	\$ (27.08)	\$ (24.03)	\$ (22.51)	\$ (18.24)	\$ 8.92	\$ (13.12)	\$ (15.57)	\$ (7.08)	\$ (8.84)	\$ 15.97
\$150,000 - \$200,000	None	6	\$ 35.50	\$ 16.06	\$ 17.23	\$ 21.64	\$ 25.34	\$ 49.77	\$ 27.95	\$ 29.88	\$ 34.22	\$ 32.01	\$ 56.59
\$200,000+	None	7	\$ 38.62	\$ 19.10	\$ 18.95	\$ 26.89	\$ 29.43	\$ 50.03	\$ 28.02	\$ 35.38	\$ 35.86	\$ 32.26	\$ 56.60
\$0 - \$25,000	CARE	1	\$ (25.06)	\$ (42.39)	\$ (33.62)	\$ (35.19)	\$ (31.11)	\$ (10.98)	\$ (19.02)	\$ (33.78)	\$ (19.06)	\$ (36.26)	\$ (23.82)
\$25,000 - \$50,000	CARE	2	\$ (10.83)	\$ (27.18)	\$ (18.59)	\$ (19.32)	\$ (15.52)	\$ 4.11	\$ (4.04)	\$ (17.51)	\$ (3.86)	\$ (21.25)	\$ (9.12)
\$50,000 - \$75,000	CARE	3	\$ (9.58)	\$ (26.81)	\$ (17.82)	\$ (18.42)	\$ (15.06)	\$ 4.17	\$ (3.80)	\$ (16.05)	\$ (3.77)	\$ (21.21)	\$ (9.27)
\$75,000 - \$100,000	CARE	4	\$ (9.10)	\$ (26.75)	\$ (16.27)	\$ (18.07)	\$ (14.42)	\$ 4.25	\$ (3.56)	\$ (14.70)	\$ (3.77)	\$ (21.22)	\$ (9.35)
\$100,00 - \$150,000	CARE	5	\$ (8.36)	\$ (26.50)	\$ (18.33)	\$ (16.99)	\$ (13.81)	\$ 4.29	\$ (3.94)	\$ (13.89)	\$ (3.54)	\$ (21.18)	\$ (9.48)
\$150,000 - \$200,000	CARE	6	\$ (7.11)	\$ (26.06)	\$ (18.97)	\$ (16.33)	\$ (13.28)	\$ 4.26	\$ (3.99)	\$ (11.92)	\$ (3.48)	\$ (21.18)	\$ (8.97)
\$200,000+	CARE	7	\$ (5.26)	\$ (24.62)	\$ (18.97)	\$ (15.04)	\$ (12.35)	\$ 4.28	\$ (3.55)	\$ (11.10)	\$ (3.26)	\$ (21.16)	\$ (17.40)
\$0 - \$25,000	FERA	1	\$ (25.48)	\$ (52.27)	\$ (39.84)	\$ (39.80)	\$ (34.85)	\$ (7.25)	\$ (18.78)	\$ (37.48)	\$ (18.59)	\$ (43.77)	\$ (24.73)
\$25,000 - \$50,000	FERA	2	\$ (25.95)	\$ (51.95)	\$ (39.78)	\$ (37.62)	\$ (33.58)	\$ (7.09)	\$ (18.82)	\$ (34.56)	\$ (18.23)	\$ (43.75)	\$ (26.11)
\$50,000 - \$75,000	FERA	3	\$ (24.28)	\$ (51.39)	\$ (38.17)	\$ (35.55)	\$ (32.63)	\$ (6.98)	\$ (18.47)	\$ (31.51)	\$ (18.06)	\$ (43.62)	\$ (26.64)
\$75,000 - \$100,000	FERA	4	\$ (23.64)	\$ (51.29)	\$ (35.15)	\$ (34.80)	\$ (31.36)	\$ (6.85)	\$ (18.13)	\$ (28.95)	\$ (18.07)	\$ (43.64)	\$ (26.93)
\$100,00 - \$150,000	FERA	5	\$ (22.73)	\$ (50.92)	\$ (39.23)	\$ (32.61)	\$ (30.19)	\$ (6.77)	\$ (18.67)	\$ (27.53)	\$ (17.65)	\$ (43.55)	\$ (27.32)
\$150,000 - \$200,000	FERA	6	\$ (21.31)	\$ (50.25)	\$ (40.58)	\$ (31.36)	\$ (29.22)	\$ (6.83)	\$ (18.74)	\$ (24.35)	\$ (17.55)	\$ (43.55)	\$ (25.45)
\$200,000+	FERA	7	\$ (19.26)	\$ (48.16)	\$ (40.58)	\$ (29.13)	\$ (27.58)	\$ (6.80)	\$ (18.11)	\$ (23.13)	\$ (17.15)	\$ (43.49)	\$ (33.01)

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

E-TOU-C
E-TOU-C

PG&E - E-1

With FERA Alterations

PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (2.06)	\$ (28.23)	\$ (22.79)	\$ (27.60)	\$ (22.16)	\$ 9.52	\$ (11.57)	\$ (23.02)	\$ (6.35)	\$ (7.20)	\$ 17.00
\$25,000 - \$50,000	None	2	\$ (8.55)	\$ (27.62)	\$ (22.73)	\$ (27.82)	\$ (21.77)	\$ 9.68	\$ (11.83)	\$ (23.58)	\$ (6.37)	\$ (7.20)	\$ 17.03
\$50,000 - \$75,000	None	3	\$ (9.12)	\$ (27.04)	\$ (22.48)	\$ (25.91)	\$ (20.43)	\$ 9.86	\$ (11.83)	\$ (21.21)	\$ (6.08)	\$ (7.15)	\$ 16.97
\$75,000 - \$100,000	None	4	\$ (7.67)	\$ (26.02)	\$ (22.53)	\$ (23.42)	\$ (18.48)	\$ 9.99	\$ (11.57)	\$ (17.81)	\$ (5.85)	\$ (7.09)	\$ 16.99
\$100,00 - \$150,000	None	5	\$ (5.86)	\$ (24.84)	\$ (21.86)	\$ (20.48)	\$ (16.32)	\$ 10.14	\$ (11.33)	\$ (13.75)	\$ (5.43)	\$ (7.06)	\$ 17.03
\$150,000 - \$200,000	None	6	\$ 37.12	\$ 18.25	\$ 19.41	\$ 23.60	\$ 27.20	\$ 51.02	\$ 29.77	\$ 31.59	\$ 35.88	\$ 33.82	\$ 57.69
\$200,000+	None	7	\$ 40.14	\$ 21.19	\$ 21.08	\$ 28.67	\$ 31.16	\$ 51.26	\$ 29.83	\$ 36.90	\$ 37.47	\$ 34.05	\$ 57.70
\$0 - \$25,000	CARE	1	\$ (23.75)	\$ (40.47)	\$ (32.00)	\$ (33.55)	\$ (29.60)	\$ (10.12)	\$ (17.90)	\$ (32.19)	\$ (17.93)	\$ (34.55)	\$ (22.56)
\$25,000 - \$50,000	CARE	2	\$ (9.49)	\$ (25.28)	\$ (16.98)	\$ (17.71)	\$ (14.02)	\$ 4.97	\$ (2.93)	\$ (15.97)	\$ (2.74)	\$ (19.54)	\$ (7.85)
\$50,000 - \$75,000	CARE	3	\$ (8.28)	\$ (24.92)	\$ (16.22)	\$ (16.84)	\$ (13.58)	\$ 5.03	\$ (2.70)	\$ (14.55)	\$ (2.65)	\$ (19.50)	\$ (8.00)
\$75,000 - \$100,000	CARE	4	\$ (7.81)	\$ (24.86)	\$ (14.73)	\$ (16.50)	\$ (12.96)	\$ 5.10	\$ (2.47)	\$ (13.25)	\$ (2.65)	\$ (19.51)	\$ (8.08)
\$100,00 - \$150,000	CARE	5	\$ (7.10)	\$ (24.62)	\$ (16.72)	\$ (15.46)	\$ (12.37)	\$ 5.14	\$ (2.83)	\$ (12.47)	\$ (2.43)	\$ (19.48)	\$ (8.21)
\$150,000 - \$200,000	CARE	6	\$ (5.89)	\$ (24.19)	\$ (17.34)	\$ (14.82)	\$ (11.86)	\$ 5.11	\$ (2.88)	\$ (10.56)	\$ (2.37)	\$ (19.48)	\$ (7.70)
\$200,000+	CARE	7	\$ (4.10)	\$ (22.80)	\$ (17.34)	\$ (13.57)	\$ (10.96)	\$ 5.13	\$ (2.45)	\$ (9.77)	\$ (2.16)	\$ (19.45)	\$ (15.96)
\$0 - \$25,000	FERA	1	\$ (23.92)	\$ (49.92)	\$ (37.86)	\$ (37.86)	\$ (33.05)	\$ (6.20)	\$ (17.42)	\$ (35.62)	\$ (17.22)	\$ (41.68)	\$ (23.18)
\$25,000 - \$50,000	FERA	2	\$ (24.39)	\$ (49.62)	\$ (37.80)	\$ (35.75)	\$ (31.82)	\$ (6.04)	\$ (17.46)	\$ (32.80)	\$ (16.86)	\$ (41.66)	\$ (24.51)
\$50,000 - \$75,000	FERA	3	\$ (22.77)	\$ (49.08)	\$ (36.24)	\$ (33.75)	\$ (30.90)	\$ (5.94)	\$ (17.12)	\$ (29.84)	\$ (16.70)	\$ (41.54)	\$ (25.03)
\$75,000 - \$100,000	FERA	4	\$ (22.15)	\$ (48.98)	\$ (33.32)	\$ (33.02)	\$ (29.67)	\$ (5.81)	\$ (16.79)	\$ (27.36)	\$ (16.71)	\$ (41.56)	\$ (25.31)
\$100,00 - \$150,000	FERA	5	\$ (21.26)	\$ (48.62)	\$ (37.27)	\$ (30.90)	\$ (28.54)	\$ (5.74)	\$ (17.31)	\$ (25.99)	\$ (16.30)	\$ (41.48)	\$ (25.69)
\$150,000 - \$200,000	FERA	6	\$ (19.88)	\$ (47.98)	\$ (38.58)	\$ (29.69)	\$ (27.59)	\$ (5.79)	\$ (17.38)	\$ (22.90)	\$ (16.20)	\$ (41.47)	\$ (23.88)
\$200,000+	FERA	7	\$ (17.89)	\$ (45.96)	\$ (38.58)	\$ (27.53)	\$ (26.01)	\$ (5.76)	\$ (16.77)	\$ (21.72)	\$ (15.82)	\$ (41.41)	\$ (31.21)

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

E-1
E-1

PG&E - E-ELEC

With FERA Alterations

PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (4.68)	\$ (25.82)	\$ (20.97)	\$ (24.30)	\$ (20.09)	\$ 4.19	\$ (10.77)	\$ (20.82)	\$ (7.81)	\$ (10.42)	\$ 8.97
\$25,000 - \$50,000	None	2	\$ (9.69)	\$ (25.37)	\$ (20.94)	\$ (24.45)	\$ (19.82)	\$ 4.30	\$ (10.94)	\$ (21.23)	\$ (7.83)	\$ (10.42)	\$ 9.00
\$50,000 - \$75,000	None	3	\$ (10.16)	\$ (24.95)	\$ (20.76)	\$ (23.10)	\$ (18.87)	\$ 4.43	\$ (10.94)	\$ (19.53)	\$ (7.62)	\$ (10.38)	\$ 8.95
\$75,000 - \$100,000	None	4	\$ (9.08)	\$ (24.21)	\$ (20.80)	\$ (21.33)	\$ (17.49)	\$ 4.53	\$ (10.77)	\$ (17.10)	\$ (7.46)	\$ (10.34)	\$ 8.97
\$100,00 - \$150,000	None	5	\$ (7.73)	\$ (23.35)	\$ (20.33)	\$ (19.25)	\$ (15.96)	\$ 4.64	\$ (10.61)	\$ (14.20)	\$ (7.17)	\$ (10.31)	\$ 9.00
\$150,000 - \$200,000	None	6	\$ 34.60	\$ 19.01	\$ 20.69	\$ 23.76	\$ 26.65	\$ 45.38	\$ 30.28	\$ 29.73	\$ 33.87	\$ 30.44	\$ 49.58
\$200,000+	None	7	\$ 36.89	\$ 21.14	\$ 21.85	\$ 27.35	\$ 29.45	\$ 45.56	\$ 30.32	\$ 33.53	\$ 34.97	\$ 30.62	\$ 49.59
\$0 - \$25,000	CARE	1	\$ (23.09)	\$ (35.65)	\$ (29.27)	\$ (30.14)	\$ (27.37)	\$ (13.16)	\$ (18.55)	\$ (29.10)	\$ (18.91)	\$ (31.37)	\$ (22.08)
\$25,000 - \$50,000	CARE	2	\$ (8.64)	\$ (20.51)	\$ (14.25)	\$ (14.57)	\$ (11.98)	\$ 1.91	\$ (3.57)	\$ (13.25)	\$ (3.77)	\$ (16.36)	\$ (7.22)
\$50,000 - \$75,000	CARE	3	\$ (7.78)	\$ (20.27)	\$ (13.74)	\$ (13.97)	\$ (11.68)	\$ 1.95	\$ (3.40)	\$ (12.28)	\$ (3.71)	\$ (16.32)	\$ (7.28)
\$75,000 - \$100,000	CARE	4	\$ (7.46)	\$ (20.23)	\$ (12.72)	\$ (13.74)	\$ (11.25)	\$ 2.00	\$ (3.24)	\$ (11.37)	\$ (3.71)	\$ (16.33)	\$ (7.32)
\$100,00 - \$150,000	CARE	5	\$ (6.95)	\$ (20.06)	\$ (14.08)	\$ (13.02)	\$ (10.85)	\$ 2.03	\$ (3.50)	\$ (10.84)	\$ (3.55)	\$ (16.30)	\$ (7.38)
\$150,000 - \$200,000	CARE	6	\$ (6.09)	\$ (19.77)	\$ (14.50)	\$ (12.58)	\$ (10.49)	\$ 2.01	\$ (3.53)	\$ (9.52)	\$ (3.51)	\$ (16.30)	\$ (7.14)
\$200,000+	CARE	7	\$ (4.80)	\$ (18.82)	\$ (14.50)	\$ (11.72)	\$ (9.88)	\$ 2.02	\$ (3.23)	\$ (8.97)	\$ (3.36)	\$ (16.28)	\$ (11.01)
\$0 - \$25,000	FERA	1	\$ (23.20)	\$ (43.01)	\$ (33.27)	\$ (33.91)	\$ (30.16)	\$ (9.66)	\$ (17.71)	\$ (32.28)	\$ (18.07)	\$ (36.78)	\$ (23.90)
\$25,000 - \$50,000	FERA	2	\$ (23.63)	\$ (42.80)	\$ (33.23)	\$ (32.43)	\$ (29.31)	\$ (9.55)	\$ (17.74)	\$ (30.28)	\$ (17.82)	\$ (36.76)	\$ (24.91)
\$50,000 - \$75,000	FERA	3	\$ (22.44)	\$ (42.44)	\$ (32.21)	\$ (31.03)	\$ (28.67)	\$ (9.48)	\$ (17.48)	\$ (28.20)	\$ (17.71)	\$ (36.68)	\$ (25.30)
\$75,000 - \$100,000	FERA	4	\$ (22.00)	\$ (42.37)	\$ (30.32)	\$ (30.51)	\$ (27.82)	\$ (9.39)	\$ (17.23)	\$ (26.44)	\$ (17.72)	\$ (36.69)	\$ (25.51)
\$100,00 - \$150,000	FERA	5	\$ (21.37)	\$ (42.13)	\$ (32.88)	\$ (29.03)	\$ (27.03)	\$ (9.33)	\$ (17.63)	\$ (25.48)	\$ (17.42)	\$ (36.63)	\$ (25.80)
\$150,000 - \$200,000	FERA	6	\$ (20.33)	\$ (41.70)	\$ (33.73)	\$ (28.19)	\$ (26.38)	\$ (9.37)	\$ (17.68)	\$ (23.30)	\$ (17.36)	\$ (36.63)	\$ (24.43)
\$200,000+	FERA	7	\$ (18.81)	\$ (40.34)	\$ (33.73)	\$ (26.67)	\$ (25.28)	\$ (9.35)	\$ (17.21)	\$ (22.47)	\$ (17.09)	\$ (36.59)	\$ (29.98)

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

E-ELEC
E-ELEC

PG&E - EV2

With FERA Alterations

PG&E

Income Bracket	Discount		Customer Average Bill Impact (\$/mo)										
			PG&E	P	Q	R	S	T	V	W	X	Y	Z
\$0 - \$25,000	None	1	\$ (1.75)	\$ (28.34)	\$ (19.39)	\$ (33.03)	\$ (26.66)	\$ 11.01	\$ (5.58)	\$ (32.09)	\$ (6.15)	\$ (5.84)	\$ 18.35
\$25,000 - \$50,000	None	2	\$ (9.52)	\$ (28.06)	\$ (19.36)	\$ (33.07)	\$ (26.50)	\$ 11.06	\$ (5.74)	\$ (32.20)	\$ (6.16)	\$ (5.85)	\$ 18.41
\$50,000 - \$75,000	None	3	\$ (11.12)	\$ (27.79)	\$ (19.24)	\$ (32.71)	\$ (25.96)	\$ 11.12	\$ (5.74)	\$ (31.74)	\$ (6.04)	\$ (5.91)	\$ 18.28
\$75,000 - \$100,000	None	4	\$ (10.15)	\$ (27.31)	\$ (19.26)	\$ (32.25)	\$ (25.16)	\$ 11.17	\$ (5.59)	\$ (31.09)	\$ (5.94)	\$ (5.98)	\$ 18.33
\$100,00 - \$150,000	None	5	\$ (8.69)	\$ (26.76)	\$ (18.94)	\$ (31.71)	\$ (24.28)	\$ 11.21	\$ (5.44)	\$ (30.32)	\$ (5.76)	\$ (6.02)	\$ 18.41
\$150,000 - \$200,000	None	6	\$ 34.15	\$ 15.04	\$ 22.02	\$ 9.62	\$ 17.56	\$ 51.97	\$ 35.47	\$ 11.27	\$ 35.18	\$ 34.55	\$ 58.92
\$200,000+	None	7	\$ 37.30	\$ 16.41	\$ 22.84	\$ 10.56	\$ 19.17	\$ 52.05	\$ 35.51	\$ 12.28	\$ 35.86	\$ 34.26	\$ 58.93
\$0 - \$25,000	CARE	1	\$ (25.01)	\$ (39.28)	\$ (29.34)	\$ (36.88)	\$ (32.52)	\$ (9.37)	\$ (15.86)	\$ (36.19)	\$ (17.95)	\$ (32.12)	\$ (19.55)
\$25,000 - \$50,000	CARE	2	\$ (11.50)	\$ (24.23)	\$ (14.33)	\$ (21.69)	\$ (17.32)	\$ 5.66	\$ (0.87)	\$ (20.91)	\$ (2.88)	\$ (17.14)	\$ (5.20)
\$50,000 - \$75,000	CARE	3	\$ (10.53)	\$ (24.13)	\$ (13.89)	\$ (21.50)	\$ (17.17)	\$ 5.68	\$ (0.76)	\$ (20.58)	\$ (2.84)	\$ (17.23)	\$ (5.52)
\$75,000 - \$100,000	CARE	4	\$ (10.26)	\$ (24.11)	\$ (13.02)	\$ (21.42)	\$ (16.95)	\$ 5.70	\$ (0.65)	\$ (20.29)	\$ (2.85)	\$ (17.21)	\$ (5.70)
\$100,00 - \$150,000	CARE	5	\$ (9.77)	\$ (24.05)	\$ (14.18)	\$ (21.19)	\$ (16.75)	\$ 5.71	\$ (0.82)	\$ (20.11)	\$ (2.76)	\$ (17.28)	\$ (5.98)
\$150,000 - \$200,000	CARE	6	\$ (8.40)	\$ (23.93)	\$ (14.54)	\$ (21.04)	\$ (16.57)	\$ 5.70	\$ (0.85)	\$ (19.67)	\$ (2.74)	\$ (17.29)	\$ (4.87)
\$200,000+	CARE	7	\$ (6.25)	\$ (23.56)	\$ (14.54)	\$ (20.77)	\$ (16.25)	\$ 5.71	\$ (0.64)	\$ (19.49)	\$ (2.65)	\$ (17.33)	\$ (23.12)
\$0 - \$25,000	FERA	1	\$ (25.56)	\$ (47.83)	\$ (33.54)	\$ (43.58)	\$ (37.33)	\$ (5.00)	\$ (14.44)	\$ (42.52)	\$ (17.06)	\$ (38.25)	\$ (21.83)
\$25,000 - \$50,000	FERA	2	\$ (27.24)	\$ (47.75)	\$ (33.50)	\$ (43.04)	\$ (36.87)	\$ (4.95)	\$ (14.46)	\$ (41.77)	\$ (16.91)	\$ (38.32)	\$ (26.12)
\$50,000 - \$75,000	FERA	3	\$ (26.05)	\$ (47.61)	\$ (32.63)	\$ (42.53)	\$ (36.53)	\$ (4.92)	\$ (14.27)	\$ (40.98)	\$ (16.85)	\$ (38.68)	\$ (27.79)
\$75,000 - \$100,000	FERA	4	\$ (25.80)	\$ (47.58)	\$ (31.01)	\$ (42.34)	\$ (36.07)	\$ (4.87)	\$ (14.09)	\$ (40.32)	\$ (16.85)	\$ (38.61)	\$ (28.69)
\$100,00 - \$150,000	FERA	5	\$ (25.37)	\$ (47.48)	\$ (33.21)	\$ (41.80)	\$ (35.64)	\$ (4.85)	\$ (14.38)	\$ (39.95)	\$ (16.68)	\$ (38.87)	\$ (29.91)
\$150,000 - \$200,000	FERA	6	\$ (23.69)	\$ (47.31)	\$ (33.94)	\$ (41.49)	\$ (35.29)	\$ (4.86)	\$ (14.42)	\$ (39.13)	\$ (16.64)	\$ (38.89)	\$ (24.08)
\$200,000+	FERA	7	\$ (21.23)	\$ (46.77)	\$ (33.94)	\$ (40.94)	\$ (34.70)	\$ (4.85)	\$ (14.08)	\$ (38.81)	\$ (16.48)	\$ (39.06)	\$ (47.68)

New rate option
Counterfactual rate option
Use model-calculated counterfactual rates

User-selected rate across all subclasses
User-selected rate across all subclasses
TRUE

Select single new rate (if applicable)
Select single counterfactual rate (if applicable)

EV2-A
EV2-A

Appendix C
Estimated Budgets for the Income Graduated Fixed Charge

Joint IOUs' Estimated Budget for the IGFC including: Income Verification, Implementation, and Marketing, Education & Outreach (\$000s)*

Activity	PG&E	SCE	SDG&E**	Total Joint IOU
Income Verification (IOU Internal Costs)***	1,600	500	700	2,800
Implementation				
Billing IT Implementation	5,000	5,900	6,500	17,400
Updates to Online Customer Rate Tools	1,010	59	1,200	2,269
Customer Support Through Contact Center	15,910	9,900	5,138	30,948
Program and Product Management	2,400	n/a****	1,560	3,960
Total	24,320	15,859	14,398	54,577
Marketing, Education & Outreach	11,440	8,252	4,420	24,112
GRAND TOTAL	37,360	24,611	17,580	81,489

**Total costs over six years from t-2 to t+3 where it is the Go-Live year in which IGFCs appear on customer bills.*

***SDG&E serves fewer customers than PG&E and SCE, thus SDG&E's customer-specific costs can be expected to be lower*

****These estimates do not include costs that would be incurred for a Third-Party to conduct income verification.*

*****SCE believes it has sufficient resources for Program/Project Management to implement the Joint IOUs' proposal but reserves the right to reassess costs once the final decision's approach is adopted.*