

CPUC GO 131-E Quarterly Reporting: Overview of SCE Planned System Projects

October 1, 2026

SCE's presentation includes preliminary information about anticipated CPCN, PTC, and Advice Letter filings, current as of October 1, 2026. This information is subject to change, and SCE reserves the right to amend any details before formal filing, including project scope, timing, and permit type or applicability.

Projects in Development

Energy for What's AheadSM



Summary: CPCN and PTC Applications in Development

Project	TPP	Permit Type*	Filing Date*	Original In-Service Date	Current In-Service Date
Orange Regional Transmission Project (Formerly North of SONGS-Serrano 500 kV Project)	2023	CPCN	Q1 2027	2032	2032
Timepiece 115/33 kV Substation Project	N/A	PTC	Q1 2027	Q2 2030	Q4 2030
Kramer-Victor 115 kV to 230 kV Rebuild (SP-165)	2023	PTC	TBD	Q4 2033	Q1 2033

**All permitting types and application filing dates are estimates and subject to change.*

CPCN and PTC Applications in Development

- **Orange Regional Transmission Project (Formerly North of SONGS-Serrano (NoSS))**
 - 2022-2023 CAISO TPP approved competitive transmission procurement project to increase transmission capacity to the Los Angeles Basin and North San Diego County. The scope of work consists of approximately 30 miles of a 500kV transmission circuit construction and transfer of existing 66 kV lines. The anticipated operating date is 2032 and the tentative CPCN filing date is Q1 2027.
- **Timepiece 115/33 kV Substation Project**
 - SCE proposed project to construct a new 115/33 kV substation and two new 115 kV subtransmission lines to serve forecasted load. The project is located in the Town of Apple Valley, City of Victorville and unincorporated San Bernardino County. Need date is June 2030, and the tentative PTC filing is March 2027.

CPCN and PTC Applications in Development (Continued)

- **Kramer-Victor 115 kV to 220 kV Rebuild Project (SP-165)**
 - 2022-2023 CAISO TPP approved policy-driven project to address voltage instability issues and improve the deliverability of resources in the North of Lugo area through upgrading the existing 115 kV subtransmission line to 220 kV. The proposed project traverses portions of San Bernardino County, including the cities of Adelanto and Victorville, and Bureau of Land Management (BLM) and military lands (Edwards Air Force Base). The anticipated operating date is Q1 2033 and the PTC filing date is anticipated in July 2028.

Anticipated Advice Letters

Project	Anticipated Advice Letter Submittal Date*
Ave K 66kV Relocation and Infrastructure Replacement	Q4 2026
Valley-Karma 115kV Line Project	Q1 2027
Casa Diablo-Rush Creek 115 kV Line Project	Q1 2027
Kestrel Storage Project (SP-127)	Q2 2027
West Los Angeles VA Campus Master Plan Project	Q2 2027
Etiwanda-Vista 230kV Line Upgrade (SP-168)	Q2/3 2027
Etiwanda-San Bernardino 230kV Line Upgrade (SP-169)	Q2/3 2027
San Bernardino-Vista 230kV Line Upgrade (SP-166)	Q2/3 2027
Off Road 115/12 kV Substation Project	Q1/2 2028
Brightline West Project (Federal Preemption) (SP-162)	2027
Rector-Riverway No. 2 66 kV Subtransmission Project	TBD

**All permitting types and dates are estimates and subject to change*

Anticipated Advice Letters

- **Ave K 66 kV Relocation and Infrastructure Replacement Project**
 - Relocate existing Antelope-Lancaster-Oasis 66 kV line and replace two deteriorated 66 kV poles along Avenue K in the City of Lancaster, Los Angeles County. SCE anticipates submitting a GO 131-E exemption “a” and “b” advice letter in Q4 2026.
- **Valley-Karma 115kV Line Project**
 - Reconductor approximately 29 miles of existing 115 kV overhead subtransmission line between Valley and Karma substations in Riverside County. SCE anticipates submitting a GO 131-E Exemption “a” advice letter in Q1 2027.
- **Casa Diablo-Rush Creek 115kV Line Project**
 - Remove and replace structures along the Casa Diablo-Rush Creek 115kV Subtransmission line. The existing structures are in Mono County adjacent to U.S Highway 395 on private lands and public USFS lands administered by Inyo National Forest. The USFS approved the project under the Master Special Use Permit (MSUP) in February 2026. SCE anticipates submitting a GO 131-E Exemption “a” advice letter in Q1 2027.

Anticipated Advice Letters (Continued)

- **Kestrel Storage Project (SP-127)**
 - Construct overhead 220 kV gen-tie line from the existing SCE Walnut Substation in the City of Industry to a customer-built 220 kV transmission line connecting to the customer's 200 MW BESS. SCE anticipates submitting a GO 131-E Exemption "e" advice letter in Q2 2027.
- **West Los Angeles VA Campus Master Plan Project**
 - Construct customer-dedicated 66 kV Infirmary Substation to provide 28 MVA redundancy in support of the Veteran's Affairs Administration's Hospital Campus expansion. Due to delayed funding by the US Government, the VA (customer) is targeting a new operating date of between Q4 2028 to Q1 2029. SCE anticipates submitting an advice letter in Q2 2027.
- **Etiwanda-Vista 230 kV Line Upgrade (SP-168)**
 - 2022-2023 CAISO TPP project to increase line rating to address grid reliability, relieve deliverability constraints on the existing grid, and to enhance the overall power supply in the Los Angeles basin. Raise existing transmission structures and reconductor approximately 10 miles of transmission line with ACCC conductors. The anticipated in-service date is December 2031. SCE anticipates submitting a GO 131-E Exemption "a" advice letter in Q2/ Q3 2027.

Anticipated Advice Letters (Continued)

- **Etiwanda-San Bernadino 230 kV Line Upgrade (SP-169)**
 - 2022-2023 CAISO TPP project to increase line rating to address grid reliability, relieve deliverability constraints on the existing grid, and to enhance the overall power supply in the Los Angeles basin. Reconductor approximately 21 miles of transmission line with ACCC conductors. The anticipated in-service date is December 2029. SCE anticipates submitting a GO 131-E Exemption “a” advice letter in Q2/ Q3 2027.
- **San Bernadino-Vista 230 kV Line Upgrade (SP-166)**
 - 2022-2023 CAISO TPP project to increase line rating to address grid reliability, relieve deliverability constraints on the existing grid, and to enhance the overall power supply in the Los Angeles basin. Reconductor approximately five miles of transmission line. The anticipated in-service date is December 2031. SCE anticipates submitting a GO 131-E Exemption “a” advice letter in Q2/ Q3 2027.
- **Off Road 115/12 kV Substation Project**
 - Construct a new 115/12 kV substation and approximately 15 miles of new 115kV subtransmission to serve a new housing development in the southern portion of the City of Hesperia, in San Bernardino County. SCE anticipates submitting a GO 131-E Exemption “e” advice letter. The anticipated operating date is 2032. SCE anticipates submitting an advice letter in Q1/Q2 2028, pending an addendum by the City of Hesperia.

Anticipated Advice Letters (Continued)

- **Brightline West Project (Federal Preemption; SP-162)**
 - Construct three new 115 kV substations and new 115 kV subtransmission lines to support the proposed Las Vegas to Victorville high speed railway project. New substations will be located near Hesperia, Barstow, and Ivanpah, CA. New subtransmission lines will be necessary to serve the three new substations. SCE anticipates submitting an advice letter in 2027 following completion of the updated federal review.
- **Rector-Riverway No. 2 66 kV Subtransmission Project***
 - SCE-proposed project to construct a new 66 kV line ranging approximately four to 12 miles in length, including substation related equipment to terminate the line at each end, to address thermal overload during N-1 conditions in Tulare County. Project was previously presented to Energy Division as a potential PTC Exemption “f” for construction within existing ROW. The anticipated operating date is June 2029 and the advice letter filing date is to be determined.

**Rector-Riverway project design under consideration and is expected to be GO 131-E exempt, however, a PTC may be required if exemption criteria cannot be met.*

Projects in Licensing Phase

Projects in Licensing Phase

Project	TPP	Permit Type	Filing Date	Original In-Service Date*	Current In-Service Date (ISD)*	Reason for Change in ISD
TLRR Ivanpah-Control 115 kV Project (SP-25)	N/A	PTC	7/17/19	Q4 2023	Q2 2032	Permitting
TLRR Control-Silver Peak 55 kV Project (SP-26)	N/A	PTC	8/13/21	Q4 2023	Q1 2032	Permitting
Cal City Substation 115 kV Upgrade Project (SP-174)	N/A	PTC	3/14/23	Q2 2024	Q2 2029	Permitting
TLRR Eldorado-Pisgah-Lugo 220 kV Project (SP-23)	N/A	PTC**	4/21/23	Q4 2023	Q1 2030	Permitting
TLRR Eagle Mountain-Blythe 161 kV Project (PB-22.45)	N/A	PTC	7/31/24	Q4 2021	Q4 2028	Permitting

*Original, Current In-Service Dates and Reasons for Change in ISD, where applicable, are from SCE's June 1, 2026 TPR report

**SCE filed an Amended Application to change from a CPCN to a PTC on Sept. 5, 2025

Projects in Licensing Phase

- **TLRR Ivanpah-Control Project (A.19-07-015, SP-25)**
 - Remediate 262 miles of existing 115 kV subtransmission lines for consistency with GO 95 and North American Electric Reliability Corporation (NERC) Facility Rating standards. Project scope includes a full rebuild of existing structures in Segments 1 and 2 and reconductor and replacement of some structures in Segments 3N and 3S. Project extends from Control Substation in Mono County south to Kramer Substation and east past the City of Barstow, in San Bernardino County. Need date was December 31, 2025, and the anticipated operating date is Q2 2032.
- **TLRR Control-Silver Peak Project (A.21-08-009, SP-26)**
 - Remediate 60 miles of existing 55 kV subtransmission lines for consistency with GO 95 and NERC Facility Rating standards. Project scope includes replacing two existing single-circuited pole lines with one double-circuited pole line. Project extends from Control Substation in Mono County east to Fish Lake Metering Station at California/Nevada border. Need date was December 31, 2025, and the anticipated operating date is Q1 2032.
- **Cal City Substation 115 kV Upgrade Project (A.23-03-005, SP-174))**
 - Construct two new 115 kV subtransmission lines, upgrade the existing 33/12 kV Cal City Substation to 115/12 kV and 115/33 kV to address forecasted need and provide Edwards 115/33 kV Substation, located on Edwards Air Force Base (EAFB), with a second source line for reliability and operational flexibility. The Proposed Project is located in California City and Kern and San Bernardino Counties. Original in-service date was Q2 2024 and current anticipated operating date is Q2 2029.

Projects in Licensing Phase (Continued)

- **TLRR Eldorado-Pisgah-Lugo Project (A.23-04-009, SP-23)**
 - Remediate discrepancies on two existing Eldorado-Lugo-Pisgah 220 kV Transmission Lines (approx. 175-miles each) in accordance with GO 95 and National Electric Safety Code (NESC) standards. Project scope includes reconductoring approximately 121 linear miles of 220 kV conductor, modifying 79 structures, and installing 12 inter-set structures. Project extends from Lugo Substation in the City of Hesperia, San Bernardino County to Eldorado Substation in Clark County, Nevada. Need date was December 31, 2025, and anticipated operating date is Q1 2030.
- **TLRR Eagle Mountain-Blythe Project (A.24-07-021, PB-22.45)**
 - Remediate 53 circuit miles of existing 161 kV transmission lines for consistency with GO 95 and NERC Facility Rating standards. Project scope includes reconductoring approximately 53 linear miles of transmission line and replacing 53 structures with 44 new structures. The project extends from Eagle Mountain east to the City of Blythe, in Riverside County. SCE received the letter of completeness on November 5, 2025. Need date was December 31, 2025, anticipated operating date is Q4 2028.

Projects in Execution Phase

Projects in Execution

Project	TPP	Permit Type	Filing Date	Original In-Service Date	Current In-Service Date (ISD)	Reason for Change in ISD
Eldorado-Lugo-Mohave Series Capacitor Project (SP-05)	2013	CPCN	5/02/18	Q4 2016	Q2 2026	Permitting
Riverside Transmission Reliability Project (SP-10)	2007	CPCN	4/15/15	Q1 2008	Q4 2029	Customer action
TLRR Gorman-Kern River 66 kV Project	N/A	PTC	2/28/22	Q4 2023	Q3 2029	Permitting
Alberhill System Project (SP-04)	2009	CPCN	9/30/09	Q2 2014	Q4 2029	Permitting

**Original, Current In-Service Dates and Reasons for Change in ISD, where applicable, are from SCE's June 1, 2026 TPR report*

Projects in Execution Phase

Eldorado-Lugo-Mohave (A.18-05-007, SP-05)

- The Eldorado-Lugo-Mohave Project constructed two new mid-line series capacitors (along the Eldorado-Lugo and Lugo-Mohave 500 kV lines) and installed 235 miles of optical ground wire (OPGW). In January 2026, SCE filed a Petition for Modification (PFM) to increase the maximum reasonable and prudent cost (MRPC) for the work associated with the SoCalGas AC pipeline mitigation work. The AC pipeline mitigation work was completed in Q2 2026, and the Project was placed in-service in April 2026. In August 2026, SCE provided a Notice of Completion letter to the CPUC Executive Director per the CPUC decision approving the CPCN.

Riverside Transmission Reliability Project (A.15-04-013, SP-10)

- Project construction began in June 2025. Construction activities are currently underway for the underground segment in the City of Jurupa Valley streets. Construction activities include potholing, vault excavation, duct bank excavation, and conduit placement and backfilling. Overhead work is anticipated to begin again on October 1, following Regional Conservation Authority of Western Riverside County approval to the JPR amendment to the Multiple Species Habitat Conservation Plan (MSHCP) coverage. The project is expected to be in-service October 2029.

Projects in Execution Phase

TLRR Gorman-Kern River Project (A.22-02-014)

- The CPUC approved SCE's PTC for the Gorman-Kern River Project in October 2025. The project includes remediation of approximately 65 miles of existing 66 kV subtransmission lines for consistency with GO 95 and NERC Facility Rating standards and address reliability concerns. Project scope includes rebuilding the Banducci-Kern River #1 and Gorman-Kern River #1 66 kV lines as the new three-point Banducci-Gorman-Kern River #1 66 kV line. Project extends from Kern River Hydroelectric Substation northeast in Bakersfield to Gorman Substation east of the community of Gorman with a branch extending east of the Banducci Substation near the City of Tehachapi. Need date is December 31, 2030, and the anticipated operating date is Q3 2029.

Alberhill System Project (A.09-09-022, SP-04)

- The CPUC approved SCE's CPCN for the Alberhill System Project (ASP) in March 2026. CAISO approved the ASP in 2009. The ASP includes construction of a new Alberhill 500/115 kV Substation, two new 500 kV transmission line segments to connect the substation to the existing Serrano-Valley 500 kV T/L, new 115 kV subtransmission lines and modifications to existing 115 kV lines, and telecommunication facilities to address capacity, reliability, and resiliency needs in the Valley South System located in Riverside County. Construction at the substation site is anticipated to begin in Q4 2026. Original in-service date was June 2014, and anticipated operating date is Q4 2029.