

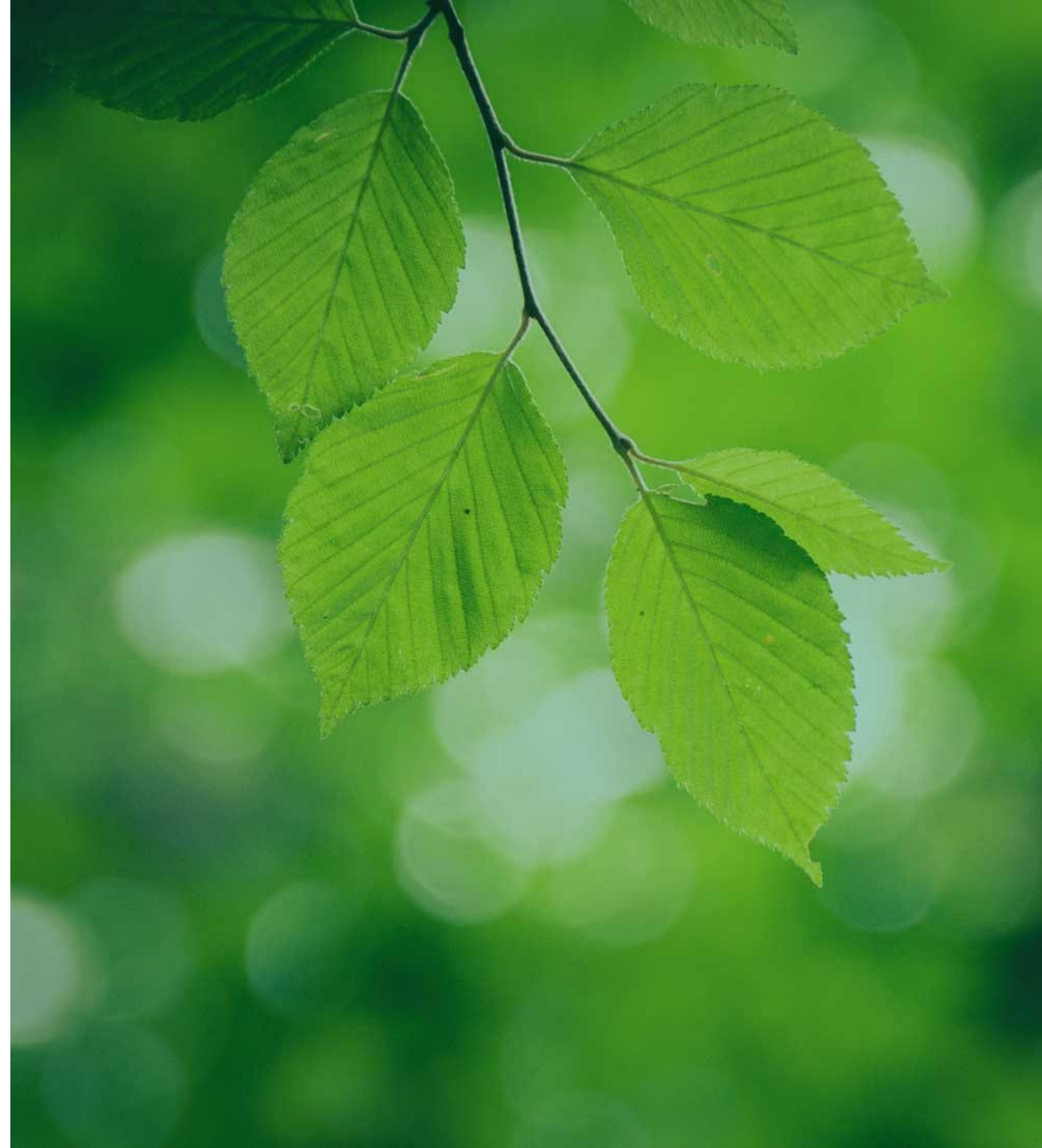


SDG&E's Upcoming GO 131-E Advice Letters & PTC/CPCN Projects

Q2 2026 Update for CPUC Energy Division

June 11, 2026

SDG&E's presentation includes preliminary and draft information regarding anticipated filings. This is current as of June 11, 2026 and is subject to change due to a number of factors. SDG&E reserves the right to amend any information communicated prior to formal filing, including with respect to project scope, timing, and licensing.



Introductions



Forecast of Noticing Advice Letters expected to be submitted within the following two years



Project	Description	CAISO Approved	Estimated Advice Letter Submittal Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
TL684 Hamann Customer Requested Project (Tier 2) Exemption (E)	Customer driven project to accommodate future development. Removing 4 existing transmission poles and replace with 3 steel poles on a segment of TL684	NA	Q4 2026	Q2 2025	Q4 2026	Delays in customer scope selection, new easement negotiations and timing of completion of customer environmental documents.
Coronado Island Reliability Reinforcement (Tier 2) Exemption (F)	Install a new 69kV TL6977 from Station B to North Island Metering (NIM) and reconductor existing 69kV lines (TL650 & TL655).	2024-2025 TPP	Q3 2026	Q2 2028	TL6977: Q3 2027 TL650: Q4 2027 TL655: Q3 2028	Original ISD was a preliminary place holder prior to CAISO approval
CMP TL687 Pole Replacement (Tier 2) Exemption (F)	Replace (23) existing wood transmission poles with new steel poles as part of the SDG&E's Corrective Maintenance Program (CMP)	NA	Q3 2026	Q4 2026	Q4 2026	No change

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

Forecast of CPCN or PTC Applications expected to be submitted within the following two years



Project	Description	CAISO Approved	Application Type	Estimated Application Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
Valley Center System Improvement	Construct new 5 miles double circuit 69kV lines (one pole structure) to create two new lines to VC; One line will connect to a de-energized line TL99901 (Valley Center – Escondido); One line will tap into TL688 to create a 3-terminal line (Valley Center – Escondido – Lilac); De-energize TL681A	2023-2024 TPP	PTC	Q1 2027	2028	2031	Original ISD did not account for a permit if easement acquisition is required. To be determined during design.
Downtown Substation	New 69/12kV substation to serve downtown San Diego and neighboring communities. Install new 12kV distribution circuits and loop in 69kV as needed.	NA	PTC	Q4 2027	2033	2033	NA

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

Forecast of CPCN or PTC Applications expected to be submitted within the following two years



Project	Description	CAISO Approved	Application Type	Estimated Application Date ¹	Original ISD ²	Current Estimated ISD ²	Reason for ISD Change
Golden Pacific Powerlink	New 500 kV transmission that SDG&E will build, own and operate, running between the existing Imperial Valley Substation and the border of San Diego and Orange Counties.	2022-2023 TPP	CPCN	Q4 2026	2032	2032 ³	NA
IV Short Circuit Mitigation	Expand IV Substation footprint, install two sets of 230kV reactors, rearrange 230kV bays, and relocate multiple 230kV TLs to new bay positions.	2024-2025 TPP	PTC	Q4 2028	2035	2035	NA
Calavera Substation	New standard profile 69/12kV substation with 12kV open-rack in the Oceanside Load Pocket as the only viable long-term solution to maintain reliability and support load growth. Install new 12kV distribution circuits and loop in (2) double-circuit TL680A underground from the north.	NA	PTC	Q3 2029	2032	2032	NA

¹ Dates are estimates

² CPUC Decision and ISD dependent on filing date

³ Requested ISD

Action Items

