

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



January 31, 2022

Dennis Dyc-O'Neal  
Director of Power Supply Resources  
Central Coast Community Energy  
70 Garden Court, Suite 300  
Monterey, CA 93940

Dear Mr. Dyc-O'Neal,

On October 29, 2021, Central Coast Community Energy (Central Coast) filed a waiver request via Advice Letter 25-E for its 2022 year-ahead local Resource Adequacy (RA) requirement in more than one of the disaggregated PG&E Other local areas, as well as other local areas. Further, Central Coast has not met the local RA obligation in the aggregated PG&E Other local areas. Central Coast seeks relief from its 2022 year-ahead local RA requirements in the PG&E Other disaggregated local areas and additional local areas. Energy Division staff grants the waiver for the reasons explained below.

Commission Decision (D.) 06-06-064 established waiver provisions for local RA procurement. D.20-06-031 established criteria for fulfilling local RA obligations in the six disaggregated PG&E Other local areas. D.21-06-029 established 2022 compliance year obligations for all Load Serving Entities (LSEs). On November 1, 2021, Central Coast submitted its 2022 year-ahead local RA compliance filing, showing a deficiency in more than one of the disaggregated PG&E Other local areas, and other local areas, and also showing that it has not met the local RA obligation in the aggregated PG&E Other local areas. Central Coast submitted a request for waiver via Advice Letter 25-E pursuant to D.06-06-064, D.20-06-031, and D.21-06-029.

Section 3.8 of D.20-06-031 establishes criteria for fulfilling local RA obligations in the six disaggregated local areas:

*Accordingly, an LSE shall have fulfilled their RA obligations in the six disaggregated LCAs if the following requirements are met:*

- (1) The LSE makes the required demonstration as part of the current local waiver process through the Tier 2 Advice Letter for its disaggregated PG&E Other local capacity requirements; and*
- (2) The LSE, in its Year Ahead compliance filing, demonstrates procurement of local RA capacity within the PG&E Other LCAs such that the LSE's collective procurement in the six disaggregated PG&E Other LCAs meets the LSE's collective requirement for the disaggregated PG&E Other LCAs.*

*The process and standard for applying for the PG&E Other waiver will otherwise be the same process and standard for all local waiver requests. An LSE may still*

*seek a waiver of one of more of the disaggregated PG&E Other obligations, even if it has not met the aggregation obligation despite commercially reasonable efforts.*

Section 3.3.12 of D.06-06-064 approved a CPUC staff waiver process from LSE procurement obligations as a necessary “market power mitigation measure” – and describes a standard that an LSE may use to demonstrate that it could not reasonably achieve its Local Capacity Requirement (LCR) obligations:

*(1) a demonstration that the LSE reasonably and in good faith solicited bids for its RAR capacity needs along with accompanying information about the terms and conditions of the Request for Offer or other form of solicitation, and*

*(2) a demonstration that despite having actively pursued all commercially reasonable efforts to acquire the resources needed to meet the LSE’s local procurement obligation, it either*

*(a) received no bids, or*

*(b) received no bids for an unbundled RA capacity contract of under \$40 per kW-year or for a bundled capacity and energy product of under \$73 per kW-year, or*

*(c) received bids below these thresholds but such bids included what the LSE believes are unreasonable terms and/or conditions, in which case the waiver request must demonstrate why such terms and/or conditions are unreasonable.*

*An LSE’s waiver request that meets these requirements is a necessary but not a sufficient condition for the grant of such waiver. The Commission will also consider other information brought to its attention regarding the reasonableness of the waiver request.*

In D.19-06-026, the Commission updated the local trigger price from \$40/kW-year to \$51/kW-year.

Energy Division has reviewed Central Coast’s 2022 year-ahead local compliance filing. Energy Division also reviewed Central Coast’s actions to procure local RA resources to meet the local RA requirements of the six disaggregated PG&E Other local areas and other local areas, and finds them reasonable considering the capacity available to meet Central Coast’s local RA obligation. In this case, Energy Division finds that Central Coast held solicitations and pursued all commercially reasonable efforts to acquire the resources needed to meet the LSE’s local procurement obligation. Central Coast’s waiver request includes confidential market-sensitive information supporting this finding.

Central Coast’s waiver request demonstrated that it pursued all commercially reasonable efforts in procuring local capacity to meet its local RA obligations in the six disaggregated PG&E Other local areas and other local areas. Energy Division approves Advice Letter 25-E, Central Coast’s

request for a waiver from its local procurement obligation and any penalties associated with this obligation.

Thus, Energy Division grants Advice Letter 25-E, Central Coast's request for a waiver of its 2022 year-ahead local RA requirements.

Advice Letter 25-E is effective on January 31, 2022.

Sincerely,

A handwritten signature in black ink, appearing to read "S. Baker" with "(FOI)" written in parentheses below it.

Simon Baker  
Interim Deputy Executive Director for Energy and Climate Policy /  
Interim Director, Energy Division

Cc: [EDComplianceReports@cpuc.ca.gov](mailto:EDComplianceReports@cpuc.ca.gov)