

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Develop a  
Successor to Existing Net Energy Metering  
Tariffs Pursuant to Public Utilities Code  
Section 2827.1, and to Address Other Issues  
Related to Net Energy Metering.

Rulemaking 14-07-002  
(Filed July 10, 2014)

And Related Matter.

Application 16-07-015  
(Filed July 25, 2016)

**JOINT SEMI-ANNUAL ADMINISTRATIVE EXPENSE REPORT FOR SOMAH ON  
BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E), SOUTHERN  
CALIFORNIA EDISON COMPANY (U 338-E), PACIFIC GAS AND ELECTRIC  
COMPANY (U 39 E), PACIFICORP (U 901 E), AND LIBERTY UTILITIES (CALPECO  
ELECTRIC) LLC (U 993 E)**

**Dated: July 21, 2021**

Daniel W. Marsh  
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BEHALF OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E), SOUTHERN  
CALIFORNIA EDISON COMPANY (U 338-E), PACIFIC GAS AND ELECTRIC  
COMPANY (U 39 E), PACIFICORP (U 901 E), AND LIBERTY UTILITIES (CALPECO  
ELECTRIC) LLC (U 993 E)**

Pursuant to Ordering Paragraph 3 of Decision (D.)19-03-015, Liberty Utilities (CalPeco Electric) LLC (Liberty) hereby files this Joint Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH) Program on behalf of Liberty, Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and PacifiCorp, (the report is appended as Attachment A).<sup>1</sup>

This Fifth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from January 1, 2021 through June 30, 2021. The SOMAH Report also provides details on the projected administrative costs for the period July 1, 2021 through December 31, 2021.

The SOMAH Report was prepared jointly and is being filed on behalf of Liberty, PG&E, SDG&E, SCE, and PacifiCorp.

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<sup>1</sup> In accordance with Rule 1.8(d), Liberty confirms that SDG&E, SCE, PacifiCorp, and PG&E have authorized Liberty to file this Joint Report on their behalf.

Respectfully submitted,

/s/ Daniel W. Marsh

Daniel W. Marsh  
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Dated: July 21, 2021

**Attachment A**

REVISED TEMPLATE

# **REVISED TEMPLATE**

**Solar on Multifamily Affordable Housing (SOMAH)**

**Utility Semi-annual Administrative Expense Report**

**July 21, 2021**

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## Foreword

### The Solar on Multifamily Affordable Housing (SOMAH) Program Utility Semi-annual Administrative Expense Reports

Liberty Utilities (CalPeco Electric) LLC (Liberty) submits this Semi-annual Administrative Expense Report for the Solar on Multifamily Affordable Housing (SOMAH), in compliance with California Public Utilities Commission (CPUC or Commission) Decision (D.)19-03-015, which requires the California Investor Owned Utilities (IOUs)<sup>1</sup> to submit joint semi-annual administrative expense reports to the Rulemaking (R.)14-07-002 service list.

This fifth edition of the SOMAH Semi-annual Administrative Expense Report (SOMAH Report) captures administrative expenses from January 1, 2021 through June 30, 2021. The SOMAH Report also provides details on the IOUs' projected administrative costs for the period July 1, 2021 through December 31, 2021.

## Cumulative Total IOU Administrative Expenses

<b>SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date</b>	
<b>Cumulative totals for all 5 IOUs</b>	
<b>Through June 30, 2021</b>	
<b>Utility</b>	<b>Total SOMAH IOU Program Administration Expenses (to date)</b>
San Diego Gas & Electric Company [1]	\$1,535,027
Southern California Edison [2]	\$953,373
Pacific Gas and Electric Company [3]	\$1,180,466
Liberty Utilities Company [4]	\$7,820
PacifiCorp Company [5]	\$82,892
<b>All IOU Administrative Costs TOTAL (Sum of [1]-[5])</b>	<b>\$3,759,579</b>

## Previous Six Months of IOU Administrative Expenses (Each IOU)

This is the fifth semi-annual SOMAH Report for the SOMAH program. The narrative incorporates activities which occurred from January 1, 2021 through June 30, 2021. As of June 30, 2021, the IOUs recorded a combined total of \$3,759,579 in Administrative costs, as reflected in Table 7 above **Total IOU SOMAH Program Administration Expenses to Date**.

### Regulatory Compliance [6]:

SDG&E – SDG&E charged \$18,993 to the SOMAH balancing account for the policy and compliance staff support during the Reporting Period. As is SDG&E's practice, policy/compliance staff are largely funded by individual programs and not through any other

<sup>1</sup> The Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), San Diego Gas & Electric Company (SDG&E), PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC (Liberty).

sources. Regulatory and policy activities directly related to SOMAH this period included, but were not limited to, calls on SOMAH, data request advisement on the evaluation contract and its implementation, as well as reviewing SOMAH inputs to the California Air Resource Board filing related to compliance reporting on how greenhouse gas funds are spent.

SCE – SCE recorded zero dollars to the metric Regulatory Compliance in the Reporting Period.

PG&E – PG&E recorded zero dollars to Regulatory Compliance in this reporting period. Any of PG&E's regulatory compliance support work for the SOMAH Program not detailed under Program Management Support is under the general operation of the business and is not tracked separately or at the program level.

Liberty – Liberty recorded \$789 in expenses related to regulatory compliance for the Program in the Reporting Period.

PacifiCorp – PacifiCorp reported \$2,740 worth of regulatory compliance in the Reporting Period, reflecting 27.5 hours of internal labor.

#### **Program Management Support [7]:**

SDG&E – \$29,721 was charged to the Program's balancing account for the staff costs. SDG&E books a percentage of discreet full-time employee time for staff who work on the Program.

Administrative activities include:

- Coordination between statewide program stakeholders (PA, IOUs, ED) on SOMAH program activity and proposed changes.
- Refining processes for data requests and executing data requests.
- Processing and tracking administrative costs, incentives, and budget.
- Management oversight of SOMAH activities.
- Coordination with internal resources such as Procurement staff who compile the CARB reports due each June and legal which reviewed the revised incentive contract with CSE.
- Labor to support internal processes and coordination between multiple SDG&E departments for invoicing, incentive payments, accounting/monthly expenditures.

SCE – SCE recorded \$97,723 during the Recording Period for the following work performed:

- Administrative costs include coordination between the CSE, Energy Division, and other IOUs as needed.
- As the IOU lead, SCE held bi-weekly meetings with Energy Division and the Center for Sustainable Energy (CSE) to discuss program operation status. Regularly discussed invoice submittal and approval dates to ensure timely payments and ensuring CSE is made whole.
- As the IOU lead, SCE prepared and submitted IOU co-funding invoices for reimbursement once approved by ED and paid to CSE. Sent consistent communications following up on payment status to ensure timely payments and ensuring SCE's balancing accounts are accurate and up to date.
- Regularly responded to data requests from CSE regarding customer usage information and returned within desired service level agreement between both parties.
- Incentive applications were received, but none have been processed for payment during the Reporting Period.



PG&E – PG&E’s internal administrative expenses for this reporting period was \$50,413.

Administrative tasks include:

- Coordination between the PA, Energy Division, and other IOUs.
- Launching the data request web portal and training the PA.
- Work associated with program set-aside in annual the Energy Resources Recovery Account (ERRA) filing and other filings.
- Responding to data requests from the SOMAH program evaluator.
- Financial planning and analysis.
- Reviewing and approving PA administrative invoices from SCE per the co-funding agreement.
- No incentive invoices were received or processed for payment in the reporting period.

Liberty – The total administrative expenses of \$1,386 are contributed to program management support. These costs are internal administration labor hours to support collaboration with the PA and the other IOUs. Recorded expenses in the SOMAH Balancing Account include amounts invoiced to Liberty by SCE per the Co-funding agreement. PA administrative expenses are not included in this report.

PacifiCorp – PacifiCorp recorded \$5,062 worth of internal program management support costs in the Reporting Period, which includes maintenance of internal processes required to offer the SOMAH program, preparation for and attendance of recurring working group meetings, supporting SOMAH outreach efforts, and ad hoc discussions with the SOMAH PA. There are no travel expenses associated with this period.

#### **IT / Customer Billing [8]:**

SDG&E – SDG&E recorded zero costs to the IT / Customer Billing category during this reporting period. This is due to the fact that no VNEM allocation forms were received by building owners.

SCE – SCE recorded zero dollars to the metric IT/Customer Billing during the Reporting Period.

PG&E – PG&E recorded \$151,747 finalizing and launching a web portal to request energy usage data for SOMAH participating buildings. Data requests include the most recent 36 months of energy usage data for both common area meters and tenant meters, including previous tenant accounts. Costs for this reporting period include testing, incorporating requested features, and launching into production. PG&E did not record any billing costs during this reporting period.

Liberty – Liberty recorded zero dollars related to IT or customer billing costs in the Reporting Period.

PacifiCorp – PacifiCorp did not incur any IT/Customer Billing expenses to report in the Reporting Period.

## Forecasted IOU Administrative Expenses (Each IOU)

### **Regulatory Compliance [6]:**

SDG&E – SDG&E expects to spend \$18,900 on policy/compliance activities, including all reporting & regulatory filings and data requests.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – Any regulatory compliance support work not detailed under Program Management Support for PG&E is under the general operation of the business and is not tracked separately or at the program level. PG&E does not anticipate costs billed to this category in the next reporting period.

Liberty – Liberty is forecasting an amount of \$800 for the category of regulatory compliance. This amount is reflective of the incremental costs incurred to prepare the previous semi-annual report and meet other regulatory ad hoc requests pertaining to the SOMAH program.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Regulatory Compliance for the second half of 2021 will total approximately \$800, reflecting roughly eight (8) hours of labor. This estimate represents the time that employees will spend in preparing the subsequent Semi-Annual Report and responding to any ad hoc data requests.

### **Program Management Support [7]:**

SDG&E – SDG&E expects to spend approximately \$32,500 on program support from administrative personnel including a program advisor, data analyst, accountant, and customer programs manager. Administrative tasks are expected to include data request compilation, coordination with statewide stakeholders, incentive processing, tracking monthly & annual expenses, customer enrollment, as well as management oversight.

SCE – SCE anticipates spending \$105,000 in the next reporting period for activities related to Program Management Support. Activities that fall into this category include, but are not limited to, cursory review of completed Incentive Claim Form (ICF) packets submitted for incentive payment, review of PA quarterly advance payment invoice for forecasted administrative work to be performed and providing payment, review of invoices for actual work performed, invoicing other IOUs for reimbursement of their portion of PA administrative costs paid against the co-funding agreement, leading bi-weekly coordination meetings with the PA (ongoing), responding to data requests from both the PA and ED, marketing tied to activities outlined in the approved annual marketing plan, and management of the contract between SCE and the PA.

PG&E – PG&E anticipates spending \$61,000 in the next reporting period on program management support activities, which include reviewing and processing of administrative invoices, reviewing of incentive invoices for payment approval, responding to any questions or issues from the Program Administrator regarding the web portal tool to request energy usage data, and any coordination between internal and/or external parties.

Liberty – Expenses for the category of Program Management Support exclude the administrative costs invoiced to Liberty by SCE. Liberty is forecasting a similar amount of work

to take place during the subsequent reporting period. The total forecasted amount for this category is \$2,000.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with Program Management Support for the next reporting period will total approximately \$13,554. This estimate reflects the time that incremental employees will spend in developing and maintaining the processes necessary to exchange data with the SOMAH PA, and coordinate with Energy Savings Assistance (ESA) agencies, among other tasks.

**IT / Customer Billing [8]:**

SDG&E – \$45,000 of billing related expenses is expected for one billing resource for customer allocation setup, maintenance, and monthly billing as projects are finalized.

SCE – SCE does not anticipate costs billed to this category in the next reporting period.

PG&E – PG&E forecasts \$53,000 in expenses related to ongoing operational costs to maintain the web portal to request energy usage data for SOMAH participating buildings. PG&E does not anticipate any billing expenses in the next reporting period.

Liberty – Expenses related to IT and customer billing are dependent on participation in the Program. Liberty is aware of two participants in its service territory. At the time of this report, Liberty does not anticipate incurring any expenses in this category for the forecasted reporting period. Incremental costs for this category may be recorded in future reporting periods.

PacifiCorp – PacifiCorp anticipates that internal labor costs associated with IT/Customer Billing for the second half of 2021 will total approximately \$400. This estimate reflects the time that employees will spend maintaining readiness to implement the manual billing processes necessary to provide VNEM credits to tenants of SOMAH participating properties.

REVISED TEMPLATE

<b>SOMAH Program Table 1 - Status of SOMAH Balancing Account Funds</b>			
<b>San Diego Gas and Electric</b>			
<b>Jan 1, 2021 - June 30, 2021</b>			
	<b>Prior Amounts Reported<sup>^</sup> In Last Report</b>	<b>Amounts As of Report Date</b>	<b>Forecasted Amounts (Next 6 Months)</b>
<b>Starting Balance</b>			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 37,590,108	\$ 37,495,603	
Interest Accrued in this Period [2]	\$ 25,031	\$ 20,601	
Balancing Account Balance at Report Date [3]	\$ 37,495,603	\$ 52,824,956	
Amount of any SOMAH funds filed in ERRRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ -	\$ -	
Any funds approved in ERRRA/ECAC in this period [5]	\$ 18,222,844	\$ 16,743,709	
<b>IOU Administrative Costs</b>			
Regulatory Compliance [6]	\$ 16,544	\$ 18,993	\$ 18,900
Program Management Support [7]	\$ 27,093	\$ 29,721	\$ 32,500
IT / Customer Billing [8]	\$ -	\$ -	\$ 45,000
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	<b>\$ 43,637</b>	<b>\$ 48,714</b>	<b>\$ 96,400</b>
<b>Non-IOU, Non PA Implementation Costs</b>			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 27,900	\$ 27,900	\$ 27,900
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ 75,899	\$ 113,821	\$ -
<b>Ending Balance</b>			
Semi-Annual Ending Balance [11]	<b>\$ 37,495,603</b>	<b>\$ 52,824,956</b>	

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

[5] Include only those SOMAH funds approved in this report period. Transfer date to the balancing account was January 2021

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meeting/Meetings with SOMAH PA, Internal Administration.

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

REVISED TEMPLATE

<b>SOMAH Program Table 2 - Status of SOMAH Balancing Account Funds</b>				
<b>Southern California Edison</b>				
<b>January 1, 2021 - June 30, 2021</b>				
	<b>Prior Amounts Reported<sup>^</sup> In Last Report</b>	<b>Amounts As of Report Date</b>	<b>Forecasted Amounts (Next 6 Months)</b>	
<b>Starting Balance</b>				
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 71,453,281	\$ 106,455,133		
Interest Accrued in this Period [2]	\$ 105,037	\$ 91,612		
Balancing Account Balance at Report Date [3]	\$ 106,455,133	\$ 219,320,143		
Amount of any SOMAH funds filed in ERRRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ -	\$ -		
Any funds approved in ERRRA/ECAC in this period [5]	\$ -	\$ -		
<b>IOU Administrative Costs</b>				
Regulatory Compliance [6]	\$ -	\$ -	\$ -	
Program Management Support [7]	\$ 111,953	\$ 97,723	\$ 105,000	
IT / Customer Billing [8]	\$ 281,500	\$ -	\$ -	
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	\$ 393,453	\$ 97,723	\$ 105,000	
<b>Non-IOU, Non PA Implementation Costs</b>				
Funds Available to CPUC Energy Division for EM&V [9]	\$ 116,625	\$ 116,625	\$ 116,625	
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -	
<b>Ending Balance</b>				
Semi-Annual Ending Balance [11]	\$ 106,455,133	\$ 219,320,143		

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.



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<b>SOMAH Program Table 3 - Status of SOMAH Balancing Account Funds</b>				
<b>Pacific Gas and Electric</b>				
<b>January 1, 2021 - June 30, 2021</b>				
	<b>Prior Amounts Reported<sup>^</sup></b>		<b>Forecasted Amounts</b>	
	<b>In Last Report</b>	<b>Amounts As of Report Date</b>	<b>(Next 6 Months)</b>	
<b>Starting Balance</b>				
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 133,666,564	\$ 132,277,384		
Interest Accrued in this Period [2]	\$ 88,691	\$ 67,699		
Balancing Account Balance at Report Date [3]	\$ 132,277,384	\$ 171,835,066		
Amount of any SOMAH funds filed in ERRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ -	\$ -		
Any funds approved in ERRA/ECAC in this period [5]	\$ 33,214,577	\$ 7,902,300		
<b>IOU Administrative Costs</b>				
Regulatory Compliance [6]	\$ -	\$ -	\$ -	
Program Management Support [7]	\$ 73,551	\$ 50,413	\$ 61,000	
IT / Customer Billing [8]	\$ 500,234	\$ 151,747	\$ 53,000	
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	\$ 573,785	\$ 202,160	\$ 114,000	
<b>Non-IOU, Non PA Implementation Costs</b>				
Funds Available to CPUC Energy Division for EM&V [9]	\$ 100,950	\$ 100,950	\$ 100,950	
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -	
<b>Ending Balance</b>				
Semi-Annual Ending Balance [11]*	\$ 132,277,384	\$ 171,835,066		

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

**PG&E Footnote for July 2021 Report: Per D.20-12-038, \$7.9M for one quarter of the annual 2021 forecast was transferred to the SOMAHBA in April 2021.**

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

**PG&E Footnote for July 2021 Report: The ending balance for this reporting period includes charges totaling \$1.4M invoiced by SCE on behalf of the Program Administrator for administrative expenses.**

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<b>SOMAH Program Table 4 - Status of SOMAH Balancing Account Funds</b>			
<b>Liberty</b>			
<b>January 1, 2021 - June 30, 2021</b>			
	<b>Prior Amounts Reported<sup>^</sup> In Last Report</b>	<b>Amounts As of Report Date</b>	<b>Forecasted Amounts (Next 6 Months)</b>
<b>Starting Balance</b>			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 734,232	\$ 1,550,942	
Interest Accrued in this Period [2]	\$ 693	\$ 540	
Balancing Account Balance at Report Date [3]	\$ 1,550,942	\$ 1,522,548	
Amount of any SOMAH funds filed in ERRR/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 333,475	\$ -	
Any funds approved in ERRR/ECAC in this period [5]	\$ 197,743	\$ 333,475	
<b>IOU Administrative Costs</b>			
Regulatory Compliance [6]	\$ 637	\$ 789	\$ 800
Program Management Support [7]	\$ 1,815	\$ 1,386	\$ 2,000
IT / Customer Billing [8]	\$ -	\$ -	\$ -
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	<b>\$ 2,452</b>	<b>\$ 2,174</b>	<b>\$ 2,800</b>
<b>Non-IOU, Non PA Implementation Costs</b>			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 2,035	\$ 2,035	\$ 2,035
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -
<b>Ending Balance</b>			
Semi-Annual Ending Balance [11]	\$ 1,550,942	\$ 1,522,548	

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRR/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

Footnote: Liberty's ECAC filing for 2022 was extended to be filed August 2, 2021. The expected Decision date is Q4 of 2021. The amount to be transferred is to be determined in the ECAC filing.

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

Footnote: Transfer of \$333,475 pending, transfer expected in Q3, 2021 ECAC approved May 6, 2021.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.



REVISED TEMPLATE

<b>SOMAH Program Table 5 - Status of SOMAH Balancing Account Funds</b>			
<b>PacifiCorp</b>			
<b>January 1, 2021 - June 30, 2021</b>			
	<b>Prior Amounts Reported<sup>^</sup> In Last Report</b>	<b>Amounts As of Report Date</b>	<b>Forecasted Amounts (Next 6 Months)</b>
<b>Starting Balance</b>			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 4,458,387	\$ 5,106,931	
Interest Accrued in this Period [2]	\$ -	\$ 2,172	
Balancing Account Balance at Report Date [3]	\$ 5,106,931	\$ 5,549,232	
Amount of any SOMAH funds filed in ERRA/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 840,922	\$ -	
Any funds approved in ERRA/ECAC in this period [5]*	\$ -	\$ 2,378,708	
<b>IOU Administrative Costs</b>			
Regulatory Compliance [6]	\$ 632	\$ 2,740	\$ 800
Program Management Support [7]	\$ 10,264	\$ 5,062	\$ 13,554
IT / Customer Billing [8]	\$ -	\$ -	\$ 400
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	<b>\$ 10,896</b>	<b>\$ 7,802</b>	<b>\$ 14,354</b>
<b>Non-IOU, Non PA Implementation Costs</b>			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 3,475	\$ 3,475	\$ 3,475
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ -	\$ -	\$ -
<b>Ending Balance</b>			
Semi-Annual Ending Balance [11]	\$ 5,106,931	\$ 5,549,232	

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRA/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the SOMAH balancing account when approved by CPUC Decision.

\*PacifiCorp did not file an ECAC in this period and is not currently awaiting CPUC approval of any SOMAH funds filed in an ECAC proceeding as of the date of this report.

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

\*PacifiCorp filed application 20-08-002 on August 3, 2020. A decision on the GHG portion of the filing effective March 4, 2021 approves the 2020 actuals of \$840,922 and the 2021 amounts (forecast and actual) of \$1,537,786. The company is in the process of adapting its accounting processes to fund the SOMAH balancing account based on Forecast set-aside amounts, in accordance with the Commission's directive in D. 20-04-012. To account for this new process, this \$2,378,708 value reflects the 2020 Recorded value (\$840,922) plus the 2021 Forecast value (\$1,537,786) from PacifiCorp's 2021 ECAC filing. In future reporting periods, PacifiCorp will include only the subsequent year Forecast value in the Semi-Annual Report. Because PacifiCorp has not yet implemented this new accounting process, the 2021 Forecast value has not yet been transferred into the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System

Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

REVISED TEMPLATE

<b>SOMAH Program Table 6 - Status of SOMAH Balancing Account Funds</b>			
<b>All 5 IOUs</b>			
<b>Through June 30, 2021</b>			
	<b>Prior Amounts Reported<sup>^</sup> In Last Report</b>	<b>Amounts As of Report Date</b>	<b>Forecasted Amounts (Next 6 Months)</b>
<b>Starting Balance</b>			
Starting Balance of the 6-Month Period (including Carryover) [1]	\$ 247,902,572	\$ 282,885,993	
Interest Accrued in this Period [2]	\$ 219,452	\$ 182,625	
Balancing Account Balance at Report Date [3]	\$ 282,885,994	\$ 451,051,944	
Amount of any SOMAH funds filed in ERRR/ECAC waiting CPUC approval for transfer to Balancing Account [4]	\$ 1,174,397	\$ -	
Any funds approved in ERRR/ECAC in this period [5]	\$ 51,635,164	\$ 27,358,192	
<b>IOU Administrative Costs</b>			
Regulatory Compliance [6]	\$ 17,812	\$ 22,521	\$ 20,500
Program Management Support [7]	\$ 224,676	\$ 184,305	\$ 214,054
IT / Customer Billing [8]	\$ 781,734	\$ 151,747	\$ 98,400
<b>IOU Administrative Costs TOTAL</b> (Sum of [6] through [8])	<b>\$ 1,024,222</b>	<b>\$ 358,573</b>	<b>\$ 332,554</b>
<b>Non-IOU, Non PA Implementation Costs</b>			
Funds Available to CPUC Energy Division for EM&V [9]	\$ 250,985	\$ 250,985	\$ 250,985
Amount Transferred to CPUC Energy Division for EM&V [10]	\$ 75,899	\$ 113,821	\$ -
<b>Ending Balance</b>			
Semi-Annual Ending Balance [11]	\$ 282,885,993	\$ 451,051,944	

<sup>^</sup> Amounts reported in previous Utility Semi-Annual Administrative Expense Report.

[1] Carryover includes unspent/uncommitted funds that have not yet been allocated for or spent and carried over from the previous report period. These can include administrative or incentive funds, or both.

[2] Interest accrued in current reporting period of 6 months.

[3] Total balancing account fund amount includes carryover funds, and any funds not spent. Will not exclude "committed" funds not yet spent.

[4] This field should footnote, when applicable 1) the date of the filed ERRR/ECAC, 2) expected CPUC Decision date, and 3) the amount to be transferred to the

[5] Include only those SOMAH funds approved in this report period. This field should footnote the transfer date to the balancing account.

[6] Compliance Filings Directed by SOMAH Decision(s), Creation of SOMAH Tariff, Ad-hoc Energy Division Data Requests Pertaining to SOMAH

[7] Contract Management (Staffing, Legal Fees, Contract Processing/Support), Incentive Processing, SOMAH PA Data Requests, Working Group Meetings/Meetings with SOMAH PA, Internal Administration

[8] Operational Billing Activities, Billing System SOMAH Integration, Billing Operations / Ongoing Maintenance, Upfront IT build-out costs, Billing System Integration, System Automation of routine billing for SOMAH VNM, Account set up (Initial and New Party), Manual routine billing, Exception Processing

[9] Individual IOU's projected co-funding contributions to Energy Division's annual budget of \$500,000 for activities related to implementation and oversight of the SOMAH Program

[10] Sum of any invoices paid to Energy Division or for EM&V in the report period. This field should footnote the amount/purpose.

[11] Semi-Annual Ending Balance is the total of the Starting Balance of the 6-month Period including Carryover minus all costs. Is expected to be the basis for the next report's Carryover.

<b>SOMAH Program Table 7 - Total IOU SOMAH Program Administration Expenses to date</b>	
<b>Cumulative totals for all 5 IOUs</b>	
<b>Through June 30, 2021</b>	
<b>Utility</b>	<b>Total SOMAH IOU Program Administration Expenses (to date)</b>
San Diego Gas & Electric Company [1]	\$1,535,027
Southern California Edison [2]	\$953,373
Pacific Gas and Electric Company [3]	\$1,180,466
Liberty Utilities Company [4]	\$7,820
PacifiCorp Company [5]	\$82,892
<b>All IOU Administrative Costs TOTAL (Sum of [1]-[5])</b>	<b>\$3,759,579</b>