



Year 2023 Utilities Procurement of Goods, Services, and Fuel from Women, Minority, Disabled Veteran, LGBT, and Persons with Disabilities Business Enterprises

SEPTEMBER 2024



**California Public
Utilities Commission**

Table of Contents

Executive Summary	1
Background	3
2023 Utilities Supplier Diversity Performance Overview	5
2023 Utilities Supplier Diversity Results	9
Large Utilities Procurement Results.....	9
1. Large Utilities Diverse Subcontracting Procurement Results.....	10
2. Large Utilities MBE Procurement Results	11
3. Large Utilities WBE Procurement Results	12
4. Large Utilities DVBE Procurement Results	13
5. Large Utilities LGBTBE Procurement Results.....	13
Small Utilities Procurement Results.....	14
1. Small Utilities Diverse Subcontracting Procurement Results.....	15
2. Small Utilities MBE Procurement Results	16
3. Small Utilities WBE Procurement Results	17
4. Small Utilities DVBE Procurement Results	17
5. Small Utilities LGBTBE Procurement Results.....	18
2023 Supplier Diversity Program Highlights	20
2023 Supplier Diversity Program Challenges	22
1. Lack of Qualified Suppliers	22
2. Nature of Utility Operations	22
3. New Business Strategies	22
4. Supplier Acquisitions	22
5. Insurance Requirements.....	22
6. Underperformance in DVBE and LGBTBE Categories	22
2023 Supplier Diversity Program Other Activities	23
CPUC’s 2023 Annual <i>En Banc</i> : Public Hearing on GO 156 Program.....	23
Small and Diverse Business Expo.....	24
Subcontracting.....	24
Underutilized Categories	26
1. Legal Services.....	26
2. Financial Services.....	27
3. Technical Areas	27
Fuel and Power Procurements.....	27
1. Fuel Procurement	28
2. Power Procurement.....	28
3. Supplier Diversity Challenges in Fuel and Power Procurements	29
Diverse Supplier Certification	31

2023 Community Choice Aggregators Supplier Diversity Performance	33
2023 Energy Service Providers Supplier Diversity Performance	38
Conclusion	39
Attachments	40
Attachment A: Utility 2022 and 2023 Diverse Supplier Procurement Data Tables.....	40
Attachment B: Utility 2019 - 2023 Fuel and Power Diverse Suppliers Data Graphs	73
Attachment C: Community Choice Aggregator 2022 and 2023 Diverse Suppliers Procurement Data Tables	75

Executive Summary

The following report is the California Public Utilities Commission's (CPUC) 38th Annual Supplier Diversity Program Report to the Legislature, pursuant to Public Utility Code section 910.3. This report includes the progress detailed by investor-owned utility companies (utilities), community choice aggregators (CCA) and energy service providers (ESP) in procuring goods, services, fuel, and power from women (WBE), minority (MBE), disabled veteran (DVBE), and lesbian, gay, bisexual, transgender (LGBTBE) and/or persons with disabilities business enterprises (PDBE), together (diverse suppliers) in 2023.

In 2023, the utilities' overall diverse supplier spend¹ decreased from \$14.3 billion in 2022 to \$12.9 billion, a reduction of 9.8 percent. For 2023, the percentage of total utility procurement from diverse suppliers also decreased from 30.6 percent in 2022 to 28.8 percent in 2023. At 28.8 percent, the utilities exceeded the CPUC's General Order (GO) 156 overall 22.5 percent goal.

The utilities continue to exceed the established GO 156 goals for MBE, WBE, and DVBE. In 2023, the utilities procured 17.2 percent from MBEs (15 percent goal), 9.5 percent from WBEs (5 percent goal), and 1.9 percent from DVBEs (1.5 percent goal). The utilities did not meet the goal with LGBTBEs (1 percent goal), procuring 0.13 percent. In the second year of reporting for the category, the utilities procured 0.12 percent with PDBEs.

For indirect (subcontracting) diverse suppliers' procurement through prime contractors, the utilities reported an increase of 7.1 percent from \$2.8 billion in 2022 to \$3.0 billion in 2023. The percentage of total procurement also increased from 6.1 percent to 6.7 percent.

The utilities' reporting demonstrates varied supplier diversity performance in 2023. Suburban Water Systems spent 67 percent of its total procurement with diverse suppliers and Southwest Gas, SoCal Gas, and SDG&E spent more than 40 percent. Whereas, Verizon, Charter Communications, Lumen Technologies, Comcast, Wild Goose Storage, Great Oak Electric, Trans Bay Cable, Lodi Storage, PacifiCorp, and U.S. TelePacific Communications, did not meet the GO 156 overall 22.5 percent goal.

The CCAs, collectively, procured 2.71 percent of total goods and services (non-power purchases) procurement or \$6.4 million from diverse suppliers in 2023. Two CCAs reported power procurement spend, procuring 0.08 percent or \$3.1 million from a diverse supplier. None of the CCAs reported diverse subcontracting spend. Out of the 17 CCAs who submitted their annual report to the CPUC, two did not procure from diverse suppliers.

The highest diverse supplier spend percentage in goods and services was reported by San Diego Community Power (19.8 percent), followed by Pioneer Community Energy (10.6 percent), and Marin Clean Energy (5.2 percent). The remaining CCAs reported diverse spend in goods and services percentages between 0.02 percent and 4.3 percent. The two CCAs to report a diverse supplier spend percentage in power procurement were Peninsula Clean Energy Authority (0.7 percent) and MCE (0.5 percent). CCAs have encountered a legal limitation in advancing their supplier diversity programs and have been encouraged to work with CPUC staff to increase inclusion of diverse suppliers in their procurement activities.

¹ "Spend" refers to the dollars a utility or a CCA/ESP spent in a particular category of procurement or with a supplier.

Ten ESPs submitted annual reports to the CPUC. Three ESPs reported prime contractor spend with a diverse supplier, increasing the number reporting from one in 2022. Constellation NewEnergy, Inc. reported over \$9,000; NRG reported \$77,000; and 3 Phases Renewables reported over \$101,000 in procurement spend.

Background

In 1986, the California Legislature passed Assembly Bill (AB) 3678 (Moore, Chapter 1259, Statutes of 1986) to encourage awarding a fair proportion of total utility contracts to women business enterprises (WBE) and minority business enterprises (MBE). Subsequently, the California Public Utilities Commission (CPUC) issued General Order (GO) 156 to implement the bill by establishing the CPUC Supplier Diversity Program framework and guidelines.

In Decision D.92-06-030 (1992) and D.15-06-007 (2015), the CPUC amended GO 156 to add disabled veteran business enterprises (DVBE) and lesbian, gay, bisexual, and/or transgender (LGBT) business enterprises (LGBTBE), respectively, into the Program. In October 2019, Senate Bill (SB) 255 (Bradford, Chapter 407, Statutes of 2019) amended the Supplier Diversity Program to add new participants and changed the participation threshold requirements.

Effective January 2020, SB 255 requires electrical, gas, water, and telephone corporations as well as wireless telecommunications and electric services providers with more than \$25 million annual California revenues to submit annually to the CPUC a plan for increased procurement from WBEs, MBEs, DVBEs, and LGBTBEs (diverse suppliers) and an implementation report. Those with annual California revenues exceeding \$15 million, but less \$25 million, are also expected to annually submit to the CPUC data on their utilization of diverse suppliers.² In addition, cable television corporations, direct broadcast satellite providers, exempt wholesale generators, distributed energy resource contractors, and energy storage system companies are encouraged to voluntarily adopt a plan for increasing diverse supplier procurement.³

Furthermore, SB 255 requires each community choice aggregator⁴ (CCA) with annual revenues exceeding \$15 million to annually submit to the CPUC a plan for increasing procurement from small, local, and diverse suppliers as well as a report showing its procurement from diverse suppliers.⁵ CCAs below the \$15 million threshold are encouraged to voluntarily adopt a plan for increasing procurement from small, local, and diverse suppliers.

In 2021, the CPUC opened Rulemaking (R.) 21-03-010 to incorporate SB 255's revisions into GO 156; to adopt a voluntary procurement goal for LGBTBE as directed in D.15-06-007; and for the consideration of other issues such as expanding the Supplier Diversity Program to include businesses owned and controlled by persons with disabilities and adding reporting requirements on workforce and board diversity.⁶ In April 2022, the CPUC issued D.22-04-035, revising GO 156 to add SB 255 amendments and requirements; to set a voluntary procurement goal for LGBTBE; to

² PU Code Section 8283 (f).

³ PU Code Section 8283 (e) (2).

⁴ Community Choice Aggregators are governmental entities formed by cities and counties to serve the energy requirements of their residents and businesses (PU Code Section 366.2).

⁵ PU Code Section 366.2 (m).

⁶ R. 21-03-010, *Order Instituting Rulemaking to Revise General Order 156 to Include Certain Electric Service Providers and Community Choice Aggregators and Encourage Voluntary Participation by Other Non-Utility Entities Pursuant to Senate Bill 255; Consider LGBT Business Enterprise Voluntary Target Procurement Percentage Goals; Incorporate Disabled Business Enterprises; Modify the Required Reports and Audits; and Update Other Related Matters* (March 23, 2021).

add a new group of business enterprise: Persons with Disabilities Business Enterprise; to adopt workforce and board diversity reporting; and to make other program revisions.⁷

The current GO 156 (since April 2022) provides the basis for the CPUC's Supplier Diversity Program that promotes and monitors utilities', CCAs', and covered entities' supplier diversity programs as well as oversees a certification clearinghouse (the Supplier Clearinghouse).⁸ GO 156 encourages the participating utilities and covered entities to purchase 15 percent from MBEs; 5 percent from WBEs; 1.5 percent from DVBES; and, from LGBTBEs, 0.5 percent for 2022, 1.0 percent for 2023, and 1.5 percent for 2024 and beyond.

In March 2024, 27 utilities, 17 CCAs, and 10 energy service providers submitted their diverse supplier 2023 procurement reports and 2024 plans.⁹ The intent of the supplier diversity reports is to provide the CPUC with information on the utilities', CCAs', and ESPs' diverse procurement performances, progress in meeting their supplier diversity targets, and future supplier diversity program enhancement plans. This report to the Legislature describes the utilities', CCAs', and ESPs' 2023 performance and challenges in including diverse suppliers in their procurement activities based on the GO 156 voluntary targets.

⁷ D.22-04-035, *Decision Revising General Order 156 Supplier Diversity Program to Implement Senate Bill 255, Adopt a Voluntary Procurement Goal for LGBT Business Enterprises; Incorporate Persons with Disabilities Business Enterprises; and other Updates* (April 7, 2022). [466761944.PDF \(ca.gov\)](#)

⁸ GO 156 Section 1.3.22: Clearinghouse is a CPUC-supervised program that verifies women, minority, LGBT, and persons with disabilities businesses' status and maintains a public database of eligible diverse suppliers for the use of utilities, covered entities, and the CPUC (www.thesupplierclearinghouse.com). California Department of General Services certifies disabled veteran businesses and provides the information to the Supplier Clearinghouse.

⁹ Utility, CCA, and ESP 2023 Supplier Diversity Reports are posted on the [CPUC website](#).

2023 Utilities Supplier Diversity Performance Overview

The CPUC guideline on how much total spend¹⁰ to include in GO 156 reports directs utilities to limit reporting to procurement spend in support of California operations. Based on this guideline, utilities have developed methodologies to identify applicable expenditures to provide the supplier diversity data and information required by GO 156.

In compliance with the CPUC's reporting guideline, 27 utilities provided their procurement data as it relates to their California activities, while Cox Communications, Inc.¹¹ (Cox) provided data that included procurement spend supporting its national operations. To ensure consistent



reporting and analysis and to focus on diverse supplier spend progress and benefits within California, Cox Communications' diverse spend data is excluded from the quantitative performance analyses of this report.

Even though Cox Communications did not provide diverse spend data limited to California, in 2023, its supplier diversity programs engaged diverse suppliers nationally to procure 20.4 percent of its total procurements from diverse suppliers.¹²

¹⁰ "Spend" refers to the dollars a utility, CCA, or ESP spent in a particular category of procurement or with a supplier.

¹¹ Cox, in its 2023 report and previous reports, states that since Cox is an unregulated cable company, it has been providing the annual reports voluntarily and is not subject to GO 156. Cox's Supplier Diversity Program is different from GO 156 and the reports include additional disadvantaged businesses spend. Cox further states that the spend it has been reporting to the CPUC represents Cox's spend nationwide and is not limited to California's operations.

¹² Refer to Attachment A, Table 12 for the companies' detail diverse spend data.

Utilities that reported procurement data specific to their California operations for the year 2023, collectively, reported a total of \$12.9 billion¹³ expenditure with diverse suppliers, representing 28.8 percent of their total combined procurement. Of the \$12.9 billion for 2023, the results show:

Category	Procurement Amount	Percentage Achieved	GO 156 Goal ¹⁴
MBE	\$7.7 billion	17.2%	15%
WBE ¹⁵	\$4.3 billion	9.5%	5%
DVBE	\$852.2 million	1.9%	1.5%
LGBTBE	\$60 million	0.13%	1.0% ¹⁶
PDBE ¹⁷	\$55.5 million	0.12%	No goal
8(a) ¹⁸	\$787.5 thousand	0.00%	No goal
Subcontracting	\$3 billion	6.7%	No goal

Compared to 2022, in 2023:

- MBE procurement decreased from \$8.8 billion to \$7.7 billion, and the percentage of total procurement decreased from 18.9 percent to 17.2 percent.
- WBE spend decreased from \$4.6 billion to \$4.3 billion, and the percentage of total procurement decreased from 9.8 percent to 9.5 percent.
- DVBE spend grew from \$851.7 million to \$852.2 million, and the percentage of total procurement increased from 1.8 percent to 1.9 percent.
- LGBTBE procurement increased from \$41.5 million to \$60 million, and the percentage of total procurement increased from 0.09 percent to 0.13 percent.
- PDBE procurement increased from \$8.7 million to \$55.5 million, and the percentage of total procurement increased from 0.02 percent to 0.12 percent.

¹³ See Attachment A, Table 3.

¹⁴ Aspirational goals set by GO 156 Section 8.2.

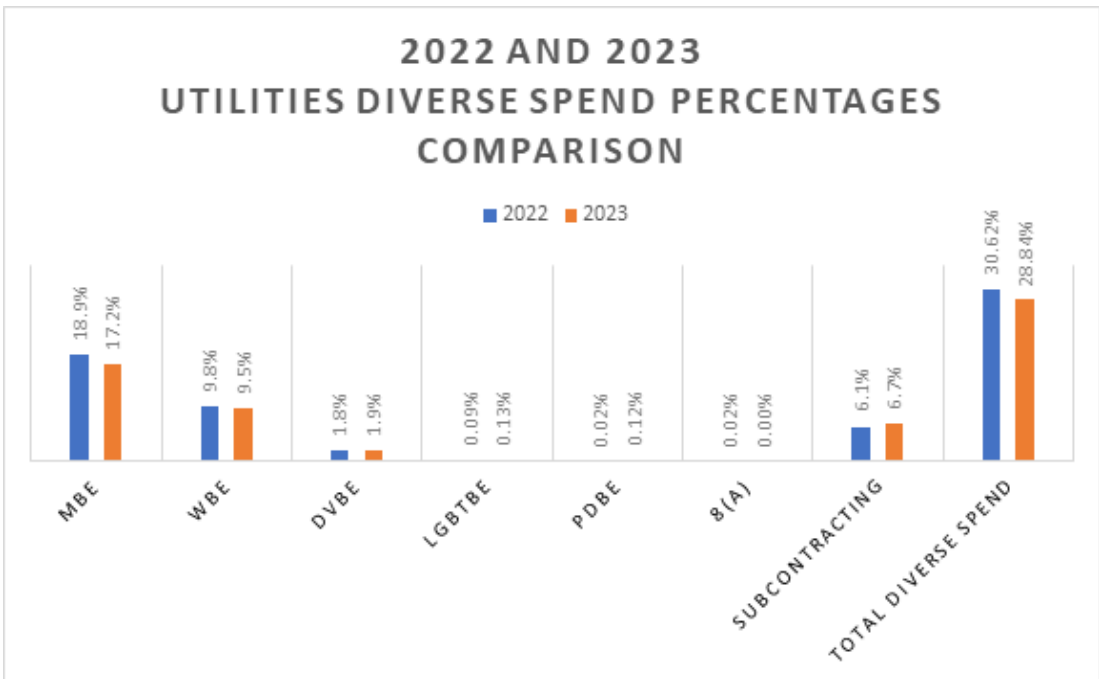
¹⁵ WBE: In this diverse category, the utilities usually include Caucasian women businesses; however, the category may include minority woman businesses as well.

¹⁶ There was a 1.0 percent aspirational goal set for LGBTBE category in 2023. In D.22-04-035, the CPUC (in April 2022) established a voluntary goal for LGBTBE category. (0.5 percent 2022, 1.0 percent 2023, and 1.5 percent in 2024)

¹⁷ D.22-04-035 (April 2022) added reporting requirements for Person with Disabilities Business Enterprise

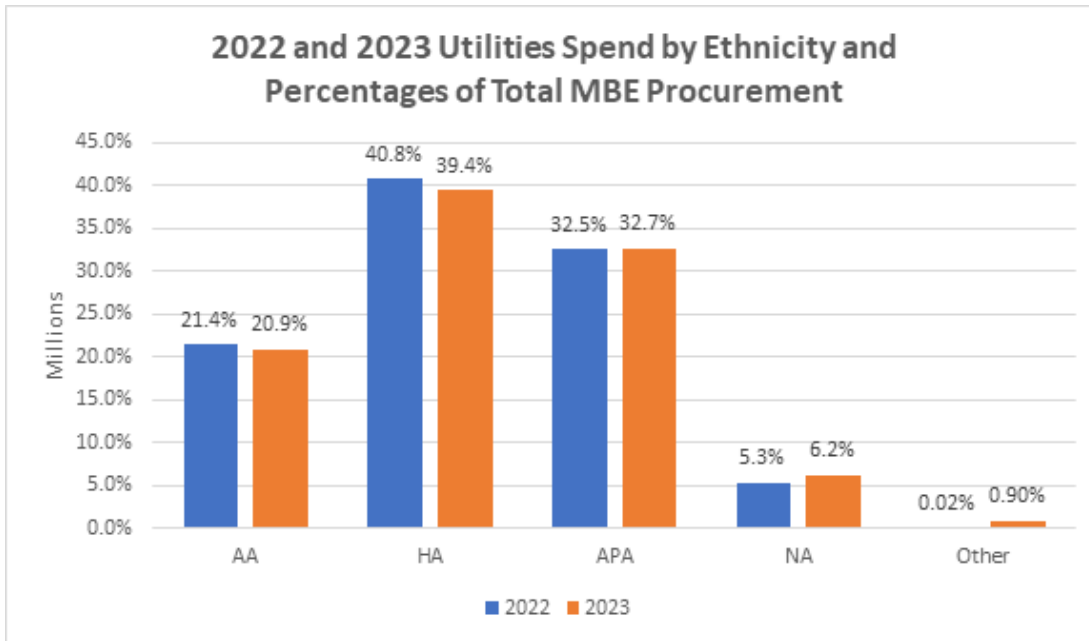
¹⁸ GO 156, Section 1.3.13: ““ Other groups or individuals” means persons found to be disadvantaged by the U.S. Small Business Administration pursuant to Section 8(a) of Small Business Act, as amended (15 U.S.C. 637(a)), or the U.S. Secretary of Commerce pursuant to Section 5 of Executive Order 11625.” This category may include non-diverse suppliers.

- Subcontracting spend increased from \$2.8 billion in 2022 to \$3.0 billion, and the percentage of total procurement increased from 6.1 percent to 6.7 percent.¹⁹



¹⁹ See Attachment A, Table 11.

Under GO 156, the MBE category includes, but is not limited to, African American (AA), Hispanic American (HA), Asian Pacific American (APA), and Native American (NA) suppliers.²⁰ Compared to 2022, in 2023, the utilities' AA spend decreased by 2.3 percent; HA spend decreased by 3.4 percent; APA spend increased by 0.62 percent; and NA spend increased by 17 percent. MBE spend with HA suppliers was 39.4 percent, 32.7 percent with APA suppliers, 20.9 percent with AA suppliers, and 6.2 percent with NA suppliers.



With 28.8 percent of total procurement, in aggregate, the utilities exceeded the GO 156 22.5 percent diversity goals.²¹ They equally surpassed the MBE, WBE, and DVBE goals.²² However, the utilities did not meet the LGBTBE goal of 1.0 percent.

The utilities are meeting and exceeding the GO 156 aspirational goals and showing progress in their supplier diversity results.

²⁰ GO 156 Section 1.3.4.

²¹ Prior to D.22-04-035 amendments to GO 156 in April 2022. Based on D.22-04-035, the overall supplier diversity goal for 2023 is 22.5 percent.

²² MBE – 15%; WBE – 5%; DVBE – 1.5%; LGBTBE – goal for 2022 is 0.5% and 1.0% for 2023.

2023 Utilities Supplier Diversity Results

Utilities report spend data with diverse suppliers that have a current certification status with the Supplier Clearinghouse. A utility also reports expenditures in support of its California operations.²³ Attachment A of this report details the GO 156 diverse supplier procurement data for participating utilities in 2022 and 2023.

To review the results, utilities are grouped into two categories:

- Large utilities (total procurement of \$150 million or more)
- Small utilities (total procurement less than \$150 million)

Large Utilities Procurement Results

The large utilities procure significantly more compared to the small utilities. Their procurement dollars for 2023 represent 97.5 percent (\$43.7 billion) of the reported combined total utilities' (small and large) procurement dollars (\$44.8 billion). Twelve utilities fall under the large utilities category based on their 2023 results:

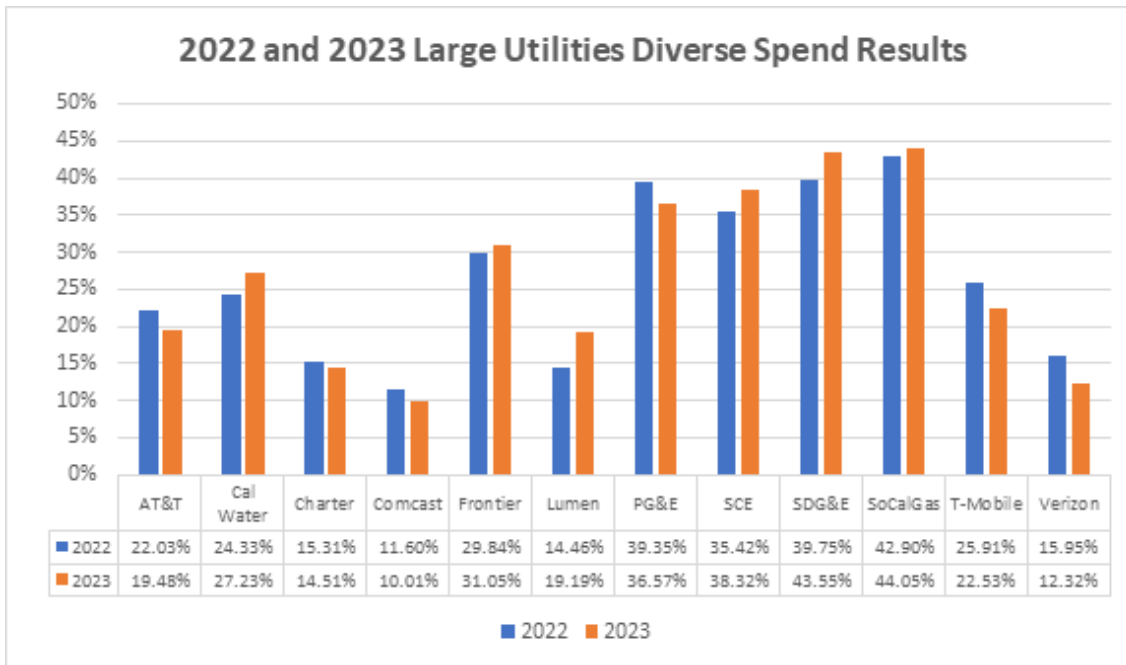


- AT&T
- California Water Service (Cal Water)
- Lumen Technologies Inc. (Lumen)
- Charter Communications (Charter)
- Comcast California (Comcast)
- Frontier Communications (Frontier)
- Pacific Gas and Electric Company (PG&E)
- San Diego Gas & Electric (SDG&E)
- Southern California Edison (SCE)
- Southern California Gas Company (SoCalGas)
- T-Mobile
- Verizon

In 2023, the large utilities, collectively, procured 28.8 percent of their total procurement from diverse suppliers, surpassing the GO 156 22.5 percent goal. Cal Water (22.3 percent), Frontier (31.1 percent), Lumen (19.2 percent), SCE (38.3 percent), SDG&E (43.6 percent), and SoCal Gas (44.1 percent) increased their diverse procurement percentages in 2023 compared to 2022. AT&T, Charter, Comcast, Lumen, and Verizon did not meet the 22.5 percent goal²⁴ see Tables 3, 1a, and 1b in Attachment A).

²³ Cox Communications is excluded from the analyses since its data includes procurement dollars in support of their national activities.

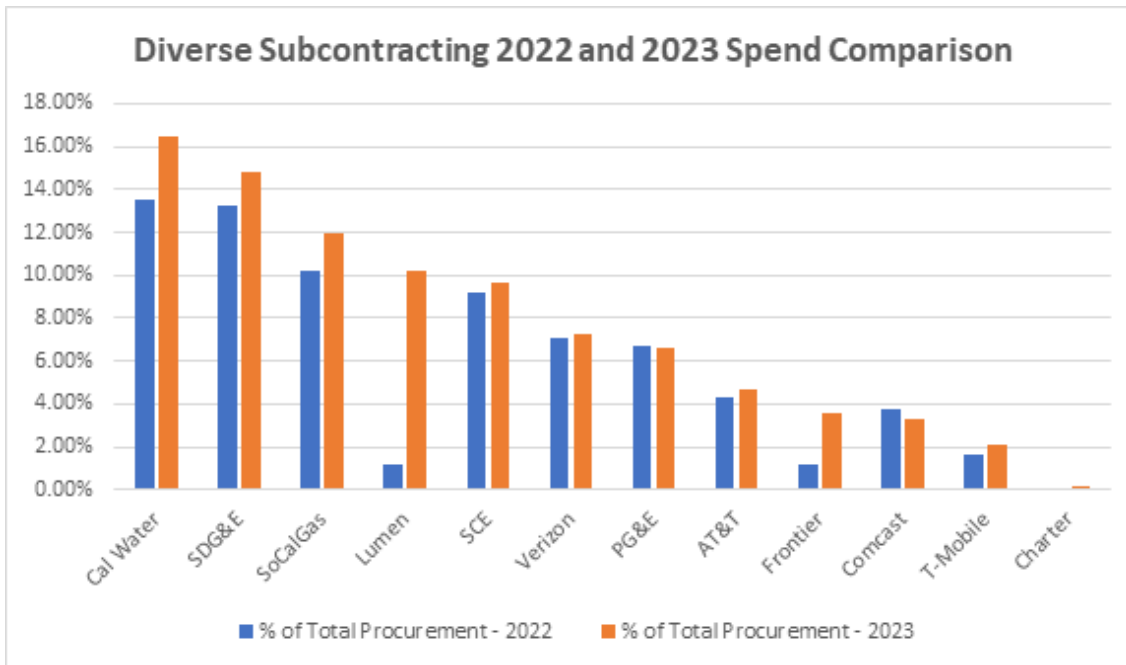
²⁴ Charter and Comcast did not meet the 21.5 percent goal in 2018, 2019, 2020, and 2021; the 22 percent goal in 2022; or the 22.5 percent goal in 2023.



1. Large Utilities Diverse Subcontracting Procurement Results

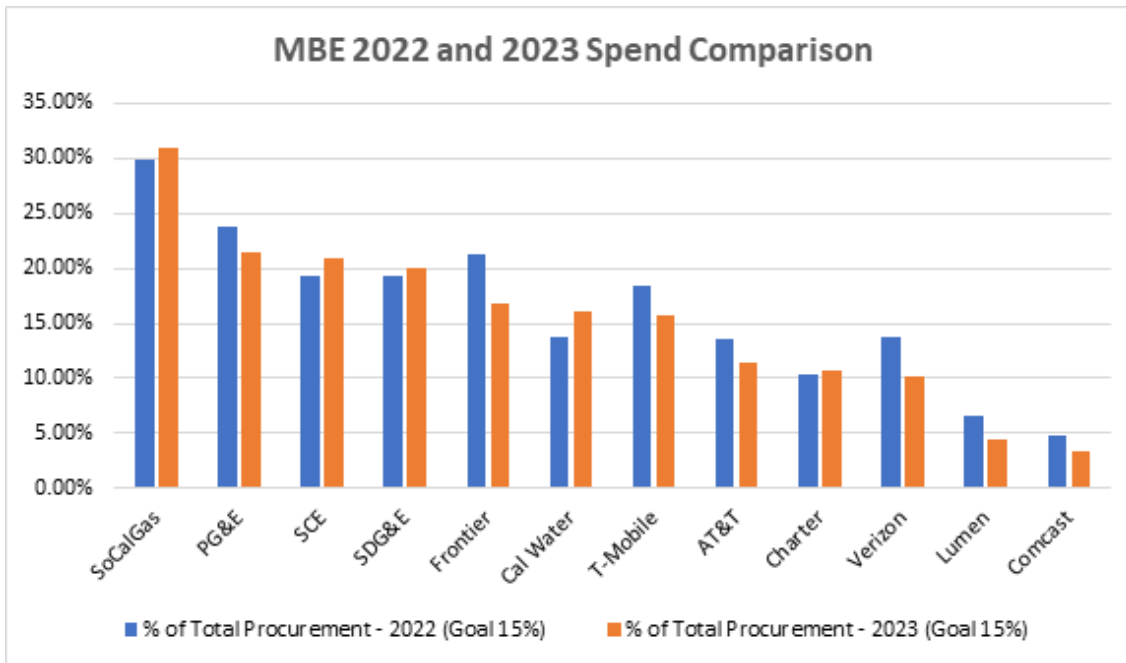
Compared to 2022, the large utilities’ diverse subcontracting result increased 7.1 percent in 2023, from \$2.8 billion to \$3.0 billion.²⁵ The percentage of total procurement also increased from 6 percent to 6.8 percent. All the large utilities reported diverse subcontracting spend in 2023. Cal Water reported the highest percentage (16.4 percent), followed by SDG&E (14.9 percent). Charter (0.18 percent) and T-Mobile (2.1 percent) reported the lowest diverse subcontracting percentages in 2023 (see Tables 11, 1a, and 1b in Attachment A).

²⁵ The numbers may not reflect the percentage increases due to rounding. See Attachment A for detailed utilities’ diverse procurement data.



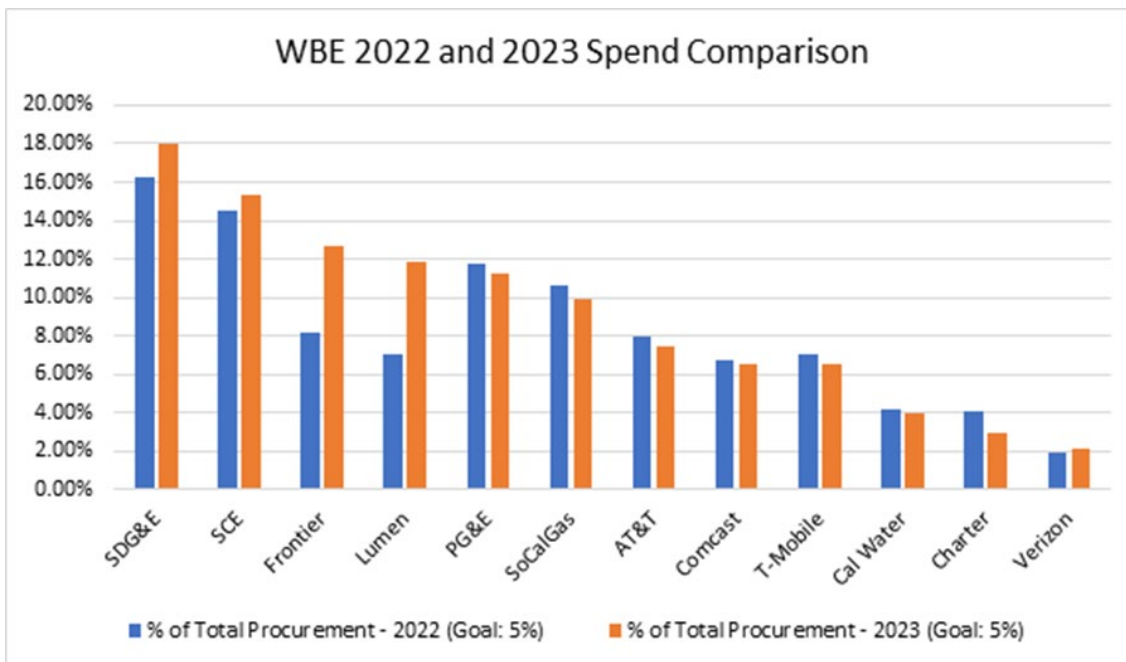
2. Large Utilities MBE Procurement Results

Of the large utilities, seven met the MBE procurement goal of 15 percent, and five did not. The large utilities’ total MBE procurement decreased 12.8 percent from \$8.6 billion in 2022 to \$7.5 billion in 2023 and decreased as a percentage of total procurement from 18.9 percent to 17.2 percent, continuing to exceed the 15 percent MBE goal. SoCal Gas had the highest percentage of total procurement (30.9 percent), while AT&T, Charter, Comcast, Lumen, and Verizon did not meet the goal (see Tables 3, 1a, and 1b in Attachment A).



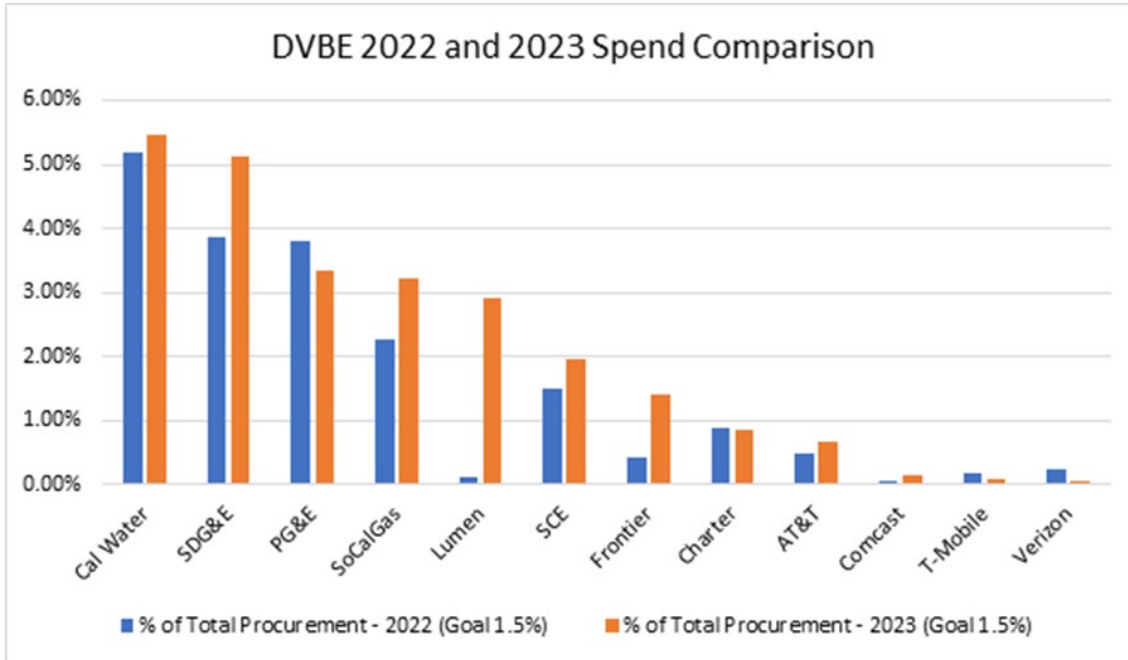
3. Large Utilities WBE Procurement Results

Of the twelve large utilities, nine met the procurement goal of 5 percent with WBEs and three did not. Overall, the large utilities spent fewer procurement dollars on WBEs – from \$4.45 billion (9.8 percent) in 2022 to \$4.1 billion (9.5 percent) in 2023, but still exceeded the 5 percent goal. SDG&E achieved the highest WBE spend percentage of total procurement (18.0 percent), while Cal Water, Charter, and Verizon did not meet the goal (see Tables 3, 1a, and 1b in Attachment A).



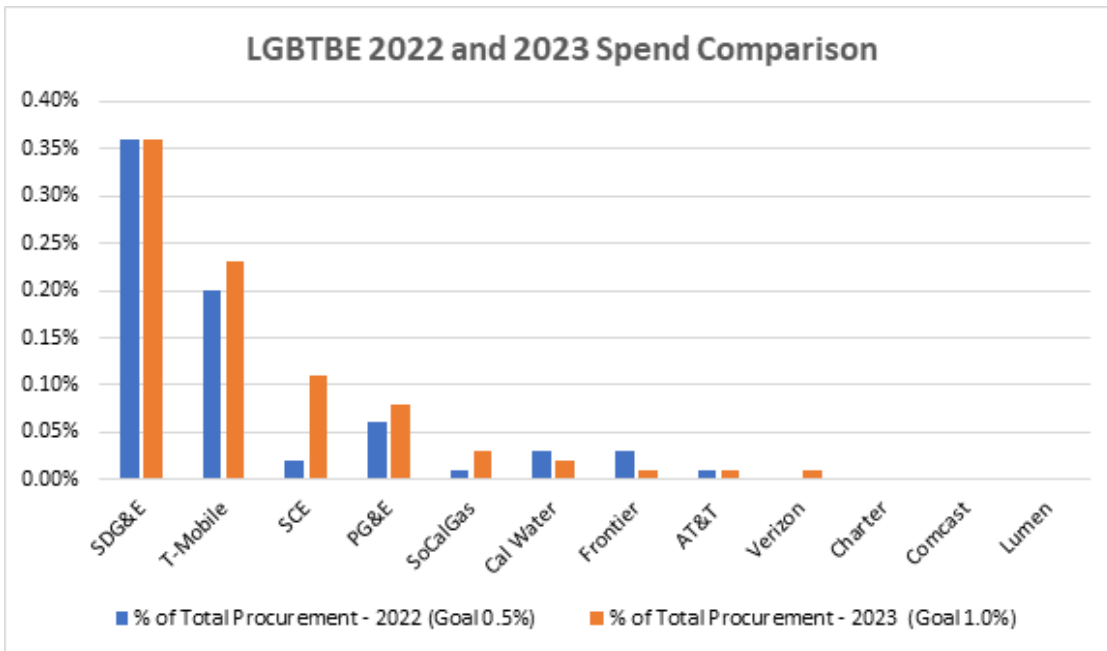
4. Large Utilities DVBE Procurement Results

The large utilities' DVBE procurement increased by 1.0 percent from \$802 million in 2022 to \$810 million in 2023. The DVBE percentage of total procurement also increased from 1.8 percent to 1.9 percent, surpassing the 1.5 percent DVBE goal. Of the large utilities, seven reported achieving the 1.5 percent procurement goal, while AT&T, Charter, Comcast, T-Mobile, and Verizon did not meet the goal (see Tables 3, 1a, 1b, 7a, and 7b in Attachment A).



5. Large Utilities LGBTBE Procurement Results

The large utilities spend with LGBTBEs increased by 28.7 percent in 2023 from \$32.7 million in 2022 to \$42.1 million and the percentage of total procurement also increased from 0.07 percent to 0.10 percent. The large utilities did not meet the 1.0 percent goal. SDG&E had the highest percentage of total procurement (0.36 percent), followed by SCE (0.23 percent). In 2023, Charter, Comcast, and Lumen did not procure from LGBTBEs (see Tables 3, 1a, 1b, 8a, and 8b in Attachment A).



Small Utilities Procurement Results

The small utilities represent approximately 2.4 percent (\$1.1 billion) of the total procurement reported by all the utilities in 2023 (the combined large and small utilities' total procurement in 2023 was \$44.8 billion). The small utilities that report under the GO 156 program are:

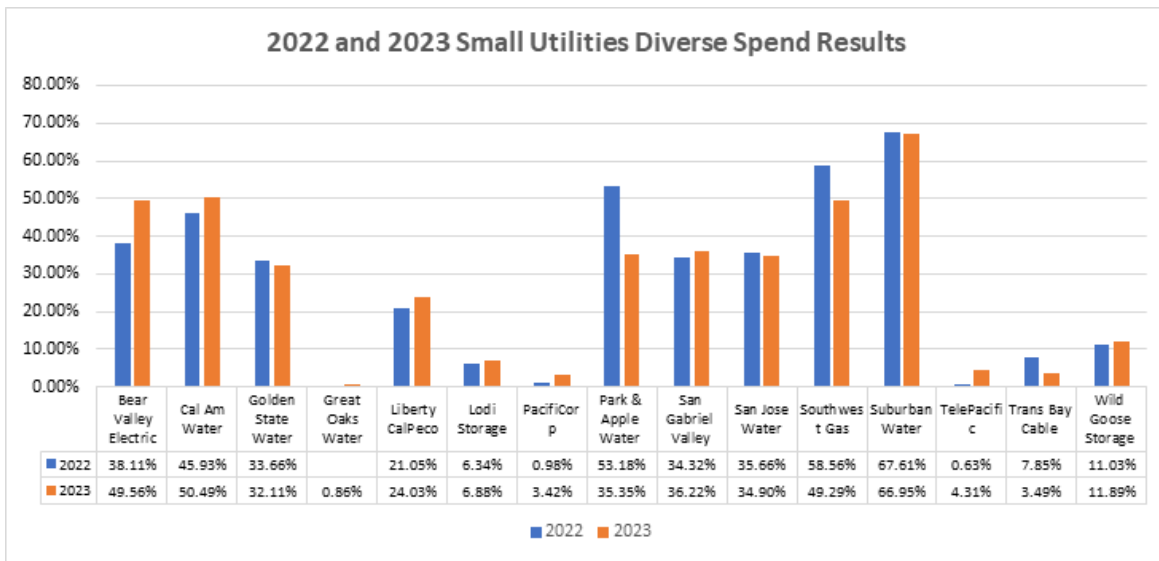
- Bear Valley Electric Service, Inc. (Bear Valley Electric)
- California American Water Company (Cal Am Water)
- Golden State Water Company (Golden State Water)
- Great Oaks Water Company (Great Oaks)²⁶
- Liberty Utilities Corp. – Park Water and Apple Valley Ranchos (Park & Apple Valley Water)
- Liberty Utilities, LLC – CalPeco Electric (Liberty CalPeco)
- Lodi Gas Storage (Lodi Storage)
- Pacific Power (PacifiCorp)
- San Gabriel Valley Water Company (San Gabriel Valley Water)
- San Jose Water Company (San Jose Water)
- Southwest Gas
- Suburban Water Systems (Suburban Water)
- U.S. TelePacific Communications (TelePacific)
- Trans Bay Cable, LLC (Trans Bay Cable)



²⁶ Great Oaks Electric fell below \$25 million in procurement spend with diverse suppliers in 2022 and was not required to submit a report. The comparison charts will reflect no spend data for Great Oaks Electric in 2022.

- Wild Goose Storage, LLC (Wild Goose)

In 2023, the small utilities procured \$341.5 million in aggregate from diverse suppliers, showing an increase of 6.9 percent from \$319.6 million in 2022. They continued to procure more than 30 percent of their total procurement from diverse suppliers (31.2 percent).²⁷ The small utilities, in aggregate, exceeded all GO 156 goals²⁸ (see Tables 3, 2a, and 2b in Attachment A). Great Oaks, Lodi Storage, PacifiCorp, TelePacific, Trans Bay Cable, and Wild Goose did not meet the 22.5 percent goal in 2023. In 2023, Bear Valley, Cal American Water, Liberty CalPeco, Lodi Storage, San Gabriel Valley Water, PacifiCorp, TelePacific, and Wild Goose Storage improved their percentages of total spend with diverse suppliers compared to 2022 (see Tables 3, 2a, and 2b in Attachment A).

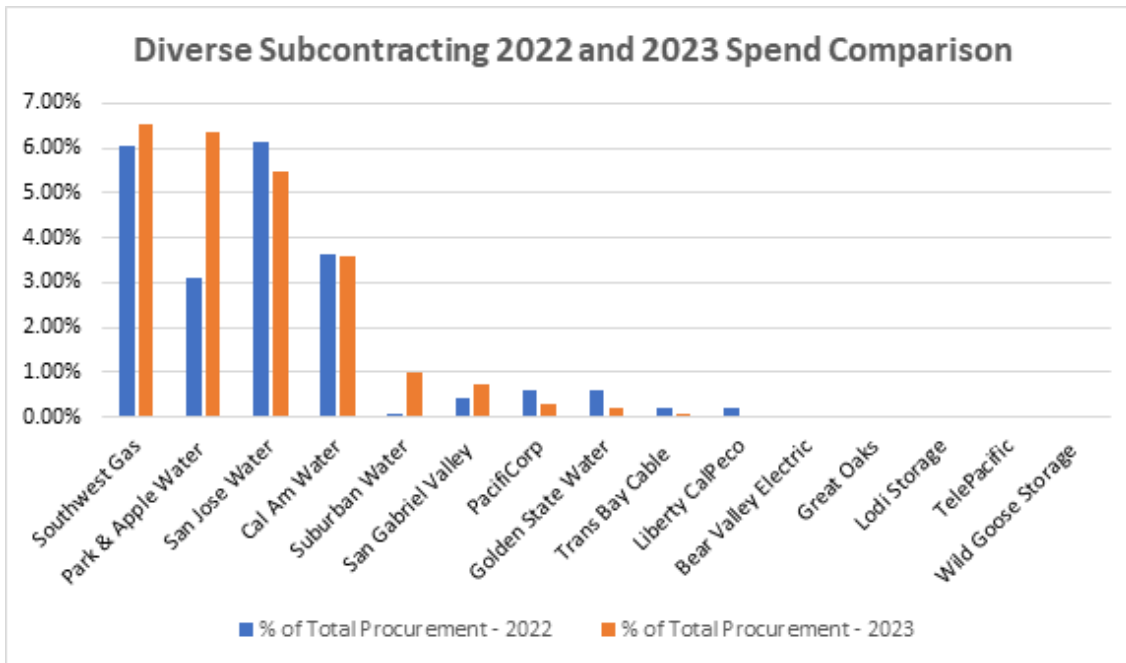


1. Small Utilities Diverse Subcontracting Procurement Results

The small utilities’ diverse subcontracting spend increased by 6.8 percent from \$21.9 million in 2022 to \$23.4 million in 2023, and the percentage of total procurement decreased from 2.3 percent to 2.1 percent. All the small utilities, except for Bear Valley Electric, Great Oaks, Liberty CalPeco, Lodi Storage, TelePacific, and Wild Goose Storage reported diverse subcontracting spend in 2023 (see Tables 11, 2a, and 2b in Attachment A).

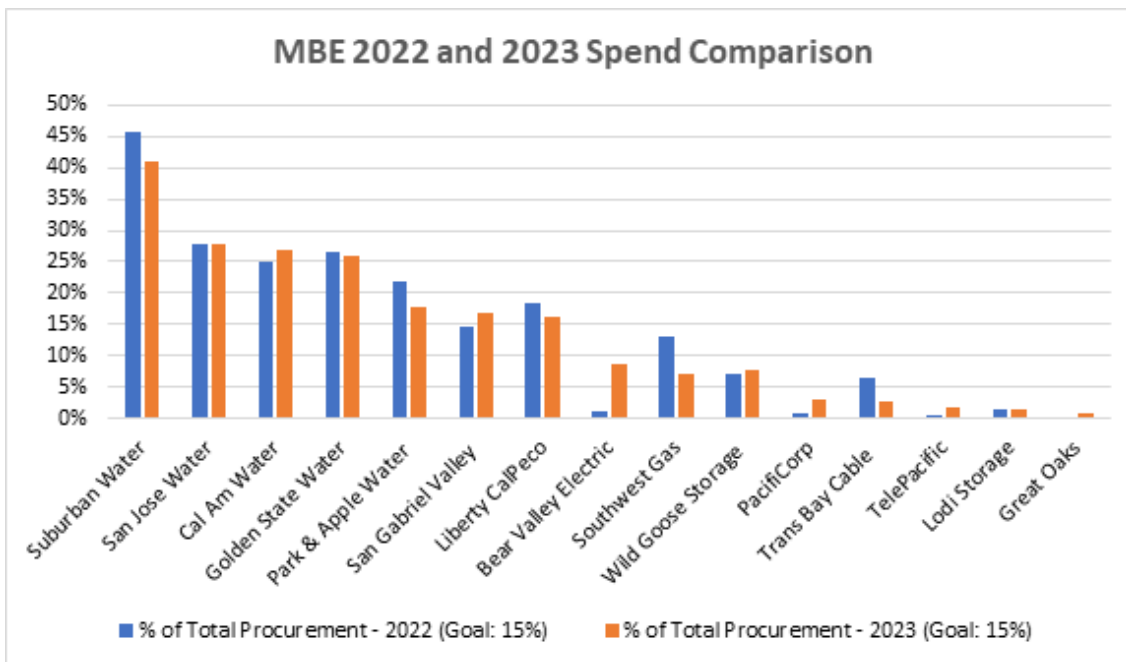
²⁷ The numbers may not reflect the percentage increases due to rounding. See Attachment A for detailed utilities’ diverse procurement data.

²⁸ Overall, 22.5%; MBE, 15%; WBE, 5%; and DVBE, 1.5%, LGBTBE 1% goals.



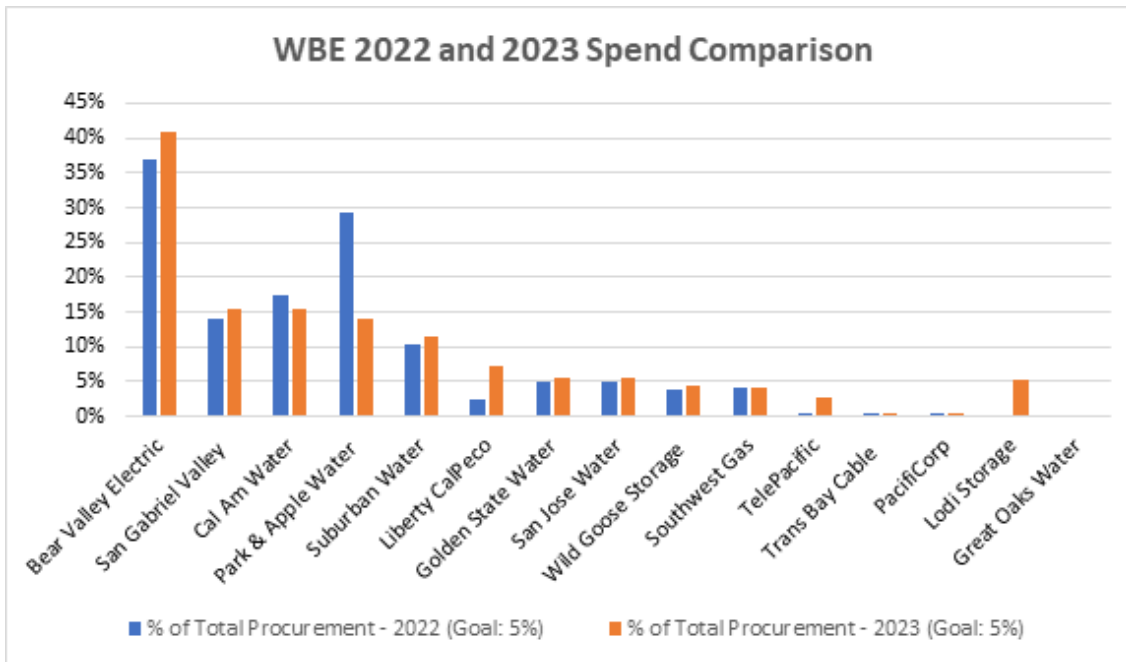
2. Small Utilities MBE Procurement Results

The small utilities' MBE procurement increased by 5.9 percent in 2023, from \$178.6 million in 2022 to \$189.1 million and MBE percentage of total procurement decreased from 18 percent to 17.2 percent, still exceeding the goal of 15 percent. Of the small utilities, seven met the 15 percent MBE goal, and eight did not. Suburban had the highest MBE percentage (41.6 percent), followed by San Jose Water (27.7 percent). Great Oaks (0.86) and Lodi Storage (1.37) procured the lowest MBE percentages (see Tables 3, 2a, and 2b in Attachment A).



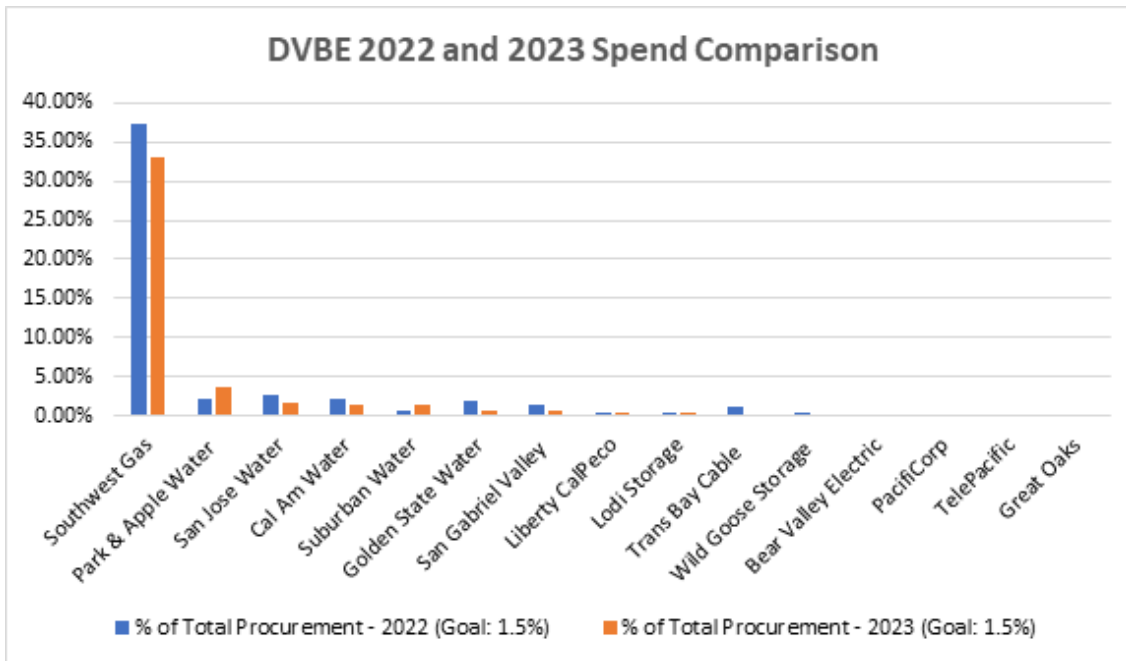
3. Small Utilities WBE Procurement Results

Overall, the small utilities increased procurement from WBEs – from \$77.9 million (7.8 percent) in 2022 to \$87.3 million (8 percent) in 2023 and met the 5 percent goal. Of the fifteen small utilities, nine met the procurement goal of 5 percent with WBEs and six did not. Cal Am Water achieved the highest WBE spend percentage of total procurement (20.1 percent), and Great Oaks did not procure from WBEs in 2023 (see Tables 3, 2a, and 2b in Attachment A).



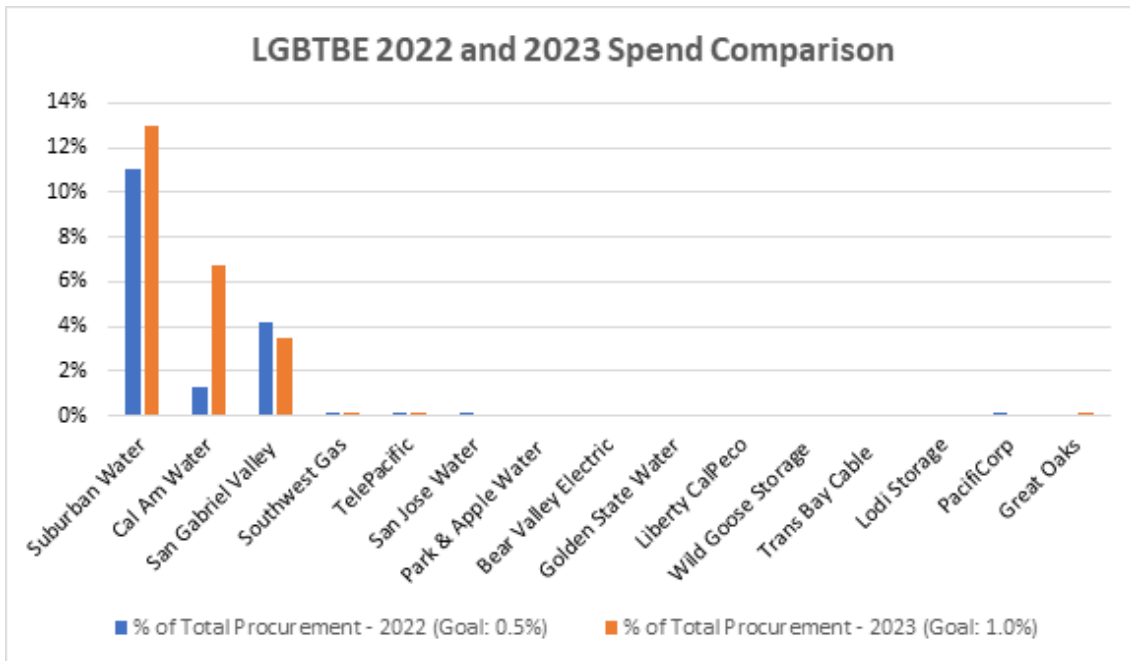
4. Small Utilities DVBE Procurement Results

The small utilities' DVBE procurement decreased by 15.4 percent from \$49.9 million in 2022 to \$42.2 million in 2023. The DVBE percentage of total procurement also decreased from 5.0 percent to 3.9 percent, surpassing the 1.5 percent DVBE goal. Park and Apple Water (3.65 percent), San Jose Water (1.72), and Southwest Gas (33.19) reported achieving the 1.5 percent procurement goal, while Bear Valley Electric, Cal Am Water, Golden State Water, Great Oaks, Liberty CalPeco, Lodi Storage, PacifiCorp, San Gabriel Valley Water, Suburban Water, TelePacific, Trans Bay Cable, and Wild Goose did not meet the goal (see Tables 3, 2a, 2b, 7a, and 7b in Attachment A).



5. Small Utilities LGBTBE Procurement Results

The small utilities spend with LGBTBEs increased by 103.4 percent in 2023 from \$8.8 million in 2022 to \$17.9 million and the percentage of total procurement also increased from 0.9 percent to 1.63 percent, exceeding the goal of 1.0 percent. Suburban had the highest percentage of total procurement (13 percent), followed by Cal Am Water (6.8 percent). In 2023, Bear Valley, Golden State Water, Great Oaks, Liberty CalPeco, Lodi Storage, PacifiCorp, Park and Apple Water, San Jose Water, TelePacific, and Wild Goose did not procure from LGBTBEs (see Tables 3, 2a, 2b, 8a, and 8b in Attachment A).



The utilities, in aggregate, continued to show progress in increasing the representation of diverse suppliers in their supply chains. The large utilities procured 28.8 percent, and the small utilities procured 31.2 percent from diverse suppliers in the aggregate. Five large utilities and six small utilities did not meet the overall 22.5 percent goal in 2023.

The large utilities showed increases in DVBE, LGBTBE, PDBE and diverse subcontracting; while the small utilities showed increases in total procurement, MBE, LGBTBE, PDBE, and subcontracting. Of the 12 large utilities, five did not meet the MBE goal, three did not meet the WBE goal, six did not meet the DVBE goal, and 12 did not meet the LGBTBE goal. Of the 15 small utilities, eight did not meet the MBE goal, six did not meet the WBE goal, 12 did not meet the DVBE goal, and 12 did not meet the LGBTBE goal.

The CPUC encourages the utilities to continue their commitments to supplier diversity and to stay vigilant to ensure a steady growth in diverse supplier inclusion. The CPUC will continue to engage and work with the utilities, community-based organizations, and business organizations to resolve supplier diversity issues and ensure sustainable growth of inclusive procurement. The CPUC will especially focus on finding solutions to mitigate the ongoing barriers specific to LGBTBE, DVBE, and PDBE participation in utility contracts.



2023 Supplier Diversity Program Highlights

The CPUC Supplier Diversity Program staff works throughout the year with utilities, community-based organizations (CBO), chambers of commerce, diverse communities, and other business organizations to provide education on the benefits of GO 156, increase the number of available diverse suppliers in the Supplier Clearinghouse database, and advocate for increased and more accessible economic opportunities for diverse suppliers. The following are select accomplishments from 2023:

- The CPUC's Supplier Diversity Program staff participated in more than 31 in person and virtual events (conferences, workshops, webinars, expos, panel discussions, etc.) throughout California organized by CBOs, utilities, business organizations, public agencies, chambers of commerce, and other entities to publicize GO 156, as well as encourage the inclusion of small and diverse businesses in utility and public agency supply chains.
- The CPUC participated in quarterly meetings with the California Statewide Coalition on Diversity Initiatives. The Coalition members consist of California state agencies committed to increasing the economic impact of the state's small and diverse businesses by expanding access to business resources and procurement opportunities.
- The CPUC hosted its first in-person Small Business Expo and Supplier Diversity en banc since the 2020 pandemic. Both events were held at the Center of Arts, Escondido which included over 45 exhibitors and 650 attendees.
- Cal Am Water increased its spend in the LGBTBE category by more than 400 percent from 1.31 percent to 6.75 percent.
- The joint water utilities launched *Securing Capital and Building Legacy* as a vendor development program that offered four small group sessions in which diverse business enterprises learn more about how to increase opportunities to access capital and build a legacy for their respective enterprise.
- Cal Water surpassed its previous high spending of 24.33 percent with diverse vendors in 2022 by nearly 3 percent, spending more than \$91.5 million in 2023 over \$70.9 million in 2022.
- SDG&E surpassed \$1 billion in spend with diverse suppliers for the first time in company history.
- PG&E collaborated with experts in their fields to create new Technical Assistance Program training modules in supplier code of conduct, RFP readiness, and RFP response. These topics provide valuable tools to prepare diverse suppliers to compete for business.
- SCE invested \$1.1 million in technical assistance and capacity-building programs and revamped its supplier development programs to provide more tailored and effective support.
- AT&T supported the WeTHRIVE executive education program which is designed to support and position woman owned businesses (WBEs) for future growth and success.
- T-Mobile became the 40th organization to be accepted to the Billion Dollar Roundtable (BDR). The BDR is a non-profit organization comprised of U.S. corporations that spend at least \$1 billion or more annually on a Tier 1 basis with certified diverse suppliers.
- ESPs NRG and 3 Phases Renewables reported diverse procurement spend for the first time in 2023.

The utilities' programs and activities demonstrate supplier diversity best practices. The CPUC acknowledges and applauds the advancements made thus far in diverse supplier procurement and the progress achieved in fostering diverse suppliers. The CPUC is fully invested in its Supplier Diversity Program and will continue to explore the landscape to develop solutions-based guidance for a sustained inclusion of diverse suppliers in contracts for a better California economy as envisioned by GO 156.

2023 Supplier Diversity Program Challenges

In 2023, the utilities faced ongoing roadblocks to their supplier diversity programs arising from factors including a lack of qualified suppliers, the nature of utility operations, new business strategies, supplier acquisitions, insurance requirements, and underperformance in DVBE and LGBTBE categories. The CPUC's Supplier Diversity staff note the following challenges in 2023:

1. Lack of Qualified Suppliers

The utilities continue to express concerns about the availability of qualified diverse suppliers with the prerequisite technical expertise. Even if diverse suppliers are available, some utilities state that the majority do not meet the utilities' needs in scale and scope and are financially vulnerable without adequate access to capital to effectively compete for utility contracts. Furthermore, market changes and emerging technologies are eroding the competitiveness of diverse suppliers.

2. Nature of Utility Operations

In contracting, utilities maintain specific standards and requirements, especially those relating to safety, security, and risk management. Few diverse suppliers have the capital and technical expertise to comply with these standards and requirements.

3. New Business Strategies

Some utilities are transitioning to a strategic sourcing model, which consolidates contracts and awards one master contract to a prime supplier. While this strategy may reduce costs and improve efficiency, it can also reduce opportunities for diverse suppliers.

4. Supplier Acquisitions

For utilities, it may take time and resources to identify a diverse supplier, establish a business relationship, and bring the supplier onboard. The diverse supplier may have also come onboard with a multi-year utility contract. Therefore, when the supplier is acquired by a non-diverse business and no longer meets the Supplier Clearinghouse certification requirements, it is not easy for the utilities to replace the lost diverse spend in the short-term.

5. Insurance Requirements

Utility requirements for business insurance can be a barrier for diverse suppliers. Factors such as the cost of insurance can reduce the number of qualified diverse suppliers available for utilities to consider for contracts.

6. Underperformance in DVBE and LGBTBE Categories

Utilities report ongoing challenges in finding DVBEs and LGBTBEs with the desired expertise, capacity, and location to compete for utility contracts. Utilities continue their efforts to identify qualified DVBEs and LGBTBEs to improve the results in these categories.

To encourage greater economic opportunity for diverse suppliers and to realize the vision of an inclusive economy, the CPUC is working with the utilities, CBOs, business organizations, and other entities for solutions to alleviate supplier diversity barriers. The CPUC will also continue to assess industry and market trends to anticipate future GO 156 roadblocks.

2023 Supplier Diversity Program Other Activities

CPUC's 2023 Annual *En Banc*: Public Hearing on GO 156 Program

Section 16 of GO 156 requires the CPUC to hold an annual *en banc* hearing or other proceeding to provide all stakeholders, such as utilities, CBOs, diverse suppliers, and members of the public, the opportunity to share ideas and offer recommendations to strengthen the progress of GO 156. The hearing examines the GO 156 participating entities' and CPUC's supplier diversity program practices, encourages transparency, and identifies present and future supplier diversity program barriers to discuss potential solutions.

On September 28, 2023, the CPUC held its 21st *en banc* entitled, "GO 156 – Supplier Diversity Impact." This *en banc* was held in person for the first time since the 2020 COVID-19 pandemic. All five CPUC Commissioners presided over the event. California State Senator Steven Bradford, representing District 35, was present to provide remarks to the attendees; and former CPUC Commissioner Jessie L. Knight served as the keynote speaker.



The *en banc* discussions centered around the progress of implementing and enhancing internal supplier diversity programs, creating partnerships to maximize utility engagement, leveraging best practices, and increasing opportunities for sub-contractors.

During the *en banc*, the CPUC's Supplier Diversity Program Manager presented a summary of utilities and CCAs' supplier diversity performance in 2022 and highlighted the 2023 GO 156 report to the Legislature. The CPUC's Commissioners heard from utility executives, CCAs, business owners, as well as representatives from CBOs who are actively involved in supplier diversity initiatives. Highlights and themes from the *en banc* include:

- The cost of insurance is a barrier to competing for contracts.
- Businesses may let certifications lapse due to lack of opportunities and RFPs.
- Utility CEOs need to be involved in advancing supplier diversity and forecasting opportunities.
- Disability:IN, a non-profit organization that is a resource for business disability inclusion, reported an 82 percent increase in certified businesses since PDBE became a GO 156 diverse supplier category.
- The CPUC should consider whether the metrics being reported are the right ones and whether the metrics are evolving with the program.
- Mentorship programs at both the utility and prime levels are important for the development of diverse suppliers.
- Prime contractors work with utilities to develop their subcontracting programs.

- Community-based organizations are very important partners for the CPUC and utilities to reach equity and supplier diversity goals.
- Subcontracting continues to be a key strategy in the utilities' supplier diversity programs.
- Small and micro businesses need opportunities to compete for contracts.

The *en banc* concluded successfully with the Commissioners acknowledging the utilities', CCAs', and other stakeholders' efforts and successes. They emphasized the important role of utility executives to the supplier diversity program and encouraged all participants to explore ways to increase inclusion of diverse suppliers in utility procurement activities.

Small and Diverse Business Expo

On Sept 27, 2023, after a three-year hiatus due to the COVID-19 pandemic, CPUC Supplier Diversity staff held its signature outreach event -- the Small and Diverse Business Expo. More than 450 people attended the event which featured 45 exhibitors, panel discussions and networking opportunities. Representatives from utilities, chambers of commerce, business associations, prime contractors, and CCAs represented their organizations on panels and at exhibit stations to help diverse businesses learn about procurement opportunities and strategies to compete for business contracts.

The 2023 Small and Diverse Business Expo was the first to be held in conjunction with the Annual Supplier Diversity En Banc Public Hearing, which benefitted both events with increased attendance and engagement. As it gets back to its typical biannual schedule, the CPUC will work to ensure the Small and Diverse Business Expo continues to be a resource to help promote inclusivity in utility procurement practices.

Subcontracting

GO 156 Section 6.3 expects each utility or other covered entity to establish and maintain a subcontracting program for the purpose of encouraging prime contractors to utilize diverse subcontractors. In compliance, the utilities have instituted subcontracting programs, through which they work with their prime contractors to develop plans and goals to increase the utilization of diverse subcontractors.

As utilities continue to strategically source²⁹ contracts to large prime contractors, who are often non-diverse businesses, diverse subcontracting has become a key area to foster for a sustained inclusion of diverse suppliers. CBOs, small- and mid-sized diverse suppliers, and the CPUC continue to highlight the importance of subcontracting opportunities.

To ensure inclusion, the utilities are adding contract language that encourages, and in some cases, mandates diverse subcontracting. The utilities also encourage their prime contractors to improve their supplier diversity programs by establishing prompt payment practices, providing education and mentorship, and embedding diverse subcontractors into their core businesses.

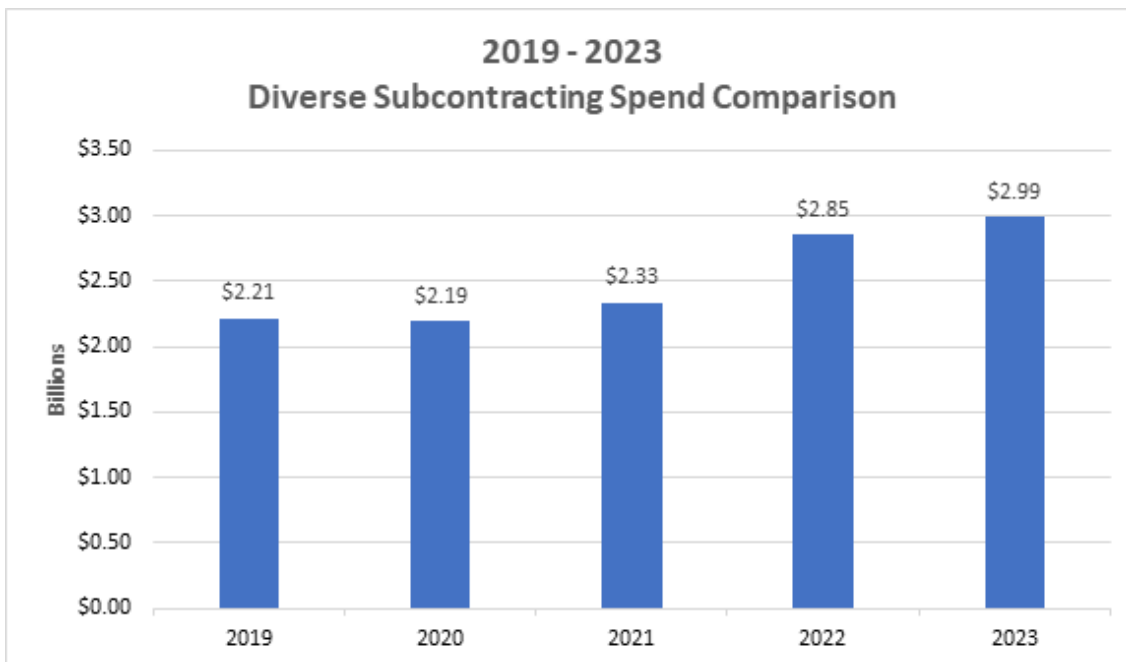
²⁹ To reduce cost and improve efficiency, utilities are moving more and more towards consolidating contracts and awarding one master contract to a prime contractor.

A robust subcontracting program provides the opportunity for all sized diverse suppliers to have access to utility contracts and help them grow in scale and technical knowledge. As a result, the program has seen successes where diverse subcontractors developed to become utilities direct suppliers and/or prime contractors.

To strengthen their subcontracting programs, the utilities implemented various strategies in 2023. Below are some of the activities indicated in their GO 156 reports:

- Encouraged and mentored prime contractors to establish and implement a supplier diversity program with plans and specific performance goals that includes diverse suppliers' education and development, diverse spend tracking and reporting, as well as outreach.
- Enhanced their diverse subcontracting reporting process and technology.
- Assigned staff and made tools, resources, and training available to support prime contractors.
- Included/improved diverse subcontracting language or clauses in their procurement agreements or contracts with prime contractors that range from voluntary to mandatory inclusion of diverse subcontractors.
- Organized and created opportunities for prime contractors to engage with diverse suppliers such as workshops, conferences, networking events, and matchmaking software.
- Recognized and awarded prime contractors for their efforts and successes in supplier diversity.
- Continued to audit diverse subcontracting spend data to ensure quality and accuracy.

In the last three years, as the graph below shows, the utilities' diverse subcontracting spend has steadily increased to nearly \$3 billion. The utilities have increased the spend by 35.3 percent between 2019 and 2023. CPUC staff encourages the utilities to continue developing best practices and strategies to further progress their subcontracting programs.



Underutilized Categories

GO 156 encourages the utilities to do more in areas with low diverse procurement such as legal services, financial services, consultant services, insurance, advertising, and other areas technical in nature. Section 8.12 states, “[e]ach utility and other covered entity shall make special efforts to increase utilization and encourage entry into the marketplace of eligible suppliers in product or service categories where there has been low utilization of eligible suppliers, such as legal and financial services, fuel procurement, and areas that are considered technical.”

1. Legal Services

The utilities have in-house legal departments; however, there are opportunities available for outside attorneys or legal firms in areas such as general and business litigation, personal injury, regulatory, employment and labor law, commercial, environmental, real estate, recovery claims, securities, intellectual property, and workers compensation. In 2023, the utilities’ supplier diversity programs, in collaboration with their legal departments, continued engaging diverse legal firms for available opportunities and supported the diversification of the overall legal field. Some of the initiatives the utilities undertook include:

- Building relationships and partnerships with various diverse bar associations, legal organizations, and professional groups to support the development of diverse legal firms.
- Encouraging non-diverse legal firms to demonstrate their commitments to hiring, retaining, and promoting diverse attorneys, paralegals, and other legal professionals.
- Directing non-diverse legal firms to staff utilities’ legal matters with diverse legal professionals. In some cases, utilities are setting minimum targets.
- Requiring non-diverse law firms to provide information and data on the utilization of diverse attorneys, paralegals, and other legal professionals on utilities’ legal cases.³⁰
- Recognizing and awarding legal firms with successful diversity and inclusion programs.
- Implementing the American Bar Association’s (ABA) Resolution 113 that urges all providers of legal services, including corporations and law firms, to expand and create opportunities, at all levels of responsibility, for diverse attorneys.
- Sponsoring and participating in various programs, workshops, networking events, and industry conferences to identify and engage with diverse legal firms for potential contract opportunities.
- Working to increase diversity in the legal field by sponsoring pipeline programs in partnership with organizations advocating for diverse communities; training and mentoring diverse law students and attorneys; and providing scholarships and internship opportunities to diverse law students.
- Introducing middle and high school, and college students from diverse and underrepresented populations to the legal profession to develop and support pipelines of diverse talents in the legal profession.
- Collaborating with other utilities and organizations to identify barriers and find solutions to accelerate diversity in utility supply chains.

³⁰ In their annual GO 156 reports, some utilities provide information and spend data on non-diverse legal firms’ use of diverse legal professionals to conduct the utilities’ legal cases.

2. Financial Services

In the financial field, the utilities reported efforts to include diverse suppliers in areas such as insurance and bonding services, cash management, bond underwriting, investment banking, investment management, commercial banking, accounting, auditing, pension and trust, investments, and management consulting. They supported different initiatives and activities in the financial sector through sponsorship, partnership, participation, and outreach to educate and connect with diverse financial firms. The utilities:

- Continued to identify diverse financial firms and promote opportunities.
- Conducted outreach and participated in multiple financial networking events, meetings, and conferences to educate and connect with diverse firms.
- Encouraged non-diverse financial firms to hire more diverse finance professionals.
- Engaged prime contractors to employ diverse financial firms.
- Provided development programs to help diverse financial firms build industry knowledge in the utility sector.

3. Technical Areas

GO 156 Section 9.1.7 refers to utilities engaging diverse suppliers in areas that are considered technical in nature. The utilities have identified areas such as marketing and consulting services. PG&E, SDG&E, and SCE, which administer the Electric Program Investment Charge (EPIC),³¹ and implement a Grid Modernization Program, are working towards creating opportunities for diverse suppliers to participate in these projects. In 2023, the utilities continued to allocate and dedicate resources to identify highly technical areas where diverse suppliers are underutilized. The utilities are committed to explore opportunities and engage diverse suppliers to increase their participation. They also continued to provide education, improve transparency, support various organizations, host events, and participate in relevant discussions.

The CPUC recognizes the utilities' efforts and encourages them to continue identifying, developing, and including diverse suppliers in underutilized areas. The utilities have been meeting with potential diverse suppliers in those categories as well as sponsoring and participating in events and forums designed for such firms. In addition, the utilities support business organizations and college students to expand the qualified pool of diverse suppliers, as well as to ensure the steady flow of diversity into the fields. The CPUC will work with the utilities to identify and compile areas that are underperforming in diverse procurement to develop targeted approaches ensuring sustainable inclusion of diverse suppliers in all goods and services categories.

Fuel and Power Procurements³²

GO 156 allows the utilities to report fuel procurement separately from the purchase of other products and services but requires them to report their renewable and non-renewable power (energy) procurement in a similar manner to

³¹ EPIC supports the development of non-commercialized new and emerging clean energy technologies in California, as well as aids commercially viable projects to accelerate the transformation of the electricity sector to meet California's energy and climate goals.

³² Fuel procurement refers to purchases of fuel products, such as natural gas, used to provide gas services. Power procurement refers to purchases of renewable and non-renewable energy products used to provide electric services.

their fuel procurement.³³ Six energy utilities (Liberty CalPeco, PG&E, SDG&E, SCE, SoCalGas, and Southwest Gas) reported their 2023 fuel and/or power purchases separately.³⁴

In their GO 156 2023 reports, the utilities reiterated their continued commitments to diversify their fuel and power procurements and described the efforts and resources utilized to identify solutions to barriers hindering diverse suppliers' participation. They sponsored and participated in outreach events, partnered with various business organizations, and supported, mentored, and trained diverse suppliers to increase the procurement base.

1. Fuel Procurement

The five utilities, shown in the table below, reported their 2023 diverse fuel procurement results. Altogether, the utilities spent \$949.3 million or 13.9 percent of their total fuel procurement with diverse suppliers, an improvement from their 2022 fuel result of \$613.7 million or 12.3 percent.

Fuel Procurement for Non-Generation

Utility	2022 Diverse Spend	2022 Diverse Spend % of Total Spend	2023 Diverse Spend	2023 Diverse Spend % of Total Spend
PG&E	\$12.6 M	0.76%	\$465 K	0.02%
SDGE	\$10.8 M	3.03%	\$22.9 M	11.6%
SCE	\$1.87 M	100%	\$1.9 M	100%
SoCalGas	\$582.8 M	20.40%	\$903.5 M	22.4%
SWG	\$5.57 M	5.00%	\$20.6 M	14.5%

As shown in the table above, SCE procured 100 percent of its fuel needs from diverse suppliers in both 2022 and 2023. In 2023, SoCalGas purchased more fuel products from diverse suppliers, increasing its diverse spend percentage from 20.4 percent in 2022, to 22.4 percent. SDG&E also increased its diverse spend percentage from 3.0 percent in 2022 to 11.6 percent in 2023.³⁵

2. Power Procurement

Four utilities reported their diverse power procurement spend in 2023 as the table below indicates. These utilities' collective diverse power spend increased 21.9 percent from \$60.4 million in 2022 to \$73.6 million in 2023. However, percentage of total procurement decreased from 0.75 percent to 0.01 percent.

³³ GO 156 Sections 8.11, 9.1.9, and 9.1.11.

³⁴ For detailed fuel and power diverse procurements data, see Attachment A, Tables 9 and 10.

³⁵ Refer to Attachment B for graphs comparing the utilities' 2019 - 2023 diverse fuel procurement.

Power Procurement

Utility	2022 Diverse Result	2022 Diverse % of Total Spend	2023 Diverse Result	2023 Diverse % of Total Spend
Liberty CalPeco	\$0.00	0.00%	\$0.00	0.00%
PG&E	\$3.8 M	0.10%	\$2.5 M	0.07%
SDG&E	\$16.2 M	1.20%	\$27.6 M	2.29%
SCE	\$40.44 M	0.79%	\$43.6 M	0.85%

As the table above shows, Liberty CalPeco did not procure from diverse suppliers in 2022 or 2023.³⁶ SDG&E procured 70.4 percent more power products from diverse suppliers in 2023 compared to 2022, with a percentage increase from 1.2 percent to 2.29 percent. SCEs spend also increased in 2023 from \$40.4 million in 2022 to \$43.6 million in 2023, a 7.9 percent increase from 2022.³⁷

3. Supplier Diversity Challenges in Fuel and Power Procurements

The utilities continued to report major industry-specific challenges to diversifying fuel and power procurements as seen from their diverse spend results.³⁸ In 2023, the utilities faced the usual barriers that persist in the fuel and power markets for diverse suppliers to participate and thrive. They provided the following challenges as the reasons that continue to hamper their efforts to increase the utilization of diverse suppliers in their fuel and power procurements.

- There are fewer natural gas procurement opportunities for all suppliers due to falling demands.³⁹
- Diverse suppliers have capital and size constraints to offer competitive prices compared to non-diverse businesses.
- Due to collateral requirements, electronic or online trading platforms are inaccessible to diverse suppliers. These platforms account for a significant portion of transactions in today’s natural gas markets.
- Diverse suppliers have difficulties securing capital/credit to fulfill the stringent requirements and to manage and minimize their exposure to performance risks associated with the volatility in energy commodity markets.
- The changing industry trend towards renewable and alternative power places more emphasis on capital intensive and longer lead time projects that are barriers to diverse suppliers.
- The formation of CCAs has reduced energy utilities’ electric load (customers transitioning from utilities to CCAs) leading to a decrease in power procurement.

³⁶ Liberty CalPeco did not report power procurement from diverse suppliers in 2020 and 2021.

³⁷ Refer to Attachment B for graphs comparing the utilities’ 2019 - 2023 diverse power procurement.

³⁸ To see the utilities’ five-year fuel and power diverse spend results, refer to Attachment B.

³⁹ Reduced need for natural gas due to renewable and alternative power resources, formation of community choice aggregators, demand response programs, and other initiatives.

- The utilities have been encouraging the use of a special credit instrument called the Funds Transfer Agency Agreement (FTAA)⁴⁰ to assist diverse suppliers in financing to enter the fuel and power markets. However, few banks are willing to offer such instruments to diverse suppliers.

Despite the challenges listed above, in 2023, the utilities continued their efforts to diversify their fuel and power procurements. Below are some of the reported activities:

- Explored options outside the traditional direct procurement method to find opportunities for diverse suppliers. For example, broker services (brokerage transaction) where a broker can establish a business in the gas market with limited credit and operational requirements.
- Continued to encourage major power and gas producers as well as marketers to work with diverse suppliers utilizing FTAA to assist with credit issues.
- Provided technical assistance and capacity building through mentoring, coaching, and development programs on issues such as credit, contract, safety, and subcontracting.
- Connected diverse suppliers with prime contractors and provided guidance to cultivate their relationships.
- Developed strategies internally to make sure diverse suppliers are highlighted and considered in contract bidding process.
- Coordinated with financial institutions to provide technical assistance to strengthen the ability of diverse suppliers to obtain additional sources of capital.
- Assisted individual diverse suppliers with credit requirements to foster their participation in the power market.
- Continued to facilitate banking and payment options as well as structured contract payment provisions to fit the needs of diverse suppliers and their source gas suppliers.
- Discussed with other similar utilities best practices and the supplier diversity issues specific to the fuel and power markets.

The market conditions and industry-specific hurdles are issues that require a collaborative effort to effect change. The CPUC urges the utilities to prioritize the lack of diversity and dedicate adequate resources to identify and develop sustainable innovative solutions in collaboration with other utilities, industry stakeholders, CBOs, consultants, and chambers of commerce. The CPUC recognizes the utilities' commitments and efforts thus far; however, the CPUC expects to see meaningful improvements in future reports.

⁴⁰ FTAA: Financial tool used by diverse suppliers to provide the working capital and credit required to participate in the fuel and power markets; for example, FTAA helps diverse suppliers meet the required capital to procure natural gas from natural gas producers.

Diverse Supplier Certification

PU Code Section 8284(a) (1) requires the CPUC to adopt criteria for verifying and determining the eligibility of women, minority, and LGBT business enterprises (diverse suppliers). Towards this end, the CPUC has established a clearinghouse operator called the Supplier Clearinghouse that verifies and certifies the eligibility of diverse suppliers and persons with disabilities business enterprises.⁴¹ The California Department of General Services (DGS) verifies and certifies the eligibility of DVBEs and shares the information with the Supplier Clearinghouse.⁴² The Clearinghouse re-certifies diverse suppliers and persons with disabilities business enterprises every three years. In addition, the Supplier Clearinghouse maintains a public searchable database of certified diverse suppliers and persons with disabilities business enterprises.



As part of the certification program, the Supplier Clearinghouse conducts and participates in training sessions to provide education on the certification process, benefits of becoming certified, frequently asked questions, and online application. It maintains a website with links to the certification portal, information on GO 156 and participating utilities, list of bid opportunities, as well as an event calendar showing upcoming CPUC and utility supplier diversity outreach activities. The Supplier Clearinghouse also frequently updates its online platform to improve functionality and user experience.

The operating costs of the Supplier Clearinghouse are paid directly by the GO 156 participating utilities as required by GO 156⁴³ and Resolution CSID – 001.⁴⁴ As of June 30, 2024, the Supplier Clearinghouse database had 8,995 certified diverse suppliers in the following categories:

- 3,719 WBEs
- 4,128 MBEs
- 1,782 DVBEs
- 2,098 PDBEs⁴⁵
- 731 LGBTBEs

⁴¹ In April 2022, through D.22-04-035, the CPUC added Persons with Disabilities Business Enterprise diverse category in to GO 156.

⁴² PU Code, Section 8284 (a) (2).

⁴³ GO 156 Section 3.1

⁴⁴ [Resolution CSID – 001](#).

⁴⁵ DVBEs are automatically added to the Persons with Disabilities Business Enterprise diverse category.

- 35 8(a) certified businesses⁴⁶

⁴⁶ GO 156 Section 1.3.13: “Other groups or individuals” means persons found to be disadvantaged by the U.S. Small Business Administration pursuant to Section 8(a) of Small Business Act, as amended (15 U.S.C. 637(a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625.” This category may include non-diverse suppliers.



2023 Community Choice Aggregators Supplier Diversity Performance

With the passage of Senate Bill 255 (Bradford, Chapter 407, Statutes of 2019) CCAs were added to the CPUC

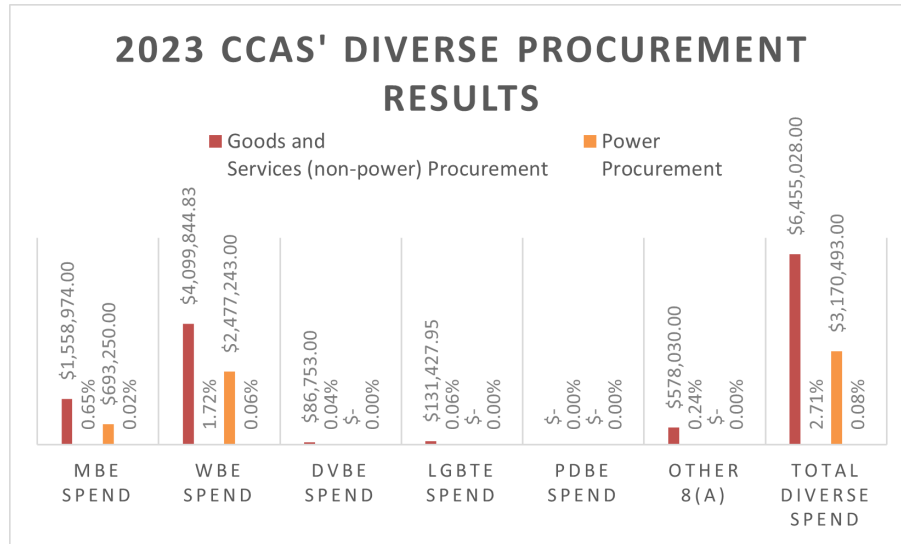
Supplier Diversity Program to encourage greater economic opportunities for diverse suppliers. Each CCA with gross annual revenues exceeding \$15 million is required to annually submit a detailed and verifiable plan to the CPUC to increase procurement from small, local, and diverse suppliers and report regarding their performance in procuring from diverse suppliers. The annual report must also include CCAs' prime contractors spend and engagement with diverse suppliers.⁴⁷

The following 17 CCAs provided reports on their 2022 engagements with diverse suppliers and improvement plans for 2023:

- Ava Community Energy Authority (formally East Bay Community Energy)
- California Choice Energy Authority (CalChoice)
- Central Coast Community Energy (Central Coast Community)
- Clean Energy Alliance (CEA)
- Clean Power Alliance of Southern California (Clean Power Alliance)
- CleanPowerSF
- Desert Community Energy (Desert Community)
- MCE (Marin Clean Energy Community Choice)
- Orange County Power Authority (OCPA)
- Peninsula Clean Energy Authority (Peninsula Clean Energy)
- Pioneer Community Energy (Pioneer Community)
- Redwood Coast Energy Authority's (Redwood Coast Energy)
- San Diego Community Power
- San Jose Clean Energy
- Silicon Valley Clean Energy
- Sonoma Clean Power Authority (Sonoma Clean Power)
- Valley Clean Energy Alliance (Valley Clean Energy)

⁴⁷ CPUC's decision, D.22-04-035, updated GO 156 to implement SB 255 and make other program additions and revisions.

In 2023, the CCAs collective expenditure totalled \$238 million, of which 2.71 percent or \$6.5 million was with diverse suppliers as the graph below indicates.⁴⁸ This result shows an increase of 20.4 percent from their 2022 diverse spend (\$5.4 million).



Of the 17 CCAs, two had no diverse spend to report in 2023.⁴⁹ The highest diverse supplier spend percentage in goods and services was reported by San Diego Community Power (19.8 percent), followed by Pioneer Community Energy (10.6 percent), and MCE (5.2 percent). The remaining CCAs reported diverse spend in goods and services percentages between 0.02 percent and 4.3 percent. The two CCAs to report a diverse supplier spend percentage in power procurement were MCE (0.5 percent) and Peninsula Clean Energy Authority (0.7 percent).

For the diverse and other categories:

- MBE – In 2023, 11 CCAs⁵⁰ procured \$1.6 million (0.65 percent) from MBEs, decreasing the MBE spend by 30.4 percent from \$2.3 million in 2022, but still an increase of 45.5 percent from \$1.1 million in 2021. Clean Energy Alliance, followed by CleanPowerSF and then Peninsula Clean Energy Authority had the highest MBE percentages of total procurement. Six CCAs⁵¹ did not procure from MBEs.

⁴⁸ See Attachment

⁴⁹ Orange County Power Authority and Valley Clean Energy Alliance

⁵⁰ Ava Community Energy Authority, Clean Power Alliance, Clean Energy Alliance, CleanPowerSF, MCE, Peninsula Clean Energy Authority, Redwood Coast Energy Authority, San Diego Community Power, San José Clean Energy, Silicon Valley Clean Energy, and Sonoma Clean Power.

⁵¹ California Choice Energy Authority, Central Coast Community Energy, Desert Community Energy, Orange County Power Authority, Pioneer Community Energy, and Valley Clean Energy Alliance.

- WBE – 12 CCAs⁵² reported \$4.1 million (1.72 percent) WBE spend in 2023. The CCAs collective WBE goods and services spend increased 41.4 percent from \$2.9 million in 2022 and 95.2 percent from \$2.1 million in 2021. San Diego Community Power achieved the highest WBE percentage of total procurement followed by Pioneer Community Energy and then MCE. Five CCAs⁵³ had no spend with WBEs.
- DVBE – Five CCAs⁵⁴ reported \$86,753 (0.04 percent) DVBE spend in 2023. The CCAs collective DVBE goods and services spend increased 17.2 percent from \$74,020 in 2022 and over 2,000 percent from \$2,964 in 2021. California Choice Energy Authority, followed by Sonoma Clean Power and then San Diego Community Power had the highest DVBE percentages of total procurement. 12 CCAs⁵⁵ had no spend with DVBEs.
- LGBTBE – Nine CCAs⁵⁶ reported \$131,428 (0.06 percent) LGBTBE spend in 2023, decreasing the LGBTBE spend by 12.6 percent from \$150,305 in 2022 and 53 percent from \$279,564 in 2021. Desert Community achieved the highest LGBTBE percentage of total spend, followed by Ava Community Energy Authority and then Silicon Valley Clean Energy. Eight CCAs⁵⁷ did not have LGBTBE spend to report.
- Subcontracting – None of the CCAs reported diverse subcontracting spend in 2023.
- Power procurement – MCE and Peninsula Clean Energy Authority were the only two CCAs to report on diverse power procurement spend. MCE procured \$2.5 million (0.5 percent) power procurement spend from a WBE diverse supplier, while Peninsula Clean Energy Authority procured \$693,250 (0.65 percent) power procurement spend from an MBE diverse supplier in 2023.

In 2023, the CCAs continued to establish robust foundations for their programs, policies, and reporting. Through a collaborative subcommittee on supplier diversity, CCAs convene regularly to discuss pertinent diversity data, exchange best practices and ideas, and address common challenges. These meetings, led by CCAs, are instrumental in shaping standardized operating policies and procedures. Additionally, with support from the CPUC, CCAs commit to outreach and educational initiatives, offering technical assistance to diverse suppliers and promoting the benefits

⁵² Ava Community Energy Authority, Central Coast Community Energy, Clean Power Alliance, CleanPowerSF, MCE, Peninsula Clean Energy Authority, Pioneer Community Energy, Redwood Coast Energy Authority, San Diego Community Power, San José Clean Energy, Silicon Valley Clean Energy, and Sonoma Clean Power.

⁵³ California Choice Energy Authority, Clean Energy Alliance, Desert Community Energy, Orange County Power Authority and Valley Clean Energy Alliance.

⁵⁴ California Choice Energy Authority, CleanPowerSF, Redwood Coast Energy Authority, San Diego Community Power, and Sonoma Clean Power.

⁵⁵ Ava Community Energy Authority, Central Coast Community Energy, Clean Power Alliance, Clean Energy Alliance, Desert Community Energy, MCE, Orange County Power Authority, Peninsula Clean Energy Authority, Pioneer Community Energy, San José Clean Energy, Silicon Valley Clean Energy, and Valley Clean Energy Alliance.

⁵⁶ Ava Community Energy Authority, Clean Power Alliance, CleanPowerSF, Desert Community Energy, MCE, Peninsula Clean Energy Authority, San José Clean Energy, Silicon Valley Clean Energy, and Sonoma Clean Power.

⁵⁷ California Choice Energy Authority, Central Coast Community Energy, Clean Energy Alliance, Orange County Power Authority, Pioneer Community Energy, Redwood Coast Energy Authority, San Diego Community Power and Valley Clean Energy Alliance.

of Supplier Clearinghouse certification. Beyond diverse spend, the CCAs have sustained growth and accomplished significant milestones in various aspects throughout 2023.

2023 highlights include:

- Central Coast Community Energy actively engaged in 44 small, local, and diverse community, and economic development organizations, enabling promotion of resources like the vendor registry.
- Marin Clean Energy allocated \$3.78 million to diverse businesses, \$40.85 million to 12 certified small/micro businesses and 76 local businesses, alongside attracting 50 percent more attendees to MCE's Certify and Amplify event.
- Peninsula Clean Energy Authority boosted its expenditure with GO 156 certified diverse suppliers across goods, services, and power from \$889,731 in 2022 to \$1,140,212 in 2023. This growth was primarily fuelled by securing an inaugural contract with a diverse power supplier, making them the second CCA to achieve such a milestone since CCAs began reporting to the CPUC in 2020.
- Redwood Coast Energy Authority increased spend with certified diverse businesses twentyfold compared to the previous year.
- San Diego Community Power hired a Procurement Manager in October, who oversees solicitations, contracting processes, and leads Supplier Diversity efforts. This increased capacity allows SDCP to focus on developing and implementing internal and external supplier diversity initiatives in 2024.
- Silicon Valley Clean Energy has expanded their staff to prioritize the Supplier Diversity program, incorporating solicitation language into the Request for Offer/Request for Proposal (RFO/RFP) process to enhance diverse supplier engagement, while also increasing marketing and outreach efforts through local channels to promote supplier diversity opportunities.

In their fourth year of establishing and implementing a supplier diversity program, CCAs reported experiencing the following challenges:

- Limited power procurement opportunities for diverse suppliers – Most CCAs noted the scarcity of opportunities to source from diverse suppliers in their region, primarily because the bulk of their spending (around 90-95 percent) is on power procurement. Traditionally, the electric market has been dominated by large corporations with the financial means to meet credit and collateral requirements, making it difficult for smaller, diverse businesses to compete or access energy resources. This imbalance between power procurement and limited opportunities for diverse vendors presents a challenge for CCAs aiming to increase their spending with diverse suppliers.
- Organizational and resource limitations – Some CCAs' supplier diversity programs need more resources to grow, enhance, and ensure long-term viability. However, these resources have not been assigned yet because some programs and organizations are new or still in development. Furthermore, certain CCAs struggle with practical constraints like limited team size and budget, which exacerbate their challenges.

- Constraints due to the 1996 California Proposition 209 (Proposition 209)⁵⁸ – CCAs are lawfully equivalent to public agencies subject to Proposition 209, and thus, prohibited from giving preferential treatment based on race, sex, color, ethnicity, or national origin in procurement activities. Therefore, CCAs do not have set goals for supplier diversity and do not consider supplier diversity in procurement decision-making processes. While Prop 209 presents difficulties in accessing services and goods from diverse companies, the CCAs persist in seeking solutions that comply with legal requirements.

The CPUC praises CCAs for their dedication to supplier diversity, noting their continued advancement despite obstacles. Additionally, the CPUC acknowledges and values their documented enhancements in this area. Presently, the CPUC is partnering with CCAs and energy industry entities to explore solutions, provide counsel, pinpoint best practices, promote involvement with diverse suppliers, and nurture connections with ethnic chambers of commerce and local business groups. The CPUC looks forward to strengthening ongoing collaborations with CCAs to surmount challenges and attain comprehensive success in supplier diversity.

⁵⁸ 1996 California Proposition 209, also known as California Civil Rights Initiative, prohibits state governmental institutions from considering race, sex, or ethnicity, specifically in the areas of public employment, public contracting, and public education.

2023 Energy Service Providers Supplier Diversity Performance

In April 2022, the California Public Utilities Commission (CPUC) approved Decision 22-04-035, extending the GO 156 reporting requirement to Electric Service Providers (ESPs). Consequently, ESPs began submitting their reports in March 2023, outlining their plans to achieve short-term (2023), mid-term (2024-2026), and long-term (2026+) diversity goals for future compliance years.

To comply with CPUC mandates on supplier diversity, ESPs are required to submit annual reports by March 1st. These reports detail their short-term, medium-term, and long-term diversity objectives. Each ESP has established teams dedicated to tracking and ensuring the implementation of these plans.

Despite these efforts, ESPs encounter significant challenges in increasing their spending with diverse suppliers, primarily due to the limited availability of diverse suppliers in key expenditure categories. The most notable challenge lies in power procurement, where few, if any, diverse suppliers are in the field. Power procurement is the vast majority, about 98 percent of ESP procurement. This challenge is not unique to ESPs; other retail suppliers in California similarly report minimal to no contracts with diverse suppliers in power procurement.

While current efforts in supplier diversity are constrained, ESPs remain committed to developing a sustainable strategy to increase diverse supplier spending in smaller-scale categories of goods and services. ESPs actively seek out, track, and collaborate with diverse business enterprises that can provide quality products and services competitively. Additionally, their supplier diversity teams work to inform and guide interested companies on how to engage with ESPs for power procurement opportunities.

Conclusion

The CPUC looks forward to continuing to work together with the utilities, CCAs, electric service providers, and other stakeholders to continue the over 30 years of success of GO 156. In 2024, the CPUC will continue to focus on:

- Conducting proactive assessments of the supplier diversity industry to remain current and foresee upcoming challenges.
- Supporting the CPUC's ESJ Action Plan by encouraging utilities, CCAs, ESPS, and other GO 156 entities to develop strategies that create economic opportunities for ESJ communities in California.
- Evaluating and measuring the benefits of the GO 156 program for the involved entities, ratepayers, and the California economy, providing a clear understanding of its positive impacts.
- Creating opportunities for diverse suppliers to connect with utilities, prime contractors, CCAs, electric service providers, and other entities through outreach initiatives, including the Small and Diverse Business Expos.
- Identifying and consolidating underperforming categories in diverse procurement to develop targeted strategies that ensure the lasting inclusion of diverse suppliers across all goods and services categories.
- Assisting GO 156 covered entities in improving their subcontracting programs for supplier diversity.
- Facilitating discussions with supplier diversity stakeholders, utilities, CCAs, ESPs, and other entities to address the challenges hindering the progress of GO 156.
- Forming partnerships and collaborations with chambers of commerce, community-based organizations (CBOs), diversity leaders, diverse communities, business organizations, and advocacy groups to raise awareness and support for supplier diversity opportunities.
- Actively promoting the inclusion of diverse suppliers in the procurement activities of utilities, CCAs, ESPs, and other entities within the scope of GO 156.
- Working with CCAs to develop supplier diversity best practices that effectively address the challenges posed by Proposition 209 and other related issues.
- Providing guidance to all entities covered under GO 156 to ensure the adoption of supplier diversity best practices, accurate reporting, and transparency.

The CPUC commends utilities, CCAs and ESPs for their efforts in incorporating diverse suppliers into contracting opportunities, technical assistance and capacity building programs, advocacy initiatives, and engaging with prime contractors. The 2023 results reflect the participants' dedication to integrating diverse suppliers into their organizational culture and supply chains. As GO 156 evolves to ensure equitable participation of diverse suppliers, the CPUC will persist in encouraging utilities, CCAs, ESPs, and other covered entities to invest in economic development initiatives that foster opportunities and growth in ESJ communities. The CPUC eagerly anticipates future accomplishments in supplier diversity.

Attachments

Attachment A: Utility 2022 and 2023 Diverse Supplier Procurement
Data Tables

Table 1a
2023 Supplier Diversity Results for Large Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
AT&T	Direct		\$683,160,089	\$379,271,964	\$47,744,275	\$270,083	\$0		\$1,110,446,411
			9.11%	5.06%	0.64%	0.004%	0.00%	0.00%	14.81%
	Subcontracting		\$171,355,134	\$176,405,673	\$1,622,876	\$544,859	\$934,263	\$0	\$350,862,805
			2.28%	2.35%	0.02%	0.007%	0.012%	0.00%	4.68%
	Combined	\$7,500,087,461	\$854,515,223	\$555,677,637	\$49,367,151	\$814,942	\$934,263	\$0	\$1,461,309,216
		100.00%	11.39%	7.41%	0.66%	0.01%	0.01%	0.00%	19.48%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Cal Water	Direct		\$29,234,904	\$5,078,105	\$588,441	\$66,675	\$1,024,544	\$297,652	\$36,290,321
			8.70%	1.51%	0.18%	0.020%	0.305%	0.09%	10.80%
	Subcontracting		\$24,911,458	\$8,264,155	\$17,712,980	\$0	\$4,343,101	\$0	\$55,231,694
			7.41%	2.46%	5.27%	0.000%	1.292%	0.00%	16.43%
	Combined	\$336,087,945	\$54,146,362	\$13,342,260	\$18,301,421	\$66,675	\$5,367,645	\$297,652	\$91,522,015
		100.00%	16.11%	3.97%	5.45%	0.02%	1.60%	0.09%	27.23%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Charter	Direct		\$75,581,576	\$21,243,214	\$6,122,739	\$0	\$0	\$0	\$102,947,529
			10.52%	2.96%	0.85%	0.00%	0.00%	0.00%	14.33%
	Subcontracting		\$1,175,188	\$107,924	\$0	\$0	\$0	\$0	\$1,283,112
			0.16%	0.02%	0.00%	0.00%	0.00%	0.00%	0.18%
	Combined	\$718,445,276	\$76,756,764	\$21,351,138	\$6,122,739	\$0	\$0	\$0	\$104,230,641
		100.00%	10.68%	2.97%	0.85%	0.00%	0.00%	0.00%	14.51%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Comcast	Direct		\$11,158,703	\$44,277,230	\$0	\$13,330	\$0	\$0	\$55,449,263
			1.36%	5.38%	0.00%	0.002%	0.000%	0.00%	6.74%
	Subcontracting		\$15,984,768	\$9,621,654	\$1,263,929	\$0	\$0	\$0	\$26,870,351
			1.94%	1.17%	0.15%	0.00%	0.00%	0.00%	3.27%
	Combined	\$822,446,185	\$27,143,471	\$53,898,884	\$1,263,929	\$13,330	\$0	\$0	\$82,319,614
		100.00%	3.30%	6.55%	0.15%	0.00%	0.000%	0.00%	10.01%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Frontier	Direct		\$55,852,487	\$49,599,019	\$2,493,949	\$0	\$0	\$0	\$107,945,455
			14.24%	12.64%	0.64%	0.00%	0.00%	0.00%	27.52%
	Subcontracting		\$10,121,020	\$244,819	\$2,989,168	\$54,960	\$43,962	\$382,668	\$13,836,597
			2.58%	0.06%	0.76%	0.01%	0.01%	0.10%	3.53%
	Combined	\$392,266,258	\$65,973,507	\$49,843,838	\$5,483,117	\$54,960	\$43,962	\$382,668	\$121,782,052
		100.00%	16.82%	12.71%	1.40%	0.01%	0.01%	0.10%	31.05%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Lumen	Direct		\$17,108,306	\$34,088,253	\$240,102	\$0	\$340,987	\$106,450	\$51,884,098
			2.97%	5.91%	0.0416%	0.00%	0.06%	0.02%	9.00%
	Subcontracting		\$7,959,335	\$34,274,665	\$16,500,522	\$0	\$0	\$0	\$58,734,522
			1.38%	5.95%	2.86%	0.00%	0.00%	0.00%	10.19%
	Combined	\$576,486,122	\$25,067,641	\$68,362,918	\$16,740,624	\$0	\$340,987	\$106,450	\$110,618,620
		100.00%	4.35%	11.86%	2.90%	0.00%	0.06%	0.02%	19.19%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
PG&E	Direct		\$2,096,586,368	\$965,366,097	\$332,494,993	\$7,253,323	\$20,724,414	\$0	\$3,422,425,195
			18.35%	8.45%	2.91%	0.00%	0.00%	0.00%	29.96%

Table 1a
2023 Supplier Diversity Results for Large Utilities
(In Dollars and as a Percentage of Total Corporate Procurement)

Subcontracting		\$365,446,978	\$320,102,655	\$49,505,108	\$1,789,383	\$17,896,726	\$0	\$754,740,850
		3.20%	2.80%	0.00%	0.00%	0.00%	0.00%	6.61%
Combined	\$11,422,852,965	\$2,462,033,346	\$1,285,468,752	\$382,000,101	\$9,042,706	\$38,621,140	\$0	\$4,177,166,045
	100.00%	21.55%	11.25%	3.34%	0.08%	0.34%	0.00%	36.57%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
SDG&E	Direct		\$343,002,293	\$330,091,960	\$63,138,462	\$7,855,334	\$0	\$0	\$744,088,049
			13.23%	12.73%	2.44%	0.30%			28.70%
	Subcontracting		\$176,205,546	\$137,427,679	\$69,606,194	\$1,592,375	\$116,561	\$0	\$384,948,355
			6.80%	5.30%	2.69%	0.06%			14.85%
	Combined	\$2,592,245,933	\$519,207,839	\$467,519,639	\$132,744,656	\$9,447,709	\$116,561	\$0	\$1,129,036,404
		100.00%	20.03%	18.04%	5.12%	0.36%	0.00%		43.55%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
SCE	Direct		\$911,483,892	\$709,377,807	\$60,320,635	\$5,216,919	\$1,094,768	\$0	\$1,687,494,021
			15.48%	12.05%	1.02%	0.09%	0.02%	0.00%	28.66%
	Subcontracting		\$318,352,911	\$193,132,402	\$55,569,416	\$1,479,339	\$0	\$0	\$568,534,068
			5.41%	3.28%	0.94%	0.03%	0.00%	0.00%	9.66%
	Combined	\$5,887,087,245	\$1,229,836,803	\$902,510,209	\$115,890,051	\$6,696,258	\$1,094,768	\$0	\$2,256,028,089
		100.00%	20.89%	15.33%	1.97%	0.11%	0.02%	0.00%	38.32%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
SoCalGas	Direct		\$546,381,008	\$153,925,676	\$41,897,189	\$646,290	\$0	\$0	\$742,850,163
			23.60%	6.65%	1.81%	0.03%	0.00%	0.00%	32.09%
	Subcontracting		\$169,299,696	\$74,910,139	\$32,537,640	\$69,456	\$0	\$0	\$276,816,931
			7.31%	3.24%	1.41%	0.00%	0.00%	0.00%	11.96%
	Combined	\$2,314,943,541	\$715,680,704	\$228,835,815	\$74,434,829	\$715,746	\$0	\$0	\$1,019,667,094
		100.00%	30.92%	9.89%	3.22%	0.03%	0.00%	0.00%	44.05%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
T-Mobile	Direct		\$888,441,677	\$401,316,361	\$1,562,563	\$14,594,868	\$3,800,222	\$0	\$1,309,715,691
			13.86%	6.26%	0.02%	0.23%	0.06%		20.43%
	Subcontracting		\$114,279,273	\$16,754,241	\$3,181,469	\$263,121	\$41,495	\$0	\$134,519,599
			1.78%	0.26%	0.05%	0.00%	0.00%	0.00%	2.10%
	Combined	\$6,409,641,108	\$1,002,720,950	\$418,070,602	\$4,744,032	\$14,857,989	\$3,841,717	\$0	\$1,444,235,290
		100.00%	15.64%	6.52%	0.07%	0.23%	0.06%	0.00%	22.53%

		2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Verizon	Direct		\$197,778,648	\$38,598,641	\$2,944,298	\$385,843	\$83,477	\$0	\$239,790,907
			4.17%	0.81%	0.06%	0.01%		0.00%	5.06%
	Subcontracting		\$281,410,747	\$62,423,914	\$19,700	\$0	\$4,367	\$0	\$343,858,728
			5.94%	1.32%	0.00%	0.00%	0.00%	0.00%	7.26%
	Combined	\$4,738,207,052	\$479,189,395	\$101,022,555	\$2,963,998	\$385,843	\$87,844	\$0	\$583,649,635
		100.00%	10.11%	2.13%	0.06%	0.01%	0.00%	0.00%	12.32%

Total	\$43,710,797,091	\$7,512,272,005	\$4,165,904,247	\$810,056,648	\$42,096,158	\$50,448,887	\$786,770	\$12,581,564,715
	100.00%	17.19%	9.53%	1.85%	0.10%	0.12%	0.002%	28.78%

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDVLGBTBEs

Sub	\$43,710,797,091	\$1,656,502,054	\$1,033,669,920	\$250,509,002	\$5,793,493	\$23,380,475	\$382,668	\$2,970,237,612
	100.00%	3.79%	2.36%	0.57%	0.01%	0.05%	0.00%	6.80%

Table 1b
2022 Supplier Diversity Results for Large Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
AT&T	Direct		\$993,320,513	\$512,094,189	\$36,244,716	\$554,389	\$0	\$2,809,801	\$1,545,023,608
			11.42%	5.89%	0.42%	0.01%	0.00%	0.03%	17.76%
	Subcontracting		\$188,390,314	\$176,619,052	\$4,564,975	\$647,481	\$869,708	\$0	\$371,091,530
			2.17%	2.03%	0.05%	0.01%	0.00%	0.00%	4.27%
	Combined	\$8,699,667,359	\$1,181,710,827	\$688,713,241	\$40,809,691	\$1,201,870	\$869,708	\$2,809,801	\$1,916,115,138
		100.00%	13.58%	7.92%	0.47%	0.01%	0.01%	0.03%	22.03%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Cal Water	Direct		\$25,190,109	\$5,570,447	\$128,750	\$86,580	\$616,996	\$7,519	\$31,600,401
			8.64%	1.91%	0.04%	0.03%	0.21%	0.00%	10.84%
	Subcontracting		\$15,039,195	\$6,457,625	\$14,927,749	\$0	\$2,877,620	\$0	\$39,302,189
			5.16%	2.22%	5.12%	0.00%	0.99%	0.00%	13.49%
	Combined	\$291,396,437	\$40,229,304	\$12,028,072	\$15,056,499	\$86,580	\$3,494,616	\$7,519	\$70,902,590
		100.00%	13.81%	4.13%	5.17%	0.03%	1.20%	0.00%	24.33%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Charter	Direct		\$70,750,723	\$27,660,916	\$6,116,933	\$0	\$0	\$0	\$104,528,572
			10.33%	4.04%	0.89%	0.00%	0.00%	0.00%	15.26%
	Subcontracting		\$0	\$374,119	\$0	\$0	\$0	\$0	\$374,119
			0.00%	0.05%	0.00%	0.00%	0.00%	0.00%	0.05%
	Combined	\$685,072,847	\$70,750,723	\$28,035,035	\$6,116,933	\$0	\$0	\$0	\$104,902,691
		100.00%	10.33%	4.09%	0.89%	0.00%	0.00%	0.00%	15.31%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Comcast	Direct		\$13,328,271	\$39,583,079	\$41,310	\$0	\$0	\$0	\$52,952,660
			1.97%	5.86%	0.01%	0.00%	0.00%	0.00%	7.84%
	Subcontracting		\$19,224,923	\$5,970,368	\$249,870	\$0	\$0	\$0	\$25,445,161
			2.84%	0.88%	0.04%	0.00%	0.00%	0.00%	3.76%
	Combined	\$675,843,435	\$32,553,194	\$45,553,447	\$291,180	\$0	\$0	\$0	\$78,397,821
		100.00%	4.82%	6.74%	0.04%	0.00%	0.00%	0.00%	11.60%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Frontier	Direct		\$141,515,678	\$50,975,782	\$1,415,280	\$0	\$0	\$0	\$193,906,740
			20.90%	7.53%	0.21%	0.00%	0.00%	0.00%	28.63%
	Subcontracting		\$2,167,824	\$4,194,791	\$1,526,927	\$224,400	\$0	\$44,675	\$8,158,617
			0.32%	0.62%	0.23%	0.03%	0.00%	0.01%	1.20%
	Combined	\$677,251,454	\$143,683,502	\$55,170,573	\$2,942,207	\$224,400	\$0	\$44,675	\$202,065,357
		100.00%	21.22%	8.15%	0.43%	0.03%	0.00%	0.01%	29.84%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Lumen	Direct		\$30,136,096	\$37,919,098	\$527,534	\$0	\$0	\$4,320,215	\$72,902,943
			5.48%	6.89%	0.10%	0.00%	0.00%	0.79%	13.26%
	Subcontracting		\$5,731,939	\$797,529	\$120,875	\$0	\$0	\$0	\$6,650,343
			1.04%	0.15%	0.02%	0.00%	0.00%	0.00%	1.21%
	Combined	\$549,972,807	\$35,868,035	\$38,716,626	\$648,409	\$0	\$0	\$4,320,215	\$79,553,285
		100.00%	6.52%	7.04%	0.12%	0.00%	0.00%	0.79%	14.46%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
G&E	Direct		\$2,487,491,305	\$1,056,336,987	\$416,449,328	\$6,926,439	\$0	\$0	\$3,967,204,059
			20.45%	8.69%	3.42%	0.00%	0.00%	0.00%	32.62%
	Subcontracting		\$400,476,138	\$370,730,127	\$46,598,775	\$603,459	\$0	\$0	\$818,408,499
			3.29%	3.05%	0.00%	0.00%	0.00%	0.00%	6.73%
	Combined	\$12,161,726,933	\$2,887,967,443	\$1,427,067,114	\$463,048,103	\$7,529,898	\$0	\$0	\$4,785,612,558
		100.00%	23.75%	11.73%	3.81%	0.06%	0.00%	0.00%	39.35%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
SDG&E	Direct		\$307,015,039 12.66%	\$287,529,059 11.86%	\$39,947,427 1.65%	\$7,654,645 0.32%	\$0	\$0	\$642,146,170 26.48%
	Subcontracting		\$160,153,215 6.60%	\$106,820,121 4.40%	\$53,975,656 2.23%	\$975,231 0.04%	\$0	\$0	\$321,924,223 13.27%
	Combined	\$2,425,216,851 100.00%	\$467,168,254 19.26%	\$394,349,180 16.26%	\$93,923,083 3.87%	\$8,629,876 0.36%	\$0	\$0	\$964,070,393 39.75%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
E	Direct		\$958,637,142 14.01%	\$781,824,465 11.43%	\$48,998,251 0.72%	\$1,431,998 0.02%	\$0 0.00%	\$0 0.00%	\$1,790,891,856 26.18%
	Subcontracting		\$363,430,466 5.31%	\$214,334,479 3.13%	\$54,498,423 0.80%	\$202,146 0.00%	\$0 0.00%	\$0 0.00%	\$632,465,514 9.24%
	Combined	\$6,841,593,907 100.00%	\$1,322,067,608 19.32%	\$996,158,944 14.56%	\$103,496,674 1.51%	\$1,634,144 0.02%	\$0 0.00%	\$0 0.00%	\$2,423,357,370 35.42%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
SoCalGas	Direct		\$566,538,824 23.55%	\$187,044,397 7.78%	\$31,691,913 1.32%	\$167,957 0.01%	\$0 0.00%	\$0 0.00%	\$785,443,091 32.65%
	Subcontracting		\$153,541,916 6.38%	\$69,653,599 2.90%	\$23,268,166 0.97%	\$85,574 0.00%	\$0 0.00%	\$0 0.00%	\$246,549,255 10.25%
	Combined	\$2,405,458,473 100.00%	\$720,080,740 29.94%	\$256,697,996 10.67%	\$54,960,079 2.28%	\$253,531 0.01%	\$0 0.00%	\$0 0.00%	\$1,031,992,346 42.90%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
T-Mobile	Direct		\$1,156,578,531 17.35%	\$445,816,009 6.69%	\$4,573,893 0.07%	\$12,949,147 0.19%	\$0 0.00%	\$0 0.00%	\$1,619,917,580 24.29%
	Subcontracting		\$73,287,185 1.10%	\$26,780,047 0.40%	\$7,537,661 0.11%	\$199,453 0.00%	\$0 0.00%	\$0 0.00%	\$107,804,346 1.62%
	Combined	\$6,667,772,369 100.00%	\$1,229,865,716 18.44%	\$472,596,056 7.09%	\$12,111,554 0.18%	\$13,148,600 0.20%	\$0 0.00%	\$0 0.00%	\$1,727,721,926 25.91%

		2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Verizon	Direct		\$276,726,869 7.91%	\$30,521,897 0.87%	\$2,170,957 0.06%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$309,419,723 8.84%
	Subcontracting		\$206,929,658 5.91%	\$35,749,574 1.02%	\$6,217,264 0.18%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$248,896,496 7.11%
	Combined	\$3,500,554,824 100.00%	\$483,656,527 13.82%	\$66,271,471 1.89%	\$8,388,220 0.24%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$558,316,218 15.95%

Total	\$45,581,527,696 100.00%	\$8,615,601,873 18.90%	\$4,481,357,755 9.83%	\$801,792,632 1.76%	\$32,708,899 0.07%	\$4,364,324 0.01%	\$7,182,210 0.02%	\$13,943,007,694 30.59%
--------------	------------------------------------	----------------------------------	---------------------------------	-------------------------------	------------------------------	-----------------------------	-----------------------------	-----------------------------------

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDVLGBTBES

Sub	\$45,581,527,696 100.00%	\$1,588,372,773 3.48%	\$1,018,481,431 2.23%	\$213,486,341 0.47%	\$2,937,744 0.01%	\$3,747,328 0.01%	\$44,675 0.00%	\$2,827,070,292 6.20%
------------	------------------------------------	---------------------------------	---------------------------------	-------------------------------	-----------------------------	-----------------------------	--------------------------	---------------------------------

Table 2a
2023 Supplier Diversity Results for Small Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Bear Valley Electric								
Direct		\$2,877,715	\$13,800,255	\$0	\$0	\$0	\$0	\$16,677,970
		8.55%	41.01%	0.00%	0.00%	0.00%	0.00%	49.56%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$33,651,200	\$2,877,715	\$13,800,255	\$0	\$0	\$0	\$0	\$16,677,970
	100.00%	8.55%	41.01%	0.00%	0.00%	0.00%	0.00%	49.56%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Cal Am Water								
Direct		\$34,221,898	\$19,917,403	\$508,533	\$9,181,916	\$0	\$0	\$63,829,750
		25.14%	14.63%	0.37%	6.75%	0.00%	0.00%	46.90%
Subcontracting		\$2,341,307	\$1,064,078	\$1,488,114	\$0	\$0	\$0	\$4,893,499
		1.72%	0.78%	1.09%	0.00%	0.00%	0.00%	3.60%
Combined	\$136,107,301	\$36,563,205	\$20,981,481	\$1,996,647	\$9,181,916	\$0	\$0	\$68,723,249
	100.00%	26.86%	15.42%	1.47%	6.75%	0.00%	0.00%	50.49%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Golden State Water								
Direct		\$42,174,371	\$9,049,179	\$1,120,187	\$0	\$0	\$0	\$52,343,737
		25.73%	5.52%	0.68%	0.00%	0.00%	0.00%	31.94%
Subcontracting		\$145,426	\$33,625	\$108,378	\$0	\$0	\$0	\$287,429
		0.09%	0.02%	0.07%	0.00%	0.00%	0.00%	0.18%
Combined	\$163,885,823	\$42,319,797	\$9,082,804	\$1,228,565	\$0	\$0	\$0	\$52,631,166
	100.00%	25.82%	5.54%	0.75%	0.00%	0.00%	0.00%	32.11%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Great Oaks								
Direct		\$67,192			\$0	\$0	\$0	\$67,192
		0.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.86%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$7,814,644	\$67,192	\$0	\$0	\$0	\$0	\$0	\$67,192
	100.00%	0.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.86%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Liberty CalPeco								
Direct		\$15,365,116	\$6,859,084	\$377,896	\$0	\$6,500	\$0	\$22,602,096
		16.33%	7.29%	0.40%	0.00%	0.00%	0.00%	24.02%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$94,097,325	\$15,365,116	\$6,859,084	\$377,896	\$0	\$6,500	\$0	\$22,608,596
	100.00%	16.33%	7.29%	0.40%	0.00%	0.01%	0.00%	24.03%

Table 2a
2023 Supplier Diversity Results for Small Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Lodi Storage								
Direct		\$121,035	\$473,145	\$12,941	\$0	\$0	\$0	\$607,121
		1.37%	5.36%	0.15%	0.00%	0.00%	0.00%	6.88%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$8,821,834	\$121,035	\$473,145	\$12,941	\$0	\$0	\$0	\$607,121
	100.00%	1.37%	5.36%	0.15%	0.00%	0.00%	0.00%	6.88%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
PacifiCorp								
Direct		\$3,986,960	\$400,485	\$0	\$0	\$0	\$0	\$4,387,445
		2.85%	0.29%	0.00%	0.00%	0.00%	0.00%	3.14%
Subcontracting		\$400,472	\$0	\$0	\$0	\$0	\$0	\$400,472
		0.29%	0.00%	0.00%	0.00%	0.00%	0.00%	0.29%
Combined	\$139,915,229	\$4,387,432	\$400,485	\$0	\$0	\$0	\$0	\$4,787,917
	100.00%	3.14%	0.29%	0.00%	0.00%	0.00%	0.00%	3.42%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Park & Apple Water								
Direct		\$1,724,843	\$1,154,045	\$412,925	\$0	\$0	\$0	\$3,291,813
		15.19%	10.16%	3.64%	0.00%	0.00%	0.00%	28.99%
Subcontracting		\$296,128	\$425,367	\$1,500	\$0	\$0	\$0	\$722,995
		2.61%	3.75%	0.00%	0.00%	0.00%	0.00%	6.37%
Combined	\$11,355,956	\$2,020,971	\$1,579,412	\$414,425	\$0	\$0	\$0	\$4,014,808
	100.00%	17.80%	13.91%	3.65%	0.00%	0.00%	0.00%	35.35%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
San Gabriel Valley								
Direct		\$14,579,438	\$14,016,410	\$485,215	\$3,121,498	\$0	\$0	\$32,202,561
		16.07%	15.45%	0.53%	3.44%	0.00%	0.00%	35.50%
Subcontracting		\$640,090	\$5,677	\$0	\$0	\$0	\$0	\$645,767
		0.71%	0.01%	0.00%	0.00%	0.00%	0.00%	0.71%
Combined	\$90,698,858	\$15,219,528	\$14,022,087	\$485,215	\$3,121,498	\$0	\$0	\$32,848,328
	100.00%	16.78%	15.46%	0.53%	3.44%	0.00%	0.00%	36.22%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
San Jose Water								
Direct		\$39,064,656	\$4,834,135	\$1,237,308	\$0	\$0	\$0	\$45,136,099
		25.06%	3.10%	0.79%	0.00%	0.00%	0.00%	28.96%
Subcontracting		\$4,141,819	\$3,668,175	\$1,440,983	\$0	\$1,932	\$0	\$9,252,909
		2.66%	2.35%	0.92%	0.00%	0.00%	0.00%	5.94%
Combined	\$155,853,952	\$43,206,475	\$8,502,310	\$2,678,291	\$0	\$1,932	\$0	\$54,389,008
	100.00%	27.72%	5.46%	1.72%	0.00%	0.00%	0.00%	34.90%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
--	------------------------	-----	-----	------	--------	------	-------------	--------------------------

Table 2a
2023 Supplier Diversity Results for Small Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

Southwest Gas	Direct	\$6,193,240	\$3,604,328	\$34,295,916	\$106,800	\$36,300	\$0	\$44,236,584
		5.98%	3.48%	33.14%	0.10%	0.04%	0.00%	42.75%
	Subcontracting	\$1,072,687	\$645,587	\$51,010	\$12,563	\$4,994,079	\$0	\$6,775,926
		1.04%	0.62%	0.05%	0.012%	4.83%	0.00%	6.55%
Combined	\$103,487,349	\$7,265,927	\$4,249,915	\$34,346,926	\$119,363	\$5,030,379	\$0	\$51,012,510
	100.00%	7.02%	4.11%	33.19%	0.12%	4.86%	0.00%	49.29%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Suburban Water								
Direct		\$16,968,554	\$4,839,791	\$569,632	\$5,487,272	\$0	\$0	\$27,865,249
		40.16%	11.46%	1.35%	12.99%	0.00%	0.00%	65.96%
Subcontracting		\$419,659	\$0	\$0	\$0	\$0	\$0	\$419,659
		0.99%	0.00%	0.00%	0.00%	0.00%	0.00%	0.99%
Combined	\$42,248,040	\$17,388,213	\$4,839,791	\$569,632	\$5,487,272	\$0	\$0	\$28,284,908
	100.00%	41.16%	11.46%	1.35%	12.99%	0.00%	0.00%	66.95%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
TelePacific								
Direct		\$1,450,253	\$2,179,378	\$0	\$4,275	\$0	\$0	\$3,633,906
		1.72%	2.58%	0.00%	0.01%	0.00%	0.00%	4.31%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$84,338,716	\$1,450,253	\$2,179,378	\$0	\$4,275	\$0	\$0	\$3,633,906
	100.00%	1.72%	2.58%	0.00%	0.01%	0.00%	0.00%	4.31%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Trans Bay Cable								
Direct		\$476,781	\$82,426	\$72,163	\$0	\$0	\$800	\$632,170
		2.61%	0.45%	0.40%	0.00%	0.00%	0.00%	3.47%
Subcontracting		\$0	\$4,500	\$0	\$0	\$0	\$0	\$4,500
		0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.02%
Combined	\$18,236,639	\$476,781	\$86,926	\$72,163	\$0	\$0	\$800	\$636,670
	100.00%	2.61%	0.48%	0.40%	0.00%	0.00%	0.00%	3.49%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Wild Goose Storage								
Direct		\$401,474	\$225,140	\$0	\$0	\$0	\$0	\$626,614
		7.62%	4.27%	0.00%	0.00%	0.00%	0.00%	11.89%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$5,272,050	\$401,474	\$225,140	\$0	\$0	\$0	\$0	\$626,614
	100.00%	7.62%	4.27%	0.00%	0.00%	0.00%	0.00%	11.89%

Total	\$1,095,784,916	\$189,131,114	\$87,282,213	\$42,182,701	\$17,914,324	\$5,038,811	\$800	\$341,549,963
	100.00%	17.26%	7.97%	3.85%	1.63%	0.46%	0.00%	31.17%

Table 2a
2023 Supplier Diversity Results for Small Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDVLGBTBEs

Sub	\$1,095,784,916	\$9,457,588	\$5,847,009	\$3,089,985	\$12,563	\$4,996,011	\$0	\$23,403,156
	100.00%	0.86%	0.53%	0.28%	0.00%	0.46%	0.00%	2.14%

Table 2b
2022 Supplier Diversity Results for Small Utilities
(in Dollars and as a Percentage of Total Corporate Procurement)

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Bear Valley Electric								
Direct		\$269,276	\$8,721,295	\$0	\$0	\$0	\$0	\$8,990,571
		1.14%	36.97%	0.00%	0.00%	0.00%	0.00%	38.11%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$23,588,969	\$269,276	\$8,721,295	\$0	\$0	\$0	\$0	\$8,990,571
	100.00%	1.14%	36.97%	0.00%	0.00%	0.00%	0.00%	38.11%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Cal Am Water								
Direct		\$32,310,388	\$22,661,278	\$668,886	\$1,773,372	\$0	\$0	\$57,413,924
		23.81%	16.70%	0.49%	1.31%	0.00%	0.00%	42.31%
Subcontracting		\$1,514,917	\$1,026,690	\$2,363,028	\$0	\$0	\$0	\$4,904,635
		1.12%	0.76%	1.74%	0.00%	0.00%	0.00%	3.61%
Combined	\$135,691,414	\$33,825,305	\$23,687,968	\$3,031,914	\$1,773,372	\$0	\$0	\$62,318,559
	100.00%	24.93%	17.46%	2.23%	1.31%	0.00%	0.00%	45.93%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Golden State Water								
Direct		\$43,781,320	\$8,367,853	\$3,077,511	\$0	\$19,900	\$0	\$55,246,584
		26.21%	5.01%	1.84%	0.00%	0.01%	0.00%	33.07%
Subcontracting		\$819,995	\$116,984	\$0	\$0	\$34,831	\$0	\$971,810
		0.49%	0.07%	0.00%	0.00%	0.02%	0.00%	0.58%
Combined	\$167,042,018	\$44,601,315	\$8,484,837	\$3,077,511	\$0	\$54,731	\$0	\$56,218,394
	100.00%	26.70%	5.08%	1.84%	0.00%	0.03%	0.00%	33.66%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Liberty CalPeco								
Direct		\$13,986,769	\$1,738,307	\$189,587	\$0	\$0	\$0	\$15,914,663
		18.32%	2.28%	0.25%	0.00%	0.00%	0.00%	20.85%
Subcontracting		\$17,583	\$133,810	\$0	\$0	\$0	\$0	\$151,393
		0.02%	0.18%	0.00%	0.00%	0.00%	0.00%	0.20%
Combined	\$76,327,335	\$14,004,352	\$1,872,117	\$189,587	\$0	\$0	\$0	\$16,066,056
	100.00%	18.35%	2.45%	0.25%	0.00%	0.00%	0.00%	21.05%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Lodi Storage								
Direct		\$148,677	\$466,817	\$13,530	\$0	\$0	\$0	\$629,024
		1.50%	4.70%	0.14%	0.00%	0.00%	0.00%	6.34%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$9,926,947	\$148,677	\$466,817	\$13,530	\$0	\$0	\$0	\$629,024
	100.00%	1.50%	4.70%	0.14%	0.00%	0.00%	0.00%	6.34%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
PacifiCorp								
Direct		\$228,545	\$68,492	\$0	\$0	\$0	\$0	\$297,037
		0.30%	0.09%	0.00%	0.00%	0.00%	0.00%	0.39%
Subcontracting		\$453,635	\$0	\$0	\$0	\$0	\$0	\$453,635
		0.59%	0.00%	0.00%	0.00%	0.00%	0.00%	0.59%
Combined	\$76,535,907	\$682,180	\$68,492	\$0	\$0	\$0	\$0	\$750,672
	100.00%	0.89%	0.09%	0.00%	0.00%	0.00%	0.00%	0.98%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
Park & Apple Water								
Direct		\$6,188,383	\$8,817,624	\$660,025	\$0	\$0	\$0	\$15,666,032
		19.77%	28.18%	2.11%	0.00%	0.00%	0.00%	50.06%
Subcontracting		\$610,991	\$362,846	\$1,500	\$0	\$0	\$0	\$975,337
		1.95%	1.16%	0.00%	0.00%	0.00%	0.00%	3.12%
Combined	\$31,294,875	\$6,799,374	\$9,180,470	\$661,525	\$0	\$0	\$0	\$16,641,369

	100.00%	21.73%	29.34%	2.11%	0.00%	0.00%	0.00%	53.18%
	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
San Gabriel Valley								
Direct		\$10,513,494	\$10,381,724	\$996,129	\$3,044,995	\$0	\$0	\$24,936,342
		14.30%	14.12%	1.35%	4.14%	0.00%	0.00%	33.91%
Subcontracting		\$302,281	\$0	\$0	\$0	\$0	\$0	\$302,281
		0.41%	0.00%	0.00%	0.00%	0.00%	0.00%	0.41%
Combined	\$73,545,978	\$10,815,775	\$10,381,724	\$996,129	\$3,044,995	\$0	\$0	\$25,238,623
	100.00%	14.71%	14.12%	1.35%	4.14%	0.00%	0.00%	34.32%
San Jose Water								
Direct		\$33,633,188	\$4,006,036	\$216,170	\$0	\$235,663	\$0	\$38,091,057
		26.08%	3.11%	0.17%	0.00%	0.18%	0.00%	29.53%
Subcontracting		\$2,213,977	\$2,530,810	\$3,083,116	\$12,535	\$68,631	\$0	\$7,909,069
		1.72%	1.96%	2.39%	0.01%	0.05%	0.00%	6.13%
Combined	\$128,980,386	\$35,847,165	\$6,536,846	\$3,299,286	\$12,535	\$304,294	\$0	\$46,000,126
	100.00%	27.79%	5.07%	2.56%	0.01%	0.24%	0.00%	35.66%
Southwest Gas								
Direct		\$11,795,140	\$3,978,478	\$37,903,587	\$71	\$0	\$0	\$53,677,276
		11.53%	3.89%	37.07%	0.00%	0.00%	0.00%	52.49%
Subcontracting		\$1,648,063	\$258,178	\$291,888	\$7,494	\$4,006,435	\$0	\$6,212,058
		1.61%	0.25%	0.29%	0.01%	3.92%	0.00%	6.07%
Combined	\$102,262,219	\$13,443,203	\$4,236,656	\$38,195,475	\$7,565	\$4,006,435	\$0	\$59,889,334
	100.00%	13.15%	4.14%	37.35%	0.01%	3.92%	0.00%	58.56%
Suburban Water								
Direct		\$16,297,767	\$3,647,253	\$216,207	\$3,934,962	\$0	\$0	\$24,096,189
		45.72%	10.23%	0.61%	11.04%	0.00%	0.00%	67.59%
Subcontracting		\$5,436	\$0	\$0	\$0	\$0	\$0	\$5,436
		0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%
Combined	\$35,648,853	\$16,303,203	\$3,647,253	\$216,207	\$3,934,962	\$0	\$0	\$24,101,625
	100.00%	45.73%	10.23%	0.61%	11.04%	0.00%	0.00%	67.61%
TelePacific								
Direct		\$279,122	\$383,034	\$0	\$16,200	\$0	\$0	\$678,356
		0.26%	0.35%	0.00%	0.01%	0.00%	0.00%	0.63%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$108,428,677	\$279,122	\$383,034	\$0	\$16,200	\$0	\$0	\$678,356
	100.00%	0.26%	0.35%	0.00%	0.01%	0.00%	0.00%	0.63%
Trans Bay Cable								
Direct		\$1,236,783	\$67,898	\$230,460	\$0	\$0	\$800	\$1,535,941
		6.16%	0.34%	1.15%	0.00%	0.00%	0.00%	7.65%
Subcontracting		\$39,682	\$0	\$0	\$0	\$0	\$0	\$39,682
		0.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.20%
Combined	\$20,072,833	\$1,276,465	\$67,898	\$230,460	\$0	\$0	\$800	\$1,575,623
	100.00%	6.36%	0.34%	1.15%	0.00%	0.00%	0.00%	7.85%
Wild Goose Storage								
Direct		\$296,459	\$159,052	\$5,339	\$0	\$0	\$0	\$460,850
		7.10%	3.81%	0.13%	0.00%	0.00%	0.00%	11.03%
Subcontracting		\$0	\$0	\$0	\$0	\$0	\$0	\$0
		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$4,177,777	\$296,459	\$159,052	\$5,339	\$0	\$0	\$0	\$460,850
	100.00%	7.10%	3.81%	0.13%	0.00%	0.00%	0.00%	11.03%
Total	\$993,524,188	\$178,591,871	\$77,894,459	\$49,916,963	\$8,789,629	\$4,365,460	\$800	\$319,559,182

100.00%	17.98%	7.84%	5.02%	0.88%	0.44%	0.00%	32.16%
---------	--------	-------	-------	-------	-------	-------	--------

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDVLGBTBEs

Sub	\$993,524,188	\$7,626,560	\$4,429,318	\$5,739,532	\$20,029	\$4,109,897	\$0	\$21,925,336
	100.00%	0.77%	0.45%	0.58%	0.00%	0.41%	0.00%	2.21%

Table 3
2023 and 2022 Comparative Summary of Large, Small, and Combined Utilities' Supplier Diversity Results
(in Dollars and as a Percentage of Total Corporate Procurement)

	Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Supplier Diversity
2023								
Total Large Utilities	\$43,710,797,091 100.00%	\$7,512,272,005 17.19%	\$4,165,904,247 9.53%	\$810,056,648 1.85%	\$42,096,158 0.10%	\$50,448,887 0.12%	\$786,770 0.00%	\$12,581,564,715 28.78%
Total Small Utilities	\$1,095,784,916 100.00%	\$189,131,114 17.26%	\$87,282,213 7.97%	\$42,182,701 3.85%	\$17,914,324 1.63%	\$5,038,811 0.46%	\$800 0.00%	\$341,549,963 31.17%
Total Combined	\$44,806,582,007 100.00%	\$7,701,403,119 17.19%	\$4,253,186,460 9.49%	\$852,239,349 1.90%	\$60,010,482 0.13%	\$55,487,698 0.12%	\$787,570 0.00%	\$12,923,114,678 28.84%
2022								
Total Large Utilities	\$45,581,527,696 100.00%	\$8,615,601,873 18.90%	\$4,481,357,756 9.83%	\$801,792,632 1.76%	\$32,708,899 0.07%	\$4,364,324 0.01%	\$7,182,210 0.02%	\$13,943,007,694 30.59%
Total Small Utilities	\$993,524,188 100.00%	\$178,591,871 17.98%	\$77,894,459 7.84%	\$49,916,963 5.02%	\$8,789,629 0.88%	\$4,365,460 0.44%	\$800 0.000%	\$319,559,182 32.16%
Total Combined	\$46,575,051,884 100.00%	\$8,794,193,744 18.88%	\$4,559,252,215 9.79%	\$851,709,595 1.83%	\$41,498,528 0.09%	\$8,729,784 0.02%	\$7,183,010 0.02%	\$14,262,566,876 30.62%

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDV/LGBTBEs

Table 4a - 1												
2023 Summary of Large Utilities Ethnic Procurement Results												
(in Dollars and as a Percentage of Total MBE Procurement)												
	AT&T	Cal Water	Charter	Comcast	Frontier	Lumen	PG&E	SDG&E	SCE	SoCalGas	T-Mobile	Verizon
Black												
Direct	\$374,035,671	\$33,444	\$1,233,172	\$861,350	\$112,820	\$81,193	\$350,678,940	\$67,590,664	\$236,051,529	\$99,270,993	\$277,643,748	\$66,002,900
	43.77%	0.06%	1.61%	3.17%	0.17%	0.32%	14.24%	13.02%	19.19%	13.87%	27.69%	13.77%
Subcontracting	\$20,363,581	\$0	\$506,902	\$1,054,362	\$168,162	\$0	\$19,073,343	\$24,721,617	\$11,946,785	\$32,056,581	\$7,003,501	\$3,372,208
	2.38%	0.00%	0.66%	3.88%	0.25%	0.00%	0.77%	4.76%	0.97%	4.48%	0.70%	0.70%
Combined	\$394,399,252	\$33,444	\$1,740,074	\$1,915,712	\$280,982	\$81,193	\$369,752,283	\$92,312,281	\$247,998,314	\$131,327,574	\$284,647,249	\$69,375,108
	46.15%	0.06%	2.27%	7.06%	0.43%	0.32%	15.02%	17.78%	20.17%	18.35%	28.39%	14.48%
Hispanic												
Direct	\$169,473,867	\$22,869,973	\$44,608,206	\$7,107,486	\$37,453,501	\$6,067,374	\$925,530,819	\$124,861,955	\$403,947,255	\$216,628,990	\$20,132,755	\$41,651,487
	19.83%	42.24%	58.12%	26.18%	56.77%	24.20%	37.59%	24.05%	32.85%	30.27%	2.01%	8.69%
Subcontracting	\$12,145,842	\$24,223,697	\$620,560	\$7,023,043	\$4,290,745	\$4,375,586	\$254,190,075	\$98,452,205	\$207,583,745	\$108,409,006	\$16,608,346	\$136,749,203
	1.42%	44.74%	0.81%	25.87%	0.00%	17.46%	10.32%	18.96%	16.88%	15.15%	1.66%	28.54%
Combined	\$181,619,709	\$47,093,670	\$45,228,766	\$14,130,529	\$41,744,246	\$10,442,960	\$1,179,720,894	\$223,314,160	\$611,531,000	\$325,037,996	\$36,741,101	\$178,400,690
	21.25%	86.97%	58.92%	52.06%	63.27%	41.66%	47.92%	43.01%	49.72%	45.42%	3.66%	37.23%
Asian-Pacific												
Direct	\$129,526,566	\$5,862,965	\$29,740,198	\$1,436,859	\$18,286,166	\$10,959,739	\$628,249,492	\$116,190,847	\$190,710,516	\$156,179,152	\$590,080,074	\$89,814,460
	15.16%	10.83%	38.75%	5.29%	27.72%	43.72%	25.52%	22.38%	15.51%	21.82%	58.85%	18.74%
Subcontracting	\$98,024,483	\$681,442	\$47,727	\$7,907,363	\$5,662,113	\$3,583,749	\$58,456,765	\$39,693,027	\$87,072,818	\$25,011,701	\$57,108,806	\$141,022,150
	11.47%	1.26%	0.06%	29.13%	0.00%	14.30%	2.37%	7.64%	7.08%	3.49%	5.70%	29.43%
Combined	\$227,551,049	\$6,544,407	\$29,787,925	\$9,344,222	\$23,948,279	\$14,543,488	\$686,706,257	\$155,883,874	\$277,783,334	\$181,190,853	\$647,188,880	\$230,836,610
	26.63%	12.09%	38.81%	34.43%	36.30%	58.02%	27.89%	30.02%	22.59%	25.32%	64.54%	48.17%
Native American												
Direct	\$10,121,602	\$468,522	\$0	\$1,753,008	\$0	\$0	\$192,127,116	\$34,358,828	\$80,774,593	\$74,301,873	\$585,101	\$309,800
	1.18%	0.87%	0.00%	6.46%	0.00%	0.00%	7.80%	6.62%	6.57%	10.38%	0.06%	0.06%
Subcontracting	\$4,947,474	\$6,320	\$0	\$0	\$0	\$0	\$33,726,796	\$13,338,698	\$11,749,565	\$3,822,408	\$6,819	\$267,182
	0.58%	0.01%	0.00%	0.00%	0.00%	0.00%	1.37%	0.00%	0.96%	0.53%	0.00%	0.06%
Combined	\$15,069,076	\$474,842	\$0	\$1,753,008	\$0	\$0	\$225,853,912	\$47,697,526	\$92,524,158	\$78,124,281	\$591,920	\$576,982
	1.76%	0.88%	0.00%	6.46%	0.00%	0.00%	9.17%	9.19%	7.52%	10.92%	0.06%	0.12%
Other												
Direct	\$2,382	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$237,545	\$0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Subcontracting	\$35,873,754	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,314,257	\$0
	4.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.32%	0.00%
Combined	\$35,876,136	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$33,551,802	\$0
	4.20%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	3.35%	0.00%
2023 Total MBE Procurement	\$854,515,222	\$54,146,363	\$76,756,765	\$27,143,471	\$65,973,507	\$25,067,641	\$2,462,033,346	\$519,207,841	\$1,229,836,806	\$715,680,704	\$1,002,720,952	\$479,189,390
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Table 4a - 2
2023 Summary of Small Utilities Ethnic Procurement Results
(in Dollars and as a Percentage of Total MBE Procurement)

	Bear Valley Electric	Cal-Am Water	Golden State Water	Great Oaks	Liberty CalPeco	Lodi Storage	Pacificorp	Park & Apple Water	San Gabriel Valley	San Jose Water	Southwest Gas	Suburban Water	TelePacific	Trans Bay Cable	Wild Goose Storage
Black															
Direct	\$80,692	\$1,931,633	\$12,287	\$35,000	\$964,242	\$0	\$2,040	\$5,946	\$1,012,599	\$40,228	\$3,477,323	\$7,550	\$0	\$171,738	\$0
	2.80%	5.28%	0.03%	52.09%	6.28%	0.00%	0.05%	0.29%	6.65%	0.09%	47.86%	0.04%	0.00%	36.02%	0.00%
Subcontracting	\$0	\$396,946	\$0	\$0	\$0	\$0	\$0	\$0	\$53,032	\$1,210	\$217,154	\$0	\$0	\$0	\$0
	0.00%	1.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%	0.00%	2.989%	0.00%	0.00%	0.00%	0.00%
Combined	\$80,692	\$2,328,579	\$12,287	\$35,000	\$964,242	\$0	\$2,040	\$5,946	\$1,065,631	\$41,438	\$3,694,477	\$7,550	\$0	\$171,738	\$0
	2.80%	6.37%	0.03%	52.09%	6.28%	0.00%	0.05%	0.29%	7.00%	0.10%	50.85%	0.04%	0.00%	36.02%	0.00%
Hispanic															
Direct	\$2,678,470	\$28,203,485	\$30,928,204	\$0	\$13,302,770	\$110,785	\$3,803,929	\$1,391,283	\$10,375,355	\$35,840,761	\$95,576	\$16,502,797	\$0	\$265,970	\$401,474
	93.08%	77.14%	73.08%	0.00%	86.58%	91.53%	86.70%	68.84%	68.17%	82.95%	1.32%	94.91%	0.00%	55.78%	100.00%
Subcontracting	\$0	\$888,077	\$145,426	\$0	\$0	\$0	\$400,472	\$296,128	\$389,881	\$2,385,315	\$467,118	\$419,659	\$0	\$0	\$0
	0.00%	#REF!	0.34%	0.00%	0.00%	0.00%	9.13%	14.65%	2.56%	5.52%	6.43%	2.41%	0.00%	0.00%	0.00%
Combined	\$2,678,470	\$29,091,562	\$31,073,630	\$0	\$13,302,770	\$110,785	\$4,204,401	\$1,687,411	\$10,765,236	\$38,226,076	\$562,694	\$16,922,456	\$0	\$265,970	\$401,474
	93.08%	79.57%	73.43%	0.00%	86.58%	91.53%	95.83%	83.50%	70.73%	88.47%	7.74%	97.32%	0.00%	55.78%	100.00%
Asian-Pacific															
Direct	\$114,552	\$237,382	\$8,296,063	\$32,192	\$1,098,104	\$10,250	\$180,991	\$327,614	\$950,363	\$3,183,667	\$1,926,369	\$458,207	\$1,445,240	\$37,857	\$0
	3.98%	0.65%	19.60%	47.91%	7.15%	8.47%	4.13%	16.21%	6.24%	7.37%	26.51%	2.64%	99.65%	7.94%	0.00%
Subcontracting	\$0	\$1,056,284	\$0	\$0	\$0	\$0	\$0	\$0	\$165,677	\$1,755,294	\$0	\$0	\$0	\$0	\$0
	0.00%	2.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.38%	4.06%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$114,552	\$1,293,666	\$8,296,063	\$32,192	\$1,098,104	\$10,250	\$180,991	\$327,614	\$1,116,040	\$4,938,961	\$1,926,369	\$458,207	\$1,445,240	\$37,857	\$0
	3.98%	3.54%	19.60%	47.91%	7.15%	8.47%	4.13%	16.21%	7.33%	11.43%	26.51%	2.64%	99.65%	7.94%	0.00%
Native American															
Direct	\$0	\$3,849,398	\$2,937,818	\$0	\$0	\$0	\$0	\$0	\$2,241,121	\$0	\$693,973	\$0	\$5,013	\$1,216	\$0
	0.00%	10.53%	6.94%	0.00%	0.00%	0.00%	0.00%	0.00%	14.73%	0.00%	9.55%	0.00%	0.00%	0.26%	0.00%
Subcontracting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,500	\$0	\$388,415	\$0	\$0	\$0	\$0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$0	\$3,849,398	\$2,937,818	\$0	\$0	\$0	\$0	\$0	\$2,272,621	\$0	\$1,082,388	\$0	\$0	\$1,216	\$0
	0.00%	10.53%	6.94%	0.00%	0.00%	0.00%	0.00%	0.00%	14.93%	0.00%	14.90%	0.00%	0.00%	0.26%	0.00%
Other															
Direct	\$4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Subcontracting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined	\$4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
2023 Total MBE Procurement															
	\$2,877,714	\$36,563,205	\$42,319,798	\$67,192	\$15,365,116	\$121,035	\$4,387,432	\$2,020,971	\$15,219,528	\$43,206,475	\$7,265,928	\$17,388,213	\$1,450,253	\$476,781	\$401,474
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Table 5a - 1
2023 Summary of Large Utilities Ethnic Procurement Results
(in Dollars and as a Percentage of Total Corporate Procurement)

		AT&T	Cal Water	Charter	Comcast	Frontier	Lumen	PG&E	SDG&E	SCE	SoCalGas	T-Mobile	Verizon
Black													
	Direct	\$374,035,671 4.99%	\$33,444 0.01%	\$1,233,172 0.17%	\$861,350 0.10%	\$112,820 0.03%	\$81,193 0.01%	\$350,678,940 3.07%	\$67,590,664 2.61%	\$236,051,529 4.01%	\$99,270,993 4.29%	\$277,643,748 4.33%	\$66,002,900 1.39%
	Subcontracting	\$20,363,581 0.27%	\$0 0.00%	\$506,902 0.00%	\$1,054,362 0.00%	\$168,162 0.00%	\$0 0.00%	\$19,073,343 0.17%	\$24,721,617 0.95%	\$11,946,785 0.20%	\$32,056,581 1.38%	\$7,003,501 0.11%	\$3,372,208 0.07%
	Combined	\$394,399,252 5.26%	\$33,444 0.01%	\$1,740,074 0.24%	\$1,915,712 0.23%	\$280,982 0.07%	\$81,193 0.01%	\$369,752,283 3.24%	\$92,312,281 3.56%	\$247,998,314 4.21%	\$131,327,574 5.67%	\$284,647,249 4.44%	\$69,375,108 1.46%
Hispanic													
	Direct	\$169,473,867 2.26%	\$22,869,973 6.80%	\$44,608,206 6.21%	\$7,107,486 0.86%	\$37,453,501 9.55%	\$6,067,374 1.05%	\$925,530,819 8.10%	\$124,861,955 4.82%	\$403,947,255 6.86%	\$216,628,990 9.36%	\$20,132,755 0.31%	\$41,651,487 0.88%
	Subcontracting	\$12,145,842 0.16%	\$24,223,697 7.21%	\$620,560 0.09%	\$7,023,043 0.00%	\$4,290,745 1.09%	\$4,375,586 0.76%	\$254,190,075 2.225%	\$98,452,205 3.80%	\$207,583,745 3.53%	\$108,409,006 4.68%	\$16,608,346 0.26%	\$136,749,203 2.89%
	Combined	\$181,619,709 2.42%	\$47,093,670 14.01%	\$45,228,766 6.30%	\$14,130,529 1.72%	\$41,744,246 10.64%	\$10,442,960 1.81%	\$1,179,728,894 10.33%	\$223,314,160 8.61%	\$611,531,000 10.39%	\$325,037,996 14.04%	\$36,741,101 0.57%	\$178,400,690 3.77%
Asian-Pacific													
	Direct	\$129,526,566 1.73%	\$5,862,965 1.74%	\$29,740,198 4.14%	\$1,436,859 0.17%	\$18,286,166 4.66%	\$10,959,739 1.90%	\$628,249,492 5.50%	\$116,190,847 4.48%	\$190,710,516 3.24%	\$156,179,152 6.75%	\$590,080,074 9.21%	\$89,814,460 1.90%
	Subcontracting	\$98,024,483 1.31%	\$681,442 0.20%	\$47,727 0.01%	\$7,907,363 0.00%	\$5,662,113 1.443%	\$3,583,749 0.62%	\$58,456,765 0.51%	\$39,693,027 1.53%	\$87,072,818 1.48%	\$25,011,701 1.08%	\$57,108,806 0.89%	\$141,022,150 2.98%
	Combined	\$227,551,049 3.03%	\$6,544,407 1.95%	\$29,787,925 4.15%	\$9,344,222 1.14%	\$23,948,279 6.11%	\$14,543,488 2.52%	\$686,706,257 6.01%	\$155,883,874 6.01%	\$277,783,334 4.72%	\$181,190,853 7.83%	\$647,188,880 10.10%	\$230,836,610 4.87%
Native American													
	Direct	\$10,121,602 0.13%	\$468,522 0.14%	\$0 0.00%	\$1,753,008 0.21%	\$0 0.00%	\$0 0.00%	\$192,127,116 1.68%	\$34,358,828 1.33%	\$80,774,593 1.37%	\$74,301,873 3.21%	\$585,101 0.01%	\$309,800 0.01%
	Subcontracting	\$4,947,474 0.07%	\$6,320 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$33,726,796 0.30%	\$13,338,698 0.51%	\$11,749,565 0.20%	\$3,822,408 0.17%	\$6,819 0.00%	\$267,182 0.006%
	Combined	\$15,069,076 0.20%	\$474,842 0.14%	\$0 0.00%	\$1,753,008 0.21%	\$0 0.00%	\$0 0.00%	\$225,853,912 1.98%	\$47,697,526 1.84%	\$92,524,158 1.57%	\$78,124,281 3.37%	\$591,920 0.01%	\$576,982 0.01%
Other													
	Direct	\$2,382 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$237,545 0.00%	\$0 0.00%
	Subcontracting	\$35,873,754 0.48%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$33,314,257 0.52%	\$0 0.000%
	Combined	\$35,876,136 0.48%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$33,551,802 0.52%	\$0 0.00%
Corporate Procurement													
	Procurement	\$7,500,087,461 100.00%	\$336,087,945 100.00%	\$718,445,276 100.00%	\$822,446,185 100.00%	\$392,266,258 100.00%	\$576,486,122 100.00%	\$11,422,852,965 100.00%	\$2,592,245,933 100.00%	\$5,887,087,245 100.00%	\$2,314,943,541 100.00%	\$6,409,641,108 100.00%	\$4,738,207,052 100.00%
2023 Total MBE Procurement													
	Procurement	\$854,515,222 11.39%	\$54,146,363 16.11%	\$76,756,765 10.68%	\$27,143,471 3.30%	\$65,973,507 16.82%	\$25,067,641 4.35%	\$2,462,033,346 21.55%	\$519,207,841 20.03%	\$1,229,836,806 20.89%	\$715,680,704 30.92%	\$1,002,720,952 15.64%	\$479,189,390 10.11%

Table 5a - 2
2023 Summary of Small Utilities Ethnic Procurement Results

(in Dollars and as a Percentage of Total Corporate Procurement)

	Bear Valley Electric	Cal-Am Water	Golden State	Great Oaks	Liberty CalPeco	Lodi Storage	PacifiCorp	Park & Apple Water	San Gabriel Valley	San Jose Water	Southwest Gas	Suburban Water	TelePacific	Trans Bay Cable	Wild Goose Storage	
Black																
Direct	\$80,692	\$1,931,633	\$12,287	\$35,000	\$964,242	\$0	\$2,040	\$5,946	\$1,012,599	\$40,228	\$3,477,323	\$7,550	\$0	\$171,738	\$0	
	0.24%	1.42%	0.01%	0.45%	1.02%	0.00%	0.00%	0.05%	1.12%	0.03%	3.36%	0.02%	0.00%	0.94%	0.00%	
Subcontracting	\$0	\$396,946	\$0	\$0	\$0	\$0	\$0	\$0	\$53,032	\$1,210	\$217,154	\$0	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.00%	0.210%	0.00%	0.00%	0.00%	0.00%	
Combined	\$80,692	\$2,328,579	\$12,287	\$35,000	\$964,242	\$0	\$2,040	\$5,946	\$1,065,631	\$41,438	\$3,694,477	\$7,550	\$0	\$171,738	\$0	
	0.24%	1.71%	0.01%	0.45%	1.02%	0.00%	0.00%	0.05%	1.17%	0.03%	3.57%	0.02%	0.00%	0.94%	0.00%	
Hispanic																
Direct	\$2,678,470	\$28,203,485	\$30,928,204	\$0	\$13,302,770	\$110,785	\$3,803,929	\$1,391,283	\$10,375,355	\$35,840,761	\$95,576	\$16,502,797	\$1,445,240	\$265,970	\$401,474	
	7.96%	20.72%	18.87%	0.00%	14.14%	1.26%	2.72%	12.25%	11.44%	23.00%	0.09%	39.06%	1.71%	1.46%	7.62%	
Subcontracting	\$0	\$888,077	\$145,426	\$0	\$0	\$0	\$400,472	\$296,128	\$389,881	\$2,385,315	\$467,118	\$419,659	\$0	\$0	\$0	
	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.29%	2.61%	0.43%	1.53%	0.45%	0.99%	0.00%	0.00%	0.00%	
Combined	\$2,678,470	\$29,091,562	\$31,073,630	\$0	\$13,302,770	\$110,785	\$4,204,401	\$1,687,411	\$10,765,236	\$38,226,076	\$562,694	\$16,922,456	\$1,445,240	\$265,970	\$401,474	
	7.96%	21.37%	18.96%	0.00%	14.14%	1.26%	3.00%	14.86%	11.87%	24.53%	0.54%	40.06%	1.71%	1.46%	7.62%	
Asian-Pacific																
Direct	\$114,552	\$237,382	\$8,296,063	\$32,192	\$1,098,104	\$10,250	\$180,991	\$327,614	\$950,363	\$3,183,667	\$1,926,369	\$458,207	\$5,013	\$37,857	\$0	
	0.34%	0.17%	5.06%	0.41%	1.17%	0.12%	0.13%	2.88%	1.05%	2.04%	1.86%	1.08%	0.01%	0.21%	0.00%	
Subcontracting	\$0	\$1,056,284	\$0	\$0	\$0	\$0	\$0	\$0	\$165,677	\$1,755,294	\$0	\$0	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.13%	0.00%	0.00%	0.00%	0.00%	0.00%	
Combined	\$114,552	\$1,293,666	\$8,296,063	\$32,192	\$1,098,104	\$10,250	\$180,991	\$327,614	\$1,116,040	\$4,938,961	\$1,926,369	\$458,207	\$5,013	\$37,857	\$0	
	0.34%	0.95%	5.06%	0.41%	1.17%	0.12%	0.13%	2.88%	1.23%	3.17%	1.86%	1.08%	0.01%	0.21%	0.00%	
Native American																
Direct	\$0	\$3,849,398	\$2,937,818	\$0	\$0	\$0	\$0	\$0	\$2,241,121	\$0	\$693,973	\$0	\$0	\$1,216	\$0	
	0.00%	2.83%	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%	2.47%	0.00%	0.67%	0.00%	0.00%	0.01%	0.00%	
Subcontracting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,500	\$0	\$388,415	\$0	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.375%	0.00%	0.00%	0.00%	0.00%	
Combined	\$0	\$3,849,398	\$2,937,818	\$0	\$0	\$0	\$0	\$0	\$2,272,621	\$0	\$1,082,388	\$0	\$0	\$1,216	\$0	
	0.00%	2.83%	1.79%	0.00%	0.00%	0.00%	0.00%	0.00%	2.51%	0.00%	1.05%	0.00%	0.00%	0.01%	0.00%	
Other																
Direct	\$4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Subcontracting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
Combined	\$4,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
2023 Total Corporate Procurement																
	\$33,651,200	\$136,107,301	\$163,885,823	\$7,814,644	\$94,097,325	\$8,821,834	\$139,915,229	\$11,355,956	\$90,698,858	\$155,853,952	\$103,487,349	\$42,248,040	\$84,338,716	\$18,236,639	\$5,272,050	
	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	
2023 Total MBE Procurement																
	\$2,877,714	\$36,563,205	\$42,319,798	\$67,192	\$15,365,116	\$121,035	\$4,387,432	\$2,020,971	\$15,219,528	\$43,206,475	\$7,265,928	\$17,388,213	\$1,450,253	\$476,781	\$401,474	
	8.55%	26.86%	25.82%	0.86%	16.33%	1.37%	3.14%	17.80%	16.78%	27.72%	7.02%	41.16%	1.72%	2.61%	7.62%	

Table 6a - 1
2023 Summary of Large Utilities Procurement from
Women Business Enterprises
(in Dollars and as a Percentage of Total Corporate Procurement)

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
AT&T	Direct	\$78,883,178	\$379,271,964	\$458,155,142	
		1.05%	5.06%	6.11%	
	Subcontracting	\$0	\$176,405,673	\$176,405,673	
		0.00%	2.35%	2.35%	
	Combined	\$78,883,178	\$555,677,637	\$634,560,815	\$7,500,087,461
	1.05%	7.41%	8.46%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Cal Water	Direct	\$1,972,854	\$5,078,106	\$7,050,960	
		0.59%	1.51%	2.10%	
	Subcontracting	\$154,779	\$8,264,155	\$8,418,935	
		0.05%	2.46%	2.50%	
	Combined	\$2,127,634	\$13,342,261	\$15,469,895	\$336,087,945
	0.63%	3.97%	4.60%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Charter	Direct	\$6,052,458	\$21,243,214	\$27,295,672	
		0.84%	2.96%	3.80%	
	Subcontracting	\$0	\$107,924	\$107,924	
		0.00%	0.02%	0.02%	
	Combined	\$6,052,458	\$21,351,138	\$27,403,596	\$718,445,276
	0.84%	2.97%	3.81%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Comcast	Direct	\$2,395,835	\$44,277,230	\$46,673,065	
		0.29%	5.38%	5.67%	
	Subcontracting	\$7,397,977	\$9,621,654	\$17,019,631	
		0.90%	1.17%	2.07%	
	Combined	\$9,793,812	\$53,898,884	\$63,692,696	\$822,446,185
	1.19%	6.55%	7.74%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Frontier	Direct	\$1,964,650	\$49,599,019	\$51,563,669	
		0.50%	12.64%	13.15%	
	Subcontracting	\$4,217,662	\$244,819	\$4,462,481	
		68.22%	0.49%	16.28%	
	Combined	\$6,182,312	\$49,843,838	\$56,026,150	\$392,266,258
	1.58%	12.71%	14.28%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Lumen	Direct	\$0	\$34,088,253	\$34,088,253	
		0.00%	5.91%	5.91%	
	Subcontracting	\$4,375,586	\$34,274,665	\$38,650,251	
		0.759%	5.95%	6.70%	
	Combined	\$4,375,586	\$68,362,918	\$72,738,504	\$576,486,122
	0.76%	11.86%	12.62%	100.00%	

		MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	--	------------------	-----------------	----------------------------	----------------------------------

Table 6a - 1
2023 Summary of Large Utilities Procurement from
Women Business Enterprises
(in Dollars and as a Percentage of Total Corporate Procurement)

PG&E	Direct	\$689,549,614 6.04%	\$965,366,097 8.45%	\$1,654,915,711 14.49%	
	Subcontracting	\$48,005,719 0.42%	\$320,102,655 2.80%	\$368,108,374 3.22%	
	Combined	\$737,555,333 6.46%	\$1,285,468,752 11.25%	\$2,023,024,085 17.71%	\$11,422,852,965 100.00%

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	-------------------------	------------------------	-----------------------------------	---

SDG&E	Direct	\$47,845,185 1.85%	\$330,091,960 12.73%	\$377,937,145 14.58%	
	Subcontracting	\$49,348,090 1.90%	\$137,427,679 5.30%	\$186,775,769 7.21%	
	Combined	\$97,193,275 3.75%	\$467,519,639 18.04%	\$564,712,914 21.78%	\$2,592,245,933 100.00%

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	-------------------------	------------------------	-----------------------------------	---

SCE	Direct	\$88,143,844 1.50%	\$709,377,807 12.05%	\$797,521,651 13.55%	
	Subcontracting	\$74,231,289 1.26%	\$193,132,402 3.28%	\$267,363,691 4.54%	
	Combined	\$162,375,133 2.76%	\$902,510,209 15.33%	\$1,064,885,342 18.09%	\$5,887,087,245 100.00%

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	-------------------------	------------------------	-----------------------------------	---

SoCalGas	Direct	\$64,916,384 2.80%	\$153,925,676 6.65%	\$218,842,060 9.45%	
	Subcontracting	\$44,181,748 1.91%	\$74,910,139 3.24%	\$119,091,887 5.14%	
	Combined	\$109,098,132 4.71%	\$228,835,815 9.89%	\$337,933,947 14.60%	\$2,314,943,541 100.00%

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	-------------------------	------------------------	-----------------------------------	---

T-Mobile	Direct	\$18,131,448 0.28%	\$401,316,361 6.26%	\$419,447,809 6.54%	
	Subcontracting	\$52,625,236 0.82%	\$16,754,241 0.26%	\$69,379,477 1.08%	
	Combined	\$70,756,684 1.10%	\$418,070,602 6.52%	\$488,827,286 7.63%	\$6,409,641,108 100.00%

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
--	-------------------------	------------------------	-----------------------------------	---

Verizon	Direct	\$26,534,876 0.56%	\$38,598,641 0.81%	\$65,133,517 1.37%	
	Subcontracting	\$133,643,462 2.82%	\$62,423,914 1.32%	\$196,067,376 4.14%	
	Combined	\$160,178,338 3.38%	\$101,022,555 2.13%	\$261,200,893 5.51%	\$4,738,207,052 100.00%

Total	\$1,444,571,875 3.30%	\$4,165,904,248 9.53%	\$5,610,476,123 12.84%	\$43,710,797,091 100.00%
--------------	--	--	---	---

*MWBE - Minority Women Business Enterprise (Does not include Caucasian Women Business Enterprises).
*WBE - Women Business Enterprise (may include MWBEs).

Table 6a - 2
2023 Summary of Small Utilities Procurement from
Women Business Enterprises
(in Dollars and as a Percentage of Total Corporate Procurement)

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
Bear Valley Electric				
Direct	\$4,546 0.01%	\$13,800,255 41.01%	\$13,804,801 41.02%	
Subcontracting	\$0 0.00%	\$0 0.00%	\$0 0.00%	
Combined	\$4,546 0.01%	\$13,800,255 41.01%	\$13,804,801 41.02%	\$33,651,200 100.00%
Cal-Am Water				
Direct	\$4,983,631 3.66%	\$19,917,403 14.63%	\$24,901,034 18.30%	
Subcontracting	\$189,187 0.14%	\$1,064,078 0.78%	\$1,253,265 0.92%	
Combined	\$5,172,818 3.80%	\$20,981,481 15.42%	\$26,154,299 19.22%	\$136,107,301 100.00%
Great Oaks				
Direct	\$67,192 0.86%	\$0 0.00%	\$0 0.00%	
Subcontracting	\$0 0.00%	\$0 0.00%	\$0 0.00%	
Combined	\$67,192 0.86%	\$0 0.00%	\$0 0.00%	\$7,814,644 100.00%
Golden State Water				
Direct	\$7,743,838 4.73%	\$9,049,179 5.52%	\$16,793,017 10.25%	
Subcontracting	\$0 0.00%	\$33,625 0.02%	\$33,625 0.02%	
Combined	\$7,743,838 4.73%	\$9,082,804 5.54%	\$16,826,642 10.27%	\$163,885,823 100.00%
Liberty CalPeco				
Direct	\$7,363,488 7.83%	\$6,859,084 7.29%	\$14,222,572 15.11%	
Subcontracting	\$0 0.00%	\$0 0.00%	\$0 0.00%	
Combined	\$7,363,488 7.83%	\$6,859,084 7.29%	\$14,222,572 15.11%	\$94,097,325 100.00%
Lodi Storage				
Direct	\$0 0.00%	\$473,145 5.36%	\$473,145 5.36%	
Subcontracting	\$0 0.00%	\$0 0.00%	\$0 0.00%	
Combined	\$0 0.00%	\$473,145 5.36%	\$473,145 5.36%	\$8,821,834 100.00%
PacifiCorp				
Direct	\$0 0.0000%	\$400,485 0.29%	\$400,485 0.29%	
Subcontracting	\$400,472 0.29%	\$0 0.00%	\$400,472 0.29%	
Combined	\$400,472 0.29%	\$400,485 0.29%	\$800,957 0.57%	\$139,915,229 100.00%
Park & Apple Water				
Direct	\$252,822 2.23%	\$1,154,046 10.16%	\$1,406,868 12.39%	
Subcontracting	\$152,886 1.35%	\$425,367 3.75%	\$578,253 5.09%	
Combined	\$405,708 3.57%	\$1,579,413 13.91%	\$1,985,121 17.48%	\$11,355,956 100.00%

Table 6a - 2
2023 Summary of Small Utilities Procurement from
Women Business Enterprises
(in Dollars and as a Percentage of Total Corporate Procurement)

	MWBE Procurement	WBE Procurement	Combined Women Procurement	2023 Total Corporate Procurement
San Gabriel Valley				
Direct	\$2,389,090	\$14,016,410	\$2,389,090	
	2.63%	15.45%	2.63%	
Subcontracting	\$31,500	\$5,677	\$37,177	
	0.00%	0.01%	0.04%	
Combined	\$2,420,590	\$14,022,087	\$16,442,677	\$90,698,858
	2.67%	15.46%	18.13%	100.00%
San Jose Water				
Direct	\$9,087,792	\$4,834,135	\$13,921,927	
	5.83%	3.10%	8.93%	
Subcontracting	\$1,720,536	\$3,668,175	\$5,388,711	
	1.10%	2.35%	3.46%	
Combined	\$10,808,328	\$8,502,310	\$19,310,638	\$155,853,952
	6.93%	5.46%	12.39%	100.00%
Southwest Gas				
Direct	\$377,440	\$3,604,328	\$3,981,768	
	0.36%	3.48%	3.85%	
Subcontracting	\$1,020,669	\$645,587	\$1,666,256	
	0.99%	0.62%	1.61%	
Combined	\$1,398,109	\$4,249,915	\$5,648,024	\$103,487,349
	1.35%	4.11%	5.46%	100.00%
Suburban Water				
Direct	\$7,450	\$4,839,791	\$4,847,241	
	0.02%	11.46%	11.47%	
Subcontracting	\$23,039	\$0	\$0	
	0.05%	0.00%	0.00%	
Combined	\$30,489	\$4,839,791	\$4,870,280	\$42,248,040
	0.07%	11.46%	11.53%	100.00%
TelePacific				
Direct	\$17,763	\$2,179,378	\$2,197,141	
	0.00%	2.58%	2.61%	
Subcontracting	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	
Combined	\$17,763	\$2,179,378	\$2,197,141	\$84,338,716
	0.00%	2.58%	2.61%	100.00%
Trans Bay Cable				
Direct	\$0	\$82,426	\$82,426	
	0.00%	0.45%	0.45%	
Subcontracting	\$0	\$4,500	\$0	
	0.00%	0.02%	0.00%	
Combined	\$0	\$86,926	\$86,926	\$18,236,639
	0.00%	0.48%	0.48%	100.00%
Wild Goose Storage				
Direct	\$0	\$225,140	\$225,140	
	0.00%	4.27%	4.27%	
Subcontracting	\$0	\$0	\$0	
	0.00%	0.00%	0.00%	
Combined	\$0	\$225,140	\$225,140	\$5,272,050
	0.00%	4.27%	4.27%	100.00%
Total	\$35,833,341	\$87,282,214	\$123,048,363	\$1,095,784,916
	3.27%	7.97%	11.23%	100.00%

*MWBE - Minority Women Business Enterprise (Does not include Caucasian Women Business Enterprises).

*WBE - Women Business Enterprise (may include MWBEs).

Table 7a
2023 DVBE Procurement for Large and Small Utilities
(in Dollars and as Percentage of Total Corporate Procurement)

	DVBE Procurement		2023 Total Procurement
Large Utilities			
AT&T	\$49,367,151	0.66%	\$7,500,087,461
Cal Water	\$18,301,423	5.45%	\$336,087,944
Charter	\$6,122,739	0.85%	\$718,445,276
Comcast	\$1,263,929	0.15%	\$822,446,185
Frontier	\$5,483,117	1.40%	\$392,266,258
Lumen	\$16,740,624	2.90%	\$576,486,122
PG&E	\$382,000,101	3.34%	\$11,422,852,965
SDG&E	\$132,744,656	5.12%	\$2,592,245,933
SCE	\$115,890,051	1.97%	\$5,887,087,245
SoCalGas	\$74,434,829	3.22%	\$2,314,943,541
T-Mobile	\$4,744,032	0.07%	\$6,409,641,108
Verizon	\$2,963,998	0.06%	\$4,738,207,052
Total	\$810,056,650	1.85%	\$43,710,797,090
Small Utilities			
Bear Valley Electric	\$0	0.00%	\$33,651,200
Cal-Am Water	\$1,996,647	1.47%	\$136,107,301
Great Oaks	\$0	0.00%	\$7,814,644
Golden State Water	\$1,228,565	0.75%	\$163,885,823
Liberty CalPeco	\$377,896	0.40%	\$94,097,325
Lodi Storage	\$12,941	0.15%	\$8,821,834
PacifiCorp	\$0	0.00%	\$139,915,229
Park & Apple Water	\$414,425	3.65%	\$11,355,956
San Gabriel Valley	\$485,215	0.53%	\$90,698,858
San Jose Water	\$2,678,291	1.72%	\$155,853,952
Southwest Gas	\$34,346,926	33.19%	\$103,487,349
Suburban Water	\$569,632	1.35%	\$42,248,040
TelePacific	\$0	0.00%	\$84,338,716
Trans Bay Cable	72,163	0.00%	\$18,236,639
Wild Goose Storage	\$0	0.00%	\$5,272,050
Total	\$42,110,538	3.84%	\$1,095,784,916
Grand Total	\$852,167,188	1.90%	\$44,806,582,006

Table 8a
2023 LGBTBE Procurement for Large and Small Utilities
(in Dollars and as Percentage of Total Corporate Procurement)

	LGBTBE Procurement		2023 Total Procurement
Large Utilities			
AT&T	\$814,942	0.01%	\$7,500,087,461
Cal Water	\$66,675	0.02%	\$336,087,944
Charter	\$0	0.00%	\$718,445,276
Comcast	\$13,330	0.00%	\$822,446,185
Frontier	\$54,960	0.01%	\$392,266,258
Lumen	\$0	0.00%	\$576,486,122
PG&E	\$9,042,706	0.08%	\$11,422,852,965
SDG&E	\$9,447,709	0.36%	\$2,592,245,933
SCE	\$6,696,258	0.11%	\$5,887,087,245
SoCalGas	\$715,746	0.03%	\$2,314,943,541
T-Mobile	\$14,857,989	0.23%	\$6,409,641,108
Verizon	\$385,843	0.01%	\$4,738,207,052
Total	\$42,096,158	0.10%	\$43,710,797,090
Small Utilities			
Bear Valley Electric	\$0	0.000%	\$33,651,200
Cal-Am Water	\$9,181,916	6.75%	\$136,107,301
Golden State Water	\$0	0.00%	\$163,885,823
Great Oaks	\$0	0.00%	\$7,814,644
Liberty CalPeco	\$0	0.00%	\$94,097,325
Lodi Storage	\$0	0.00%	\$8,821,834
PacifiCorp	\$0	0.00%	\$139,915,229
Park & Apple Water	\$0	0.00%	\$11,355,956
San Gabriel Valley	\$3,121,498	3.44%	\$90,698,858
San Jose Water	\$0	0.00%	\$155,853,952
Southwest Gas	\$119,363	0.12%	\$103,487,349
Suburban Water	\$5,487,272	12.99%	\$42,248,040
TelePacific	\$4,275	0.01%	\$84,338,716
Trans Bay Cable	\$0	0.00%	\$18,236,639
Wild Goose Storage	\$0	0.00%	\$5,272,050
Total	\$17,914,324	1.63%	\$1,095,784,916
Grand Total	\$60,010,482	0.13%	\$44,806,582,006

Table 9a - 1

2023 PG&E Annual Fuel Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Natural Gas \$		LPG \$ ¹		Totals \$ ²			% ³	
		SHORT TERM	LONG TERM	SHORT TERM	LONG TERM	Total Natural Gas	Total LPG	Total \$		
1										
2	Minority Male	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5		Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6		Total Minority Male	\$0	\$0	\$0	\$0	\$0	\$0		
7	Minority Female	African American	\$0	\$0	\$0	\$0	\$0	\$0	0.02%	
8		Asian Pacific American	\$0	\$465,000	\$0	\$0	\$465,000	\$0	\$465,000	
9		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10		Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11		Total Minority Female	\$0	\$465,000	\$0	\$0	\$465,000	\$0	\$465,000	
11	Total Minority Business Enterprise (MBE)	\$0	\$465,000	\$0	\$0	\$465,000	\$0	\$465,000	0.02%	
12	Women Business Enterprise (WBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
14	Disabled Veteran Business Enterprise (DVBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
15	Persons with Disabilities Business Enterprise (PDBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
16	Other 8(a) ⁴	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
17	TOTAL WMDVLGBTBE	\$0	\$465,000	\$0	\$0	\$465,000	\$0	\$465,000	0.02%	
18	Net Fuel Procurement	\$2,479,916,130								
19	Net Natural Gas Procurement	\$2,479,916,130								
20	Net LPG Procurement	\$0								

NOTES:

Short Term: The term of the deal is no longer than one calendar month.

Long Term: The term of the deal is greater than one calendar month but less than one calendar year.

¹ LPG - Liquefied Petroleum Gel

² Excludes purchases from the CAISO, other utilities, federal entities, state entities, municipalities and cooperatives.

³ % - Percentage of Net Fuel Procurement

⁴ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 9a - 2

2023 SDG&E Annual Fuel Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Natural Gas \$		LPG \$ ¹		Totals \$ ²			% ³	
		SHORT TERM	LONG TERM	SHORT TERM	LONG TERM	Total Natural Gas	Total LPG	Total \$		
1	Minority Male	African American	\$0	\$0	\$0	\$0	\$0	\$0		
2		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0		
3		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0		
4		Native American	\$0	\$0	\$0	\$0	\$0	\$0		
5		Total Minority Male	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Minority Female	African American	\$0	\$0	\$0	\$0	\$0	\$0		
7		Asian Pacific American	\$22,898,051	\$0	\$0	\$0	\$22,898,051	\$0	\$22,898,051	
8		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9		Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10		Total Minority Female	\$22,898,051	\$0	\$0	\$0	\$22,898,051	\$0	\$22,898,051	11.56%
11	Total Minority Business Enterprise (MBE)		\$22,898,051	\$0	\$0	\$0	\$22,898,051	\$0	\$22,898,051	11.56%
12	Women Business Enterprise (WBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Disabled Veteran Business Enterprise (DVBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Persons with Disabilities Business Enterprise (PDBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Other 8(a) ⁴		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17	TOTAL WMDVLGBTBE		\$22,898,051	\$0	\$0	\$0	\$22,898,051	\$0	\$22,898,051	11.56%
18	Net Fuel Procurement		\$198,103,608							
19	Net Natural Gas Procurement		\$198,103,608							
20	Net LPG Procurement		\$0							

NOTES:

Short Term: The term of the deal is no longer than one calendar month.

Long Term: The term of the deal is greater than one calendar month but less than one calendar year.

¹ LPG - Liquefied Petroleum Gas

² Excludes purchases from the CAISO, other utilities, federal entities, state entities, municipalities and cooperatives.

³ % - Percentage of Net Fuel Procurement

⁴ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 9a - 3

2023 SCE Annual Fuel Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Natural Gas \$		LPG \$ ¹		Totals \$ ²			% ³	
		SHORT TERM	LONG TERM	SHORT TERM	LONG TERM	Total Natural Gas	Total LPG	Total \$		
1	Minority Male	African American	\$0	\$0	\$0	\$0	\$0	\$0		
2		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0		
3		Hispanic American	\$0	\$0	\$0	\$1,916,104	\$0	\$1,916,104	\$1,916,104	
4		Native American	\$0	\$0	\$0	\$0	\$0	\$0		
5		Total Minority Male	\$0	\$0	\$0	\$1,916,104	\$0	\$1,916,104	\$1,916,104	100.00%
6	Minority Female	African American	\$0	\$0	\$0	\$0	\$0	\$0		
7		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0		
8		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0		
9		Native American	\$0	\$0	\$0	\$0	\$0	\$0		
10		Total Minority Female	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	Total Minority Business Enterprise (MBE)		\$0	\$0	\$0	\$1,916,104	\$0	\$1,916,104	\$1,916,104	100.00%
12	Women Business Enterprise (WBE)		\$0	\$0	\$0	\$0	\$0	\$0		
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)		\$0	\$0	\$0	\$0	\$0	\$0		
14	Disabled Veteran Business Enterprise (DVBE)		\$0	\$0	\$0	\$0	\$0	\$0		
15	Persons with Disabilities Business Enterprise (PDBE)		\$0	\$0	\$0	\$0	\$0	\$0		
16	Other 8(a) ⁴		\$0	\$0	\$0	\$0	\$0	\$0		
17	TOTAL WMDVLGBTBE		\$0	\$0	\$0	\$1,916,104	\$0	\$1,916,104	\$1,916,104	100.00%
18	Net Fuel Procurement		\$1,916,104							
19	Net Natural Gas Procurement		\$0							
20	Net LPG Procurement		\$1,916,104							

NOTES:

Short Term: The term of the deal is no longer than one calendar month.

Long Term: The term of the deal is greater than one calendar month but less than one calendar year.

¹ LPG - Liquefied Petroleum Gas

² Excludes purchases from the CAISO, other utilities, federal entities, state entities, municipalities and cooperatives.

³ % - Percentage of Net Fuel Procurement

⁴ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 9a - 4

2023 SoCalGas Annual Fuel Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Natural Gas \$		LPG \$ ¹		Totals \$ ²			% ³	
		SHORT TERM	LONG TERM	SHORT TERM	LONG TERM	Total Natural Gas	Total LPG	Total \$		
1	Minority Male	African American	\$100,408,974	\$93,647,213	\$0	\$0	\$194,056,187	\$0	\$194,056,187	4.81%
2		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
3		Hispanic American	\$18,604,071	\$4,466,741	\$0	\$0	\$23,070,812	\$0	\$23,070,812	0.57%
4		Native American	\$44,890,368	\$0	\$0	\$0	\$44,890,368	\$0	\$44,890,368	1.11%
5		Total Minority Male	\$163,903,413	\$98,113,954	\$0	\$0	\$262,017,367	\$0	\$262,017,367	6.50%
6	Minority Female	African American	\$8,609,208	\$44,871,102	\$0	\$0	\$53,480,310	\$0	\$53,480,310	1.33%
7		Asian Pacific American	\$0	\$183,453,429	\$0	\$0	\$183,453,429	\$0	\$183,453,429	4.55%
8		Hispanic American	\$15,569,714	\$4,474,661	\$0	\$0	\$20,044,375	\$0	\$20,044,375	0.50%
9		Native American	\$15,237,602	\$4,474,661	\$0	\$0	\$19,712,263	\$0	\$19,712,263	0.49%
10		Total Minority Female	\$39,416,524	\$237,273,853	\$0	\$0	\$276,690,377	\$0	\$276,690,377	6.87%
11	Total Minority Business Enterprise (MBE)		\$203,319,937	\$335,387,807	\$0	\$0	\$538,707,744	\$0	\$538,707,744	13.37%
12	Women Business Enterprise (WBE)		\$65,817,521	\$78,961,032	\$0	\$0	\$144,778,553	\$0	\$144,778,553	3.59%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Disabled Veteran Business Enterprise (DVBE)		\$141,032,389	\$78,937,251	\$0	\$0	\$219,969,640	\$0	\$219,969,640	5.46%
15	Persons with Disabilities Business Enterprise (PDBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	Other 8(a) ⁴		\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	TOTAL WMDVLGBTBE		\$410,169,847	\$493,286,090	\$0	\$0	\$903,455,937	\$0	\$903,455,937	22.42%
18	Net Fuel Procurement		\$4,030,444,309							
19	Net Natural Gas Procurement		\$4,030,444,309							
20	Net LPG Procurement		\$0							

NOTES:

Short Term: The term of the deal is no longer than one calendar month.

Long Term: The term of the deal is greater than one calendar month but less than one calendar year.

¹ LPG - Liquefied Petroleum Gas

² Excludes purchases from the CAISO, other utilities, federal entities, state entities, municipalities and cooperatives.

³ % - Percentage of Net Fuel Procurement

⁴ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 9a - 5

2023 Southwest Gas Annual Fuel Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Natural Gas \$		LPG \$ ¹		Totals \$ ²			% ³	
		SHORT TERM	LONG TERM	SHORT TERM	LONG TERM	Total Natural Gas	Total LPG	Total \$		
1	Minority Male	African American	\$0	\$0	\$0	\$0	\$0	\$0		
2		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0		
3		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4		Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5		Total Minority Male	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Minority Female	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7		Asian Pacific American	\$11,200	\$20,581,805	\$0	\$0	\$20,593,005	\$0	\$20,593,005	5.00%
8		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9		Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10		Total Minority Female	\$11,200	\$20,581,805	\$0	\$0	\$20,593,005	\$0	\$20,593,005	
11	Total Minority Business Enterprise (MBE)		\$11,200	\$20,581,805	\$0	\$0	\$20,593,005	\$0	\$20,593,005	5.00%
12	Women Business Enterprise (WBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Disabled Veteran Business Enterprise (DVBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Persons with Disabilities Business Enterprise (PDBE)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
16	Other 8(a) ⁴		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
17	TOTAL WMDVLGBTBE		\$11,200	\$20,581,805	\$0	\$0	\$20,593,005	\$0	\$20,593,005	14.46%
18	Net Fuel Procurement		\$142,365,141							
19	Net Natural Gas Procurement		\$142,365,141							
20	Net LPG Procurement		\$0							

NOTES:

Short Term: The term of the deal is no longer than one calendar month.

Long Term: The term of the deal is greater than one calendar month but less than one calendar year.

¹ LPG - Liquefied Petroleum Gas

² Excludes purchases from the CAISO, other utilities, federal entities, state entities, municipalities and cooperatives.

³ % - Percentage of Net Fuel Procurement

⁴ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 10a - 1

2023 Liberty CalPeco Annual Power Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Direct Power Purchases \$	Direct Fuels for Generation \$			Totals \$ ¹			% ²
		Renewable and Non-Renewable Power Products	Diesel	Nuclear	Natural Gas	Direct ³	Sub	Total \$ ⁴	
1	Minority Male	African American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
2		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
3		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
4		Native American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
5		Total Minority Male	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
6	Minority Female	African American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
7		Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
8		Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
9		Native American	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
10		Total Minority Female	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
11	Total Minority Business Enterprise (MBE)		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
12	Women Business Enterprise (WBE)		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Disabled Veteran Business Enterprise (DVBE)		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Persons with Disabilities Business Enterprises (PDBE)		\$0	\$0	\$0	0	0	0	0.00%
16	8(a) ⁵		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Total Supplier Diversity		\$0	\$0	\$0	\$0	\$0	\$0	0.00%
18	Net Power Procurement		\$0						
19	Net Direct Power Purchases		\$0						
20	Net Direct Fuels for Generation		\$0						

NOTES:

¹ Excludes purchases from the California Independent System Operator (CAISO), other utilities, federal entities, state entities, municipalities and cooperatives.

² % - Percentage of Net Procurement.

³ Includes Direct Power Purchases and Direct Fuels for Generation.

⁴ "Total" does not include pre-commercial development (COD) subcontracting values.

⁵ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 10a - 2

2023 PG&E Annual Power Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Direct Power Purchases \$ Renewable and Non-Renewable Power Products	Direct Fuels for Generation \$			Totals \$ ¹			% ²
			Diesel	Nuclear	Natural Gas	Direct ³	Sub	Total \$ ⁴	
1	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$18,550	\$18,550	0.00%
3	Hispanic American	\$0	\$0	\$0	\$0	\$0	\$91,475	\$91,475	0.00%
4	Native American	\$0	\$0	\$0	\$0	\$0	\$29,340	\$29,340	0.00%
5	Total Minority Male	\$0	\$0	\$0	\$0	\$0	\$139,365	\$139,365	0.00%
6	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
7	Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
8	Hispanic American	\$0	\$671,000	\$0	\$0	\$671,000	\$5,186	\$676,186	0.02%
9	Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
10	Total Minority Female	\$0	\$671,000	\$0	\$0	\$671,000	\$5,186	\$676,186	0.02%
11	Total Minority Business Enterprise (MBE)	\$0	\$671,000	\$0	\$0	\$671,000	\$144,551	\$815,551	0.02%
12	Women Business Enterprise (WBE)	\$0	\$0	\$0	\$0	\$0	\$1,487,329	\$1,487,329	0.04%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Disabled Veteran Business Enterprise (DVBE)	\$0	\$0	\$0	\$0	\$0	\$192,084	\$192,084	0.01%
15	Persons with Disabilities Business Enterprises (PDBE)	\$0	\$0	\$0	\$0	0	0	0	0.00%
16	8(a) ⁵	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Total Supplier Diversity	\$0	\$671,000	\$0	\$0	\$671,000	\$1,823,964	\$2,494,964	0.07%
18	Net Power Procurement	\$3,651,673,076							
19	Net Direct Power Purchases	\$2,722,074,886							
20	Net Direct Fuels for Generation	\$929,598,190							

NOTES:

¹ Excludes purchases from the California Independent System Operator (CAISO), other utilities, federal entities, state entities, municipalities and cooperatives.

² % - Percentage of Net Procurement.

³ Includes Direct Power Purchases and Direct Fuels for Generation.

⁴ "Total" does not include pre-commercial development (COD) subcontracting values.

⁵ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business

Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 10a - 3

2023 SDG&E Annual Power Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Direct Power Purchases \$	Direct Fuels for Generation \$			Totals \$ ¹			% ²
		Renewable and Non-Renewable Power Products	Diesel	Nuclear	Natural Gas	Direct ³	Sub	Total \$ ⁴	
1	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Native American	\$4,683,094	\$0	\$0	\$0	\$4,683,094	\$0	\$4,683,094	
5	Total Minority Male	\$4,683,094	\$0	\$0	\$0	\$4,683,094	\$0	\$4,683,094	0.39%
6	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Asian Pacific American	\$0	\$0	\$0	\$22,989,051	\$22,898,051	\$0	\$22,898,051	
8	Hispanic American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Total Minority Female	\$0	\$0	\$0	\$22,989,051	\$22,898,051	\$0	\$22,898,051	1.90%
11	Total Minority Business Enterprise (MBE)	\$4,683,094	\$0	\$0	\$22,989,051	\$27,581,145	\$0	\$27,581,145	2.29%
12	Women Business Enterprise (WBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Disabled Veteran Business Enterprise (DVBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
15	Persons with Disabilities Business Enterprises (PDBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
16	8(a) ⁵	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Total Supplier Diversity	\$4,683,094	\$0	\$0	\$22,989,051	\$27,581,145	\$0	\$27,581,145	2.29%
18	Net Power Procurement	\$1,202,737,632							
19	Net Direct Power Purchases	\$1,004,634,025							
20	Net Direct Fuels for Generation	\$198,103,608							

NOTES:

¹ Excludes purchases from the California Independent System Operator (CAISO), other utilities, federal entities, state entities, municipalities and cooperatives.

² % - Percentage of Net Procurement.

³ Includes Direct Power Purchases and Direct Fuels for Generation.

⁴ "Total" does not include pre-commercial development (COD) subcontracting values.

⁵ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

Table 10a - 4

2023 SCE Annual Power Procurement Supplier Diversity Results
(All dollar figures in \$MM)

		Direct Power Purchases \$	Direct Fuels for Generation \$			Totals \$ ¹			% ²
		Renewable and Non-Renewable Power Products	Diesel	Nuclear	Natural Gas	Direct ³	Sub	Total \$ ⁴	
1	African American	\$0	\$0	\$0	\$0	\$0	\$431,594.00	\$431,594.00	
2	Asian Pacific American	\$0	\$0	\$0	\$0	\$0	\$8,006.00	\$8,006.00	
3	Hispanic American	\$0	\$9,111,181.00	\$0	\$0	\$9,111,181.00	\$536,393.00	\$9,647,574.00	
4	Native American	\$0	\$0	\$0	\$0	\$0	\$32,080	\$32,080	
5	Total Minority Male	\$0	\$9,111,181.00	\$0	\$0	\$9,111,181.00	\$1,008,073.00	\$10,119,254.00	0.20%
6	African American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
7	Asian Pacific American	\$0	\$0	\$0	\$6,007,127.00	\$6,007,127	\$0	\$6,007,127.00	
8	Hispanic American	\$0	\$0	\$0	\$0	\$0	\$58,699	\$58,699	
9	Native American	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	Total Minority Female	\$0	\$0	\$0	\$6,007,127	\$6,007,127.00	\$58,699	\$6,065,826.00	0.00%
11	Total Minority Business Enterprise (MBE)	\$0	\$9,111,181.00	\$0	\$6,007,127.00	\$15,118,308.00	\$1,066,772.00	\$16,185,080.00	0.20%
12	Women Business Enterprise (WBE)	\$24,233,915.00	\$0	\$0	\$19,818.00	\$24,253,733.00	\$3,045,892.00	\$27,299,625.00	0.59%
13	Lesbian, Gay, Bisexual, Transgender Business Enterprise (LGBTBE)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
14	Disabled Veteran Business Enterprise (DVBE)	\$0	\$0	\$0	\$0	\$0	\$42,196	\$42,196	0.00%
15	Persons with Disabilities Business Enterprises (PDBE)	\$0	\$0	\$0	\$0	0	\$40,464	\$40,464	0.00%
16	8(a) ⁵	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0.00%
17	Total Supplier Diversity	\$24,233,915	\$9,111,181.00	\$0	\$6,026,945	\$39,372,041	\$4,195,324	\$43,567,365	0.85%
18	Net Power Procurement	\$5,107,673,813							
19	Net Direct Power Purchases	\$4,179,006,820							
20	Net Direct Fuels for Generation	\$928,666,993							

NOTES:

¹ Excludes purchases from the California Independent System Operator (CAISO), other utilities, federal entities, state entities, municipalities and cooperatives.

² % - Percentage of Net Procurement.

³ Includes Direct Power Purchases and Direct Fuels for Generation.

⁴ "Total" does not include pre-commercial development (COD) subcontracting values.

⁵ 8(a) - Businesses owned and controlled by persons found to be disadvantaged by the U.S. Small Business Administration pursuant to Section 8(a) of the Small Business Act, as amended (15 U.S.C. 637 (a)) or the U.S. Secretary of Commerce, pursuant to Section 5 of Executive Order 11625 (GO 156 Section 1.3.13).

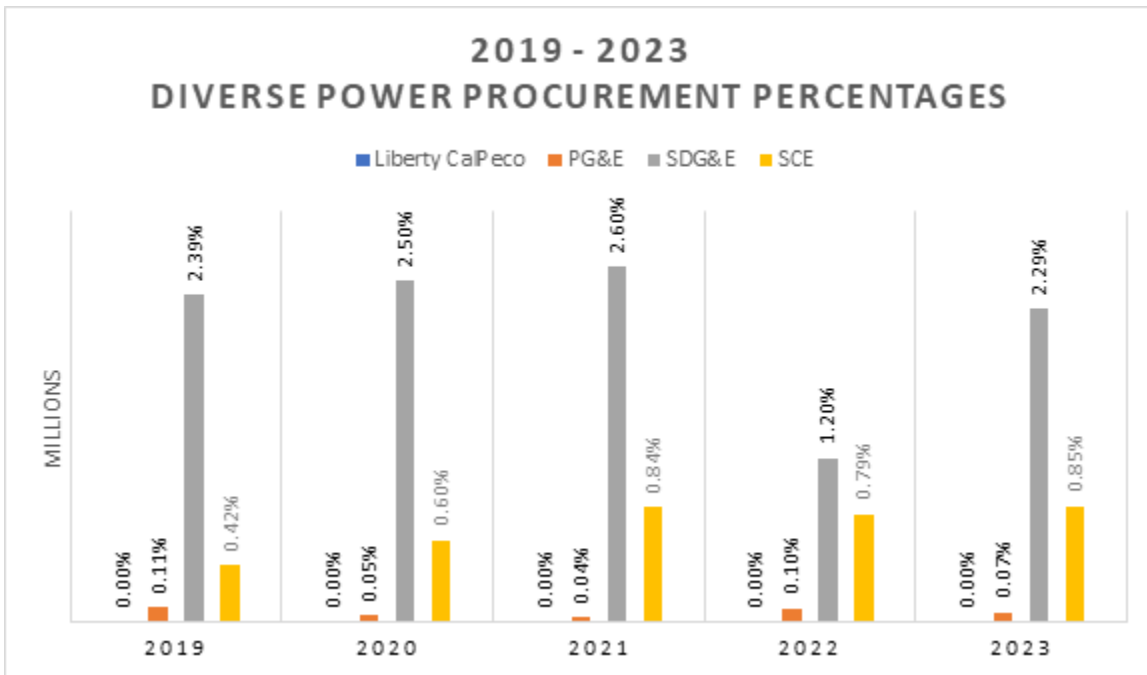
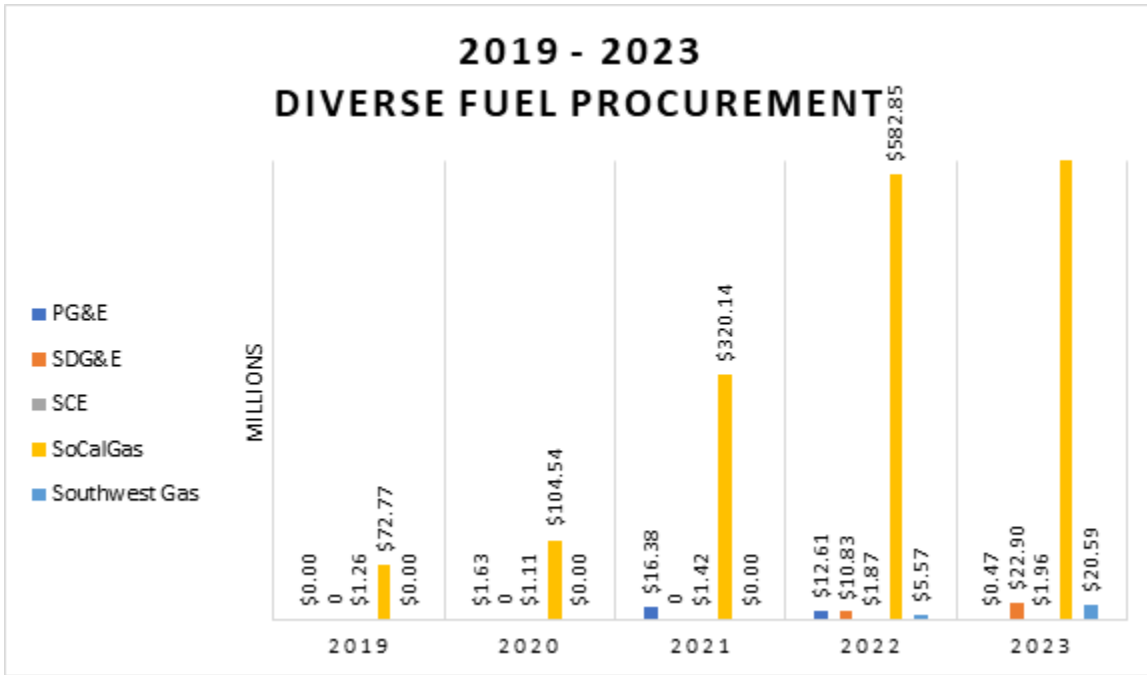
Table 11

2023 and 2022 Comparative Summary of Large, Small and Combined Utilities' Diverse Subcontracting Procurement Results
 (in Dollars and as a Percentage of Total Corporate Procurement)

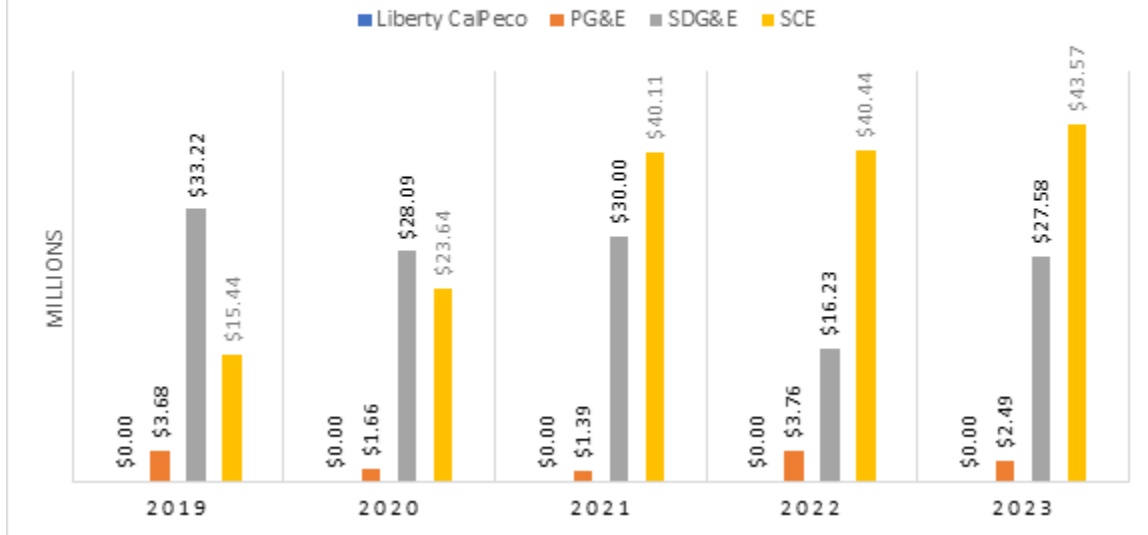
	Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total WMDVLGBTBE
2023								
Total Large Utilities	\$43,710,797,091 100.00%	\$1,656,502,054 3.79%	\$1,033,669,920 2.36%	\$250,509,002 0.57%	\$5,793,493 0.01%	\$23,380,475 0.05%	\$382,668 0.00%	\$2,970,237,612 6.80%
Total Small Utilities	\$1,095,784,916 100.00%	\$9,457,588 0.86%	\$5,847,009 0.53%	\$3,089,985 0.28%	\$12,563 0.00%	\$4,996,011 0.46%	\$0 0.00%	\$23,403,156 2.14%
Total Combined	\$44,806,582,007 100.00%	\$1,665,959,642 3.72%	\$1,039,516,929 2.32%	\$253,598,987 0.57%	\$5,806,056 0.01%	\$28,376,486 1.70%	\$382,668 0.00%	\$2,993,640,768 6.68%
2022								
Total Large Utilities	\$45,581,527,696 100.00%	\$1,588,372,773 3.30%	\$1,018,481,431 2.25%	\$213,486,341 0.46%	\$2,937,744 0.01%	\$3,747,328 0.01%	\$44,675 0.00%	\$2,827,070,292 6.01%
Total Small Utilities	\$993,524,188 100.00%	\$7,626,560 0.85%	\$4,429,318 0.48%	\$5,739,532 0.95%	\$20,029 0.00%	\$4,109,897 0.00%	\$0 0.00%	\$21,925,336 2.28%
Total Combined	\$46,575,051,884 100.00%	\$1,595,999,333 3.43%	\$1,022,910,749 2.20%	\$219,225,873 0.47%	\$2,957,773 0.01%	\$7,857,225 0.49%	\$44,675 0.00%	\$2,848,995,628 6.12%

Note: *Firms Classified as 8(a) by the United States Small Business Administration - Includes Non-WMDVLGBTBEs

Attachment B: Utility 2019 - 2023 Fuel and Power Diverse Suppliers Data Graphs



2019 - 2023 DIVERSE POWER PROCUREMENT



Attachment C: Community Choice Aggregator 2022 and 2023
Diverse Suppliers Procurement Data Tables

Table 1a
2023 Community Choice Aggregators' Supplier Diversity Results
of Goods and Services (Non-Power Purchases)
(in Dollars and as a Percentage of Total Corporate Procurement)

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Ava Community Direct								
		\$190,783	\$21,130	\$0	\$12,923	\$0	\$0	\$224,836
Subcontracting		1.60%	0.18%	0.00%	0.11%	0.00%	0.00%	1.88%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$11,960,645	\$190,783	\$21,130	\$0	\$12,923	\$0	\$0	\$224,836
	100.00%	1.60%	0.18%	0.00%	0.11%	0.00%	0.00%	1.88%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
CalChoice Direct								
		\$0	\$0	\$75,255	\$0	\$0	\$0	\$75,255
Subcontracting		0.00%	0.00%	0.98%	0.00%	0.00%	0.00%	0.98%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$7,709,077	\$0	\$0	\$75,255	\$0	\$0	\$0	\$75,255
	100.00%	0.00%	0.00%	0.98%	0.00%	0.00%	0.00%	0.98%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Central Coast Community Energy Direct								
		\$0	\$1,000	\$0	\$0	\$0	\$0	\$1,000
Subcontracting		0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.02%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$5,321,735	\$0	\$1,000	\$0	\$0	\$0	\$0	\$1,000
	100.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.02%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Clean Power Alliance Direct								
		\$103,131	\$624,178	\$0	\$13,760	\$0	\$0	\$741,069
Subcontracting		0.60%	3.61%	0.00%	0.08%	0.00%	0.00%	4.28%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$17,301,783	\$103,131	\$624,178	\$0	\$13,760	\$0	\$0	\$741,069
	100.00%	0.60%	3.61%	0.00%	0.08%	0.00%	0.00%	4.28%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Clean Energy Alliance Direct								
		\$112,000	\$0	\$0	\$0	\$0	\$0	\$112,000
Subcontracting		2.87%	0.00%	0.00%	0.00%	0.00%	0.00%	2.87%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$3,903,345	\$112,000	\$0	\$0	\$0	\$0	\$0	\$112,000
	100.00%	2.87%	0.00%	0.00%	0.00%	0.00%	0.00%	2.87%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
CleanPowerSF Direct								
		\$179,016	\$16,741	\$38	\$1,729	\$0	\$0	\$197,524
Subcontracting		2.51%	0.23%	0.00%	0.02%	0.00%	0.00%	2.77%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$7,128,717	\$179,016	\$16,741	\$38	\$1,729	\$0	\$0	\$197,524
	100.00%	2.51%	0.23%	0.00%	0.02%	0.00%	0.00%	2.77%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Desert Community Direct								
		\$0	\$0	\$0	\$54,987	\$0	\$0	\$54,987
Subcontracting		0.00%	0.00%	0.00%	3.52%	0.00%	0.00%	3.52%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$1,561,037	\$0	\$0	\$0	\$54,987	\$0	\$0	\$54,987
	100.00%	0.00%	0.00%	0.00%	3.52%	0.00%	0.00%	3.52%

	2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
MCE Direct								

	\$121,835	\$1,177,785	\$0	\$6,437	\$0	\$0	\$1,306,057
Subcontracting	0.48%	4.66%	0.00%	0.03%	0.00%	0.00%	5.16%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$25,298,034	\$121,835	\$1,177,785	\$0	\$6,437	\$0	\$1,306,057
	100.00%	0.48%	4.66%	0.00%	0.03%	0.00%	5.16%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Orange County Power Authority

Direct

	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subcontracting	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$7,713,413	\$0	\$0	\$0	\$0	\$0	\$0
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Peninsula Clean Energy

Direct

	\$372,946	\$62,601	\$0	\$11,416	\$0	\$0	\$446,963
Subcontracting	2.07%	0.35%	0.00%	0.06%	0.00%	0.00%	2.49%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$17,983,409	\$372,946	\$62,601	\$0	\$11,416	\$0	\$446,963
	100.00%	2.07%	0.35%	0.00%	0.06%	0.00%	2.49%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Pioneer Community

Direct

	\$0	\$836,765	\$0	\$0	\$0	\$0	\$836,765
Subcontracting	0.00%	10.57%	0.00%	0.00%	0.00%	0.00%	10.57%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$7,918,876	\$0	\$836,765	\$0	\$0	\$0	\$836,765
	100.00%	0.00%	10.57%	0.00%	0.00%	0.00%	10.57%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Redwood Coast Energy

Direct

	\$8,557	\$58,296	\$7,100	\$0	\$0	\$0	\$73,953
Subcontracting	0.22%	1.49%	0.18%	0.00%	0.00%	0.00%	1.89%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$3,920,875	\$8,557	\$58,296	\$7,100	\$0	\$0	\$73,953
	100.00%	0.22%	1.49%	0.18%	0.00%	0.00%	1.89%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

San Diego Community Power

Direct

	\$12,680	\$802,440	\$1,360	\$0	\$0	\$578,030	\$1,394,510
Subcontracting	0.18%	11.39%	0.02%	0.00%	0.00%	8.20%	19.79%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$7,048,043	\$12,680	\$802,440	\$1,360	\$0	\$578,030	\$1,394,510
	100.00%	0.18%	11.39%	0.02%	0.00%	8.20%	19.79%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

San José Clean Energy

Direct

	\$43,947	\$112,984	\$0	\$7,999	\$0	\$0	\$164,930
Subcontracting	0.29%	0.74%	0.00%	0.05%	0.00%	0.00%	1.08%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$15,234,484	\$43,947	\$112,984	\$0	\$7,999	\$0	\$164,930
	100.00%	0.29%	0.74%	0.00%	0.05%	0.00%	1.08%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Silicon Valley Clean Energy

Direct

	\$219,275	\$244,721	\$0	\$11,119	\$0	\$0	\$475,115
Subcontracting	1.68%	1.88%	0.00%	0.09%	0.00%	0.00%	3.65%
	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$13,029,643	\$219,275	\$244,721	\$0	\$11,119	\$0	\$475,115
	100.00%	1.68%	1.88%	0.00%	0.09%	0.00%	3.65%

2023 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Sonoma Clean Power
Direct

		\$194,804	\$141,204	\$3,000	\$11,058	\$0	\$0	\$350,066
Subcontracting		1.57%	1.14%	0.02%	0.09%	0.00%	0.00%	2.82%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$12,401,930	\$194,804	\$141,204	\$3,000	\$11,058	\$0	\$0	\$350,066
	100.00%	1.57%	1.14%	0.02%	0.09%	0.00%	0.00%	2.82%

2023 Total							Total Diverse
Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Spend

Valley Clean Energy
Direct

		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subcontracting		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$72,927,514	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

Total

\$238,362,560	\$1,558,974	\$4,099,845	\$86,753	\$131,428	\$0	\$578,030	\$6,455,030
	0.65%	1.72%	0.04%	0.06%	0.00%	0.24%	2.71%

Note:

*Firms Classified as 8(a) by the United States Small Business Administration - Includes Non - Diverse Suppliers

Table 1b
2022 Community Choice Aggregators' Supplier Diversity Results
of Goods and Services (Non-Power Purchases)
(in Dollars and as a Percentage of Total Corporate Procurement)

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
CalChoice								
Direct		\$0	\$0	\$72,320	\$0	\$0	\$559	\$72,879
Subcontracting		0.00%	0.00%	0.89%	0.00%	0.00%	0.01%	0.90%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$8,097,398	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.90%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Central Coast Community Energy								
Direct		\$0	\$57,025	\$0	\$1,040	\$0	\$0	\$58,065
Subcontracting		0.00%	0.91%	0.00%	0.00%	0.00%	0.00%	0.93%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$6,263,009	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	0.00%	0.91%	0.00%	0.02%	0.00%	0.00%	0.93%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Clean Power Alliance								
Direct		\$48,077	\$712,217	\$0	\$28,938	\$0	\$0	\$789,232
Subcontracting		0.28%	4.15%	0.00%	0.17%	0.00%	0.00%	4.60%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$17,170,652	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	0.28%	4.15%	0.00%	0.17%	0.00%	0.00%	4.60%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Clean Energy Alliance								
Direct		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subcontracting		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$2,427,219	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
CleanPowerSF								
Direct		\$621,487	\$20,944	\$0	\$963	\$0	\$0	\$643,394
Subcontracting		7.23%	0.24%	0.00%	0.01%	0.00%	0.00%	7.49%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$8,593,018	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	7.23%	0.24%	0.00%	0.01%	0.00%	0.00%	7.49%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
Desert Community								
Direct		\$0	\$0	\$0	\$53,795	\$0	\$0	\$53,795
Subcontracting		0.00%	0.00%	0.00%	6.77%	0.00%	0.00%	6.77%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$794,257	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	0.00%	0.00%	0.00%	6.77%	0.00%	0.00%	6.77%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
East Bay Community								
Direct		\$583,226	\$32,728	\$0	\$5,125	\$0	\$0	\$621,079
Subcontracting		6.83%	0.38%	0.00%	0.06%	0.00%	0.00%	7.27%
Combined		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	\$8,544,877	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	100.00%	6.83%	0.38%	0.00%	0.06%	0.00%	0.00%	7.27%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

MCE
Direct

Subcontracting		\$86,405 0.41%	\$762,673 3.65%	\$0 0.00%	\$9,034 0.04%	\$0 0.00%	\$0 0.00%	\$858,112 4.11%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$20,880,398	\$86,405	\$762,673	\$0	\$9,034	\$0	\$0	\$858,112
	100.00%	0.41%	3.65%	0.00%	0.04%	0.00%	0.00%	4.11%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

Orange County Power Authority
Direct

Subcontracting		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$3,920,119	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	100.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

Peninsula Clean Energy
Direct

Subcontracting		\$698,663 3.11%	\$179,121 0.80%	\$0 0.00%	\$11,947 0.05%	\$0 0.00%	\$0 0.00%	\$889,731 3.96%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$22,475,616	\$698,663	\$179,121	\$0	\$11,947	\$0	\$0	\$889,731
	100.00%	3.11%	0.80%	0.00%	0.00%	0.00%	0.00%	3.96%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

Pioneer Community
Direct

Subcontracting		\$0 0.00%	\$296,295 5.83%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$296,295 5.83%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$5,085,010	\$0	\$296,295	\$0	\$0	\$0	\$0	\$296,295
	100.00%	0.00%	5.83%	0.00%	0.00%	0.00%	0.00%	5.83%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

Redwood Coast Energy
Direct

Subcontracting		\$12 0.00%	\$1,500 0.04%	\$1,700 0.04%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$3,212 0.08%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$3,982,785	\$12	\$1,500	\$1,700	\$0	\$0	\$0	\$3,212
	100.00%	0.00%	0.04%	0.04%	0.00%	0.00%	0.00%	0.08%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

San Diego Community Power
Direct

Subcontracting		\$0 0.00%	\$463,783 6.78%	\$0 0.00%	\$2,205 0.03%	\$0 0.00%	\$0 0.00%	\$465,988 6.81%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$6,841,147	\$0	\$463,783	\$0	\$2,205	\$0	\$0	\$465,988
	100.00%	0.00%	6.78%	0.00%	0.03%	0.00%	0.00%	6.81%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

San José Clean Energy
Direct

Subcontracting		\$13,310 0.10%	\$18,016 0.13%	\$0 0.00%	\$6,714 0.05%	\$0 0.00%	\$0 0.00%	\$38,039 0.28%
Combined		\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%	\$0 0.00%
	\$13,717,079	\$13,310	\$18,016	\$0	\$6,714	\$0	\$0	\$38,039
	100.00%	0.10%	0.13%	0.00%	0.05%	0.00%	0.00%	0.28%

	2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
--	------------------------	-----	-----	------	--------	-----	-------------	---------------------

Silicon Valley Clean Energy
Direct

Subcontracting		\$15,313	\$149,374	\$0	\$6,714	\$0	\$0	\$171,401
----------------	--	----------	-----------	-----	---------	-----	-----	-----------

Subcontracting		0.12%	1.16%	0.00%	0.00%	0.00%	0.00%	1.33%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$12,925,566	\$15,313	\$149,374	\$0	\$6,714	\$0	\$0	\$171,401
	100.00%	0.12%	1.16%	0.00%	0.00%	0.00%	0.00%	1.33%

2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	DBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	-----	-------------	---------------------

Sonoma Clean Power

Direct		\$208,913	\$233,530	\$0	\$23,831	\$0	\$0	\$466,274
Subcontracting		1.64%	1.84%	0.00%	0.19%	0.00%	0.00%	3.66%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$12,722,728	\$208,913	\$233,530	\$0	\$23,831	\$0	\$0	\$466,274
	100.00%	1.64%	1.84%	0.00%	0.19%	0.00%	0.00%	3.66%

2022 Total Procurement	MBE	WBE	DVBE	LGBTBE	PDBE	Other 8(a)*	Total Diverse Spend
------------------------	-----	-----	------	--------	------	-------------	---------------------

Valley Clean Energy

Direct		\$0	\$10,715	\$0	\$0	\$0	\$0	\$10,715
Subcontracting		0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.01%
		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Combined		0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	\$91,592,272	\$0	\$10,715	\$0	\$0	\$0	\$0	\$10,715
	100.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.01%

Total		\$246,033,151	\$2,275,405	\$2,937,921	\$74,020	\$150,305	\$0	\$559	\$5,438,210
			0.92%	1.19%	0.03%	0.06%	0.00%	0.00%	2.21%

Note:

*Firms Classified as 8(a) by the United States Small Business Administration - Includes Non - Diverse Suppliers