

Welcome

The program will begin at 10:00am
Please introduce yourself in the CHAT window

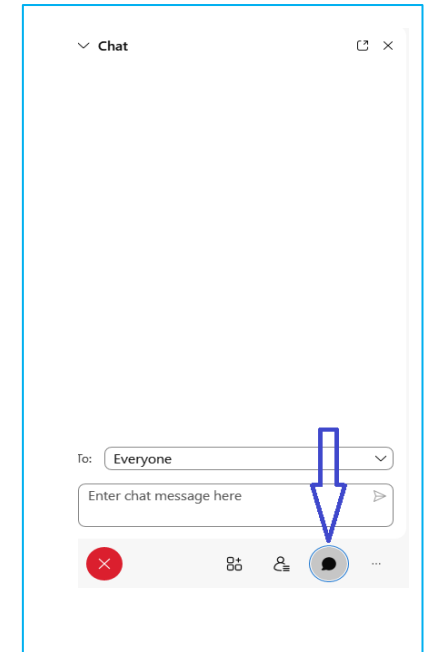


Send a chat message to all participants
with your name and organization

2

Question and Assistance

Please type your questions and comments
In the Chat.



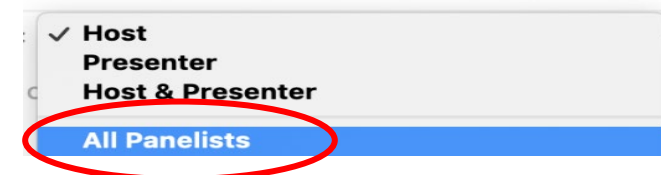
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For questions

select TO: **ALL PANELISTS**

For assistance

select TO: **Host & Presenter**

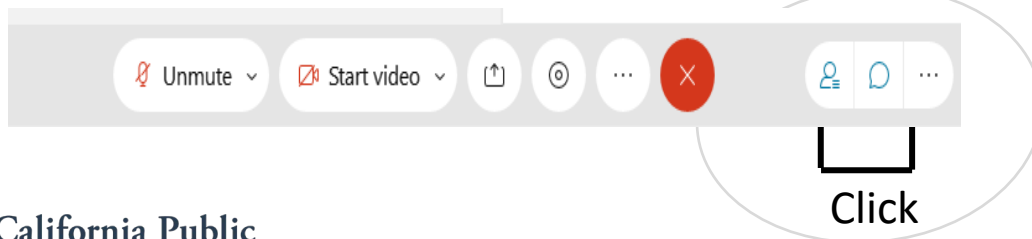


Prepare your WebEx Event space:

1

Locate this toolbar at the bottom of your WebEx window.

Click **Participants** and **Chat** icons to open those panels.



California Public
Utilities Commission

Powering Up Californians

New Energization Targets To Improve Wait Times for New and Updated Electrical Service



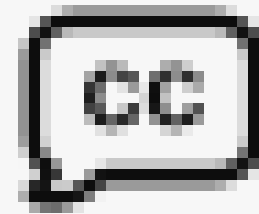
November 13, 2024



California Public
Utilities Commission

Closed Captioning

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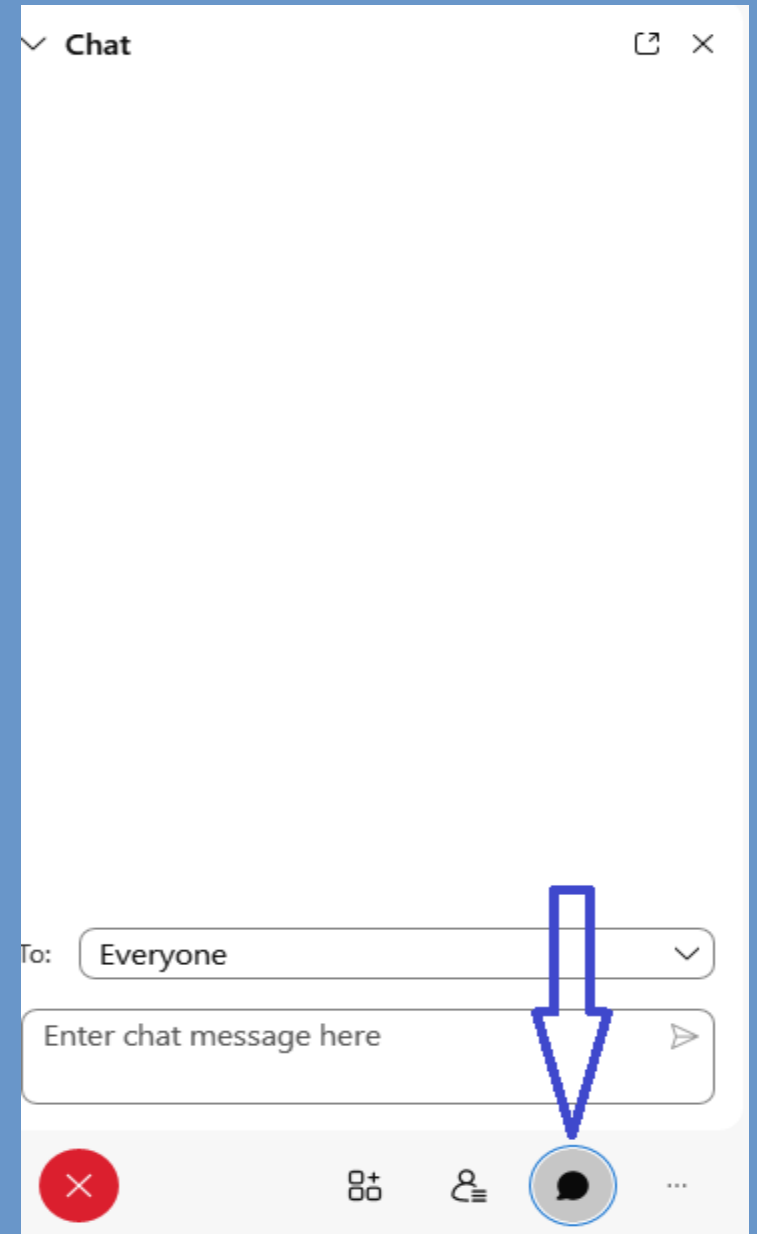


Questions?

Please type your questions in the chat box at any time during the presentation.



Please only submit questions that are relevant to the presentation and topics being presented.



CPUC External Affairs Division



Business and Community Outreach Liaisons



- Build relationships with stakeholders
 - Local Governments
 - Community-Based Organizations
 - Local Business Groups
 - Other Stakeholders
- Promote two-way communication
- Help implement CPUC policies externally and help shape policy internally

Business and Community Outreach

Local Government and Community Liaisons

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Nora Gutierrez: 213-364-2447 nora.gutierrez@cpuc.ca.gov



Working Together

Program Overview

- Opening Remarks
- Paula Gruending, Energy Division

Presentation will review the newly established energization timelines that are designed to accelerate the process to connect homes, businesses, and other loads to the grid.

- Q&A and Discussion
- Closing Comments

Energization OIR Phase 1 Decision: Energization Timelines and Reporting Requirements

Paula Gruending

Supervisor - Transportation Electrification Section, Energy Division



California Public
Utilities Commission

Energization Timelines Decision

CPUC approved Decision (D.) 24-09-020 on Phase 1 of the Energization Rulemaking (R.24-01-018)

- Implements portions of the Powering Up Californians Act – Senate Bill 410 (Becker) and Assembly Bill 50 (Wood)
- Designed to expedite the process for connecting homes, businesses, and other loads to the grid
- Provides transparency to the process



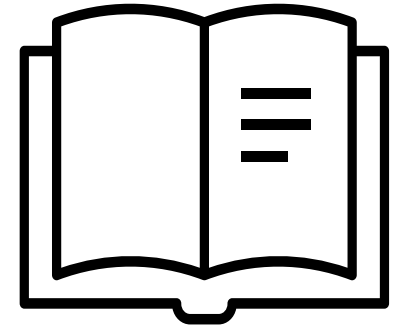
Energization Timelines Decision (continued)

- The CPUC based the timelines on the utilities' historic energization data and party comments
- The timelines are triggered by a customer energization request
- Timelines are for all types of energization requests
- Timelines apply only to large CPUC regulated utilities: PG&E, SCE, and SDG&E



Definitions

- **Energization:** the process to connect new load to the distribution system
- **Interconnection:** the process to connect new generation facilities to the distribution system
- **Average energization timeline:** average number of days it should take a utility to complete the steps in the energization process under their control for any given energization request
- **Maximum energization timeline:** maximum number of days it should take a utility to complete the steps in the process under their control for any given energization request.



More Definitions

- **Rule 15:** standard energization tariff that covers distribution line extensions (from the primary distribution line to the secondary transformer)
- **Rule 16:** standard energization tariffs that cover service line extensions (from the secondary transformer to the meter)
- **EV Infrastructure Rules (Rule 29/45):** optional alternative to Rule 16 for customers that require a service line extension to support the energization of an EV charging project
- **Upstream Distribution Capacity Projects:** projects that address capacity deficiencies related to customer energization requests

Adopted Timelines - Energization

Energization Type	Average Timeline (calendar days)	Maximum Timeline (calendar days)
Rule 15	182	357
Rule 16, 29/45	182	335
Rule 15 and 16/29/45	182	306
Application Decision	10	45
Main-Panel Upgrade	30	45

Adopted Timeline – Capacity Upgrades

Type of Upgrade	Maximum Timelines (calendar days)
New or Upgraded Circuit	684
Substation Upgrade	1,021
New Substation	3,242

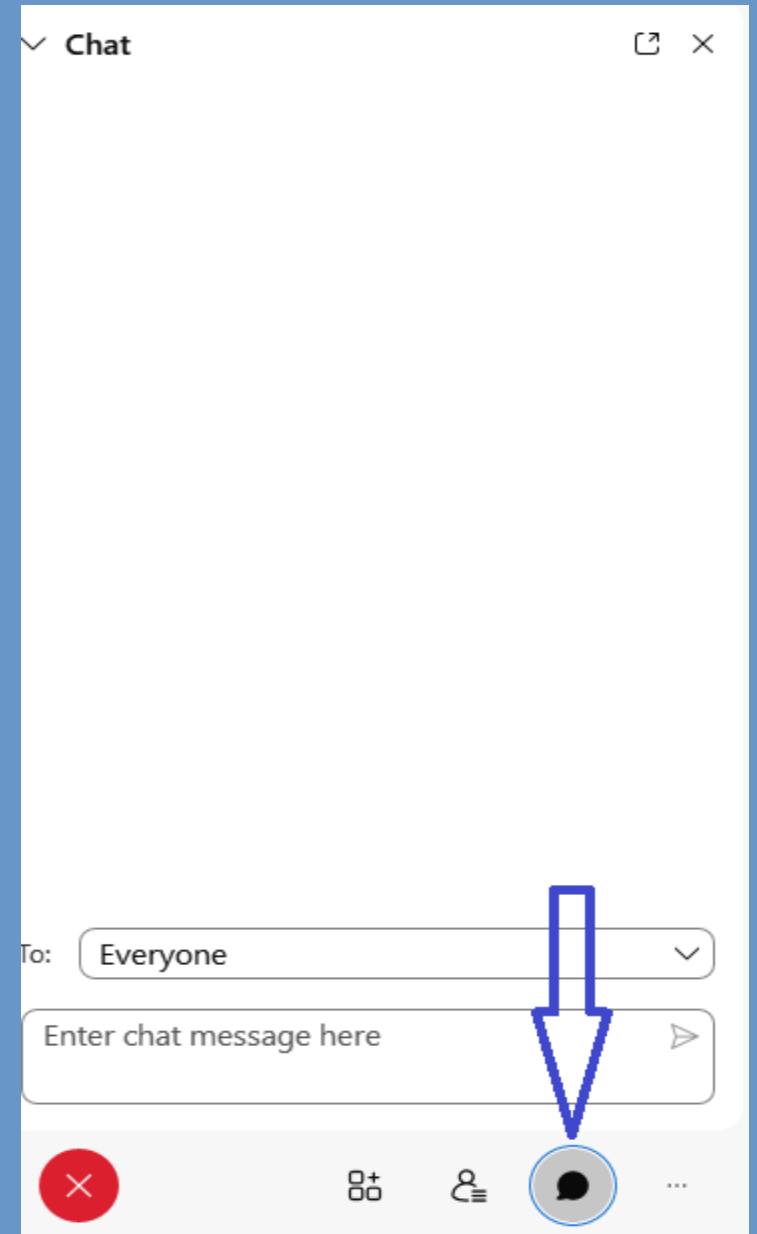
- Constructing a New or Upgraded Circuit
- Substation Upgrades
- New Substations

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Reporting

Biannual Data Reports:

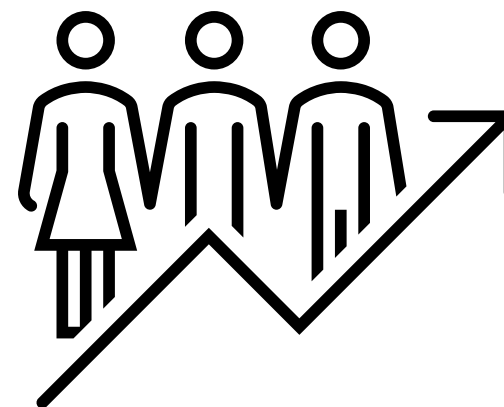
- The average time between receiving an application for energization and the completion of the request
- Reasons for any energization projects that exceed the prescribed timelines
- An analysis of constraints and obstacles impacting energization
- Reports shall be filed annually by March 31 and September 30



Reporting (cont'd)

Tracking Progress and Customer Input:

- Utilities will create Customer Engagement Plans, which would improve customer understanding of the energization process
- Customers should begin engaging with their utility early to discuss their energization request
- Customers can file a Customer Delay Report with the CPUC if they experience delays or issues during the energization process
- More information on the reporting process can be found here: [Energization](#)



Expected by End of the Year

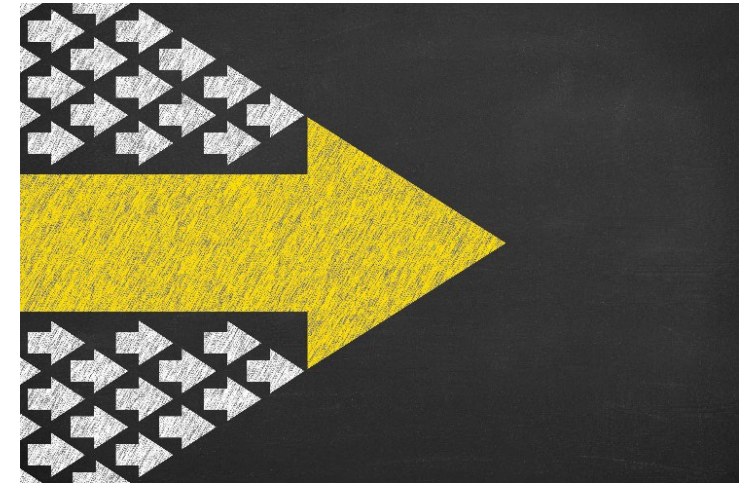
- November: utilities to submit proposed reporting template to track requirements directed by the Commission, via Advice Letter.
- November: utilities to submit proposed customer engagement plans via Advice Letter
- December: PU Code 933.5 (AB50) utilities to demonstrate they have energized at least 80% of customers with applications deemed complete by January 2023.



Phase 2 of the Proceeding

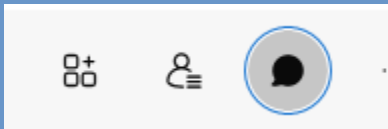
The initial scoping memo included potential issues for Phase 2, including:

- Improvements to adopted timelines.
- Additional actions requested in the bills to support the timely energization of projects.
- No timeline set for launch of Phase 2.

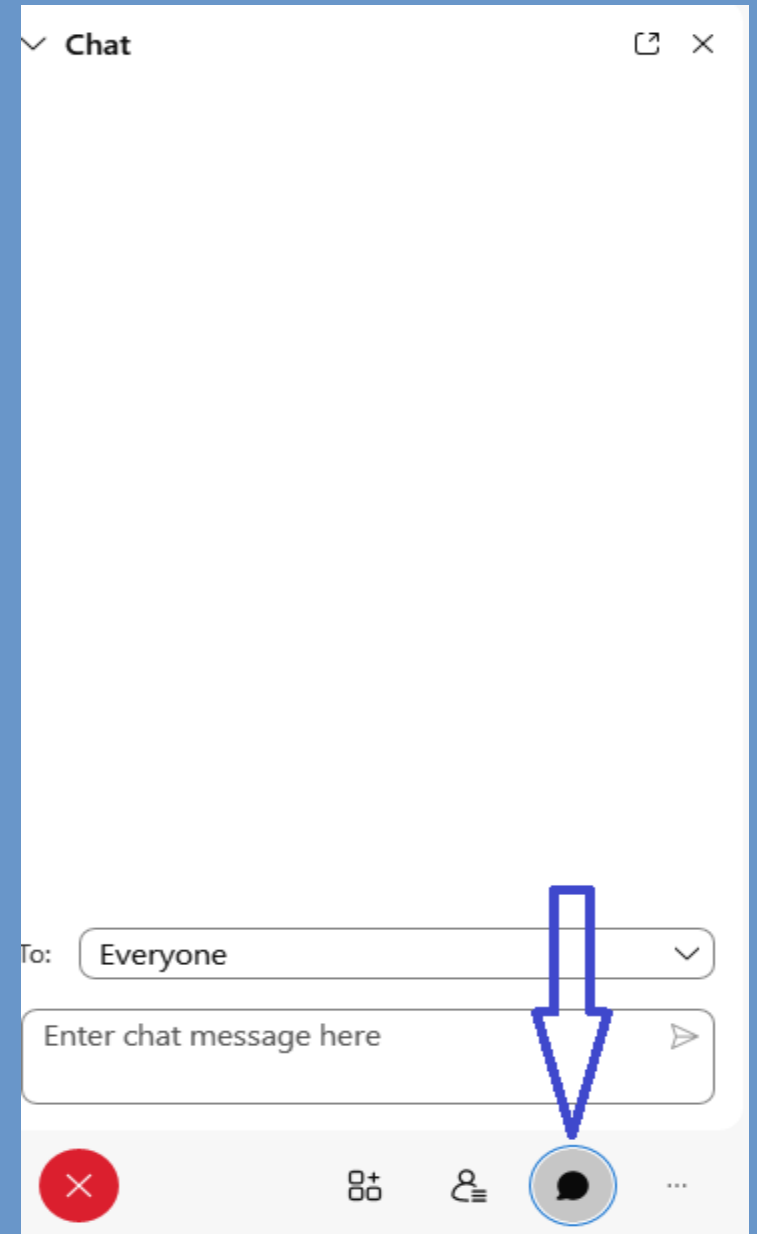


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Useful Resources

Docket Card www.cpuc.ca.gov/documents

Subscription Service <http://subscribe.cpuc.ca.gov>

Service List <https://ia.cpuc.ca.gov/servicelists>

Daily Calendar www.cpuc.ca.gov/Events/

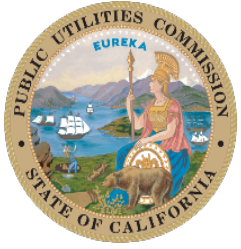
CPUC Home Page www.cpuc.ca.gov

Public Advisor's Office www.cpuc.ca.gov/pao

Ways to get involved

- Subscribe to a proceeding to receive updates and related documents
- Become a party to a proceeding
- Attend a public meeting or webcast
- Obtain informational materials and handouts
- Invite us to regular meetings or special events





Thank You for Joining

California Public Utilities Commission

www.cpuc.ca.gov/informational-webinars

Local Government and Community Liaisons

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