

## PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



May 15, 2026

EA2026-1435

Jennifer Kaminsky  
Manager – Electric Assets & Compliance  
San Diego Gas and Electric (SDG&E)  
8315 Century Park Court, Suite CP22B  
San Diego, CA 92123

**SUBJECT:** Audit of San Diego Gas and Electric's (SDG&E) Beach Cities District

Ms. Kaminsky:

On behalf of the Electric Safety and Reliability Branch (ESRB) of the California Public Utilities Commission (CPUC), Mily Vaidya of my staff conducted an electric distribution audit of SDG&E's Beach Cities District from April 6 – 10, 2026. The audit included a review of SDG&E's inspection and maintenance records and a field inspection of SDG&E's facilities.

During the audit, my staff identified violations of one or more General Orders (GOs). A copy of the audit findings itemizing the violations is enclosed. Please advise me no later than June 15, 2026, by electronic or hard copy, of all corrective measures taken by SDG&E to remediate and prevent such violations.

Please note that ESRB will be posting the audit report and your response to our audit on the CPUC website. If there is any information in your response that you would like us to consider as confidential, we request that in addition to your confidential response, you also provide us with a public or redacted version of your response that can be posted publicly on our website.

If you have any questions concerning this audit, you can contact Mily Vaidya at (213) 999-8528 or [mily.vaidya@cpuc.ca.gov](mailto:mily.vaidya@cpuc.ca.gov).

Sincerely,

A handwritten signature in black ink that reads "Majed Ibrahim".

Majed Ibrahim, P.E.  
Program and Project Supervisor  
Electric Safety and Reliability Branch  
Safety and Enforcement Division  
California Public Utilities Commission

Enclosure: Audit Findings

Cc: Lee Palmer, Deputy Executive Director, Safety Enforcement, Safety Policy, and Water, CPUC  
Eric Wu, Program Manager, Electric Safety & Reliability Branch, CPUC  
Mily Vaidya, Utilities Engineer, Electric Safety & Reliability Branch, CPUC

## Audit Findings

### I. Records Review

During the audit, my staff reviewed the following records:

- Overhead and underground detailed inspection records.
- Completed and pending corrective action work orders.
- Pole loading calculations.
- Intrusive test records.
- SDG&E’s visual inspection program.
- ESRB’s interview of SDG&E inspectors.

### II. Records Review – Violations List

My staff observed the following violations during the records review portion of the audit:

**GO 165, Section III-B, Distribution Facilities, Standards for Inspection**, states:

*Each utility subject to this General Order shall conduct inspections of its distribution facilities, as necessary, to ensure reliable, high-quality, and safe operation, but in no case may the period between inspections (measured in years) exceed the time specified in Table 1.*

**GO 95, Rule 31.2, Inspection of Lines**, states in part:

*Lines shall be inspected frequently and thoroughly for the purpose of insuring that they are in good condition so as to conform with these rules.*

SDG&E’s records indicated that from May 2025 to February 2026, SDG&E completed 34 overhead detailed inspections and 1 grid patrol inspection past SDG&E’s scheduled due date.<sup>1</sup>

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<sup>1</sup> For example, SDG&E Map Grid 15765-118850, last patrolled on 4/30/2024, had an SDG&E “Patrol Due Date (Required End) of 07/31/2025. However, SDG&E did not complete the patrol until 08/02/2025, which is past both the SDG&E required due date as well as the General Order 165 required due date.

**GO 165, Section III-B, Distribution Facilities, Standards for Inspection,** states:

*Each utility subject to this General Order shall conduct inspections of its distribution facilities, as necessary, to ensure reliable, high-quality, and safe operation, but in no case may the period between inspections (measured in years) exceed the time specified in Table 1.*

**GO 128, Rule 17.2, Inspection,** states:

*Systems shall be inspected by the operator frequently and thoroughly for the purpose of insuring that they are in good condition and in conformance with all applicable requirements of these rules.*

SDG&E's records indicated that from May 2025 to February 2026, SDG&E completed 9 underground detailed inspections past SDG&E's scheduled due date.<sup>2</sup>

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<sup>2</sup> For example, SDG&E Switch 600562622, located inside SDG&E Manhole M2467768563, last detail inspected on 01/19/2022, had an SDG&E "Due Date (Required End)" of 04/30/2025. However, SDG&E did not complete the detailed inspection until 05/07/2025, which is past both the SDG&E required due date as well as the General Order 165 required due date.

### III. Field Inspection

My staff inspected the following facilities during the field inspection portion of the audit:

No.	Structure ID	Structure Type	Latitude	Longitude
1	P674358	pole	32.8189424311668	-117.165903242451
2	P674354J	pole	32.8186614855576	-117.165815452411
3	P674355J	pole	32.8185937973013	-117.165821462836
4	674356J	pole	32.8181795658421	-117.165639022271
5	P674681	pole	32.8176217392417	-117.165426538434
6	P674680	pole	32.8170137474494	-117.165851322495
7	P674679	pole	32.8167394992426	-117.166028101199
8	P578621	pole	32.8164359175215	-117.166136120979
10	P578622	pole	32.8161796410825	-117.1662065437
9	P578620	pole	32.8162346849542	-117.166521563704
11	P293756	pole	32.7812230973177	-117.206155875171
12	P837852	pole	32.7811868300628	-117.206367370118
13	P2249270621	pole	32.7811905144308	-117.206525805068
14	P22493J70610	pole	32.7812826713642	-117.207068737659
15	P2248570620	pole	32.7810577764313	-117.206780691751
16	P2247370618	pole	32.7806910565478	-117.20684854713
17	P2248870620	pole	32.7803554432412	-117.20686119363
18	P2245670615	pole	32.7802020246	-117.206938941919
19	P137239	pole	32.7802273425383	-117.207136308522
20	P106019	pole	32.7802589545958	-117.207289365287
21	P193888	pole	32.7801065613068	-117.206967074445
22	P252996	midspan	32.7799367820038	-117.20696245972
23	P837835	pole	32.7798505473573	-117.206553476216
24	P837837	pole	32.7793363305516	-117.206721897716
25	P2241070610	pole	32.7790000394249	-117.207033560317
26	P2240470606	pole	32.778841228243	-117.207193560434
27	P2201370850	pole	32.7680823449896	-117.199237791087
27	P838114	pole	32.7682903534678	-117.198995089995
28	P194871	pole	32.7683511656635	-117.199040117082
30	P2202870868	pole	32.76860909685	-117.198677144228
31	P220870881	pole	32.7682349811364	-117.198087417058
32	2201870891J	pole	32.7682442451749	-117.197797646821
33	P193886	pole	32.7825439051348	-117.204758500676
34	P735781N	streetlight	32.7826412339516	-117.204392361038
35	P2254870739	pole	32.7828106506891	-117.203851458411
36	P2255470712	pole	32.7829371514592	-117.203826438386
9	mid span pole	midspan	32.816128387792	-117.166292139618
37	P578619	pole	32.8162635704162	-117.166861150826
38	P578618	pole	32.8159834134678	-117.166863185261

40	P226895S	pole	32.8159494038586	-117.166807809202
41	P578617	pole	32.8156579581987	-117.166916458319
42	P578616	pole	32.8154845102078	-117.166701874719
43	P578614	pole	32.8155099523655	-117.166315048632
43	P729504	pole	32.8156067163939	-117.166341194904
45	P578613	pole	32.8154888153523	-117.165960737078
46	P578607	pole	32.815517551811	-117.165434523527
46	P575829	pole	32.8150633214661	-117.165458942662
47	P575830	pole	32.8147273988142	-117.165356412729
48	P575831	pole	32.8146062356756	-117.165462327533
49	P226894S	pole	32.8145810343911	-117.165542779094
50	P575832	pole	32.8141189613656	-117.165460701267
51	P575841	pole	32.8141835159187	-117.165722306142
52	P575842	pole	32.8141643693461	-117.166137623114
53	P575843	pole	32.8141794413418	-117.166517587332
54	575844J	pole	32.8141916008283	-117.166851387558
55	P575845	pole	32.8141865476907	-117.167229760054
56	P575840J	pole	32.8148010226884	-117.167228917667
57	P575839	pole	32.8147615617084	-117.16685089151
58	729408J	pole	32.8147969963639	-117.16650760866
59	575837J	pole	32.8147987225304	-117.166154311149
60	575836J	pole	32.8147903826611	-117.165805420167
61	P236079	pole	32.8135958555373	-117.201509968054
62	P236080	pole	32.8138171326768	-117.201517284999
63	P831085	pole	32.8141073305859	-117.201527338056
64	P831086	pole	32.8144002678404	-117.201537896672
65	P831087	pole	32.8150170357535	-117.201508227204
66	P831088	pole	32.8153334670601	-117.201560782099
67	P831090	pole	32.8156257366772	-117.201637023522
68	P831091	pole	32.8159462099701	-117.201740936809
69	P831092	pole	32.8162595667677	-117.201852545456
70	P831093	pole	32.8165488333455	-117.201959443919
71	P831094	pole	32.8168401050415	-117.202110004014
72	P831095	pole	32.817137513876	-117.202283745108
73	P103817	pole	32.8173899055265	-117.202465163262
74	P833892	pole	32.8176682839122	-117.202754231717
75	P37734J	pole	32.8171720418527	-117.202907322069
76	P236095	pole	32.816987014758	-117.20323760949
77	P37736J	pole	32.816826727907	-117.20358152421
78	P37737	pole	32.8166006388329	-117.203623636946
79	P37738J	pole	32.8163379380177	-117.203348209646
80	P253865	pole	32.8163711345855	-117.203302958074
81	P37739J	pole	32.8160135806708	-117.203192057514
82	P37740J	pole	32.8157246724803	-117.203009179177
83	P236085J	pole	32.8135934969684	-117.202778745027

84	P236084J	pole	32.8135968318036	-117.202373444189
85	P236083J	pole	32.8135708436977	-117.201991327949
86	D2436272466	underground transformer	32.8333073000132	-117.145849532734
87	D2437272439	underground transformer	32.8335481263169	-117.146621840701
88	D2441072459	underground transformer	32.8347073190518	-117.146092707512
89	D2444872459	underground transformer	32.8357895512059	-117.145964329044
90	D215212	underground transformer	32.8362884057122	-117.145518838217
91	D2441972423	underground switch	32.8347699471386	-117.147200361411
92	D2442972423	underground transformer	32.835098098876	-117.147011613272
93	D2441972414	underground transformer	32.83484676438	-117.147470522774
94	D2447574914	Fuse cabinet	32.8254178509797	-117.162019205431
95	D2203369325	Fuse Cabinet	32.7678123448563	-117.251102539656
96	D2199469319	underground transformer	32.7666786265587	-117.251091062953
97	D215264	underground transformer	32.766665600602	-117.252129090924
98	D246575	underground switch	32.8518344250171	-117.190924332468
99	B2504771170	underground transformer	32.8516858155943	-117.190391762612
100	handhole by B2504771170	Handhole	32.8516440618978	-117.190449164403
101	D246878	underground transformer	32.8515543492881	-117.190747955724
102	D246889	underground transformer	32.8509304606822	-117.190035849477
103	D246890	underground transformer	32.8500212839972	-117.189885020224
104	D246892	underground transformer	32.8494377458403	-117.190536747675
105	D202747	underground transformer	32.8496857799856	-117.190826201363
106	D246891	underground transformer	32.8501950162024	-117.190266969422
107	P833162	pole	32.7757201834754	-117.194743694964
108	P837436	pole	32.775598189303	-117.19402697305
109	P192287	pole	32.7829859889816	-117.189275185691

110	P830223	pole	32.7707843796121	-117.197245225235
111	P179192	pole	32.7783296131226	-117.170212428725
112	P171992	pole	32.7439397356212	-117.234684475594
113	P2144569354	pole	32.7522012801786	-117.247610391673
114	P2143869365J	pole	32.7520240246827	-117.247388859076
115	P2143869368	pole	32.7519237388035	-117.247275267857
116	P185936	pole	32.7518307575849	-117.247094109961
117	P2143169372	pole	32.7517191443794	-117.246998239073
118	P2146369924	pole	32.7516670327286	-117.246885171845
120	P734973J	pole	32.7516665406188	-117.246799743852
120	P2142469283	pole	32.7516060367792	-117.246713613404
121	P2141869290	pole	32.7514458039759	-117.246475120145
122	P2141269299	pole	32.7512555146124	-117.246222065203

#### **IV. Field Inspection – Violations List**

##### **GO 128, Rule 17.1: Design, Construction, and Maintenance**

*Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.*

The following underground facilities required maintenance:

- D2436272466: the foundation of this underground transformer was moved from its original position.
- D2444872459: there was corrosion at the base of the transformer.

##### **GO 128, Rule 34.3-C: Locking**

*Compartments and enclosures shall be made secure against entry by unauthorized persons by means of locks or other suitable means.*

The handhole by B2504771170 was not properly secured and sealed.

##### **GO 95, Rule 31.1: Design, Construction, and Maintenance**

*Electrical supply and communication systems shall be designed, constructed, and maintained for their intended use, regard being given to the conditions under which they are to be operated, to enable the furnishing of safe, proper, and adequate service.*

The following facilities were not maintained for their intended use:

- P674681: The ground molding on the pole was damaged.
- P578622: The insulation on a service drop conductor was damaged.
- P2249270621: A visibility strip was damaged.
- P2248570620: There was a missing pole tag
- P578620: At midspan, the insulation on the secondary conductors was damaged.
- P578618: A secondary service drop had a damaged conductor.
- P578616: The insulation on a service drop conductor was damaged.
- P729504: The insulation on a service drop conductor was damaged.

**GO 95, Rule 34: Foreign Attachments**, states in part:

*Nothing in these rules shall be construed as permitting the unauthorized attachment, to supply, street light or communication poles or structures, of antennas, signs, posters, banners, decorations, wires, lighting fixtures, guys, ropes and any other such equipment foreign to the purposes of overhead electric line construction.*

Pole P833162 supported foreign attachments.

**GO 95, Rule 38: Column C, Case 19** requires the minimum radial separation between “Communication Conductors (Including Open Wire, Cables and Service Drops)” and “Guys and span wires passing conductors supported on the same poles” to be 3 inches.

The SDG&E down guy wire supporting each of the following poles had less than 3 inches of radial separation from a third-party communications service drop:

- P578621: an SDG&E down guy wire was touching a third-party communications service drop.
- P831090: an SDG&E down guy wire was touching a third-party communications service drop.

**GO 95, Rule 38: Column D, Case 8** requires the minimum vertical separation between conductors of “0 – 750 Volts (Including Service Drops) and Trolley Feeders” and “Communication Conductors and Service Drops” located on the same pole and in adjoining midspans to be 48 inches.

At midspan near Pole P252996, an SDG&E triplex conductor was touching a third-party communications conductor.

**GO 95, Rule 51.6-A: High Voltage Marking**, states in part:

*Poles which support line conductors of more than 750 volts shall be marked with high voltage signs. This marking shall consist of a single sign showing the words “HIGH VOLTAGE”, or pair of signs showing the words “HIGH” and “VOLTAGE”, not more than six (6) inches in height with letters not less than 3 inches in height. Such signs shall be of weather and corrosion-resisting material, solid or with letters cut out therefrom and clearly legible.*

The High Voltage signs supported on each of the following poles were damaged:

- P831085
- P831086
- P837852
- P236079

- P2240470606
- P2249270621 (on crossarm facing south)

**GO 95, Rule 54.8-C4: From Communication Service Drops**, states in part:

*The radial clearance between supply service drop conductors and communication service drop conductors may be less than 48 inches as specified in Table 2, Column C, Cases 4 and 9; Column D, Cases 3 and 8, but shall be not less than 24 inches. Where within 15 feet of the point of attachment of either service drop on a building, this clearance may be further reduced but shall be not less than 12 inches.*

The SDG&E service drop supported on each of the following poles was touching a communications service drop:

- P236095
- P674358

**GO 95, Rule 56.2: Use**, states in part:

*Guys shall be attached to structures, as nearly as practicable, at the center of load. They shall be maintained taut and of such strength as to meet the safety factors of Rule 44.*

The down guy wire supporting P837835 was not taut.

**GO 95, Rule 18-A3: Resolution of Potential Violations of General Order 95 and Safety Hazards**, states in part:

*If a company, while performing inspections of its facilities, discovers a Safety Hazard(s) on or near a communications facility or electric facility involving another company, the inspecting company shall notify the other entity of such Safety Hazard(s) no later than ten (10) business days after the discovery.*

SDG&E did not notify the third-party responsible of the following safety hazards:

- P674354J: There was an abandoned buddy pole.
- P192287: There was an abandoned buddy pole.
- P833892: There was an abandoned buddy pole.