 <p>U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration</p>	<p>ANNUAL REPORT FOR CALENDAR YEAR 2024 GAS DISTRIBUTION SYSTEM</p>	<p>Initial Date Submitted: 03/04/2025</p>	<p>Report Submission Type INITIAL</p>
		<p>Date Submitted:</p>	
<p>A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0629. Public reporting for this collection of information is estimated to be approximately 20 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.</p> <p>Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.</p>			
PART A - OPERATOR INFORMATION		(DOT use only)	20250623-69540
1. Name of Operator		SOUTHERN CALIFORNIA GAS CO	
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)			
2a. Street Address		555 West Fifth Street	
2b. City and County		Los Angeles	
2c. State		CA	
2d. Zip Code		90013	
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER		18484	
4. HEADQUARTERS NAME & ADDRESS			
4a. Street Address		555 WEST FIFTH STREET	
4b. City and County		LOS ANGELES	
4c. State		CA	
4d. Zip Code		90013	
5. STATE IN WHICH SYSTEM OPERATES		CA	
6. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)			
Natural Gas			
7. THIS REPORT PERTAINS TO THE FOLLOWING TYPE OF OPERATOR (Select Type of Operator based on the structure of the company included in this OPID for which this report is being submitted.):			
Investor Owned			

PART B - SYSTEM DESCRIPTION											
1.GENERAL											
	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	RECONDITION ED CAST IRON	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED								
	BARE	COATED	BARE	COATED							
MILES OF MAIN	3033	4587	0	18341	26401	0	0	0	0	0	52362
NO. OF SERVICES	45429	761049	11920	704296	3064948	0	0	0	0	0	4587642

2. MILES OF MAINS IN SYSTEM AT END OF YEAR												
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS					
STEEL	0	14024	6785	3809	927	416	25961					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	20466	5101	834	0	0	26401					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	34490	11886	4643	927	416	52362					
Describe Other Material:												
3. NUMBER OF SERVICES IN SYSTEM AT END OF YEAR				AVERAGE SERVICE LENGTH: 59								
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS					
STEEL	0	1478239	42595	1631	190	39	1522694					
DUCTILE IRON	0	0	0	0	0	0	0					
COPPER	0	0	0	0	0	0	0					
CAST/WROUGHT IRON	0	0	0	0	0	0	0					
PLASTIC PVC	0	0	0	0	0	0	0					
PLASTIC PE	0	3038536	25187	1168	57	0	3064948					
PLASTIC ABS	0	0	0	0	0	0	0					
PLASTIC OTHER	0	0	0	0	0	0	0					
OTHER	0	0	0	0	0	0	0					
RECONDITIONED CAST IRON	0	0	0	0	0	0	0					
TOTAL	0	4516775	67782	2799	247	39	4587642					
Describe Other Material:												
4. MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION												
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	2020-2029	TOTAL
MILES OF MAIN	0	2508	2823	8023	7042	6738	9375	5433	6277	2688	1455	52362
NUMBER OF SERVICES	0	37807	113848	570550	570521	652924	1018393	528933	589935	310042	194689	4587642


PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR				
CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	2845	816	8333	2423
NATURAL FORCE DAMAGE	133	68	738	251
EXCAVATION DAMAGE	248	243	2125	2113
OTHER OUTSIDE FORCE DAMAGE	57	32	1003	749
PIPE, WELD OR JOINT FAILURE	1371	445	5561	385

EQUIPMENT FAILURE	288	57	20950	1176
INCORRECT OPERATIONS	178	98	3838	259
OTHER CAUSE	57	5	146	66

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 5212
NUMBER OF HAZARDOUS LEAKS INVOLVING A MECHANICAL JOINT FAILURE : 20

PART D – EXCAVATION DAMAGE

Notification Issue Sub-Total	1509	Location Issue Sub-Total	210
No notification made to the One-Call Center/811	1403	Facility not marked due to Abandoned facility	3
Excavator dug outside area described on ticket	17	Facility not marked due to Incorrect facility records/maps	59
Excavator dug prior to valid start date/time	42	Facility not marked due to Locator error	48
Excavator dug after valid ticket expired	22	Facility not marked due to No response from operator/contract locator	0
Excavator provided incorrect notification information	25	Facility not marked due to Incomplete marks at damage location	4
		Facility not marked due to Tracer wire issue	12
Excavation Issue Sub-Total	620	Facility not marked due to Unlocatable Facility	6
Excavator dug prior to verifying marks by test-hole (pothole)	172	Facility marked inaccurately due to Abandoned facility	0
Excavator failed to maintain clearance after verifying marks	193	Facility marked inaccurately due to Incorrect facility records/maps	27
Excavator failed to protect/shore/support facilities	43	Facility marked inaccurately due to Locator error	29
Improper backfilling practices	4	Facility marked inaccurately due to Tracer wire issue	22
Marks faded or not maintained	46		
Improper excavation practice not listed above	162		
Miscellaneous Root Causes Sub-Total	61		
Deteriorated facility		1. Total Excavation Damages	2400
One Call Center Error			
Previous damage	61		
Root Cause not listed			
		2. Number of Excavation Tickets	909200

PART E – RESERVED	
PART F - LEAKS ON FEDERAL LAND	PART G – PERCENT OF UNACCOUNTED FOR GAS
TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: <u>72</u>	UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL CONSUMPTION FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR. [[PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS) TIMES 100 EQUALS PERCENT UNACCOUNTED FOR. FOR YEAR ENDING 6/30: <u>0.95%</u>
PART H - ADDITIONAL INFORMATION	
PART I - PREPARER	
	
<u>Emily Gonzalez IM Reporting Team Lead</u> (Preparer's Name and Title)	<u>(213) 231-8710</u> (Area Code and Telephone Number)
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