Notice: This report is required by 49 CFR Part 191. Failure to report may result in a civil penalty as provided in 49 USC 60122.

Form Approved 8/22/2023
OMB No. 2137-0522
Expires: 8/31/2026

| U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration | **ANNUAL REPORT FOR CALENDAR YEAR 2024 NATURAL and OTHER GAS TRANSMISSION and GATHERING SYSTEMS** | **Initial Date Submitted** | |
|---|---|---|---|
| | | **Report Submission Type** | **INITIAL** |
| | | **Date Submitted** | |

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 54 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

***Important:*** *Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.*

| **PART A - OPERATOR INFORMATION** | DOT USE ONLY | - |
|---|---|---|
| 1. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID)<br>**18484** | 2. NAME OF OPERATOR:<br>**SOUTHERN CALIFORNIA GAS CO** | |
| 3. RESERVED | 4. HEADQUARTERS ADDRESS:<br>**555 WEST FIFTH STREET**<br>Street Address<br>**LOS ANGELES**<br>City<br>State: **CA** Zip Code: **90013** | |

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: *(Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)*

- ☒ Natural Gas
- ☐ Synthetic Gas
- ☐ Hydrogen Gas
- ☐ Propane Gas
- ☐ Landfill Gas
- ☐ Other Gas

Name of the Other Gas:

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: *(Select one or both)*

☐ INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. etc.

☒ INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. **CALIFORNIA** etc.

8. RESERVED

***Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.***

***For the designated Commodity Group, PARTs B and D will be calculated based on the data entered in Parts L and P respectively. Complete Part C one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.***

**PART B – TRANSMISSION PIPELINE HCA, §192.710, and in neither HCA nor §192.710 MILES**

| | Number of HCA Miles | Number of §192.710 Miles | Number of Class Location 3 or 4 Miles that are neither in HCA nor in §192.710 | Number of Class Location 1 or 2 Miles that are neither in HCA nor in §192.710 |
|---|---|---|---|---|
| **Onshore** | 1123 | 241 | 41 | 1952 |
| **Offshore** | 0 | 0 | 0 | 0 |
| Total Miles | 1123 | 241 | 41 | 1952 |

**Part B1 – HCA Miles by Determination Method and Risk Model Type**

| Risk Model Type | Miles HCA Method 1 | Miles HCA Method 2 | Total |
|---|---|---|---|
| Subject Matter Expert (SME) | 0 | 0 | 0 |
| Relative Risk | 1073 | 50 | 1123 |
| Quantitative | 0 | 0 | 0 |
| Probabilistic | 0 | 0 | 0 |
| Scenario-Based | 0 | 0 | 0 |
| Other | 0 | 0 | 0 |
| **Total** | 1073 | 50 | 1123 |

**PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution systems)**

☒ **Check this box and do not complete PART C if this report only includes gathering pipelines or transmission lines of gas distribution systems.**

| | Onshore | Offshore |
|---|---|---|
| Natural Gas | | |
| Propane Gas | | |
| Synthetic Gas | | |
| Hydrogen Gas | | |
| Landfill Gas | | |
| Other Gas - Name: | | |

**PART D MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS**

| | Steel Cathodically protected | | Steel Cathodically unprotected | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Bare | Coated | Bare | Coated | Cast Iron | Wrought Iron | Plastic | Composite[1] | Other | Total Miles |
| **Transmission** | | | | | | | | | | |
| Onshore | 0 | 3357 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | *3357* |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | *0* |
| Subtotal Transmission | *0* | *3357* | *0* | *0* | *0* | *0* | *0* | *0* | *0* | *3357* |
| **Gathering** | | | | | | | | | | |
| Onshore Type A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | *0* |
| Onshore Type B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | *0* |
| Onshore Type C | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | *0* |
| Subtotal Gathering | *0* | *0* | *0* | *0* | *0* | *0* | *0* | *0* | *0* | *0* |
| **Total Miles** | *0* | *3357* | *0* | *0* | *0* | *0* | *0* | *0* | *0* | *3357* |

[1]Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

**PART E – RESERVED**

***For the designated Commodity Group, complete PARTs F and G one time for all INTERstate gas transmission pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate gas transmission pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero.***

***Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.***

**PARTs F and G**

**The data reported in these PARTs applies to:** *(select only one)*

☐ **Interstate pipelines/pipeline facilities**

☒ **Intrastate pipelines/pipeline facilities in the State of CALIFORNIA** *(complete for each State)*

**PART F - INTEGRITY INSPECTIONS CONDUCTED AND ACTIONS TAKEN BASED ON INSPECTION**

**INTRASTATE CALIFORNIA**

| | |
|---|---|
| **1. MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS** | |
| a. Corrosion or metal loss tools | 634 |
| b. Dent or deformation tools | 341 |
| c. Crack or long seam defect detection tools | 317 |
| d. Any other internal inspection tools, specify other tools: | 0 |
| e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d ) | *1292* |
| **2. ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS** | |
| a. Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. | 4065 |
| b. Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. | 348 |
| c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of: | 41 |
| 1. "Immediate repair conditions" [192.933(d)(1)] | 27 |
| 2. "One-year conditions" [192.933(d)(2)] | 14 |
| 3. "Monitored conditions" [192.933(d)(3)] | 0 |
| 4. Other "Scheduled conditions" [192.933(c)] | 0 |
| d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: | 31 |
| 1. "Immediate repair conditions" [192.714(d)(1)] | 11 |
| 2. "Two-Year conditions" [192.714(d)(2)] | 0 |
| 3. "Monitored conditions" [192.714(d)(3)] | 20 |
| e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 58 |
| **3. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING** | |
| a. Total mileage inspected by pressure testing in calendar year. | 0 |
| b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment. | 0 |

| | |
|---|---|
| c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT. | 0 |
| d. Not used | |
| e. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT. | 0 |
| f. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. | 0 |
| g. Total number of pressure test failures (ruptures and leaks) repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. | 0 |
| **4. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)** | |
| a. Total mileage inspected by each DA method in calendar year. | 19.4 |
| 1. ECDA | 4.4 |
| 2. ICDA | 0 |
| 3. SCCDA | 15 |
| b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. | 8 |
| 1. ECDA | 0 |
| 2. ICDA | 0 |
| 3. SCCDA | 8 |
| c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: | 3 |
| 1. "Immediate repair conditions" [192.933(d)(1)] | 3 |
| 2. "One-year conditions" [192.933(d)(2)] | 0 |
| 3. "Monitored conditions" [192.933(d)(3)] | 0 |
| 4. Other "Scheduled conditions" [192.933(c)] | 0 |
| d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: | 3 |
| 1. "Immediate repair conditions" [192.714(d)(1)] | 3 |
| 2. "Two-Year conditions" [192.714(d)(2)] | 0 |
| 3. "Monitored conditions" [192.714(d)(3)] | 0 |
| e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 2 |
| **4.1 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON GUIDED WAVE ULTRASONIC TESTING (GWUT)** | |
| a. Total mileage inspected by GWUT method in calendar year. | 0 |
| b. Total number of anomalies identified by GWUT method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. | 0 |
| c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: | 0 |
| 2. "6-Month conditions" [192 Appendix F, Section XIX] | 0 |
| 3. "12-Month conditions" [192 Appendix F, Section XIX] | 0 |
| d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: | 0 |
| 2. "6-Month conditions" [192 Appendix F, Section XIX] | 0 |
| 3. "12-Month conditions" [192 Appendix F, Section XIX] | 0 |
| e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 0 |
| **4.2 MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DIRECT EXAMINATION** | |
| a. Total mileage inspected by DIRECT EXAMINATION method in calendar year. | 0.1 |
| b. Total number of anomalies identified by DIRECT EXAMINATION method and repaired in calendar year based on the operator's criteria, within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. | 8 |

| | |
|---|---|
| c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: | 0 |
| 1. “Immediate repair conditions” [192.933(d)(1)] | 0 |
| 2. “One-year conditions” [192.933(d)(2)] | 0 |
| 3. “Monitored conditions” [192.933(d)(3)] | 0 |
| 4. Other “Scheduled conditions” [192.933(c)] | 0 |
| d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: | 0 |
| 1. “Immediate repair conditions” [192.714(d)(1)] | 0 |
| 2. “Two-Year conditions” [192.714(d)(2)] | 0 |
| 3. “Monitored conditions” [192.714(d)(3)] | 0 |
| e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 8 |
| **5. MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES** | |
| a. Total mileage inspected by inspection techniques other than those listed above in calendar year. | 0 |
| 1.Other Inspection Techniques | |
| b. Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the operator’s criteria, both within an HCA Segment and outside of an HCA Segment. | 0 |
| c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of: | 0 |
| 1. “Immediate repair conditions” [192.933(d)(1)] | 0 |
| 2. “One-year conditions” [192.933(d)(2)] | 0 |
| 3. “Monitored conditions” [192.933(d)(3)] | 0 |
| 4. Other “Scheduled conditions” [192.933©] | 0 |
| d. Total number of conditions repaired WITHIN A §192.710 SEGMENT: | 0 |
| 1. “Immediate repair conditions” [192.714(d)(1)] | 0 |
| 2. “Two-Year conditions” [192.714(d)(2)] | 0 |
| 3. “Monitored conditions” [192.714(d)(3)] | 0 |
| e. Total number of conditions repaired WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| f. Total number of conditions repaired WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 0 |
| **6. TOTAL MILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR** | |
| a. Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a + 4.1.a + 4.2.a + 5.a) | *1311.5* |
| b. Total number of anomalies repaired in calendar year within an HCA Segment, within a §192.710 Segment, and outside of an HCA or §192.710 Segment. (Lines 2.b + 3.b + 4.b + 4.1.b + 4.2.b + 5.b) | 364 |
| c. Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c + 3.c + 4.c + 4.1.c + 4.2.c + 5.c) | 44 |
| d. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA SEGMENT: | 895 |
| e. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA SEGMENT: | 0 |
| f. Total number of conditions repaired in calendar year WITHIN A §192.710 SEGMENT. (Lines 2.d + 3.e + 4.d +4.1.d + 4.2.d + 5.d) | 34 |
| g. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A §192.710 SEGMENT: | 123 |
| h. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A §192.710 SEGMENT: | 0 |
| i. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT. (Lines 2.e + 3.f + 4.e + 4.1.e + 4.2.e + 5.e) | 0 |
| j. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 36 |

| | |
|---|---|
| k. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 SEGMENT: | 0 |
| l. Total number of conditions repaired in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT. (Lines 2.f + 3.g + 4.f +4.1.f + 4.2.f + 5.f) | 68 |
| m. Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 1132 |
| n. Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN A CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 SEGMENT: | 0 |

**PART G– MILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Segment miles ONLY)**

**INTRASTATE CALIFORNIA**

| | |
|---|---|
| a. Baseline assessment miles completed during the calendar year. | 3.8 |
| b. Reassessment miles completed during the calendar year. | 163 |
| c. Total assessment and reassessment miles completed during the calendar year. | 166.8 |
| d. §192.710 Segments Baseline assessment miles completed during the calendar year. | 1.6 |
| e. §192.710 Segments Reassessment miles completed during the calendar year. | 17 |
| f. §192.710 Segments Total assessment and reassessment miles completed during the calendar year. | 18.6 |
| g. CLASS LOCATION 3 OR 4 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year. | 1.6 |
| h. CLASS LOCATION 1 OR 2 AND neither HCA nor §192.710 Segments assessment miles completed during the calendar year. | 178 |

***Use this form for Type A, B, and C gas gathering. Type R gas gathering is reported on Form PHMSA F 7100.2-3.***

***For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P, Q, R, S, and T covering INTERstate pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipeline facilities for each State in which INTRAstate systems exist within this OPID.***

## PARTs H, I, J, K, L, M, P, Q, R, S, and T

**The data reported in these PARTs applies to: (*select only one*)**

☐ **Interstate pipelines/pipeline facilities in the State of**

☒ **Intrastate pipelines/pipeline facilities in the State of CALIFORNIA**

### PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

**INTRASTATE CALIFORNIA**

**Onshore**

| NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
|---|---|---|---|---|---|---|---|---|
| 11 | 41 | 111 | 243 | 143 | 1 | 415 | 51 | 245 |
| 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| 56 | 182 | 112 | 0 | 1072 | 0 | 270 | 404 | 0 |
| 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

Additional Sizes and Miles (Size – Miles;):
0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

| *3357* | Total Miles of Onshore Pipe – Transmission |
|---|---|

**Offshore**

| NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
|---|---|---|---|---|---|---|---|---|
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

Additional Sizes and Miles (Size – Miles;):
0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;

| *0* | Total Miles of Offshore Pipe – Transmission |
|---|---|

## PART I - MILES OF GATHERING PIPE BY NOMINAL PIPE SIZE (NPS)

### INTRASTATE CALIFORNIA

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Onshore Type A** | NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 40 | 42 | 44 | 46 | 48 | 52 | 56 | | 58 and over |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | | 0 |
| | Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; | | | | | | | | |
| *0* | Total Miles of Onshore Type A Pipe – Gathering | | | | | | | | |
| **Onshore Type B** | NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; | | | | | | | | |
| *0* | Total Miles of Onshore Type B Pipe – Gathering | | | | | | | | |
| **Onshore Type C** | NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
| | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Other Pipe Sizes Not Listed: 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; | | | | | | | | |
| 0 | Total Miles of Onshore Type C Pipe – Gathering | | | | | | | | |
| **Offshore** | NPS 4 or less | 6 | 8 | 10 | 12 | 14 | 16 | 18 | 20 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | 22 | 24 | 26 | 28 | 30 | 32 | 34 | 36 | 38 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | 40 | 42 | 44 | 46 | 48 | 52 | 56 | 58 and over | |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |
| | Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; | | | | | | | | |
| *0* | Total Miles of Offshore Pipe – Gathering | | | | | | | | |

## PART J – MILES OF PIPE BY DECADE INSTALLED

### INTRASTATE CALIFORNIA

| Decade Pipe Installed | Unknown | Pre-40 | 1940 - 1949 | 1950 - 1959 | 1960 - 1969 | 1970 - 1979 | 1980-1989 |
|---|---|---|---|---|---|---|---|
| **Transmission** | | | | | | | |
| Onshore | 0 | 123 | 399 | 929 | 805 | 241 | 304 |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Transmission | 0 | 123 | 399 | 929 | 805 | 241 | 304 |
| **Gathering** | | | | | | | |
| Onshore Type A | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Onshore Type B | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Onshore Type C | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Gathering | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total Miles** | *0* | *123* | *399* | *929* | *805* | *241* | *304* |

| Decade Pipe Installed | 1990 - 1999 | 2000 - 2009 | 2010 - 2019 | 2020 - 2029 | Total Miles |
|---|---|---|---|---|---|
| **Transmission** | | | | | |
| Onshore | 332 | 136 | 75 | 13 | *3357* |
| Offshore | 0 | 0 | 0 | 0 | *0* |
| Subtotal Transmission | 332 | 136 | 75 | 13 | *3357* |
| **Gathering** | | | | | |
| Onshore Type A | 0 | 0 | 0 | 0 | *0* |
| Onshore Type B | 0 | 0 | 0 | 0 | *0* |
| Onshore Type c | 0 | 0 | 0 | 0 | 0 |
| Offshore | 0 | 0 | 0 | 0 | *0* |
| Subtotal Gathering | 0 | 0 | 0 | 0 | *0* |
| **Total Miles** | *332* | *136* | *75* | *13* | *3357* |

**PART K- MILES OF TRANSMISSION PIPE BY SPECIFIED MINIMUM YIELD STRENGTH**

**INTRASTATE CALIFORNIA**

| ONSHORE | CLASS LOCATION | | | | Total Miles |
|---|---|---|---|---|---|
| | Class I | Class 2 | Class 3 | Class 4 | |
| **Steel pipe Less than 20% SMYS** | 0 | 0 | 0 | 0 | 0 |
| **Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS** | 272 | 35 | 189 | 9 | 505 |
| **Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS** | 190 | 10 | 275 | 47 | 522 |
| **Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS** | 421 | 50 | 435 | 7 | 913 |
| **Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS** | 532 | 33 | 152 | 0 | 717 |
| **Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS** | 689 | 8 | 3 | 0 | 700 |
| **Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS** | 0 | 0 | 0 | 0 | 0 |
| **Steel pipe Greater than 80% SMYS** | 0 | 0 | 0 | 0 | 0 |
| **Steel pipe Unknown percent of SMYS** | 0 | 0 | 0 | 0 | 0 |
| **All Non-Steel pipe** | 0 | 0 | 0 | 0 | 0 |
| **Onshore Totals** | 2104 | 136 | 1054 | 63 | 3357 |
| **OFFSHORE** | Class I | | | | |
| **Steel pipe Less than or equal to 50% SMYS** | 0 | | | | |
| **Steel pipe Greater than 50% SMYS but less than or equal to 72% SMYS** | 0 | | | | |
| **Steel pipe Greater than 72% SMYS** | 0 | | | | |
| **Steel Pipe Unknown percent of SMYS** | 0 | | | | |
| **All non-steel pipe** | 0 | | | | |
| **Offshore Total** | 0 | | | | |
| **Total Miles** | 2104 | | | | *3357* |

**PART L - MILES OF PIPE BY CLASS LOCATION**

**INTRASTATE CALIFORNIA**

| | Class Location | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| | Class I | Class 2 | Class 3 | Class 4 | Total Class Location Miles | HCA Miles | §192 . 710 Miles | Class Location 3 or 4 Miles that are neither in HCA nor in §192.710 | Class Location 1 or 2 Miles that are neither in HCA nor in §192.710 |
| Transmission | | | | | | | | | |
| Onshore | 2104 | 136 | 1054 | 63 | 3357 | 1123 | 241 | 41 | 1952 |
| Offshore | 0 | | | | 0 | | | | |
| Subtotal Transmission | 2104 | 136 | 1054 | 63 | 3357 | 1123 | 241 | 41 | 1952 |
| Gathering | | | | | | | | | |
| Onshore Type A | | 0 | 0 | 0 | 0 | | | | |
| Onshore Type B | | 0 | 0 | 0 | *0* | | | | |
| Onshore Type C | 0 | | | | 0 | | | | |
| Offshore | 0 | | | | 0 | | | | |
| Subtotal Gathering | 0 | 0 | 0 | 0 | 0 | | | | |
| **Total Miles** | 2104 | 136 | 1054 | 63 | 3357 | 1123 | 241 | 41 | 1952 |

**PART M – FAILURES, LEAKS, AND REPAIRS**

**INTRASTATE CALIFORNIA**

**PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR**

| Cause | Transmission Leaks, and Failures | | | | | | | Gathering Leaks | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Leaks | | | | | | Failures in HCA Segments | Onshore Leaks | | | Offshore Leaks |
| | Onshore Leaks | | | | Offshore Leaks | | | | | | |
| | HCA | MCA | Class 3 & 4 non-HCA & non-MCA | Class 1 & 2 non-HCA & non- MCA | HCA | Non-HCA | | Type A | Type B | Type C | |
| External Corrosion | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Internal Corrosion | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Stress Corrosion Cracking | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Manufacturing | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Construction | 2 | 0 | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Equipment | 9 | 5 | 0 | 14 | 0 | 0 | 1 | 0 | 0 | 0 | 0 |
| Incorrect Operations | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Third Party Damage/Mechanical Damage** | | | | | | | | | | | |
| Excavation Damage | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Previous Damage (due to Excavation Activity) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Vandalism (includes all Intentional Damage) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Weather Related/Other Outside Force** | | | | | | | | | | | |
| Natural Force Damage (all) | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other Outside Force Damage (excluding Vandalism and all Intentional Damage) | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Other | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | *13* | 6 | 1 | *18* | *0* | *0* | *1* | *0* | *0* | 0 | *0* |

| PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR | | | |
|---|---|---|---|
| **Transmission** | 20 | **Gathering** | 0 |

| PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR | | | |
|---|---|---|---|
| **Transmission** | | **Gathering** | |
| Onshore | 4 | Onshore Type A | 0 |
| | | Onshore Type B | 0 |
| | | Onshore Type C | 0 |
| OCS | 0 | OCS | 0 |
| Subtotal Transmission | 4 | Subtotal Gathering | 0 |
| Total | 4 | | |

| PART M4 – GAS TRANSMISSION EXCAVATION DAMAGE<br><br>INTRASTATE CALIFORNIA | | | |
|---|---|---|---|
| **Notification Issue Sub-Total** | | **Location Issue Sub-Total** | |
| No notification made to the One-Call Center/811 | | Facility not marked due to Abandoned facility | |
| Excavator dug outside area described on ticket | | Facility not marked due to Incorrect facility records/maps | |
| Excavator dug prior to valid start date/time | | Facility not marked due to Locator error | |
| Excavator dug after valid ticket expired | | Facility not marked due to No response from operator/contract locator | |
| Excavator provided incorrect notification information | | Facility not marked due to Incomplete marks at damage location | |
| | | Facility not marked due to Tracer wire issue | |
| **Excavation Issue Sub-Total** | *1* | Facility not marked due to Unlocatable Facility | |
| Excavator dug prior to verifying marks by test-hole (pothole) | 1 | Facility marked inaccurately due to Abandoned facility | |
| Excavator failed to maintain clearance after verifying marks | | Facility marked inaccurately due to Incorrect facility records/maps | |
| Excavator failed to protect/shore/support facilities | | Facility marked inaccurately due to Locator error | |
| Improper backfilling practices | | Facility marked inaccurately due to Tracer wire issue | |
| Marks faded or not maintained | | | |
| Improper excavation practice not listed above | | | |
| | | | |
| **Miscellaneous Root Causes Sub-Total** | | | |
| Deteriorated facility | | | |
| One Call Center Error | | | |
| Previous damage | | 1. Total Excavation Damages | 1 |
| Root Cause not listed | | 2. Number of Excavation Tickets | 159106 |

| PART M5 – GAS GATHERING EXCAVATION DAMAGE<br><br>INTRASTATE CALIFORNIA | | | |
|---|---|---|---|
| **Notification Issue Sub-Total** | | **Location Issue Sub-Total** | |
| No notification made to the One-Call Center/811 | | Facility not marked due to Abandoned facility | |
| Excavator dug outside area described on ticket | | Facility not marked due to Incorrect facility records/maps | |
| Excavator dug prior to valid start date/time | | Facility not marked due to Locator error | |

| | | | |
|---|---|---|---|
| Excavator dug after valid ticket expired | | Facility not marked due to No response from operator/contract locator | |
| Excavator provided incorrect notification information | | Facility not marked due to Incomplete marks at damage location | |
| | | Facility not marked due to Tracer wire issue | |
| **Excavation Issue Sub-Total** | | Facility not marked due to Unlocatable Facility | |
| Excavator dug prior to verifying marks by test-hole (pothole) | | Facility marked inaccurately due to Abandoned facility | |
| Excavator failed to maintain clearance after verifying marks | | Facility marked inaccurately due to Incorrect facility records/maps | |
| Excavator failed to protect/shore/support facilities | | Facility marked inaccurately due to Locator error | |
| Improper backfilling practices | | Facility marked inaccurately due to Tracer wire issue | |
| Marks faded or not maintained | | | |
| Improper excavation practice not listed above | | | |
| | | | |
| **Miscellaneous Root Causes Sub-Total** | | | |
| Deteriorated facility | | | |
| One Call Center Error | | | |
| Previous damage | | 1. Total Excavation Damages | |
| Root Cause not listed | | 2. Number of Excavation Tickets | |

**PART P - MILES OF PIPE BY MATERIAL AND CORROSION PREVENTION STATUS**

**INTRASTATE CALIFORNIA**

| | Steel Cathodically protected | | Steel Cathodically unprotected | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|
| | Bare | Coated | Bare | Coated | Cast Iron | Wrought Iron | Plastic | Composite[1] | Other[2] | Total Miles |
| **Transmission** | | | | | | | | | | |
| Onshore | 0 | 3357 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3357 |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Transmission | 0 | 3357 | 0 | 0 | *0* | *0* | *0* | 0 | *0* | 3357 |
| **Gathering** | | | | | | | | | | |
| Onshore Type A | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Onshore Type B | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Onshore Type C | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Offshore | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Subtotal Gathering | *0* | *0* | *0* | *0* | *0* | *0* | *0* | 0 | *0* | *0* |
| **Total Miles** | *0* | *3357* | *0* | *0* | *0* | *0* | *0* | 0 | *0* | *3357* |

[1]Use of Composite pipe requires PHMSA Special Permit or waiver from a State
[2]specify Other material(s): ;

## Part Q - Gas Transmission Miles by MAOP Determination Method

## INTRASTATE CALIFORNIA

### by §192.619 and Other Methods

| | (a)(1) Total | (a)(1) Incomplete Records | (a)(2) Total | (a)(2) Incomplete Records | (a)(3) Total | (a)(3) Incomplete Records | (a)(4) Total | (a)(4 Incomplete Records | (c) Total | (c) Incomplete Records | (d) Total | (d) Incomplete Records | Other [1] Total | Other Incomplete Records |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Class 1 (in HCA) | 20 | 12 | 9 | 6 | 3 | 3 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 0 |
| Class 1 (in MCA) | 109 | 59 | 46 | 30 | 25 | 23 | 0 | 0 | 4 | 4 | 0 | 0 | 0 | 0 |
| Class 1 (not in HCA or MCA) | 870 | | 549 | | 296 | | 0 | | 110 | | 0 | | 0 | |
| Class 2 (in HCA) | 11 | 6 | 6 | 4 | 2 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 2 (in MCA) | 32 | 22 | 10 | 6 | 6 | 6 | 0 | 0 | 2 | 2 | 0 | 0 | 0 | 0 |
| Class 2 (not in HCA or MCA) | 35 | | 20 | | 8 | | 0 | | 3 | | 0 | | 0 | |
| Class 3 (in HCA) | 500 | 314 | 215 | 141 | 266 | 195 | 0 | 0 | 20 | 16 | 0 | 0 | 0 | 0 |
| Class 3 (in MCA) | 7 | 5 | 12 | 6 | 7 | 7 | 0 | 0 | 1 | 1 | 0 | 0 | 0 | 0 |
| Class 3 (not in HCA or MCA) | 5 | 4 | 6 | 2 | 4 | 4 | 0 | 0 | 4 | 4 | 0 | 0 | 0 | 0 |
| Class 4 (in HCA) | 24 | 19 | 9 | 3 | 27 | 21 | 0 | 0 | 3 | 3 | 0 | 0 | 0 | 0 |
| Class 4 (in MCA) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 4 (not in HCA or MCA) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total** | 1613 | 441 | 882 | 198 | 644 | 260 | 0 | 0 | 148 | 31 | 0 | 0 | 0 | 0 |

### by §192.624 Methods

| | (c)(1) Total | (c)(2) Total | (c)(3) Total | (c)(4) Total | (c)(5) Total | (c)(6) Total |
|---|---|---|---|---|---|---|
| Class 1 (in HCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 1 (in MCA) | 58 | 0 | 0 | 1 | 0 | 0 |
| Class 1 (not in HCA or MCA) | 3 | 0 | 0 | 0 | 0 | 0 |
| Class 2 (in HCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 2 (in MCA) | 1 | 0 | 0 | 0 | 0 | 0 |

| | | | | | | |
|---|---|---|---|---|---|---|
| Class 2 (not in HCA or MCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 3 (in HCA) | 6 | 0 | 0 | 1 | 0 | 0 |
| Class 3 (in MCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 3 (not in HCA or MCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 4 (in HCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 4 (in MCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| Class 4 (not in HCA or MCA) | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total** | 68 | 0 | 0 | 2 | 0 | 0 |

| | |
|---|---|
| Total under 192.619(a), 192.619(c), 192.619(d) and Other | 3287 |
| Total under 192.624 (as allowed by 192.619(e)) | 70 |
| Grand Total | 3357 |
| Sum of Total row for all “Incomplete Records” columns | 930 |

Specify Other method(s):

| | | | | | |
|---|---|---|---|---|---|
| Class 1(in HCA) | | Class 1(in MCA) | | Class 1(not in MCA or HCA) | |
| Class 2(in HCA) | | Class 2(in MCA) | | Class 2(not in MCA or HCA) | |
| Class 3(in HCA) | | Class 3(in MCA) | | Class 3(not in MCA or HCA) | |
| Class 4(in HCA) | | Class 4(in MCA) | | Class 4(not in MCA or HCA) | |

**Part R – Gas Transmission Miles by Pressure Test (PT) Range and Internal Inspection**

## INTRASTATE CALIFORNIA

| | PT ≥ 1.50 MAOP | | 1.5 MAOP > PT ≥ 1.39 MAOP | |
|---|---|---|---|---|
| Location | Miles Internal Inspection ABLE | Miles Internal Inspection NOT ABLE | Miles Internal Inspection ABLE | Miles Internal Inspection NOT ABLE |
| Class 1 in HCA | 18 | 5 | 1 | 0 |
| Class 2 in HCA | 16 | 2 | 0 | 0 |
| Class 3 in HCA | 816 | 126 | 6 | 5 |
| Class 4 in HCA | 55 | 4 | 1 | 0 |
| in HCA subTotal | 905 | 137 | 8 | 5 |
| Class 1 in MCA | 81 | 40 | 29 | 0 |
| Class 2 in MCA | 26 | 12 | 1 | 0 |
| Class 3 in MCA | 2 | 21 | 0 | 1 |
| Class 4 in MCA | 0 | 0 | 0 | 0 |
| in MCA subTotal | 109 | 73 | 30 | 1 |
| Class 1 not in HCA or MCA | 476 | 379 | 74 | 23 |
| Class 2 not in HCA or MCA | 23 | 33 | 0 | 1 |
| Class 3 not in HCA or MCA | 0 | 13 | 0 | 1 |
| Class 4 not in HCA or MCA | 0 | 0 | 0 | 0 |
| not in HCA or MCA subTotal | 499 | 425 | 74 | 25 |
| Total | 1513 | 635 | 112 | 31 |

| | 1.39 MAOP > PT ≥ 1.25 MAOP | | 1.25 MAOP > PT ≥ 1.1 MAOP | | 1.1 MAOP > PT or No PT | |
|---|---|---|---|---|---|---|
| Location | Miles Internal Inspection ABLE | Miles Internal Inspection NOT ABLE | Miles Internal Inspection ABLE | Miles Internal Inspection NOT ABLE | Miles Internal Inspection ABLE | Miles Internal Inspection NOT ABLE |
| Class 1 in HCA | 6 | 0 | 1 | 0 | 1 | 1 |
| Class 2 in HCA | 1 | 0 | 0 | 0 | 0 | 0 |
| Class 3 in HCA | 29 | 7 | 0 | 2 | 13 | 4 |
| Class 4 in HCA | 0 | 0 | 0 | 0 | 2 | 1 |
| in HCA subTotal | 36 | 7 | 1 | 2 | 16 | 6 |
| Class 1 in MCA | 51 | 1 | 25 | 0 | 14 | 2 |
| Class 2 in MCA | 7 | 1 | 0 | 0 | 3 | 1 |
| Class 3 in MCA | 0 | 1 | 0 | 0 | 0 | 2 |
| Class 4 in MCA | 0 | 0 | 0 | 0 | 0 | 0 |
| in MCA subTotal | 58 | 3 | 25 | 0 | 17 | 5 |
| Class 1 not in HCA or MCA | 198 | 220 | 258 | 31 | 102 | 67 |
| Class 2 not in HCA or MCA | 2 | 0 | 0 | 1 | 3 | 3 |
| Class 3 not in HCA or MCA | 0 | 1 | 0 | 0 | 0 | 4 |
| Class 4 not in HCA or MCA | 0 | 0 | 0 | 0 | 0 | 0 |
| not in HCA or MCA subTotal | 200 | 221 | 258 | 32 | 105 | 74 |
| Total | 294 | 231 | 284 | 34 | 138 | 85 |

| | | | |
|---|---|---|---|
| PT ≥ 1.5 MAOP Total | 2148 | Total Miles Internal Inspection ABLE | 2341 |
| 1.5 MAOP > PT ≥ 1.39 MAOP Total | 143 | Total Miles Internal Inspection NOT ABLE | 1016 |
| 1.39 > PT ≥ 1.25 MAOP Total | 525 | Grand Total | 3357 |
| 1.25 MAOP > PT ≥ 1.1 | 318 | | |
| 1.1 MAOP > PT or No PT Total | 223 | | |
| Grand Total | 3357 | | |

| **Part S – Gas Transmission Verification of Materials (192.607) INTRASTATE CALIFORNIA** | | |
|---|---|---|
| ***Location*** | Miles 192.607 this Year | 192.607 Number Test Locations this Year |
| Class 1 in HCA | ***0*** | ***0*** |
| Class 2 in HCA | ***0*** | ***3*** |
| Class 3 in HCA | ***0*** | ***25*** |
| Class 4 in HCA | ***0*** | ***1*** |
| Class 1 in MCA | ***0*** | ***5*** |
| Class 2 in MCA | ***0*** | ***2*** |
| Class 3 in MCA | ***0*** | ***0*** |
| Class 4 in MCA | ***0*** | ***0*** |
| Class 1 not in HCA or MCA | ***0*** | ***29*** |
| Class 2 not in HCA or MCA | ***0*** | ***2*** |
| Class 3 not in HCA or MCA | ***0*** | ***0*** |
| Class 4 not in HCA or MCA | ***0*** | ***0*** |

| **Part T – HCA Miles by Determination Method and Risk Model Type**<br><br>**INTRASTATE CALIFORNIA** | | | |
|---|---|---|---|
| **Risk Model Type** | **Miles HCA Method 1** | **Miles HCA Method 2** | **Total** |
| Subject Matter Expert (SME) | ***0*** | ***0*** | ***0*** |
| Relative Risk | ***1073*** | ***50*** | ***1123*** |
| Quantitative | ***0*** | ***0*** | ***0*** |
| Probabilistic | ***0*** | ***0*** | ***0*** |
| Scenario-Based | ***0*** | ***0*** | ***0*** |
| Other *describe:* | ***0*** | ***0*** | ***0*** |

| | | | |
|---|---|---|---|
| **Total** | ***1073*** | ***50*** | ***1123*** |

***For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.***

## PART N - PREPARER SIGNATURE

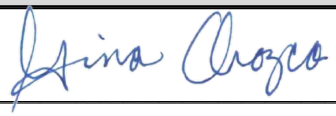
**Emily Gonzalez**
Preparer's Name(type or print)

**(213)231-8710**
Telephone Number

**IM Reporting Team Lead**
Preparer's Title

**egonza16@socalgas.com**
Preparer's E-mail Address

## PART O - CERTIFYING SIGNATURE (applicable only to PARTs B, F, G, and M1)



**(213)244-5402**
Telephone Number

**Gina Orozco**
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

**VP-Gas Engineering and Systems Integrity**
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)

**GOrozco@socalgas.com**
Senior Executive Officer's E-mail Address