PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

January 28, 2025



Mr. Darrell Hall (<u>dhall@calichestorage.com</u>) Vice President of Operations Central Valley Gas Storage 919 Milam St Houston, TX 77002 GI-2024-12-CVS-39-08

SUBJECT: General Order 112-F Transmission Integrity Management Program (TIMP) Inspection of Central Valley Gas Storage (CVGS)

Dear Mr. Hall:

On behalf of the Safety and Enforcement Division (SED) of the California Public Utilities Commission, Paul Penney and Kai Cheung conducted a General Order 112-F inspection of the CVGS Transmission Integrity Management Program (TIMP) on December 16, 2024. The inspection included a review of records related to High Consequence Area (HCA) identification, as well as records related to the new Part 192 requirements for Moderate Consequence Areas (MCAs).

As identified during the records review, CVGS does an HCA analysis on a yearly basis using Method 1. As of the date of this audit, CVGS has not identified any areas along its transmission line that meet the definition of an HCA but has identified one MCA. Therefore, CVGS is subject to CFR 49, Part 192 requirements related to MCAs going forward.

No response to the audit letter is necessary. Thank you for your cooperation with this safety inspection.

If you have any questions, please contact Paul Penney at (415) 703-1817 or by email at Paul.Penney@cpuc.ca.gov.

Sincerely,

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Terence Eng, P.E. Program Manager Gas Safety and Reliability Branch Safety and Enforcement Division

cc: Dennis Lee, SED
Kai Cheung, SED
Claudia Almengor, SED
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