STATE OF CALIFORNIA Gavin Newsom, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



January 27, 2025

GI-2024-11-SWG-30-18

Mr. Kevin Lang (kevin.lang@swgas.com) Vice President Engineering Staff Southwest Gas Corporation 8360 South Durango Road Las Vegas, NV 89113

SUBJECT: Section 114 Inspection of Southwest Gas Corporation's Operation and Maintenance Plans

Dear Mr. Lang:

The Safety and Enforcement Division (SED) of the California Public Utilities Commission (CPUC) reviewed Southwest Gas Corporation's (SWG) response letter, dated January 15, 2025, that addressed one (1) area of concern identified during the Section 114 inspection of Southwest Gas Corporation's (SWG) Operation and Maintenance (O&M) Plans for the natural gas Distribution Districts (Inspection Unit) in California from November 5 to 7, 2024.

Attached is a summary of SED's inspection findings, SWG's responses to SED's findings, and SED's evaluation of SWG's responses to the findings.

This letter serves as an official closure of Section 114 inspection of Southwest Gas Corporation's (SWG) Operation and Maintenance (O&M) Plans for the natural gas Distribution Districts (Inspection Unit) in California.

Thank you for your cooperation in this inspection. If you have any questions, please contact Jesus Reyes, Utilities Engineer, at (213) 264-9087 or by email at jesus.reyes@cpuc.ca.gov.

Sincerely,

Terence Eng, P.E.

Program Manager

Gas Safety and Reliability Branch

Safety and Enforcement Division

Attachments: see Post-Inspection Written Response to Findings – Closure Items

cc: see next page

Laurie Brown
Administrator/Compliance, Engineering Services
Southwest Gas Corporation
8360 South Durango Road
Las Vegas, NV 89113
Laurie.brown@swgas.com

Mahmoud (Steve) Intably, P.E. Program and Project Supervisor Gas Safety and Reliability Branch Safety and Enforcement Division

Kan-Wai Tong, P.E. Senior Utilities Engineer (Supervisor) Gas Safety and Reliability Branch Safety and Enforcement Division

Jesus Reyes Utilities Engineer Gas Safety and Reliability Branch Safety and Enforcement Division

Claudia Almengor Associate Governmental Program Analyst Gas Safety and Reliability Branch Safety and Enforcement Division

Attachment

Post-Inspection Written Preliminary Findings

Dates of Inspection: 11/05/2024-11/07/2024

Operator: SOUTHWEST GAS CORP

Operator ID: 18536

Inspection Systems: Distribution system in Lake Tahoe, Big Bear, Victorville and Barstow

Assets with results in this report: Main Office (Specialized Inspections) (88373)

System Type: GD

Inspection Name: 2024 Southwest Gas Section 114 Audit-Distribution

Lead Inspector: Jesus Reyes

Operator Representative: Laurie Brown

Unsatisfactory Results

None.

Concerns

Section 114: Section 114 - Gas Distribution (114.GD)

Question Title, ID Leak Mitigation & Repair - Lost & Unaccounted for Gas,

114.114.LKMITRPRLAUF.P (also presented in: 114.MM)

Question 11. Do procedures provide for review of Lost & Unaccounted for Gas (LAUF)

and do procedures specify actions to reduce the associated volume?

References 49 U.S.C. 60108(a)

Assets Covered Main Office (Specialized Inspections) (88373 (30))

Issue Summary SWG' Operations Manual, General Code Requirements, Section 1.7.2 states:

"As part of our annual report the Company will review current LAUF versus

historical data and determine if any corrective action is required."

However, the procedure does not state the criteria for review, nor does it state

what corrective actions will be taken by the Company.

SED recommends that SWG revise Section 1.7.2 to state the criteria for LAUF review and to specify the corrective actions to be taken if required.

SWG's Response and Remedial Action:

Southwest Gas respectfully acknowledges SED's recommendation to revise its Operations Manual, General Code Requirements, section 1.7.2., to include additional language on the criteria for a Loss and Unaccounted for Gas (LAUF) review and potential corrective actions to be taken if needed. However, Southwest Gas views LAUF strictly as an accounting and ratemaking measure and not a measure of gas leaks. This perspective is consistent across the natural gas utility industry and is described in more detail in AGA's information sheet titled "Unaccounted for Natural Gas in the Utility System," which is attached and referenced as Southwest Gas Attachment A LAUF Information Sheet. Southwest Gas has accounting guidelines to monitor and adjust LAUF; however, the Company does not believe these guidelines should be contained within its Operations and Maintenance Manual, which is primarily focused on pipeline safety, including procedures for identifying and repairing leaks. Therefore, at this time, Southwest Gas respectfully disagrees with SED's recommendation and does not intend to modify its Operations Manual to include criteria for LAUF review or potential corrective actions that may be taken. Southwest Gas is open to discussing this topic at a future SED and Southwest Gas management meeting, if needed.

SED's Conclusion:

SED has reviewed the response from Southwest Gas and determined that the response sufficiently addresses SED's concern.