

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Evaluate the  
Mobilehome Park Pilot Program and to Adopt  
Programmatic Modifications.

R.18-04-018

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL MOBILE  
HOME PARK UTILITY CONVERSION PROGRAM REPORT  
(FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2024)  
IN COMPLIANCE WITH D.20-04-004**

**PUBLIC VERSION**

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**Dated: February 3, 2025**

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(FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2024)  
IN COMPLIANCE WITH D.20-04-004**

Southern California Edison Company (SCE) hereby submits its annual report on the Mobile Home Park (MHP) Utility Conversion Program, which the California Public Utilities Commission (CPUC) established in Decision (D.) 20-04-004 (the Decision) to help convert mobilehome parks and manufactured housing communities from master-meter/submeter and master-meter/non-submeter service to direct utility service. The Decision established program eligibility requirements, a prioritization list, and reporting requirements.

Ordering Paragraph (OP) 10 of the Decision states that each electric and/or gas corporation shall annually prepare a report for the Mobilehome Park Utility Conversion Program, as follows:

by February 1 of each year beginning in 2021, and continuing thereafter until the end of the program in 2030 utilizing the Revised Annual Report Template contained in the updated January 2020 Staff Evaluation and as modified by this decision. At the direction of the Commission’s Safety and Enforcement Division (SED), each utility shall file electronic copies of its Annual Report to the service list of this, or successor, proceeding. Utilities shall post copies of their Annual Report on their respective websites and the Commission’s SED shall do the same.

In accordance with OP 12 of the Decision, SCE’s annual report was verified by an officer of SCE, and the parks completed and in progress list is filed in both confidential and redacted form. Additionally, SCE is providing a list of all the MHP conversions completed in 2024 and in progress within its territory, and is submitting a narrative program assessment along with the data requested in the MHP Annual Report Template.

SCE’s annual MHP report for the period of January 1, 2024 to December 31, 2024, attached hereto, provides a narrative program assessment (Appendix A); data in the MHP Annual Report Template (Attachment 1); an updated list of all MHP conversions completed and those in progress, including their city and county, space count, gas utility and electric utility—*which has been redacted in this public version for confidentiality purposes* (Attachment 2); and a declaration supporting confidential designation by Paul Grigaux, Vice President of SCE Distribution (Attachment 3).

Respectfully submitted,

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/s/ James Whooley

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**February 3, 2025**

**Appendix A**

**SCE Mobile Home Park Utility Conversion Program Annual Report**

**(For the Period January 1 to December 31, 2024) in Compliance with D.20-04-004**



# Mobilehome Park Utility Conversion Program 2024 Annual Report

**Public Version**

**February 3, 2025**

**SOUTHERN CALIFORNIA EDISON COMPANY’S (U 338-E) ANNUAL MOBILE HOME  
PARK UTILITY CONVERSION PROGRAM REPORT  
(FOR THE PERIOD JANUARY 1 TO DECEMBER 31, 2024)  
IN COMPLIANCE WITH D.20-04-004  
[CONFIDENTIAL VERSION]**

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## 1. Executive Summary

On April 16, 2020, the California Public Utilities Commission (CPUC) approved and authorized SCE to implement the Mobilehome Park Utility Conversion Program (MHP Conversion Program) through D.20-04-004 (the Decision). This ten-year program (2020-2030) is designed to help convert mobilehome parks and manufactured housing communities (collectively, MHPs) from master-meter/submeter natural gas and/or electric service to direct service—as many MHPs within California rely on a single master meter for their entire property. The MHP Conversion Program provides separate meters for each unit or space to measure individual usage.

This report represents Southern California Edison Company’s (SCE) annual progress and programmatic success for the MHP Conversion Program for the year 2024. As of December 31, 2024, SCE converted 327 MHPs within its service territory, which included 22,077 MHP spaces out of the 72,120 SCE-eligible permitted spaces from the CPUC’s Safety and Enforcement Division’s (SED) Priority List.<sup>1</sup> This is approximately 31% of eligible and applicable MHP spaces in SCE’s service territory.

## 2. Procedural History

On March 13, 2014, the CPUC approved and authorized the Mobilehome Park Utility Upgrade Program (Pilot Program) through D.14-03-021. The Pilot Program was a three-year pilot (2015-2017) to convert master-metered/sub-metered electric and gas services to direct utility services for qualified MHPs.

Resolution E-4878, issued on September 28, 2017, directed the utilities to continue to “complete all Category 1 MHP conversions as established in D.14-03-021 (approximately 10 percent of the MHP spaces) and work on Category 2 and 3 MHPs until the earlier date of December 31, 2019, or the issuance of a Commission Decision for the continuation, expansion or modification of the program.”<sup>2</sup>

Resolution E-4958, issued on March 14, 2019, directed the utilities to continue the Pilot Program until the earlier date of either (1) December 31, 2021, or (2) the issuance of a CPUC Decision in R.18-04-014 that continued, expanded or modified the program beyond December 31, 2020.<sup>3</sup> On April 16, 2020, the CPUC issued D.20-04-004, which established the 10-year MHP Conversion Program, effectively continuing the program until December 31, 2030. This Decision also recommended a second evaluation of the MHP Conversion Program in 2025 following the first four-year application cycle (2021-2024) to decide whether to continue or modify the program.

On August 20, 2021, the CPUC issued D.21-08-025, which adopted consumer protection requirements to keep residents of MHPs that participate in the MHP Conversion Program from experiencing unreasonable rent increases or evictions based on infrastructure

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<sup>1</sup> Based on space totals from the SED Priority List (MHP UCP\_ Priority202106\_SCEdison.xls).

<sup>2</sup> Resolution E-4878, OP 7.

<sup>3</sup> Resolution E-4958, OP 1.

improvements funded through the program. On December 19, 2022, the CPUC issued D.22-12-041, which extended the statutory deadline for the proceeding to October 31, 2023, to allow time for the development and consideration of an appropriate electric service standard for the program.

In July 2023, CPUC staff prepared a staff proposal that recommended both a 200-amp electrical standard for the MHP Conversion Program as well as the adoption of a limited initiative to test full electrification of MHPs. Parties filed comments on the staff proposal in August and September of 2023.

On November 2, 2023, the CPUC issued D.23-11-013, extending the statutory deadline for this proceeding to December 31, 2024, to allow time to resolve the outstanding MHP Conversion Program issues.

On December 24, 2024, the CPUC issued D.24-12-037, which adopts both the 200-amp standard for the existing MHP Utility Conversion Program and the mid-program evaluation criteria. The Commission staff will use the evaluation criteria to review the program during program year 2025. The Commission will consider establishing a Mobilehome Park electrification pilot in a future decision.

### **3. Program Implementation**

For the MHP Conversion Program, the Decision established a cumulative target of converting 50 percent of eligible MHP spaces by 2030 with a priority to maximize conversion of higher risk master-meter/submeter systems that supply natural gas to mobilehome parks or manufactured housing communities and where possible, dual conversions (natural gas and electric) are preferred. The Decision also expanded eligibility to include sub-metered and non-sub-metered mobilehomes.

On July 1, 2021, the Commission's Safety and Enforcement Division (SED) published the four-year MHP application prioritization list. The list was developed by SED from applications received from MHPs interested in participating in the program. All eligible MHPs were prioritized into Category 1, 2, and 3, based on the safety, reliability, and capacity conditions of the park. Category 1 MHPs have the highest priority for utility conversions. MHPs that have been assigned to Categories 2 and 3 move up the lists if MHPs in Category 1 drop off the lists.<sup>4</sup> As required, SCE completes conversions of all Category 1 parks first before moving onto Category 2. Under certain extenuating circumstances, SED is allowed to adjust the prioritization list on an annual basis not to exceed three percent of the total spaces within a utility's Category 1 population.<sup>5</sup>

SCE has recorded 63 parks as opted out in 2024 and SCE has worked with the Commission to identify additional MHPs to participate in the MHP Conversion

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<sup>4</sup> D.20-04-004, p. 36, fn. 84.

<sup>5</sup> D.20-04-004, p. 3.



Program.<sup>6</sup> To reach the MHP Conversion Program’s goal, SCE has developed a robust process to perform the MHP conversions and, where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers. Additionally, joint trenching opportunities were leveraged with the MHP’s existing telecommunications provider(s).

#### **4. Cost Assessment**

Attachment 1 (“2024 MHP Annual Report Data”) reflects the space counts and costs of projects through December 31, 2024. The data table was developed with SED and the classification of costs within each category is defined within the table. These costs should be considered final, with the idea that there may be additional trailing costs that may not be captured at the time the report is prepared.

From the inception of the Pilot Program through December 31, 2024, SCE has converted 327 MHPs with a combined total of 22,077 spaces. The total conversion cost, not including Operating & Maintenance and meter costs, for these MHPs is \$351,545,184 resulting in a current average per-space cost of \$15,924.

SCE considers an MHP to be “Converted” after System Cutover has occurred, master meter removed, and all financial obligations have been fulfilled and recorded. System cutover is defined as all residential spaces that have switched from the park owned legacy electrical system to a direct service SCE electrical system and legacy meter removed or transferred to common area only usage. Construction costs—to-the-meter (TTM) and behind-the-meter (BTM)—incurred per space are detailed in the attached MHP Annual Report Data. Costs may vary depending on multiple factors, including availability of contractors, geographic location, etc.

TTM costs include the portion paid by SCE for TTM activities, which are shared with other participating utilities where service territories overlap. These costs include trenching and paving, company labor in support of the program, including TTM work for selected MHPs, meter installation, and master meter removal.

BTM contractor costs are reimbursed to the MHP owner/operator or paid to the BTM Contractor to perform the BTM construction work.

#### **5. Program Assessment and Challenges**

Per the Decision, SCE continues to execute the MHP Conversion Program in accordance with the CPUC’s annual 3.33% conversion target with the goal of converting 50% of the master metered mobilehome parks by the end of the 10-year program. To reach the program’s goal, SCE has developed robust processes to perform the MHP conversions and where possible, dual conversions (natural gas and electric) have been planned through joint efforts with impacted gas service providers, which continues to assist in movement toward the annual target.

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<sup>6</sup> SCE and Southern California Gas Company periodically re-engage opt out parks and because of these efforts there are fewer parks noted this year versus prior annual reports.

The soft target goals allow the utility to have an annual ebb and flow in completion rates while ultimately meeting its 10-year target.

During 2024, SCE completed 2,672 residential space conversions at zero safety incidents and continues to focus on safety, process and financial efficiencies. SCE witnessed increases in labor and material costs due to unprecedented inflation percentages in 2024 and will continue to monitor and manage all SCE Program related costs. SCE, in conjunction with the other participating electric IOU's, has initiated a best practice campaign. This will include site visits to each IOU's territory to collaborate on best practices to continuously improve Program efforts and processes developing additional efficiencies and cost saving measures.

### *5.1 Safety Performance*

In 2024, SCE maintained a high safety standard with zero (0) reportable TTM contractor incident(s) and zero SCE employee incident(s).

### *5.2 SCE Customer Programs and Services*

Upon conversion of the MHP, residents have access to SCE income-qualified and discount customer programs and services, including California Alternate Rates for Energy (CARE), Family Electric Rate Assistance (FERA), and Medical Baseline Allowance (MBL). Residents can also utilize time-of-use rates and energy efficiency rebates to reduce their energy consumption and lower their electric bills. Additionally, customers can contact SCE customer service representatives with billing inquiries or questions related to their utility service. MHP residents can also use SCE's online tools and services to monitor their energy usage and explore other energy and cost-saving options.

From January 1, 2024, to December 31, 2024, 1200 MHP residents of parks selected for utility upgrade were enrolled in SCE's CARE and FERA programs and 57 were enrolled in SCE's MBL program.

## **6. Conclusion**

This concludes SCE's 2024 annual filing in accordance with the Decision and SED's instructions. Additional information about SCE's MHP Conversion Program can be found online on SCE's website at <https://www.sce.com/business/tools/for-landlords>.

Pursuant to the Decision,<sup>7</sup> the non-confidential version of this annual report will be posted on SCE's website, and can be accessed at the following address: <https://www.sce.com/regulatory/CPUC-Open-Proceedings>. Historical annual reports can be found online on the Commissions website at <https://www.cpuc.ca.gov/regulatory-services/safety/mhp/mobilehome-park-utility-upgrade-program>.

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<sup>7</sup> D.20-04-004, OP 10, requires the utilities to post copies of their Annual Report on their respective websites.

**VERIFICATION**

I am an officer of the electric utility submitting this report and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on January 29, 2025, at Pomona, California.

/s/ Heather Rivard Signed by:  
*Heather Rivard*  
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By: Heather Rivard  
SVP Transmission & Distribution

SOUTHERN CALIFORNIA EDISON COMPANY  
1 Innovation Way  
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**Attachment 1**

**2024 Mobilehome Park Annual Report Data**

2024 MOBILEHOME ANNUAL REPORT		Per-year costs, not cumulative										
Descriptor		2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
<b>Program Participation</b>												
CARE/FERA enrollment	Number of individuals enrolled in CARE/FERA after the conversion	0	1098	2219	1514	994	1226	547	681	784	1200	
Medical Baseline	Number of individuals enrolled in Medical Baseline after the conversion	0	25	61	27	58	65	3	23	61	57	
Disadvantaged Community	Number of converted spaces within geographic zones defined by SB 535 map	0	1185	1707	1250	1245	1297	717	806	270	1950	
Rural Community**	Number of converted spaces within rural community	0	0	0	0	0	57	0	0	149	142	
Urban Community**	Number of converted spaces within urban community	0	1524	4867	3216	2837	2815	1254	1297	1389	2530	
Leak Survey (Optional)	Number of Leaks identified during preconstruction activity (if known)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
<b>Completed Spaces</b>	Spaces converted that correspond to the project costs reported below. If a project incurs costs over multiple years, report all project costs and spaces converted in the year the project closes.											
Number of TTM MH and Covered Common Area Locations Converted (Gas)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Number of TTM MH and Covered Common Area Locations Converted (Electric)*****		0	1536	4978	3491	2877	2912	1264	1322	1559	2754	
Number of BTM MH Converted Register Spaces (Gas)		n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	
Number of BTM MH Converted Register Spaces (Electric)*****		0	1524	4867	3216	2837	2872	1254	1297	1538	2672	
<b>Cost Information</b>												
<b>To The Meter - Capital Costs</b>												
<b>Construction Direct Costs</b>												
Civil/Trenching			\$ 7,921,647	\$ 20,501,884	\$ 14,982,997	\$ 14,966,308	\$ 12,780,037	\$ 6,670,233	\$ 7,785,725	\$ 9,429,136	\$ 18,932,214	
Electric	To the Meter Construction costs for civil related activities											
Gas		\$ -										
Gas System		\$ -										
Labor	Cost for installation of distribution Gas assets, pre-inspection testing, decommissioning of legacy system (Gas Design cost was previously incorporated here)	\$ -										
Material / Structures	Pipes, fittings and other necessary materials required for gas construction	\$ -										
<b>Electric System</b>												
Labor	Cost for installation of distribution Electric assets, pre-inspection testing, decommissioning of legacy system (Electric Design cost was previously incorporated here)	\$ 1,351,209	\$ 6,067,599	\$ 3,775,454	\$ 4,884,510	\$ 4,020,032	\$ 2,696,450	\$ 2,589,519	\$ 3,422,894	\$ 3,075,597		
Material / Structures	Cables, conduits, poles, transformers and other necessary materials for electrical construction	\$ 866,634	\$ 1,873,516	\$ 1,374,497	\$ 1,678,224	\$ 1,045,599	\$ 813,685	\$ 1,148,481	\$ 1,372,482	\$ 4,265,871		
Design/Construction Management	Cost for engineering, design and construction inspection cost	\$ 138,704	\$ 187,875	\$ 45,154	\$ 9,632	\$ 292	\$ -	\$ -	\$ -	\$ -		
<b>Other</b>												
Labor (Internal)	Meter installation, gas reights, easements, environmental desktop reviews and other support organizations	\$ 42,410	\$ 103,810	\$ 77,156	\$ 111,359	\$ 42,412	\$ 27,232	\$ 48,921	\$ 260,373	\$ 522,371		
Other Labor (Internal)												
Non-Labor	Permits	\$ 2,670	\$ 7,290	\$ 7,569	\$ 481	\$ -	\$ -	\$ -	\$ -	\$ -		
Materials	meters, modules and regulators	\$ -	\$ 741,888	\$ 2,404,374	\$ 1,634,955	\$ 1,330,182	\$ 1,435,616	\$ 628,082	\$ 664,966	\$ 799,767	\$ 1,440,342	

2024 MOBILEHOME ANNUAL REPORT		Per-year costs; not cumulative															
	Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025					
<b>Program - Capital Costs</b>	Costs that are inconsistent among the other IOUs, driven by utility specific business models or cost accounting practices. These costs should be separated out so that others do not compare costs that are not comparable with others.																
<b>Project Management Costs</b>																	
Project Management Office	Program management office costs (Project Management, Program Management, schedulers, cost analysts and field engineers)	\$ -	\$ -	\$ -	\$ -	\$ -	SCE does not have a dedicated project management office for MHP										
<b>Outreach</b>																	
Property Tax	Property tax on capital spending not yet put into service		\$ 22,750	\$ 130,601	\$ 92,544	\$ 124,942	\$ 122,975	\$ 48,488	\$ 77,780	\$ 95,552	\$ 174,756						
AFUDC	AFUDC is a mechanism in which the utility is allowed to recover the financing cost of it's construction activities. AFUDC starts when the first dollar is recorded on the project and ends when HCD complete the first inspection so that the new assets are in use by the residents.		\$ 107,768	\$ 438,055	\$ 350,097	\$ 759,089	\$ 731,432	\$ 291,002	\$ 371,814	\$ 427,791	\$ 1,443,273						
<b>Other</b>																	
Labor (Internal)			\$ 1,470,648	\$ 7,469,487	\$ 4,837,939	\$ 5,171,400	\$ 4,350,253	\$ 2,618,682	\$ 2,623,405	\$ 3,807,103	\$ 7,924,847						
Non-Labor	Utility specific overhead driven by corporate cost model		\$ 683,128	\$ 2,382,398	\$ 1,593,933	\$ 1,787,337	\$ 1,673,588	\$ 780,150	\$ 1,024,330	\$ 1,344,582	\$ 3,354,682						
<b>Sub-Total Capital Cost</b>		<b>\$ -</b>	<b>\$ 13,349,456</b>	<b>\$ 41,566,889</b>	<b>\$ 28,772,295</b>	<b>\$ 30,823,464</b>	<b>\$ 26,202,235</b>	<b>\$ 14,574,004</b>	<b>\$ 16,334,940</b>	<b>\$ 20,959,681</b>	<b>\$ 39,693,613</b>						
<b>To The Meter - Expense Costs</b>																	
<b>Project Management Costs</b>																	
Project Management Office (PMO)	Program startup cost																
Outreach	Outreach efforts to educate MHP Owners, residents, government and local agencies about the program	\$ 43,528	\$ 104,037	\$ 277,056	\$ 71,034	\$ 137,588	\$ 22,838	\$ 52,988	\$ 48,638	\$ 123,750	\$ 10,838						
<b>Other</b>																	
Labor (Internal)	Program startup cost for supporting organizations	\$ 448,509	\$ 1,343,905	\$ (419,511)	\$ 206,793	\$ 61,288	\$ 35,130	\$ 32,337	\$ 55,078	\$ 89,135	\$ 188,915						
<b>Other Labor (Internal)</b>																	
Non-Labor	Cancelled Project Costs from MHPs that have failed to complete the MHP agreement or have cancelled the project	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
Non-Labor	Other non-labor costs such as tool expenses, mileage and travel	\$ 144,400	\$ 325,478	\$ (153,494)	\$ 21,398	\$ 19,824	\$ 11,462	\$ 4,593	\$ 3,927	\$ 38,036	\$ 14,293						
<b>Sub-Total To The Meter</b>		<b>\$ 636,437</b>	<b>\$ 1,773,420</b>	<b>\$ (295,950)</b>	<b>\$ 299,224</b>	<b>\$ 218,700</b>	<b>\$ 69,430</b>	<b>\$ 89,917</b>	<b>\$ 107,643</b>	<b>\$ 250,921</b>	<b>\$ 214,045</b>						
<b>Beyond The Meter - Capital</b>																	
Civil/Trenching	NA		\$ 1,247,701	\$ 3,862,071	\$ 1,558,531	\$ 819,652	\$ 724,216	\$ 66,369	\$ 99,466	\$ 388,299	\$ 15,414						
<b>Electric System</b>																	
Labor	Labor and material for installing BTM Electric infrastructure (e.g. Pedestal, foundation, meter protection, grounding rods, conduit)		\$ 4,839,743	\$ 19,264,026	\$ 4,850,844	\$ 8,773,769	\$ 4,375,934	\$ 3,517,719	\$ 3,325,729	\$ 2,934,390	\$ 7,550,776						
Material / Structures			\$ 3,785,345	\$ 13,339,918	\$ 2,782,298	\$ 6,054,074	\$ 2,719,701	\$ 2,241,562	\$ 2,438,358	\$ 2,714,145	\$ 6,929,936						
<b>Gas System</b>																	
Labor	Labor and material for installing BTM Gas infrastructure (e.g. houselines, meter protection, foundation)																
Material / Structures																	
Other	BTM Permits, including HCD fees		\$ 351,795	\$ 1,413,966	\$ 323,864	\$ 681,721	\$ 351,861	\$ 277,458	\$ 281,124	\$ 284,273	\$ 718,773						
<b>Other Labor (Internal)</b>																	
<b>Sub-Total Beyond The Meter</b>		<b>\$ -</b>	<b>\$ 10,224,584</b>	<b>\$ 37,879,981</b>	<b>\$ 9,515,537</b>	<b>\$ 16,329,216</b>	<b>\$ 8,171,711</b>	<b>\$ 6,103,108</b>	<b>\$ 6,144,676</b>	<b>\$ 6,321,107</b>	<b>\$ 15,214,899</b>						
<b>Total TTM &amp; BTM</b>		<b>\$ 351</b>	<b>\$ 25,347,460</b>	<b>\$ 79,150,920</b>	<b>\$ 38,587,056</b>	<b>\$ 47,371,380</b>	<b>\$ 34,443,377</b>	<b>\$ 20,767,029</b>	<b>\$ 22,587,260</b>	<b>\$ 27,531,709</b>	<b>\$ 55,122,557</b>						
<b>Rate Impact and Revenue Requirement</b>																	
<b>Rate Impact***</b>		<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>
<b>Gas</b>																	
Average Rate w/o MMBA recovery - Core		#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0

2024 MOBILEHOME ANNUAL REPORT		Per-year costs; not cumulative																			
Descriptor	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025										
Average Rate w/ MMBA recovery - Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rate Change - Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
% Rate Change - Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Rate w/o MMBA recovery - Non-Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Average Rate w/ MMBA recovery - Non-Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rate Change - Non-Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
% Rate Change - Non-Core	#	#	#	#	#	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Electric</b>																					
Average Rate w/o MMBA recovery - Total System	16.2708	14.9154	15.6687	15.9672	15.9033	18.4773	19.8830	24.6415	27.5364	27.1713	27.2514	27.2543	27.2595	27.2646	27.2679	27.2710					
Average Rate w/ MMBA recovery - Total System	16.2716	14.9198	15.6816	15.9889	15.9314	18.5124	19.9246	24.6857	27.5783	27.2224	27.3066	27.3066	27.3066	27.3066	27.3066	27.3066					
Rate Change - Total System (cents/kWh)	0.0009	0.0044	0.0129	0.0217	0.0281	0.0351	0.0416	0.0441	0.0419	0.0511	0.0552	0.0523	0.0471	0.0420	0.0387	0.0356					
% Rate Change - Total System	0.01%	0.03%	0.08%	0.14%	0.18%	0.19%	0.21%	0.18%	0.15%	0.19%	0.20%	0.19%	0.17%	0.15%	0.14%	0.13%					
<b>Revenue Requirement****</b>	<b>2015</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>	<b>2022</b>	<b>2023</b>	<b>2024</b>	<b>2025</b>	<b>2026</b>	<b>2027</b>	<b>2028</b>	<b>2029</b>	<b>2030</b>	<b>2015 - 2030 Total</b>	<b>Present Value Revenue Requirement (2015-2030)</b>			
Gas Revenue Requirement-TTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-TTM	693	1,693	5,528	8,894	11,625	14,876	17,621	19,420	20,898	22,212	21,536	20,868	20,201	19,533	18,870	18,203	242,671	125,965			
Gas Revenue Requirement-BTM	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Electric Revenue Requirement-BTM	0	1,089	6,143	9,435	9,992	11,519	12,187	12,609	12,918	12,886	12,139	10,900	7,873	4,999	3,408	2,011	130,107	125,665			

\*\* The Census Bureau identifies two types of urban areas:  
 • Urbanized Areas (UAs) of 50,000 or more people;  
 • Urban Clusters (UCs) of at least 2,500 and less than 50,000 people.  
 "Rural" encompasses all population, housing, and territory not included within an urban area. The Census Bureau website is: <https://www.census.gov/geo/reference/urban-rural.html>.

\*\*\* Rate impacts from 2024 is updated and based on SCE's October 1, 2024 authorized bundled system average rate. Rate impacts from 2025 and beyond based on SCE's January 1, 2025 authorized bundled system average rate, held constant through 2030 to highlight the incremental impact of MHP on currently known rates.

\*\*\*\* Review for reasonableness of "to the meter" costs and "beyond the meter costs" recorded in the Mobilehome Park Master Meter Balancing Account (MMBA) will occur in the first General Rate Case (GRC) proceeding where conversion costs are included into GRC rate base for the Mobilehome Parks (MHPs) that have had service cut over completed. The revenue requirement calculation is based on year-end recorded balances and will differ from the revenue requirement recovered in rates (i.e. AL 3539-E, 3715-E) due to timing and modeling differences.

\*\*\*\*\* Space counts trued up as a result of improvements to recording of data and validation measures.

**Attachment 2**

**PUBLIC**

**Parks in Progress or Complete - 2024**



Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
1				TULARE	44	100 AMP	Both	SCG	No	Yes
2				LOS ANGELES	68	100 AMP	Both	SCG	Yes	No
3				SAN BERNARDINO	82	100 AMP	Both	SCG	No	Yes
4				RIVERSIDE	22	100 AMP	Both	SCG	Yes	No
5				RIVERSIDE	16	100 AMP	Both	SCG	Yes	No
6				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
7				SAN BERNARDINO	41	100 AMP	Both	SWG	No	Yes
8				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
9				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
10				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
11				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
12				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
13				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
14				TULARE	79	100 AMP	Both	SCG	No	Yes
15				ORANGE	145	100 AMP	Both	SCG	No	Yes
16				LOS ANGELES	174	100 AMP	Both	SCG	No	Yes
17				VENTURA	79	100 AMP	Both	SCG	No	Yes
18				SAN BERNARDINO	35	100 AMP	Both	SWG	No	Yes
19				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
20				SAN BERNARDINO	96	100 AMP	Both	SWG	No	Yes
21				SANTA BARBARA	45	100 AMP	Both	SCG	No	Yes
22				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
23				LOS ANGELES	103	100 AMP	Both	SCG	No	Yes
24				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
25				SAN BERNARDINO	182	100 AMP	Both	SCG	Yes	No
26				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
27				SAN BERNARDINO	85	100 AMP	Both	SCG	No	Yes
28				SAN BERNARDINO	164	100 AMP	Both	SCG	Yes	No
29				ORANGE	154	100 AMP	Both	SCG	Yes	No
30				ORANGE	270	100 AMP	Both	SCG	No	Yes
31				ORANGE	130	100 AMP	Both	SCG	No	yes
32				ORANGE	82	100 AMP	Both	SCG	No	yes
33				ORANGE	90	100 AMP	Both	SCG	No	Yes
34				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
35				RIVERSIDE	200	100 AMP	Both	SCG	No	Yes
36				KINGS	13	100 AMP	Both	SCG	No	Yes
37				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
38				SAN BERNARDINO	109	100 AMP	Both	SCG	No	Yes
39				LOS ANGELES	16	100 AMP	Both	SCG	No	Yes
40				LOS ANGELES	36	100 AMP	Both	SCG	No	Yes
41				LOS ANGELES	47	100 AMP	Both	SCG	Yes	No
42				LOS ANGELES	73	100 AMP	Both	SCG	No	Yes
43				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
44				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
45				RIVERSIDE	104	100 AMP	Both	SCG	No	Yes
46				TULARE	40	100 AMP	Both	SCG	No	Yes
47				SAN BERNARDINO	100	100 AMP	Both	SCG	Yes	No
48				ORANGE	79	100 AMP	Both	SCG	Yes	No
49				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
50				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
51				RIVERSIDE	186	100 AMP	Both	SCG	No	Yes
52				LOS ANGELES	70	100 AMP	Both	SCG	No	Yes
53				RIVERSIDE	4	100 AMP	Both	SCG	No	Yes
54				RIVERSIDE	78	100 AMP	Both	SCG	No	Yes
55				RIVERSIDE	308	100 AMP	Both	SCG	No	Yes
56				RIVERSIDE	47	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
57				ORANGE	45	100 AMP	Both	SCG	No	Yes
58				ORANGE	74	100 AMP	Both	SCG	No	Yes
59				RIVERSIDE	54	100 AMP	Both	SCG	No	Yes
60				SAN BERNARDINO	11	100 AMP	Both	SCG	No	Yes
61				LOS ANGELES	148	100 AMP	Both	SCG	Yes	No
62				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
63				SAN BERNARDINO	97	100 AMP	Both	SCG	Yes	No
64				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
65				RIVERSIDE	98	100 AMP	Both	SCG	Yes	No
66				LOS ANGELES	84	100 AMP	Both	SCG	Yes	No
67				ORANGE	97	100 AMP	Both	SCG	No	Yes
68				RIVERSIDE	144	100 AMP	Both	SCG	No	Yes
69				SAN BERNARDINO	90	100 AMP	Both	SCG	Yes	No
70				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
71				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
72				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
73				LOS ANGELES	49	100 AMP	Both	SCG	Yes	No
74				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
75				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
76				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
77				SAN BERNARDINO	13	100 AMP	Both	SWG	No	Yes
78				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
79				ORANGE	228	100 AMP	Both	SCG	No	Yes
80				SAN BERNARDINO	29	100 AMP	Both	SWG	No	Yes
81				SAN BERNARDINO	23	100 AMP	Both	SCG	No	Yes
82				ORANGE	256	100 AMP	Both	SCG	Yes	No
83				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
84				RIVERSIDE	30	100 AMP	Both	SCG	No	Yes
85				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
86				ORANGE	113	100 AMP	Both	SCG	Yes	No
87				ORANGE	114	100 AMP	Both	SCG	No	Yes
88				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
89				VENTURA	27	100 AMP	Both	SCG	No	Yes
90				RIVERSIDE	50	100 AMP	Both	SCG	Yes	No
91				VENTURA	25	100 AMP	Both	SCG	Yes	No
92				RIVERSIDE	35	100 AMP	Both	SCG	No	Yes
93				LOS ANGELES	26	100 AMP	Both	SCG	Yes	No
94				SAN BERNARDINO	40	100 AMP	Both	SCG	Yes	No
95				ORANGE	182	100 AMP	Both	SCG	Yes	No
96				ORANGE	289	100 AMP	Both	SCG	Yes	No
97				RIVERSIDE	101	100 AMP	Both	SCG	Yes	No
98				SAN BERNARDINO	145	100 AMP	Both	SCG	No	Yes
99				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
100				RIVERSIDE	44	100 AMP	Both	SCG	No	Yes
101				SAN BERNARDINO	78	100 AMP	Both	SCG	No	Yes
102				ORANGE	35	100 AMP	Both	SCG	No	Yes
103				VENTURA	73	100 AMP	Both	SCG	Yes	No
104				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
105				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
106				SAN BERNARDINO	35	100 AMP	Both	SWG	Yes	No
107				KERN	63	100 AMP	Both	SCG	No	Yes
108				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
109				SAN BERNARDINO	28	100 AMP	Both	SCG	No	Yes
110				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
111				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
112				SAN BERNARDINO	50	100 AMP	Both	SWG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
113				SAN BERNARDINO	26	100 AMP	Both	SWG	No	Yes
114				SAN BERNARDINO	58	100 AMP	Both	SWG	No	Yes
115				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
116				RIVERSIDE	182	100 AMP	Both	SCG	No	Yes
117				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
118				TULARE	25	100 AMP	Both	SCG	No	Yes
119				TULARE	34	100 AMP	Both	SCG	No	Yes
120				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
121				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
122				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
123				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
124				LOS ANGELES	77	100 AMP	Both	SCG	No	Yes
125				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
126				SAN BERNARDINO	29	100 AMP	Both	SWG	Yes	No
127				RIVERSIDE	80	100 AMP	Both	SCG	Yes	No
128				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
129				RIVERSIDE	43	100 AMP	Both	SCG	No	Yes
130				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
131				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
132				VENTURA	34	100 AMP	Both	SCG	Yes	No
133				LOS ANGELES	19	100 AMP	Both	SCG	Yes	No
134				ORANGE	85	100 AMP	Both	SCG	Yes	No
135				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
136				TULARE	22	100 AMP	Both	SCG	No	Yes
137				LOS ANGELES	11	100 AMP	Both	SCG	No	yes
138				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
139				SAN BERNARDINO	105	100 AMP	Both	SCG	No	Yes
140				LOS ANGELES	39	100 AMP	Both	SCG	No	Yes
141				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
142				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
143				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
144				SAN BERNARDINO	84	100 AMP	Both	SWG	Yes	No
145				SAN BERNARDINO	66	100 AMP	Both	SCG	No	Yes
146				LOS ANGELES	73	100 AMP	Both	SCG	No	yes
147				LOS ANGELES	169	100 AMP	Both	SCG	No	Yes
148				LOS ANGELES	116	100 AMP	Both	SCG	Yes	No
149				KERN	16	100 AMP	Both	SCG	No	Yes
150				SAN BERNARDINO	22	100 AMP	Both	SCG	No	Yes
151				VENTURA	16	100 AMP	Both	SCG	No	Yes
152				KERN	6	100 AMP	ELECTRIC		YES	NO
153				LOS ANGELES	202	100 AMP	Both	SCG	Yes	No
154				LOS ANGELES	193	100 AMP	Both	SCG	No	Yes
155				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
156				RIVERSIDE	32	100 AMP	Both	SCG	No	Yes
157				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
158				LOS ANGELES	50	100 AMP	Both	SCG	No	Yes
159				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
160				LOS ANGELES	144	100 AMP	Both	SCG	No	Yes
161				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
162				LOS ANGELES	14	100 AMP	Both	SCG	No	Yes
163				KERN	26	100 AMP	ELECTRIC		YES	NO
164				LOS ANGELES	179	100 AMP	Both	SCG	Yes	No
165				SAN BERNARDINO	99	100 AMP	Both	SCG	Yes	No
166				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
167				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
168				SAN BERNARDINO	68	100 AMP	Both	SWG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
169				SAN BERNARDINO	47	100 AMP	Both	SWG	No	Yes
170				LOS ANGELES	62	100 AMP	Both	SCG	No	Yes
171				KINGS	173	100 AMP	Both	SCG	Yes	No
172				ORANGE	37	100 AMP	Both	SCG	No	Yes
173				LOS ANGELES	34	100 AMP	Both	SCG	Yes	No
174				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
175				LOS ANGELES	10	100 AMP	Both	SCG	Yes	No
176				RIVERSIDE	125	100 AMP	Both	SCG	No	Yes
177				RIVERSIDE	28	100 AMP	Both	SCG	No	Yes
178				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
179				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
180				SAN BERNARDINO	31	100 AMP	Both	SWG	No	Yes
181				SAN BERNARDINO	81	100 AMP	Both	SCG	YES	NO
182				SAN BERNARDINO	85	100 AMP	Both	SCG	Yes	No
183				RIVERSIDE	270	100 AMP	Both	SCG	Yes	No
184				SAN BERNARDINO	111	100 AMP	Both	SCG	Yes	No
185				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
186				SANTA BARBARA	23	100 AMP	Both	SCG	No	Yes
187				VENTURA	96	100 AMP	Both	SCG	Yes	No
188				RIVERSIDE	165	100 AMP	Both	SCG	Yes	No
189				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
190				TULARE	11	100 AMP	Both	SCG	No	Yes
191				ORANGE	306	100 AMP	Both	SCG	No	Yes
192				LOS ANGELES	130	100 AMP	Both	SCG	No	Yes
193				ORANGE	118	100 AMP	Both	SCG	Yes	No
194				VENTURA	186	100 AMP	Both	SCG	No	Yes
195				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
196				LOS ANGELES	138	100 AMP	Both	SCG	No	Yes
197				SAN BERNARDINO	48	100 AMP	Both	SWG	No	Yes
198					105	100 AMP	Both	SCG	YES	NO
199				RIVERSIDE	93	100 AMP	Both	SCG	Yes	No
200				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
201				RIVERSIDE	76	100 AMP	Both	SCG	No	Yes
202				LOS ANGELES	87	100 AMP	Both	SCG	No	Yes
203				RIVERSIDE	36	100 AMP	Both	SCG	Yes	No
204				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
205				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
206				ORANGE	184	100 AMP	Both	SCG	No	Yes
207				LOS ANGELES	38	100 AMP	Both	SCG	Yes	No
208				RIVERSIDE	52	100 AMP	Both	SCG	No	Yes
209				LOS ANGELES	94	100 AMP	Both	SCG	No	Yes
210				VENTURA	41	100 AMP	Both	SCG	No	Yes
211				KERN	43	100 AMP	Both	SCG	No	Yes
212				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
213				RIVERSIDE	19	100 AMP	Both	SCG	No	Yes
214				SAN BERNARDINO	260	100 AMP	Both	SCG	No	Yes
215				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
216				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
217				LOS ANGELES	97	100 AMP	Both	SCG	Yes	No
218				SAN BERNARDINO	95	100 AMP	Both	SWG	No	Yes
219				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
220				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
221				VENTURA	41	100 AMP	Both	SCG	No	Yes
222				TULARE	25	100 AMP	Both	SCG	No	Yes
223				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
224				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
225				SAN BERNARDINO	152	100 AMP	Both	SCG	No	Yes
226				SAN BERNARDINO	64	100 AMP	Both	SCG	No	Yes
227				RIVERSIDE	165	100 AMP	Both	SCG	No	Yes
228				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
229				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
230				ORANGE	41	100 AMP	Both	SCG	yes	No
231				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
232				ORANGE	132	100 AMP	Both	SCG	No	Yes
233				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
234				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
235				ORANGE	82	100 AMP	Both	SCG	No	Yes
236				SAN BERNARDINO	92	100 AMP	Both	SWG	No	Yes
237				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
238				ORANGE	80	100 AMP	Both	SCG	Yes	No
239				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
240				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
241				LOS ANGELES	29	100 AMP	Both	SCG	Yes	No
242				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
243				KERN	80	100 AMP	Both	SCG	Yes	No
244				SAN BERNARDINO	50	100 AMP	Both	SCG	No	Yes
245				RIVERSIDE	12	100 AMP	Both	SCG	No	Yes
246				SAN BERNARDINO	104	100 AMP	Both	SWG	No	Yes
247				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
248				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
249				SAN BERNARDINO	140	100 AMP	Both	SCG	No	Yes
250				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
251				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
252				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
253				SAN BERNARDINO	77	100 AMP	Both	SCG	No	Yes
254				RIVERSIDE	110	100 AMP	Both	SCG	Yes	No
255				SAN BERNARDINO	31	100 AMP	Both	SCG	No	Yes
256				VENTURA	46	100 AMP	Both	SCG	No	Yes
257				TULARE	12	100 AMP	Both	SCG	No	Yes
258				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
259				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
260				SAN BERNARDINO	129	100 AMP	Both	SCG	No	Yes
261				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
262				LOS ANGELES	198	100 AMP	Both	SCG	Yes	No
263				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No
264				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
265				RIVERSIDE	17	100 AMP	Both	SCG	Yes	No
266				VENTURA	181	100 AMP	Both	SCG	Yes	No
267				ORANGE	67	100 AMP	Both	SCG	No	Yes
268				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
269				LOS ANGELES	117	100 AMP	Both	SCG	No	Yes
270				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
271				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
272				ORANGE	147	100 AMP	Both	SCG	No	Yes
273				SAN BERNARDINO	151	100 AMP	Both	SCG	No	Yes
274				SAN BERNARDINO	132	100 AMP	Both	SCG	No	Yes
275				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
276				KERN	32	100 AMP	Both	PG&E	yes	No
277				RIVERSIDE	19	100 AMP	Both	SCG	YES	No
278				VENTURA	179	100 AMP	Both	SCG	YES	NO
279				LOS ANGELES	54	100 AMP	Both	SCG	YES	NO
280				RIVERSIDE	18	100 AMP	Both	SCG	Yes	No

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
281				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
282				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
283				RIVERSIDE	107	100 AMP	Both	SCG	No	Yes
284				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
285				LOS ANGELES	32	100 AMP	Both	SCG	Yes	No
286				LOS ANGELES	197	100 AMP	Both	SCG	No	Yes
287				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
288				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
289				SAN BERNARDINO	137	100 AMP	Both	SCG	No	Yes
290				VENTURA	39	100 AMP	Both	SCG	Yes	No
291				SAN BERNARDINO	51	100 AMP	Both	SCG	No	Yes
292				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
293				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
294				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
295				SAN BERNARDINO	69	100 AMP	Both	SCG	No	Yes
296				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
297				SAN BERNARDINO	40	100 AMP	Both	SWG	No	Yes
298				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
299				VENTURA	121	100 AMP	Both	SCG	No	Yes
300				ORANGE	49	100 AMP	Both	SCG	No	Yes
301				TULARE	24	100 AMP	Both	SCG	No	Yes
302				KERN	57	100 AMP	Both	SCG	No	Yes
303				RIVERSIDE	66	100 AMP	Both	SCG	No	Yes
304				LOS ANGELES	15	100 AMP	Both	SCG	No	Yes
305				VENTURA	44	100 AMP	Both	SCG	No	Yes
306				ORANGE	74	100 AMP	Both	SCG	No	Yes
307				RIVERSIDE	48	100 AMP	Both	SCG	No	Yes
308				RIVERSIDE	108	100 AMP	Both	SCG	No	Yes
309				ORANGE	379	100 AMP	Both	SCG	No	Yes
310				SAN BERNARDINO	107	100 AMP	Both	SCG	No	Yes
311				RIVERSIDE	54	100 AMP	Both	SCG	YES	NO
312				ORANGE	200	100 AMP	Both	SCG	Yes	No
313				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
314				ORANGE	229	100 AMP	Both	SCG	No	Yes
315				LOS ANGELES	178	100 AMP	Both	SCG	No	Yes
316				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes
317				LOS ANGELES	104	100 AMP	Both	SCG	No	Yes
318				ORANGE	181	100 AMP	Both	SCG	No	Yes
319				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
320				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
321				SAN BERNARDINO	27	100 AMP	Both	SCG	No	Yes
322				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
323				ORANGE	94	100 AMP	Both	SCG	No	Yes
324				SAN BERNARDINO	188	100 AMP	Both	SCG	Yes	No
325				SAN BERNARDINO	129	100 AMP	Both	SCG	Yes	No
326				SAN BERNARDINO	82	100 AMP	Both	SWG	No	Yes
327				RIVERSIDE	18	100 AMP	Both	SCG	No	Yes
328				RIVERSIDE	80	100 AMP	Both	SCG	No	Yes
329				SAN BERNARDINO	59	100 AMP	Both	SCG	No	Yes
330				LOS ANGELES	19	100 AMP	Both	SCG	Yes	No
331				LOS ANGELES	87	100 AMP	Both	SCG	YES	NO
332				KERN	78	100 AMP	Both	SCG	Yes	No
333				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
334				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
335				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
336				LOS ANGELES	89	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
337				SAN BERNARDINO	47	100 AMP	Both	SWG	Yes	No
338				RIVERSIDE	109	100 AMP	Both	SCG	No	Yes
339				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
340				SAN BERNARDINO	30	100 AMP	Both	SCG	No	Yes
341				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
342				LOS ANGELES	44	100 AMP	Both	SCG	Yes	No
343				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
344				SAN BERNARDINO	99	100 AMP	Both	SWG	No	Yes
345				ORANGE	89	100 AMP	Both	SCG	Yes	No
346				SAN BERNARDINO	169	100 AMP	Both	SCG	No	Yes
347				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
348				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
349				SANTA BARBARA	144	100 AMP	Both	SCG	No	Yes
350				ORANGE	185	100 AMP	Both	SCG	No	Yes
351				SANTA BARBARA	26	100 AMP	Both	SCG	No	Yes
352				ORANGE	24	100 AMP	Both	SCG	No	Yes
353				VENTURA	108	100 AMP	Both	SCG	Yes	No
354				VENTURA	87	100 AMP	Both	SCG	Yes	No
355				RIVERSIDE	50	100 AMP	Both	SCG	No	Yes
356				ORANGE	65	100 AMP	Both	SCG	No	Yes
357				VENTURA	72	100 AMP	Both	SCG	Yes	No
358				LOS ANGELES	28	100 AMP	Both	SCG	Yes	No
359				LOS ANGELES	64	100 AMP	Both	SCG	No	Yes
360				TULARE	34	100 AMP	Both	SCG	No	Yes
361				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
362				SAN BERNARDINO	73	100 AMP	Both	SCG	No	Yes
363				TULARE	25	100 AMP	Both	SCG	No	Yes
364				LOS ANGELES	46	100 AMP	Both	SCG	No	Yes
365				LOS ANGELES	179	100 AMP	Both	SCG	No	Yes
366				INYO	17	100 AMP	ELECTRIC		YES	NO
367				RIVERSIDE	25	100 AMP	Both	SCG	Yes	No
368				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
369				TULARE	33	100 AMP	Both	SCG	No	Yes
370				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
371				TULARE	30	100 AMP	Both	SCG	No	Yes
372				TULARE	13	100 AMP	Both	SCG	No	Yes
373				SAN BERNARDINO	25	100 AMP	Both	SCG	No	Yes
374				ORANGE	167	100 AMP	Both	SCG	Yes	No
375				LOS ANGELES	51	100 AMP	Both	SCG	Yes	NO
376				RIVERSIDE	73	100 AMP	Both	SCG	Yes	No
377				SAN BERNARDINO	38	100 AMP	Both	SCG	No	Yes
378				LOS ANGELES	44	100 AMP	Both	SCG	Yes	No
379				LOS ANGELES	221	100 AMP	Both	SCG	No	Yes
380				ORANGE	96	100 AMP	Both	SCG	No	Yes
381				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
382				RIVERSIDE	63	100 AMP	Both	SCG	No	Yes
383				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
384				SAN BERNARDINO	39	100 AMP	Both	SCG	No	Yes
385				LOS ANGELES	30	100 AMP	Both	SCG	Yes	No
386				VENTURA	125	100 AMP	Both	SCG	Yes	No
387				LOS ANGELES	249	100 AMP	Both	SCG	No	Yes
388				SAN BERNARDINO	24	100 AMP	Both	SCG	No	Yes
389				TULARE	40	100 AMP	Both	SCG	No	Yes
390				SANTA BARBARA	38	100 AMP	Both	SCG	Yes	No
391				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
392				RIVERSIDE	115	100 AMP	Both	SCG	No	Yes



Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
393				RIVERSIDE	148	100 AMP	Both	SCG	No	Yes
394				LOS ANGELES	18	100 AMP	Both	SCG	Yes	No
395				VENTURA	139	100 AMP	Both	SCG	No	Yes
396				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
397				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
398				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
399				SAN BERNARDINO	30	100 AMP	Both	SWG	No	Yes
400				SAN BERNARDINO	25	100 AMP	Both	SWG	No	Yes
401				SAN BERNARDINO	37	100 AMP	Both	SCG	No	Yes
402				ORANGE	28	100 AMP	Both	SCG	Yes	No
403				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
404				SAN BERNARDINO	120	100 AMP	Both	SCG	No	Yes
405				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
406				SAN BERNARDINO	38	100 AMP	Both	SWG	No	Yes
407				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
408				RIVERSIDE	130	100 AMP	Both	SCG	No	Yes
409				LOS ANGELES	173	100 AMP	Both	SCG	No	Yes
410				VENTURA	41	100 AMP	Both	SCG	Yes	No
411				LOS ANGELES	286	100 AMP	Both	SCG	Yes	No
412				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
413				ORANGE	28	100 AMP	Both	SCG	No	Yes
414				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
415				SAN BERNARDINO	161	100 AMP	Both	SCG	No	Yes
416				SAN BERNARDINO	40	100 AMP	Both	SCG	YES	NO
417				LOS ANGELES	62	100 AMP	Both	SCG	Yes	No
418				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
419				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No
420				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
421				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
422				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
423				LOS ANGELES	11	100 AMP	Both	SCG	No	Yes
424				RIVERSIDE	264	100 AMP	Both	SCG	Yes	No
425				LOS ANGELES	66	100 AMP	Both	SCG	Yes	No
426				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
427				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
428				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
429				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
430				SAN BERNARDINO	93	100 AMP	Both	SCG	No	Yes
431				ORANGE	50	100 AMP	Both	SCG	Yes	No
432				SAN BERNARDINO	67	100 AMP	Both	SWG	No	Yes
433				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
434				SAN BERNARDINO	87	100 AMP	Both	SCG	Yes	No
435				LOS ANGELES	89	100 AMP	Both	SCG	Yes	No
436				SAN BERNARDINO	70	100 AMP	Both	SCG	No	Yes
437				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
438				VENTURA	120	100 AMP	Both	SCG	Yes	No
439				LOS ANGELES	10	100 AMP	Both	SCG	No	Yes
440				RIVERSIDE	110	100 AMP	Both	SCG	Yes	No
441				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
442				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
443				VENTURA	24	100 AMP	Both	SCG	Yes	No
444				LOS ANGELES	60	100 AMP	Both	SCG	No	Yes
445				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
446				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
447				LOS ANGELES	50	100 AMP	Both	SCG	Yes	No
448				TULARE	27	100 AMP	Both	SCG	No	Yes



Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Pannel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
449				LOS ANGELES	86	100 AMP	Both	SCG	Yes	No
450				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
451				SAN BERNARDINO	63	100 AMP	Both	SCG	No	Yes
452				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
453				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
454				VENTURA	24	100 AMP	Both	SCG	No	Yes
455				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
456				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
457				LOS ANGELES	61	100 AMP	Both	SCG	No	Yes
458				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
459				RIVERSIDE	42	100 AMP	Both	SCG	No	Yes
460				SAN BERNARDINO	24	100 AMP	Both	SWG	No	Yes
461				LOS ANGELES	187	100 AMP	Both	SCG	No	Yes
462				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
463				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
464				SAN BERNARDINO	74	100 AMP	Both	SCG	Yes	No
465				LOS ANGELES	199	100 AMP	Both	SCG	Yes	No
466				LOS ANGELES	31	100 AMP	Both	SCG	No	Yes
467				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
468				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
1				TULARE	44	100 AMP	Both	SCG	No	Yes
3				SAN BERNARDINO	82	100 AMP	Both	SCG	No	Yes
6				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
7				SAN BERNARDINO	41	100 AMP	Both	SWG	No	Yes
8				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
9				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
10				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
11				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
12				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
13				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
14				TULARE	79	100 AMP	Both	SCG	No	Yes
15				ORANGE	145	100 AMP	Both	SCG	No	Yes
16				LOS ANGELES	174	100 AMP	Both	SCG	No	Yes
17				VENTURA	79	100 AMP	Both	SCG	No	Yes
18				SAN BERNARDINO	35	100 AMP	Both	SWG	No	Yes
20				SAN BERNARDINO	96	100 AMP	Both	SWG	No	Yes
21				SANTA BARBARA	45	100 AMP	Both	SCG	No	Yes
22				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
23				LOS ANGELES	103	100 AMP	Both	SCG	No	Yes
24				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
26				LOS ANGELES	102	100 AMP	Both	SCG	No	Yes
27				SAN BERNARDINO	85	100 AMP	Both	SCG	No	Yes
30				ORANGE	270	100 AMP	Both	SCG	No	Yes
31				ORANGE	130	100 AMP	Both	SCG	No	yes
32				ORANGE	82	100 AMP	Both	SCG	No	yes
33				ORANGE	90	100 AMP	Both	SCG	No	Yes
34				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
35				RIVERSIDE	200	100 AMP	Both	SCG	No	Yes
36				KINGS	13	100 AMP	Both	SCG	No	Yes
37				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
38				SAN BERNARDINO	109	100 AMP	Both	SCG	No	Yes
39				LOS ANGELES	16	100 AMP	Both	SCG	No	Yes
40				LOS ANGELES	36	100 AMP	Both	SCG	No	Yes
42				LOS ANGELES	73	100 AMP	Both	SCG	No	Yes
43				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
44				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
45				RIVERSIDE	104	100 AMP	Both	SCG	No	Yes
46				TULARE	40	100 AMP	Both	SCG	No	Yes
49				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
50				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
51				RIVERSIDE	186	100 AMP	Both	SCG	No	Yes
52				LOS ANGELES	70	100 AMP	Both	SCG	No	Yes
53				RIVERSIDE	4	100 AMP	Both	SCG	No	Yes
54				RIVERSIDE	78	100 AMP	Both	SCG	No	Yes
55				RIVERSIDE	308	100 AMP	Both	SCG	No	Yes
56				RIVERSIDE	47	100 AMP	Both	SCG	No	Yes
57				ORANGE	45	100 AMP	Both	SCG	No	Yes
58				ORANGE	74	100 AMP	Both	SCG	No	Yes
59				RIVERSIDE	54	100 AMP	Both	SCG	No	Yes
60				SAN BERNARDINO	11	100 AMP	Both	SCG	No	Yes
62				LOS ANGELES	42	100 AMP	Both	SCG	No	Yes
67				ORANGE	97	100 AMP	Both	SCG	No	Yes
68				RIVERSIDE	144	100 AMP	Both	SCG	No	Yes
70				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
71				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
72				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
74				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
75				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
76				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
77				SAN BERNARDINO	13	100 AMP	Both	SWG	No	Yes
78				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
79				ORANGE	228	100 AMP	Both	SCG	No	Yes
80				SAN BERNARDINO	29	100 AMP	Both	SWG	No	Yes
81				SAN BERNARDINO	23	100 AMP	Both	SCG	No	Yes
83				LOS ANGELES	13	100 AMP	Both	SCG	No	Yes
84				RIVERSIDE	30	100 AMP	Both	SCG	No	Yes
85				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
87				ORANGE	114	100 AMP	Both	SCG	No	Yes
88				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
89				VENTURA	27	100 AMP	Both	SCG	No	Yes
92				RIVERSIDE	35	100 AMP	Both	SCG	No	Yes
98				SAN BERNARDINO	145	100 AMP	Both	SCG	No	Yes
99				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
100				RIVERSIDE	44	100 AMP	Both	SCG	No	Yes
101				SAN BERNARDINO	78	100 AMP	Both	SCG	No	Yes
102				ORANGE	35	100 AMP	Both	SCG	No	Yes
104				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
105				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
107				KERN	63	100 AMP	Both	SCG	No	Yes
108				RIVERSIDE	17	100 AMP	Both	SCG	No	Yes
109				SAN BERNARDINO	28	100 AMP	Both	SCG	No	Yes
110				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
111				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
112				SAN BERNARDINO	50	100 AMP	Both	SWG	No	Yes
113				SAN BERNARDINO	26	100 AMP	Both	SWG	No	Yes
114				SAN BERNARDINO	58	100 AMP	Both	SWG	No	Yes
115				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
116				RIVERSIDE	182	100 AMP	Both	SCG	No	Yes
117				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
118				TULARE	25	100 AMP	Both	SCG	No	Yes
119				TULARE	34	100 AMP	Both	SCG	No	Yes
120				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
121				RIVERSIDE	101	100 AMP	Both	SCG	No	Yes
122				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
123				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
124				LOS ANGELES	77	100 AMP	Both	SCG	No	Yes
125				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
128				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
129				RIVERSIDE	43	100 AMP	Both	SCG	No	Yes
130				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
131				LOS ANGELES	25	100 AMP	Both	SCG	No	Yes
135				SAN BERNARDINO	49	100 AMP	Both	SCG	No	Yes
136				TULARE	22	100 AMP	Both	SCG	No	Yes
137				LOS ANGELES	11	100 AMP	Both	SCG	No	Yes
138				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
139				SAN BERNARDINO	105	100 AMP	Both	SCG	No	Yes
140				LOS ANGELES	39	100 AMP	Both	SCG	No	Yes
141				RIVERSIDE	92	100 AMP	Both	SCG	No	Yes
143				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
145				SAN BERNARDINO	66	100 AMP	Both	SCG	No	Yes
146				LOS ANGELES	73	100 AMP	Both	SCG	No	Yes
147				LOS ANGELES	169	100 AMP	Both	SCG	No	Yes
149				KERN	16	100 AMP	Both	SCG	No	Yes
150				SAN BERNARDINO	22	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
151				VENTURA	16	100 AMP	Both	SCG	No	Yes
154				LOS ANGELES	193	100 AMP	Both	SCG	No	Yes
155				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
156				RIVERSIDE	32	100 AMP	Both	SCG	No	Yes
157				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
158				LOS ANGELES	50	100 AMP	Both	SCG	No	Yes
159				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
160				LOS ANGELES	144	100 AMP	Both	SCG	No	Yes
161				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
162				LOS ANGELES	14	100 AMP	Both	SCG	No	Yes
166				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
168				SAN BERNARDINO	68	100 AMP	Both	SWG	No	Yes
169				SAN BERNARDINO	47	100 AMP	Both	SWG	No	Yes
170				LOS ANGELES	62	100 AMP	Both	SCG	No	Yes
172				ORANGE	37	100 AMP	Both	SCG	No	Yes
174				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
176				RIVERSIDE	125	100 AMP	Both	SCG	No	Yes
177				RIVERSIDE	28	100 AMP	Both	SCG	No	Yes
178				LOS ANGELES	24	100 AMP	Both	SCG	No	Yes
179				SAN BERNARDINO	46	100 AMP	Both	SCG	No	Yes
180				SAN BERNARDINO	31	100 AMP	Both	SWG	No	Yes
185				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
186				SANTA BARBARA	23	100 AMP	Both	SCG	No	Yes
189				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
190				TULARE	11	100 AMP	Both	SCG	No	Yes
191				ORANGE	306	100 AMP	Both	SCG	No	Yes
192				LOS ANGELES	130	100 AMP	Both	SCG	No	Yes
194				VENTURA	186	100 AMP	Both	SCG	No	Yes
195				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
196				LOS ANGELES	138	100 AMP	Both	SCG	No	Yes
197				SAN BERNARDINO	48	100 AMP	Both	SWG	No	Yes
200				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
201				RIVERSIDE	76	100 AMP	Both	SCG	No	Yes
202				LOS ANGELES	87	100 AMP	Both	SCG	No	Yes
204				LOS ANGELES	40	100 AMP	Both	SCG	No	Yes
205				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
206				ORANGE	184	100 AMP	Both	SCG	No	Yes
208				RIVERSIDE	52	100 AMP	Both	SCG	No	Yes
209				LOS ANGELES	94	100 AMP	Both	SCG	No	Yes
210				VENTURA	41	100 AMP	Both	SCG	No	Yes
211				KERN	43	100 AMP	Both	SCG	No	Yes
212				LOS ANGELES	79	100 AMP	Both	SCG	No	Yes
213				RIVERSIDE	19	100 AMP	Both	SCG	No	Yes
214				SAN BERNARDINO	260	100 AMP	Both	SCG	No	Yes
215				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
216				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
218				SAN BERNARDINO	95	100 AMP	Both	SWG	No	Yes
219				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
220				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
221				VENTURA	41	100 AMP	Both	SCG	No	Yes
222				TULARE	25	100 AMP	Both	SCG	No	Yes
223				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
224				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
225				SAN BERNARDINO	152	100 AMP	Both	SCG	No	Yes
226				SAN BERNARDINO	64	100 AMP	Both	SCG	No	Yes
227				RIVERSIDE	165	100 AMP	Both	SCG	No	Yes
228				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
229				LOS ANGELES	21	100 AMP	Both	SCG	No	Yes
231				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
232				ORANGE	132	100 AMP	Both	SCG	No	Yes
233				LOS ANGELES	56	100 AMP	Both	SCG	No	Yes
234				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
235				ORANGE	82	100 AMP	Both	SCG	No	Yes
236				SAN BERNARDINO	92	100 AMP	Both	SWG	No	Yes
237				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
239				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
240				SAN BERNARDINO	52	100 AMP	Both	SCG	No	Yes
242				SAN BERNARDINO	40	100 AMP	Both	SCG	No	Yes
244				SAN BERNARDINO	50	100 AMP	Both	SCG	No	Yes
245				RIVERSIDE	12	100 AMP	Both	SCG	No	Yes
246				SAN BERNARDINO	104	100 AMP	Both	SWG	No	Yes
247				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
248				LOS ANGELES	47	100 AMP	Both	SCG	No	Yes
249				SAN BERNARDINO	140	100 AMP	Both	SCG	No	Yes
250				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
251				SAN BERNARDINO	56	100 AMP	Both	SCG	No	Yes
252				SAN BERNARDINO	68	100 AMP	Both	SCG	No	Yes
253				SAN BERNARDINO	77	100 AMP	Both	SCG	No	Yes
255				SAN BERNARDINO	31	100 AMP	Both	SCG	No	Yes
256				VENTURA	46	100 AMP	Both	SCG	No	Yes
257				TULARE	12	100 AMP	Both	SCG	No	Yes
258				LOS ANGELES	52	100 AMP	Both	SCG	No	Yes
259				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
260				SAN BERNARDINO	129	100 AMP	Both	SCG	No	Yes
261				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
264				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
267				ORANGE	67	100 AMP	Both	SCG	No	Yes
268				SAN BERNARDINO	32	100 AMP	Both	SCG	No	Yes
269				LOS ANGELES	117	100 AMP	Both	SCG	No	Yes
270				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
272				ORANGE	147	100 AMP	Both	SCG	No	Yes
273				SAN BERNARDINO	151	100 AMP	Both	SCG	No	Yes
274				SAN BERNARDINO	132	100 AMP	Both	SCG	No	Yes
275				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
281				LOS ANGELES	17	100 AMP	Both	SCG	No	Yes
282				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
283				RIVERSIDE	107	100 AMP	Both	SCG	No	Yes
284				LOS ANGELES	45	100 AMP	Both	SCG	No	Yes
286				LOS ANGELES	197	100 AMP	Both	SCG	No	Yes
287				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
288				SAN BERNARDINO	97	100 AMP	Both	SCG	No	Yes
289				SAN BERNARDINO	137	100 AMP	Both	SCG	No	Yes
291				SAN BERNARDINO	51	100 AMP	Both	SCG	No	Yes
292				SAN BERNARDINO	71	100 AMP	Both	SCG	No	Yes
293				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes
294				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
295				SAN BERNARDINO	69	100 AMP	Both	SCG	No	Yes
296				LOS ANGELES	44	100 AMP	Both	SCG	No	Yes
297				SAN BERNARDINO	40	100 AMP	Both	SWG	No	Yes
298				LOS ANGELES	9	100 AMP	Both	SCG	No	Yes
299				VENTURA	121	100 AMP	Both	SCG	No	Yes
300				ORANGE	49	100 AMP	Both	SCG	No	Yes
301				TULARE	24	100 AMP	Both	SCG	No	Yes
302				KERN	57	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
303				RIVERSIDE	66	100 AMP	Both	SCG	No	Yes
304				LOS ANGELES	15	100 AMP	Both	SCG	No	Yes
305				VENTURA	44	100 AMP	Both	SCG	No	Yes
306				ORANGE	74	100 AMP	Both	SCG	No	Yes
307				RIVERSIDE	48	100 AMP	Both	SCG	No	Yes
308				RIVERSIDE	108	100 AMP	Both	SCG	No	Yes
309				ORANGE	379	100 AMP	Both	SCG	No	Yes
310				SAN BERNARDINO	107	100 AMP	Both	SCG	No	Yes
314				ORANGE	229	100 AMP	Both	SCG	No	Yes
315				LOS ANGELES	178	100 AMP	Both	SCG	No	Yes
316				LOS ANGELES	97	100 AMP	Both	SCG	No	Yes
317				LOS ANGELES	104	100 AMP	Both	SCG	No	Yes
318				ORANGE	181	100 AMP	Both	SCG	No	Yes
319				SAN BERNARDINO	36	100 AMP	Both	SCG	No	Yes
320				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
321				SAN BERNARDINO	27	100 AMP	Both	SCG	No	Yes
322				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
323				ORANGE	94	100 AMP	Both	SCG	No	Yes
326				SAN BERNARDINO	82	100 AMP	Both	SWG	No	Yes
327				RIVERSIDE	18	100 AMP	Both	SCG	No	Yes
328				RIVERSIDE	80	100 AMP	Both	SCG	No	Yes
329				SAN BERNARDINO	59	100 AMP	Both	SCG	No	Yes
333				LOS ANGELES	38	100 AMP	Both	SCG	No	Yes
334				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
335				LOS ANGELES	23	100 AMP	Both	SCG	No	Yes
336				LOS ANGELES	89	100 AMP	Both	SCG	No	Yes
338				RIVERSIDE	109	100 AMP	Both	SCG	No	Yes
339				SAN BERNARDINO	45	100 AMP	Both	SCG	No	Yes
340				SAN BERNARDINO	30	100 AMP	Both	SCG	No	Yes
341				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
343				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
344				SAN BERNARDINO	99	100 AMP	Both	SWG	No	Yes
346				SAN BERNARDINO	169	100 AMP	Both	SCG	No	Yes
347				SAN BERNARDINO	98	100 AMP	Both	SCG	No	Yes
348				LOS ANGELES	20	100 AMP	Both	SCG	No	Yes
349				SANTA BARBARA	144	100 AMP	Both	SCG	No	Yes
350				ORANGE	185	100 AMP	Both	SCG	No	Yes
351				SANTA BARBARA	26	100 AMP	Both	SCG	No	Yes
352				ORANGE	24	100 AMP	Both	SCG	No	Yes
355				RIVERSIDE	50	100 AMP	Both	SCG	No	Yes
356				ORANGE	65	100 AMP	Both	SCG	No	Yes
359				LOS ANGELES	64	100 AMP	Both	SCG	No	Yes
360				TULARE	34	100 AMP	Both	SCG	No	Yes
361				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
362				SAN BERNARDINO	73	100 AMP	Both	SCG	No	Yes
363				TULARE	25	100 AMP	Both	SCG	No	Yes
364				LOS ANGELES	46	100 AMP	Both	SCG	No	Yes
365				LOS ANGELES	179	100 AMP	Both	SCG	No	Yes
368				SAN BERNARDINO	213	100 AMP	Both	SCG	No	Yes
369				TULARE	33	100 AMP	Both	SCG	No	Yes
371				TULARE	30	100 AMP	Both	SCG	No	Yes
372				TULARE	13	100 AMP	Both	SCG	No	Yes
373				SAN BERNARDINO	25	100 AMP	Both	SCG	No	Yes
377				SAN BERNARDINO	38	100 AMP	Both	SCG	No	Yes
379				LOS ANGELES	221	100 AMP	Both	SCG	No	Yes
380				ORANGE	96	100 AMP	Both	SCG	No	Yes
381				LOS ANGELES	48	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
382				RIVERSIDE	63	100 AMP	Both	SCG	No	Yes
383				RIVERSIDE	26	100 AMP	Both	SCG	No	Yes
384				SAN BERNARDINO	39	100 AMP	Both	SCG	No	Yes
387				LOS ANGELES	249	100 AMP	Both	SCG	No	Yes
388				SAN BERNARDINO	24	100 AMP	Both	SCG	No	Yes
389				TULARE	40	100 AMP	Both	SCG	No	Yes
391				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
392				RIVERSIDE	115	100 AMP	Both	SCG	No	Yes
393				RIVERSIDE	148	100 AMP	Both	SCG	No	Yes
395				VENTURA	139	100 AMP	Both	SCG	No	Yes
396				LOS ANGELES	28	100 AMP	Both	SCG	No	Yes
397				RIVERSIDE	45	100 AMP	Both	SCG	No	Yes
398				LOS ANGELES	27	100 AMP	Both	SCG	No	Yes
399				SAN BERNARDINO	30	100 AMP	Both	SWG	No	Yes
400				SAN BERNARDINO	25	100 AMP	Both	SWG	No	Yes
401				SAN BERNARDINO	37	100 AMP	Both	SCG	No	Yes
403				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
404				SAN BERNARDINO	120	100 AMP	Both	SCG	No	Yes
405				LOS ANGELES	33	100 AMP	Both	SCG	No	Yes
406				SAN BERNARDINO	38	100 AMP	Both	SWG	No	Yes
407				LOS ANGELES	75	100 AMP	Both	SCG	No	Yes
408				RIVERSIDE	130	100 AMP	Both	SCG	No	Yes
409				LOS ANGELES	173	100 AMP	Both	SCG	No	Yes
412				SAN BERNARDINO	53	100 AMP	Both	SCG	No	Yes
413				ORANGE	28	100 AMP	Both	SCG	No	Yes
414				RIVERSIDE	72	100 AMP	Both	SCG	No	Yes
415				SAN BERNARDINO	161	100 AMP	Both	SCG	No	Yes
418				LOS ANGELES	66	100 AMP	Both	SCG	No	Yes
420				RIVERSIDE	36	100 AMP	Both	SCG	No	Yes
421				LOS ANGELES	19	100 AMP	Both	SCG	No	Yes
422				LOS ANGELES	26	100 AMP	Both	SCG	No	Yes
423				LOS ANGELES	11	100 AMP	Both	SCG	No	Yes
426				SAN BERNARDINO	18	100 AMP	Both	SCG	No	Yes
427				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
428				LOS ANGELES	41	100 AMP	Both	SCG	No	Yes
429				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
430				SAN BERNARDINO	93	100 AMP	Both	SCG	No	Yes
432				SAN BERNARDINO	67	100 AMP	Both	SWG	No	Yes
433				RIVERSIDE	49	100 AMP	Both	SCG	No	Yes
436				SAN BERNARDINO	70	100 AMP	Both	SCG	No	Yes
437				LOS ANGELES	90	100 AMP	Both	SCG	No	Yes
439				LOS ANGELES	10	100 AMP	Both	SCG	No	Yes
441				LOS ANGELES	54	100 AMP	Both	SCG	No	Yes
442				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes
444				LOS ANGELES	60	100 AMP	Both	SCG	No	Yes
445				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
446				LOS ANGELES	34	100 AMP	Both	SCG	No	Yes
448				TULARE	27	100 AMP	Both	SCG	No	Yes
450				RIVERSIDE	81	100 AMP	Both	SCG	No	Yes
451				SAN BERNARDINO	63	100 AMP	Both	SCG	No	Yes
452				LOS ANGELES	30	100 AMP	Both	SCG	No	Yes
453				LOS ANGELES	35	100 AMP	Both	SCG	No	Yes
454				VENTURA	24	100 AMP	Both	SCG	No	Yes
455				SAN BERNARDINO	44	100 AMP	Both	SCG	No	Yes
456				SAN BERNARDINO	43	100 AMP	Both	SCG	No	Yes
457				LOS ANGELES	61	100 AMP	Both	SCG	No	Yes
458				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
459				RIVERSIDE	42	100 AMP	Both	SCG	No	Yes
460				SAN BERNARDINO	24	100 AMP	Both	SWG	No	Yes
461				LOS ANGELES	187	100 AMP	Both	SCG	No	Yes
462				SAN BERNARDINO	16	100 AMP	Both	SCG	No	Yes
463				LOS ANGELES	18	100 AMP	Both	SCG	No	Yes
466				LOS ANGELES	31	100 AMP	Both	SCG	No	Yes
467				LOS ANGELES	29	100 AMP	Both	SCG	No	Yes
468				SAN BERNARDINO	96	100 AMP	Both	SCG	No	Yes



CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
2				LOS ANGELES	68	100 AMP	Both	SCG	Yes	No
4				RIVERSIDE	22	100 AMP	Both	SCG	Yes	No
5				RIVERSIDE	16	100 AMP	Both	SCG	Yes	No
19				SAN BERNARDINO	39	100 AMP	Both	SWG	Yes	No
25				SAN BERNARDINO	182	100 AMP	Both	SCG	Yes	No
28				SAN BERNARDINO	164	100 AMP	Both	SCG	Yes	No
29				ORANGE	154	100 AMP	Both	SCG	Yes	No
41				LOS ANGELES	47	100 AMP	Both	SCG	Yes	No
47				SAN BERNARDINO	100	100 AMP	Both	SCG	Yes	No
48				ORANGE	79	100 AMP	Both	SCG	Yes	No
61				LOS ANGELES	148	100 AMP	Both	SCG	Yes	No
63				SAN BERNARDINO	97	100 AMP	Both	SCG	Yes	No
64				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
65				RIVERSIDE	98	100 AMP	Both	SCG	Yes	No
66				LOS ANGELES	84	100 AMP	Both	SCG	Yes	No
69				SAN BERNARDINO	90	100 AMP	Both	SCG	Yes	No
73				LOS ANGELES	49	100 AMP	Both	SCG	Yes	No
82				ORANGE	256	100 AMP	Both	SCG	Yes	No
86				ORANGE	113	100 AMP	Both	SCG	Yes	No
90				RIVERSIDE	50	100 AMP	Both	SCG	Yes	No
91				VENTURA	25	100 AMP	Both	SCG	Yes	No
93				LOS ANGELES	26	100 AMP	Both	SCG	Yes	No
94				SAN BERNARDINO	40	100 AMP	Both	SCG	Yes	No
95				ORANGE	182	100 AMP	Both	SCG	Yes	No
96				ORANGE	289	100 AMP	Both	SCG	Yes	No
97				RIVERSIDE	101	100 AMP	Both	SCG	Yes	No
103				VENTURA	73	100 AMP	Both	SCG	Yes	No
106				SAN BERNARDINO	35	100 AMP	Both	SWG	Yes	No
126				SAN BERNARDINO	29	100 AMP	Both	SWG	Yes	No
127				RIVERSIDE	80	100 AMP	Both	SCG	Yes	No
132				VENTURA	34	100 AMP	Both	SCG	Yes	No
133				LOS ANGELES	19	100 AMP	Both	SCG	Yes	No
134				ORANGE	85	100 AMP	Both	SCG	Yes	No
142				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
144				SAN BERNARDINO	84	100 AMP	Both	SWG	Yes	No
148				LOS ANGELES	116	100 AMP	Both	SCG	Yes	No
152				KERN	6	100 AMP	ELECTRIC		YES	NO
153				LOS ANGELES	202	100 AMP	Both	SCG	Yes	No
163				KERN	26	100 AMP	ELECTRIC		YES	NO
164				LOS ANGELES	179	100 AMP	Both	SCG	Yes	No
165				SAN BERNARDINO	99	100 AMP	Both	SCG	Yes	No
167				LOS ANGELES	25	100 AMP	Both	SCG	Yes	No
171				KINGS	173	100 AMP	Both	SCG	Yes	No
173				LOS ANGELES	34	100 AMP	Both	SCG	Yes	No
175				LOS ANGELES	10	100 AMP	Both	SCG	Yes	No
181				SAN BERNARDINO	81	100 AMP	Both	SCG	YES	NO
182				SAN BERNARDINO	85	100 AMP	Both	SCG	Yes	No
183				RIVERSIDE	270	100 AMP	Both	SCG	Yes	No
184				SAN BERNARDINO	111	100 AMP	Both	SCG	Yes	No
187				VENTURA	96	100 AMP	Both	SCG	Yes	No
188				RIVERSIDE	165	100 AMP	Both	SCG	Yes	No
193				ORANGE	118	100 AMP	Both	SCG	Yes	No
198					105	100 AMP	Both	SCG	YES	NO
199				RIVERSIDE	93	100 AMP	Both	SCG	Yes	No
203				RIVERSIDE	36	100 AMP	Both	SCG	Yes	No
207				LOS ANGELES	38	100 AMP	Both	SCG	Yes	No
217				LOS ANGELES	97	100 AMP	Both	SCG	Yes	No

CONFIDENTIAL IN ACCORDANCE WITH CALIFORNIA LAW AND REGULATIONS – BASIS FOR CONFIDENTIALITY IN ACCOMPANYING CONFIDENTIALITY DECLARATION

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
230				ORANGE	41	100 AMP	Both	SCG	yes	No
238				ORANGE	80	100 AMP	Both	SCG	Yes	No
241				LOS ANGELES	29	100 AMP	Both	SCG	Yes	No
243				KERN	80	100 AMP	Both	SCG	Yes	No
254				RIVERSIDE	110	100 AMP	Both	SCG	Yes	No
262				LOS ANGELES	198	100 AMP	Both	SCG	Yes	No
263				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No
265				RIVERSIDE	17	100 AMP	Both	SCG	Yes	No
266				VENTURA	181	100 AMP	Both	SCG	Yes	No
271				LOS ANGELES	45	100 AMP	Both	SCG	Yes	No
276				KERN	32	100 AMP	Both	PG&E	yes	No
277				RIVERSIDE	19	100 AMP	Both	SCG	YES	No
278				VENTURA	179	100 AMP	Both	SCG	YES	NO
279				LOS ANGELES	54	100 AMP	Both	SCG	YES	NO
280				RIVERSIDE	18	100 AMP	Both	SCG	Yes	No
285				LOS ANGELES	32	100 AMP	Both	SCG	Yes	No
290				VENTURA	39	100 AMP	Both	SCG	Yes	No
311				RIVERSIDE	54	100 AMP	Both	SCG	YES	NO
312				ORANGE	200	100 AMP	Both	SCG	Yes	No
313				LOS ANGELES	81	100 AMP	Both	SCG	Yes	No
324				SAN BERNARDINO	188	100 AMP	Both	SCG	Yes	No
325				SAN BERNARDINO	129	100 AMP	Both	SCG	Yes	No
330				LOS ANGELES	19	100 AMP	Both	SCG	Yes	No
331				LOS ANGELES	87	100 AMP	Both	SCG	YES	NO
332				KERN	78	100 AMP	Both	SCG	Yes	No
337				SAN BERNARDINO	47	100 AMP	Both	SWG	Yes	No
342				LOS ANGELES	44	100 AMP	Both	SCG	Yes	No
345				ORANGE	89	100 AMP	Both	SCG	Yes	No
353				VENTURA	108	100 AMP	Both	SCG	Yes	No
354				VENTURA	87	100 AMP	Both	SCG	Yes	No
357				VENTURA	72	100 AMP	Both	SCG	Yes	No
358				LOS ANGELES	28	100 AMP	Both	SCG	Yes	No
366				INYO	17	100 AMP	ELECTRIC		YES	NO
367				RIVERSIDE	25	100 AMP	Both	SCG	Yes	No
370				LOS ANGELES	76	100 AMP	Both	SCG	Yes	No
374				ORANGE	167	100 AMP	Both	SCG	Yes	No
375				LOS ANGELES	51	100 AMP	Both	SCG	Yes	NO
376				RIVERSIDE	73	100 AMP	Both	SCG	Yes	No
378				LOS ANGELES	44	100 AMP	Both	SCG	Yes	No
385				LOS ANGELES	30	100 AMP	Both	SCG	Yes	No
386				VENTURA	125	100 AMP	Both	SCG	Yes	No
390				SANTA BARBARA	38	100 AMP	Both	SCG	Yes	No
394				LOS ANGELES	18	100 AMP	Both	SCG	Yes	No
402				ORANGE	28	100 AMP	Both	SCG	Yes	No
410				VENTURA	41	100 AMP	Both	SCG	Yes	No
411				LOS ANGELES	286	100 AMP	Both	SCG	Yes	No
416				SAN BERNARDINO	40	100 AMP	Both	SCG	YES	NO
417				LOS ANGELES	62	100 AMP	Both	SCG	Yes	No
419				LOS ANGELES	21	100 AMP	Both	SCG	Yes	No
424				RIVERSIDE	264	100 AMP	Both	SCG	Yes	No
425				LOS ANGELES	66	100 AMP	Both	SCG	Yes	No
431				ORANGE	50	100 AMP	Both	SCG	Yes	No
434				SAN BERNARDINO	87	100 AMP	Both	SCG	Yes	No
435				LOS ANGELES	89	100 AMP	Both	SCG	Yes	No
438				VENTURA	120	100 AMP	Both	SCG	Yes	No
440				RIVERSIDE	110	100 AMP	Both	SCG	Yes	No
443				VENTURA	24	100 AMP	Both	SCG	Yes	No

Redacted Park #	HCD ID	Park Name	City	County	Number of Spaces	Panel	Conversion Type (Natural Gas, Electricity, or Both)	Other Utility Provider	In Progress	Financially Closed
447				LOS ANGELES	50	100 AMP	Both	SCG	Yes	No
449				LOS ANGELES	86	100 AMP	Both	SCG	Yes	No
464				SAN BERNARDINO	74	100 AMP	Both	SCG	Yes	No
465				LOS ANGELES	199	100 AMP	Both	SCG	Yes	No

**Attachment 3**

**Declaration Supporting Confidential Designation on Behalf of Southern California Edison  
Company**

**DECLARATION SUPPORTING  
CONFIDENTIAL DESIGNATION  
ON BEHALF OF  
SOUTHERN CALIFORNIA EDISON COMPANY**

1. I, Heather Rivard, am a Sr. Vice President of Transmission and Distribution of Southern California Edison Company (SCE), a California corporation, as such I had responsibility for managing the preparation of this report.

My business office is located at:

Southern California Edison

1 Innovation Way

Pomona, Ca 91768

Email: Heather.Rivard@sce.com

2. I am making this declaration in accordance with the instructions set forth in California Public Utilities Commission (CPUC or Commission) Decision (D.) 16-08-024, D. 17-09-023, D.20-08-031, and D. 23-02-002 and General Order (G.O.) 66-D Revision 2, which governs the submission of confidential documents to the Commission.
3. I have personal knowledge of the facts and representations herein and, if called upon to testify, could and would do so, except for those facts expressly stated to be based upon information and belief, and as to those matters, I believe them to be true.
4. This declaration applies to the Mobilehome Park Utility Conversion program established by the Commission in Rulemaking (R.) 18-04-018.
5. Title and description of document(s):

R1804018-CONFIDENTIAL-Parks in Progress or Complete-2024.xls

6. These documents contain confidential information that, based on my information and belief, has not been publicly disclosed. These documents have been marked as confidential, and the basis for confidential treatment and where the confidential information is located on the documents are identified on the following chart. Pursuant to D.23-02-002, unless identified in the “Other Basis” category, the information identified below should be treated as presumptively confidential. SCE may request confidential treatment of information outside

of these presumptively confidential categories by explaining the basis (law or Commission practice) for such treatment in the final category below.

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
<input type="checkbox"/>	<p>Customer-specific data such as</p> <ul style="list-style-type: none"> <li>• Customer energy usage</li> <li>• Demand</li> <li>• Demand reduction</li> <li>• Loads</li> <li>• Amounts of savings</li> <li>• Billing data</li> <li>• Customer financial information</li> <li>• Customer credit ratings.</li> <li>• Account/Contract Information</li> </ul> <p>Protected under Pub. Util. Code (PUC) § 8380; Civ. Code §§ 1798 <i>et seq.</i>; Gov't Code § 7927.700; D.14-05-016; D.04-08-055; D.06-12-029.</p>	
<input checked="" type="checkbox"/>	<p>Personally Identifiable Information (PII) that identifies or describes an individual (e.g., customer, contractor) which may include:</p> <ul style="list-style-type: none"> <li>• Home address</li> <li>• Phone number</li> <li>• Email address</li> <li>• Social Security Numbers and other Government Issued Identification Numbers such as Driver's License or Passport numbers</li> <li>• Education</li> <li>• Financial matters</li> <li>• Medical or employment history</li> <li>• Job title or position</li> <li>• Work email address or phone number</li> <li>• Statements and identifiers attributed to individual, including: ID's, usernames, passwords, security questions answers, and PINs.</li> </ul> <p>Gov't Code § 7927.700. <i>See also</i> Gov't Code §§ 7924.510(f), 7927.705, 7929.000; Civ. Code §§ 1798 <i>et seq.</i>; 15 U.S.C §§ 1681 <i>et seq.</i>; G.O. 77-M.</p>	<p>R1804018-CONFIDENTIAL - Parks In Progress or Complete-2024, Columns B, C, D.xls</p>
<input type="checkbox"/>	<p>Personally Identifiable Information (PII) of SCE Employees below the Director position level such as:</p> <ul style="list-style-type: none"> <li>• Job title</li> <li>• Position</li> <li>• Work email address or phone number</li> <li>• Education</li> <li>• Medical or employment history</li> <li>• Statements and identifiers attributed to SCE employee, including: ID's, usernames, passwords, security questions &amp; answers, and PINs.</li> </ul> <p>Civ. Code §§ 1798.21, 1798.81.5, 1798.82, 1798.85, 1798.80, 1798.89, 1798.90.1, 1798.98, 1798.99, 1798.3, 1798.24; Evid. Code § 1060; Cal Const.,</p>	

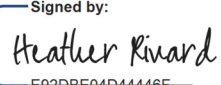
Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	art I section 1; G.O. 77-M; HIPAA (45 CFR Part 160 and Subparts A and E of Part 164); HITECH (42 USC sec 139w-4(0)(2), subtitle D, part 1).	
<input type="checkbox"/>	<ul style="list-style-type: none"> <li>• SCE proprietary and trade secret information</li> <li>• Intellectual property or competitive data (e.g., org structure / work charts, noncore competitive growth opportunities, pricing forecast, supply and demand forecast)</li> <li>• Other commercial records including:                             <ul style="list-style-type: none"> <li>• Project-specific calculations</li> <li>• Project costs</li> <li>• Equipment cost</li> <li>• Market-sensitive data</li> <li>• Nonpublic business plans and strategies</li> <li>• Long-term fuel buying and hedging plans</li> <li>• Price, load, or demand forecasts</li> <li>• Power purchase agreements within three years of execution, etc.</li> </ul> </li> </ul> <p>Gov't Code §§ 7927.300, 7925.000, 7927.705, 7924.510(f), 7927.605, 7922.000, 7930.205; Civ. Code § 3426 <i>et seq.</i>; Evid. Code § 1060.</p>	
<input type="checkbox"/>	<p>Corporate financial records and non-public financial information, including:</p> <ul style="list-style-type: none"> <li>• Tax Returns</li> <li>• Board Minutes</li> <li>• Non-Public Company Financial Information.</li> </ul> <p>Protected under Gov't Code §§ 7927.605, 7927.300, 7924.510(f); Evid. Code § 1060; SEC Rules 10b-5, 10b-S-1, 10b5-2.</p>	
<input type="checkbox"/>	<p>Third-Party (Vendor) information, including:</p> <ul style="list-style-type: none"> <li>• Vendor proprietary information such as Pricing Information</li> <li>• Vendor Proprietary Information subject to non-disclosure or confidentiality agreement</li> <li>• Contract between the utility and third-party vendors that contain confidentiality clauses.</li> </ul> <p><i>Note: Energy Efficiency Contracts with Non -Affiliated Third Parties are confidential for a limited period: three years, or until one year following original contract duration expiration, whichever comes first.</i></p> <p>All elements:</p> <ul style="list-style-type: none"> <li>• Master Services Agreement</li> <li>• Terms and Conditions</li> <li>• Amendments</li> <li>• Purchase Orders</li> <li>• Work Orders</li> <li>• Contractor's Work Assignments</li> <li>• Statement of Work, etc., and</li> <li>• Language of legal contract between the IOU and other parties (including affiliates of the IOU) to achieve demand-side savings.</li> </ul> <p>Includes, e.g.:</p>	

Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
	<ul style="list-style-type: none"> <li>• All metrics for savings used in CPUC-established energy efficiency goals</li> <li>• Timing</li> <li>• Pricing terms of the contracts, and</li> <li>• Payment terms (compensation to implementer).</li> </ul> <p><i>See Gov't Code §§ 7922.000, 7927.705; PUC § 583. See, e.g., D.11-01-036, 2011 WL 660568. See also D.23-02-002, Attachment C.</i></p>	
<input type="checkbox"/>	<p><i>Note: Competitive Solicitations are confidential for a limited period: three years, or until one year following original contract duration expiration, whichever comes first.</i></p> <p>Vendor Bid Information, including:</p> <ul style="list-style-type: none"> <li>• PII (participating bidder's name, unsuccessful bidders name, counterparty names, sub-contractor names)</li> <li>• Brief description of bids</li> <li>• Targeted market sector and customer segment</li> <li>• Contract expected energy savings</li> <li>• Contract duration</li> <li>• Size of bidder's firm</li> <li>• Whether the bidder is new to energy efficiency solicitations when bid submitted</li> <li>• Whether the bidder is a Diverse Business Enterprise</li> <li>• Customer segment</li> <li>• Description of bid's innovation</li> <li>• Other quantities offered in bids (with the exception of budget amounts and compensation figures), and</li> <li>• Unsuccessful., bidder's proposed compensation figures, and unsuccessful bids' budget amounts</li> </ul> <p>Scoring and Evaluation of Participating Bids</p> <ul style="list-style-type: none"> <li>• Weights and scoring of bids per evaluation guidelines criteria at each phase of solicitation, e.g. scoring of responses to:             <ul style="list-style-type: none"> <li>• a) Request For Abstract</li> <li>• b) Request For Proposal</li> <li>• c) Interviews.</li> </ul> </li> </ul> <p>Only the following vendor information is not presumptively confidential (as such is required in Advice Letter contract approval):</p> <ul style="list-style-type: none"> <li>• Forecast budget by program year for each year contract in effect;</li> <li>• Forecast expenditures by program year for each year contract in effect; and</li> <li>• Total program budget.</li> </ul> <p><i>See D.23-02-002, Attachment C.</i></p>	



Check	Basis for Confidential Treatment	Where Confidential Information is located on the documents [page number, section, or field or portion that is confidential]
<input type="checkbox"/>	<p>Critical Energy Infrastructure and Cyber (CEII)-and Physical- Security Sensitive Security Information.</p> <p>Pub. L. 114-94 (FAST Act - Critical Electric Infrastructure Security) Amended December 4, 2015; 18 CFR § 388.113(c); 49 CFR §§ 1520.5, 1520.9 (defining SSI and restricting its disclosure); FERC Orders 630, 643, 649, 662, 683, and 702 (defining CEII); 68 Fed. Reg. 9862 (Dep’t of Energy Mar. 3, 2003) (final rule); 6 U.S.C. § 132(5), 68 Fed. Reg. 9857; Gov’t Code §§ 7927.300 and 7922.000.</p>	
<input type="checkbox"/>	<p>Portions of the identified documents have been redacted or withheld on the basis of:</p> <ul style="list-style-type: none"> <li>• Privileged Attorney-Client Communications</li> <li>• Attorney-Work Product, and</li> <li>• Pending Litigation Information (e.g., claims and investigation reports associated with Utility Incidents, Claims Reserve Information, or information related to potential and pending litigation of investigations).</li> </ul> <p>Gov’t Code §§ 7927.705, 7930.110; Evid. Code § 950 <i>et seq.</i></p>	
<input type="checkbox"/>	Other Basis	

7. The importance of maintaining the confidentiality of this information outweighs any public interest in disclosure of this information. This information should be exempt from the public disclosure requirements under the Public Records Act and should be withheld from disclosure.
8. I declare under penalty of perjury that the foregoing is true, correct, and complete to the best of my knowledge.
9. Executed on this 29<sup>th</sup> day of January 2025 at Pomona, California.

Signed by:  
  
 /s/ E02DBE04D44448F...  
 Heather Rivard  
 Senior Vice President  
 Southern California Edison Company