PSPS Data By Census Tract (Geospatial)

Authority by Section K.3.e, Appendix A of Decision 21-06-034

The [prior year] Post-Season Report must include, but will not be limited to:

e. Geospatial data (i.e., a shapefile or geodatabase) by census tract comprising 1) maximum number of de-energization events impacting any customer account in each month, 2) maximum number of hours that any customer account was de-energized in each month, 3) minimum number of hours that any impacted customer account was de-energized in each month, 4) median number of hours that all impacted customer accounts were de-energized in each month, 5) total number of customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 6) total number of CARE/FERA customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 7) total number of Medical Baseline customer accounts and total number of hours (summed among all these customer accounts) de-energized in each month, 8) total number of customers who self-identified for advance notification (i.e., regardless of whether they are the account holder) and total number of hours (summed among all these customer accounts) de-energized in each month. This file need not include columns for months during which no de-energization event impacted any customer account;

Instructions:

- 1 Provide the required geospatial data file in geodatabase format (GDB) and include the minimum fields listed Schema section below.
- 2 The current reporting data should cover from January 1 through December 31 of prior year.
- 3 The GDB file adheres to the required schema below.
- 4 Use census track version matched the latest version of CalEnviroScreen at https://oehha.ca.gov/calenviroscreen.
- 5 Use the "WGS84 Web Mercator (auxiliary sphere)" projected coordinate system.
- 6 Data are interoperable & compatible with ArcGIS 10.0 at a minimum.
- 7 The required GDB file is zipped.
- 8 Provide the complete GDB file in the comprehensive [prior year] Post-Season Report which is due no later than March 1 of each year.
- 9 This file need not include columns for months during which no de-energization event impacted any customer account.
- 10 Name file according to the following protocols:

syntax: <Utility Abbreviation>_POSTS2A_<Submission Date>

examples: PGE_POSTSR2A_3-1-2022

PacifiCorp_POSTSR2A_3-1-2022

Schema:

Field Name	Field Description	Field Type
YYYYMM	Reporting year and month (e.g. 202101 for January 2021)	Text
	PSPS impacted census tracks. It should match with the track number	
Track	used in CalEnviroScreen GIS file.	Double
	Maximum number of de-energization events impacting any customer	
MaxEvents	account in each month	Float
	Maximum number of hours that any customer account was de-	
MaxHours	energized in each month	Float
	Minimum number of hours that any impacted customer account was	
MinHours	de-energized in each month	Float
	Median number of hours that all impacted customer accounts were	
MedHours	de-energized in each month	Float

PacifiCorp Response:

There were no PSPS events in 2023.

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TotCustomer	Total number of customer accounts de-energized in each month	Integer
Toteustoniei	Total number of hours (summed among all these customer accounts	meger
TotHours	in prior field) de-energized in each month	Float
	Total number of CARE/FERA customer accounts de-energized in each	
TotCARE_Customer	month	Integer
	Total number of hours (summed among all these CARE/FERA	
TotCARE_Hours	customer accounts in prior field) de-energized in each month	Float
	Total number of MBL customer accounts de-energized in each	
TotMBL_Customer	month	Integer
	Total number of hours (summed among all these MBL customer	
TotMBL_Hours	accounts in prior field) de-energized in each month	Float
	Total number of customers who self-identified for advance	
TotSelfID_Customer	notification de-energized in each month.	Integer
	Total number of hours (summed among all these self-identified	
TotSelfID_Hours	customer accounts) de-energized in each month	Float

IOUs subject to requirement:

Pacific Gas and Electric Company San Diego Gas & Electric Company Southern California Edison Company Bear Valley Electric Service Liberty Utilities (CalPeco Electric) LLC PacifiCorp d.b.a. Pacific Power

<u>Acronyms</u>

AFN Access and Functional Needs

CARE California Alternate Rates for Energy
FERA Family Electric Rate Assistance Program

MBL Medical Baseline

PSPS Public Safety Power Shutoff