

PACIFIC GAS AND ELECTRIC COMPANY

**GENERAL ORDER 165
2025 ANNUAL ELECTRIC DISTRIBUTION INSPECTION
REPORT**

JULY 1, 2026

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I. 2025 ELECTRIC DISTRIBUTION INSPECTION SUMMARY

Pursuant to Section III.D of the California Public Utilities Commission’s (Commission) General Order (GO) 165, Pacific Gas and Electric Company (PG&E) submits its Annual Electric Distribution Inspection Report, which details PG&E’s 2025 electric distribution patrol and inspection activities.

Table 1 lists five categories¹ of electric distribution inspections required by GO 165: Overhead (OH) Patrols, Underground (UG) Patrols, OH Detailed Inspections, UG Detailed Inspections, and Wood Pole Intrusive inspections. Table 1 denotes the total units of work due by inspection type for the 2025 reporting period and the number of outstanding inspections within the same reporting period for each of the five categories.

The data presented in Table 1 is a point-in-time reporting of inspections due and outstanding/late in 2025 and is accurate based on the data available as of July 1, 2026, the date this report was signed by the verifying officer. As shown in the table, by December 31, 2025, PG&E had completed 100% of its OH patrols, 99.999% of its OH detailed inspections, 100% of its UG patrols, 99.951% of its UG detailed inspections, and 98.570% of its wood pole intrusive inspections by their 2025 due dates.

¹ GO 165 only requires four categorical types, but to align reporting with PG&E’s operational inspection categories, this report divides the “Patrol” category in the sample report template in GO 165 into the subcategories “OH Patrols” and “UG Patrols.” The use of five categorical types is consistent with past GO 165 Annual Inspection reports submitted by PG&E.

Table 1 – 2025 Electric Distribution Inspection Summary

Type of Inspections (1)	Due (2)	Outstanding / Late (3)
OH Patrols	1,966,076	0 / 7
OH Detailed Inspections	303,265	0 / 3
UG Patrols	276,519	0 / 0
UG Detailed Inspections	156,505	0 / 76
Wood Pole Intrusive	3,287	47 / N/A

Notes:

(1) Definition of Reporting Unit Basis

- a. OH: PG&E defines an overhead unit as any PG&E solely or jointly-owned, or third-party-owned poles for which PG&E has inspection obligations. PG&E also patrols and inspects the PG&E-owned overhead equipment, overhead conductors, and streetlights on those poles, but these facilities are not counted as additional overhead units for the purposes of this report.
- b. UG: PG&E defines an underground unit as any PG&E-owned or third-party-owned padmount facility, subsurface enclosure or vault containing PG&E primary cables or equipment. PG&E also patrols padmount facilities, subsurface enclosures, and vaults containing only secondary facilities, but these facilities are not counted as underground units for the purposes of this report.
- c. Wood Pole Intrusive: PG&E defines a wood pole intrusive unit as any intrusively inspected PG&E solely or jointly-owned pole.

(2) Definition of “Due”

Units in the “Due” column represent the total inspections due in the reporting period (2025) and do not include outstanding inspections from prior years.

Since 2023, PG&E has not included intrusive inspections scheduled to be performed in the compliance period solely to meet PG&E’s internal inspection cycles, self-reports, and/or mitigation plans. In prior years, PG&E included wood poles as “Due” that were scheduled to be inspected in the report year per PG&E’s internal procedures, resulting in overreporting for those years.

This report includes only “inspectable” wood poles² with intrusive inspection due dates in 2025 per GO 165 Table 1. PG&E’s workplan encompassed poles not covered in Table 1 because they are non-wood, tested under Transmission line procedures, customer owned, non-inspectable wood poles under PG&E procedure TD-2325P-01 Section 2.1 Table 1, or have since been removed from service. These poles have been excluded from this report.

(3) Definition of “Outstanding” and “Late”

Pursuant to the definition of “Outstanding” as provided in Note 3 of the Sample Report Template in GO 165 Section III.D, the “Outstanding” entries represent the total required inspections that were not completed in the reporting period (i.e., not completed in 2025).

² Per TD-2325P-01 Rev 6, Section 2.1 Table 1: “Inspectable poles are made from wood, the structure type may be wood guy, wood guy pole, wood stub, through-bore, center-bore, push brace and intumescent-wrapped, pole use/ownership is PG&E solely or jointly-owned, or third-party-owned poles for which PG&E has inspection obligations, are in-service or idle, and located in PG&E’s territory.”

The “Late” Units represent the total units of work by inspection type that PG&E did not inspect within a “year” as defined by D.13-06-011, Appendix B, at p. B-3. The “Late” definition does not apply to wood pole intrusive inspections, as the term “year” is defined as a calendar year in GO 165. Therefore, all wood pole intrusive inspections completed in the reporting year are considered completed on time.

II. EXPLANATION OF OUTSTANDING AND LATE UNITS

PG&E provides an explanation below for inspections that were “Outstanding” and “Late.”

a. Late – Overhead Patrols

Five Overhead (OH) Patrol assets in the Sacramento Division territory and two Overhead Patrol assets in the Sierra Division territory are reported late in the “Outstanding / Late” column of Table 1 due to human error. In May 2025, during the map validation process, PG&E discovered that map S21 in the Sacramento Division had been inadvertently omitted from the workplan. Once the error was identified, the assets for map S21 (see Figure 1) were patrolled and completed on May 28, 2025. Similarly, in October 2025, during the map validation process, PG&E identified that maps X0717 and X0712 in the Sierra Division had also been inadvertently omitted from the workplan. Once the error was identified, the assets for maps X0717 and X0712 were patrolled and completed on October 24, 2025.

Figure 1.

Division	Type	Map Name	Due Date	Completion Date	Actual Units
SA	OH Patrol	S21	4/30/2025	5/28/2025	5
SI	OH Patrol	X0717	8/31/2025	10/24/2025	1
SI	OH Patrol	X0712	8/31/2025	10/24/2025	1

b. Late – Overhead Inspections

One Overhead (OH) detailed inspection in Kern Division territory and two Overhead (OH) detailed inspections in Yosemite Division territory are reported late in the “Outstanding/Late” column of Table 1 due to human error. A work verification in the Kern Division found that the inspector had uploaded photos for the wrong asset. A reinspection was completed on the same day the issue was identified. Since the work verification occurred after the asset due date, the asset inspection was reported as late. Similarly, separate field validations in the Yosemite Division found that photos had been uploaded for the wrong asset location. The required validations and completed reinspections occurred after the due date, causing those asset inspections to be reported as late.

Figure 2.

Division	Equipment #	Due Date	Completion Date	Tier Type
KE	100197884	9/30/2025	10/28/2025	NHFTD
YO	104158589	7/31/2025	9/30/2025	HFTD
YO	103203935	7/31/2025	9/18/2025	HFTD

c. Late – Underground Inspections

Table 1 reports 14 Underground (UG) detailed inspections in PG&E’s Fresno Division, 17 in PG&E’s Kern Division, and 44 in PG&E’s Stockton Division as “Late” in the “Outstanding / Late” column due to data validation errors and a work verification issue. In the Fresno Division, map 15213A was validated after PG&E completed asset inspections on June 4, 2025. The original due date of December 31, 2025, was subsequently determined to be invalid and corrected to April 30, 2025, resulting in the inspections being reported as late. In the Kern Division, map 2929105 was validated after PG&E completed asset inspections on May 7, 2025. The original

due date of August 31, 2025, was subsequently determined to be invalid and corrected to April 30, 2025. This resulted in the inspections being reported as late. In the Stockton Division, PG&E's June 2025 work verification process identified that UG maps Z1403, Z1413, and Z1415 had not been inspected, although they had been incorrectly documented by an inspector as completed. After this was identified, the assets on those maps were inspected, resulting in the inspections being reported as late.

Figure 3.

Division	Type	Map Name	Due Date	Completion Date	Actual Units
FR	UG Inspection	15213A	4/30/2025	6/4/2025	14
KE	UG Inspection	2929105	4/30/2025	5/7/2025	17
ST	UG Inspection	Z1403	6/30/2025	7/10/2025	1
ST	UG Inspection	Z1413	6/30/2025	7/16/2025	16
ST	UG Inspection	Z1415	5/31/2025	7/12/2025	27

Additionally, in the Kern Division, PG&E's initial attempt to complete one asset inspection was delayed because access was impeded by a third-party non-utility entity. After access was obtained, the inspection was completed on May 10, 2025, after the April 30, 2025, due date.

Figure 4.

Division	Type	Map Name	Notification No.	Due Date	Completion Date	Category
KE	UG Inspection	2929142	130996617	4/30/2025	5/10/2025	Access Constraint

d. Outstanding – Wood Pole Intrusive

Forty-seven Intrusive Inspections are reported as outstanding. The 47 outstanding inspections are grouped into two categories:

1. 15 caused by access constraints (customer refusal/can't get in (CGI))

Initial attempts to inspect 15 assets were impeded by third-party non-utility constraints categorized as CGI. In one case, the inspection attempt was impeded by

safety factors due to natural occurrences (flooded agricultural area). In each instance, the inspector created Electric Corrective (EC) notifications to return to the applicable assets. Two of the 15 inspections were completed by June 2026, and PG&E continues to employ appropriate means to gain access to complete the remaining inspections. Please see Attachment “DRU16743_Atch01_Outstanding_PTT_Inspections.xlsx” for more details.

2. 32 due to Geographic Information System (GIS) corrections to pole attributes after the workplan was finalized

PG&E’s GIS system identified 32 poles as non-inspectable when the 2025 workplan was issued. Subsequent GIS attribute corrections made during GIS’s ongoing reviews of the asset registry determined that the poles met the criteria for being inspectable and were due for inspection in 2025. PG&E utilized updated GIS data and information from visual inspections performed by groups within PG&E to confirm the poles were inspectable. Seven of the 32 inspections were completed by June 2026, and the outstanding poles have been added to the 2026 workplan for intrusive inspection.