

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine  
Electric Utility De-Energization of Power  
Lines in Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E)**  
**PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT**  
**FOR OCTOBER 22, 2022 HIGH-THREAT EVENT**

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Dated: **November 7, 2022**

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits its PSPS Post-Event Report for the October 22, 2022 High-Threat Event (Appendix A hereto). Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments to its PSPS Post-Event Report: [on.sce.com/PSPSposteventreports](https://on.sce.com/PSPSposteventreports)

Respectfully submitted,

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*/s/ Elena Kilberg*

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November 7, 2022

**Appendix A**

**SCE's PSPS Post-Event Report for October 22, 2022 High-Threat Event**



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November 07, 2022

Leslie Palmer, Director  
Safety Enforcement Division  
California Public Utilities Commission  
505 Van Ness Avenue  
San Francisco, CA 94102

**SUBJECT: SCE PSPS Post Event Report – October 19, 2022 to October 24, 2022**


Dear Director Palmer:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a compliance report for the high threat event initiated on October 19<sup>th</sup> and concluded on October 24<sup>th</sup>.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

DocuSigned by:  
  
F8F6EFD6173452...

/s/ Tara Kaushik  
Tara Kaushik  
Managing Director, Regulatory Relations

cc: [ESRB\\_CompplianceFilings@cpuc.ca.gov](mailto:ESRB_CompplianceFilings@cpuc.ca.gov)

**Southern California Edison  
Public Safety Power Shutoff (PSPS) Post-Event Report  
October 22, 2022**

**Filed with: The California Public Utilities Commission  
Submitted to: Director of the Safety and Enforcement Division  
Dated: November 07, 2022**

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## Introduction

SCE submits this post-event report to address the high threat event that began on October 19, 2022 at 12:00 pm when SCE remotely activated its Emergency Operations Center in response to a weather system that was forecasted to move across the SCE service territory from October 22<sup>nd</sup> to October 24<sup>th</sup> and impact portions of Inyo, Mono and Tuolumne Counties in the first phase of the event on October 22<sup>nd</sup> and portions of Los Angeles, Orange, Riverside, San Bernardino and Ventura Counties in the second phase of the event on October 24<sup>th</sup>; and to demonstrate its compliance with the directives of Resolution ESRB-8, as well as the requirements imposed by California Public Utilities Commission (CPUC or Commission) PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014)<sup>1</sup>. SCE concluded this event on October 24<sup>th</sup> at 3:00 pm with no customer de-energizations. This report explains SCE's decision to call, sustain, and conclude the event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

SCE recognizes that proactive de-energizations pose significant challenges and hardships for our customers and the Public Safety Partners that provide vital services to the affected communities. SCE's decision to activate its PSPS protocol is based on careful consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on Public Safety Partners and the communities we serve. SCE remains committed to continuously improving its PSPS processes and welcomes input from its customers, Public Safety Partners, community representatives, and local governments on ways we can work together to minimize the impact of PSPS events on all stakeholders.

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<sup>1</sup> This PSPS post-event report is based on the best information and data available as of the 10-business-day filing deadline for the report. However, some of the information and data may be preliminary and not fully validated, or not available at all for inclusion in the post-event report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. See D.21-06-014, Ordering Paragraph 66, p. 305 (directing SCE to "provide aggregate data . . . in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

## Section 1. Executive Summary

### **1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers has been restored.**

This high-threat event began when SCE remotely activated its Emergency Operations Center on October 19<sup>th</sup> at 12:00 pm in response to a weather system that was forecasted to move across the SCE service territory from October 22<sup>nd</sup> through October 24<sup>th</sup>, 2022, impacting Inyo, Mono and Tuolumne Counties in the first phase of the event, and portions of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties in the second phase of the event. On October 19<sup>th</sup>, SCE's meteorologists initially identified the potential for fire weather conditions in localized portions of Inyo, Mono and Tuolumne Counties in the Eastern Sierra due to gusty downslope winds, low relative humidity, and dry fuels, with the potential for additional impacts later in the week in the Southern California mountains and valleys as the weather system moved through the SCE service territory. On October 22<sup>nd</sup>, SCE's meteorologists confirmed these additional fire weather conditions for Sunday October 23<sup>rd</sup> in portions of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties due to gusty Santa Ana winds and dry conditions from the same weather system as it moved through the southern portion of the SCE service territory. During this event, SCE's meteorology and fire science experts maintained close communication with the Geographic Area Coordination Center (GACC)<sup>2</sup> to evaluate the potential fire weather impacts to multiple circuits. During this communication, the GACC indicated agreement with SCE's forecast of elevated fire weather for the two phases of this high threat event.

In response to this forecasted fire weather, SCE activated its PSPS dedicated Incident Management Team (IMT) on October 19<sup>th</sup> at 12:00 pm to manage this event. Ultimately, fire weather conditions did not materialize during either phase of this high threat event and SCE meteorologists ended the PSPS event earlier than anticipated at 3:00 pm on October 24<sup>th</sup> based on actual observed weather conditions. As such, no circuits or customers were ultimately de-energized.

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<sup>2</sup> The GACC is the physical location of an interagency, regional operation center for the effective coordination, mobilization, and demobilization of federal state and local wildland fire agencies through logistical coordination of resources throughout the geographic area, as well as with other geographic areas.



2. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

Table 1: PSPS Event Summary<sup>3</sup>

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution De-energized	
59447	0	59447	0	0	0	0	0	79	0	0

3. A PDF map depicting the de-energized area(s).

N/A. SCE did not de-energize any circuits during this high threat event.

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<sup>3</sup> “PSPS Notified” metric in Table 1 reflects the total number of unique customers that received a pre-event notification during the PSPS event. “Cancelled” metric in Table 1 reflects the total number of unique customers that were notified regarding the PSPS event, but not ultimately de-energized (regardless of whether they received a cancellation notice). For this high-threat event, none of the notified customers was ultimately de-energized. Please see Section 5 of this report regarding cancellation notice metrics.

## Section 2. Decision-Making Process

### 1. A table showing factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits.<sup>4</sup>

N/A. SCE did not de-energize any circuits during this high-threat event because forecasted fire weather conditions did not materialize during either phase of the high threat event.

### 2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description.

SCE uses preset thresholds for dangerous wind conditions that create increased fire potential (including wind speeds, humidity, fuel moisture levels and other factors) as the basis for PSPS decision-making, as described in SCE's technical paper.<sup>5</sup> These thresholds are set for each of the circuits in SCE-designated high fire risk areas (HFRAs) and are continuously reviewed to calibrate the risk of significant events against the potential for harm to customers from the loss of power.

All circuits have an activation threshold, defined by the Fire Potential Index (FPI) and the wind speed at which they are considered at risk. Activation thresholds are computed for each circuit for the season.

FPI is calculated using the following inputs:

- Wind speed—Sustained wind velocity at 6 meters above ground level.
- Dew point depression—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- Energy release component (ERC)— “The available energy (BTU) per unit area

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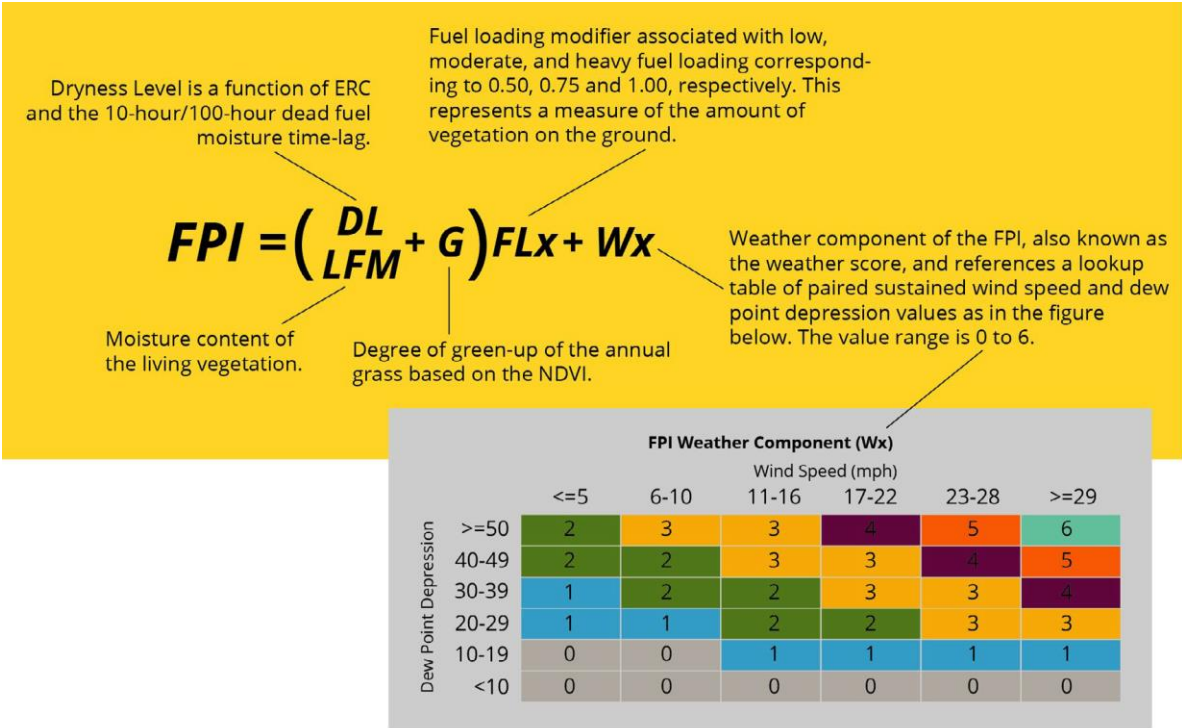
<sup>4</sup> SCE incorporates temperature, humidity (air dryness), and fuel moisture data in its Fire Potential Index (FPI) rating calculations. These variables, while potential contributors to fire spread, are not distinct “factors considered” in SCE's de-energization decisions, and thus are not reported separately. The FPI is a tool that utilizes weather and other data – including temperature, dew point depression (a measure of how dry the air is), and fuel conditions (vegetation moisture content) – to rate the daily fire potential across our service region and estimate the likelihood of a spark turning into a major wildfire. FPI uses a whole-number scale with a range from 1 to 17, with the following categorizations: normal (1-11), elevated (12-14) and extreme (15+). Historical FPI and state and federal fire data show that the most severe fires in terms of number of acres damaged occur at the higher levels of FPI. Temperature, air dryness, and fuel moisture variables are accounted for in the actual FPI rating. SCE also addresses relative humidity for this event in Section 2-2 below under “Forecasted vs. actual weather parameters.”

<sup>5</sup> SCE's detailed technical paper, Quantitative and Qualitative Factors for PSPS Decision-Making, can be found at <https://energized.edison.com/pssp-decision-making> and in Attachment C of this report.

(square foot) within the flaming front at the head of a fire ... reflects the contribution of all live and dead fuels to potential fire intensity.”<sup>6</sup>

- 10-hour dead fuel moisture—A measure of the amount of moisture in ¼-inch diameter dead fuels, such as small twigs and sticks.
- 100-hour dead fuel moisture—A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- Live fuel moisture—A measure of the amount of moisture in living vegetation.
- Normalized Difference Vegetation Index (NDVI)— “... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health.”<sup>7</sup>

Visual 1. Fire Potential Index Equation<sup>8</sup>



<sup>6</sup>U.S. Department of Agriculture. n.d. “Energy Release Component (ERC) Fact Sheet.” Forest Service. Accessed April 14, 2021. [https://www.fs.usda.gov/Internet/FSE\\_DOCUMENTS/stelprdb5339121.pdf](https://www.fs.usda.gov/Internet/FSE_DOCUMENTS/stelprdb5339121.pdf).

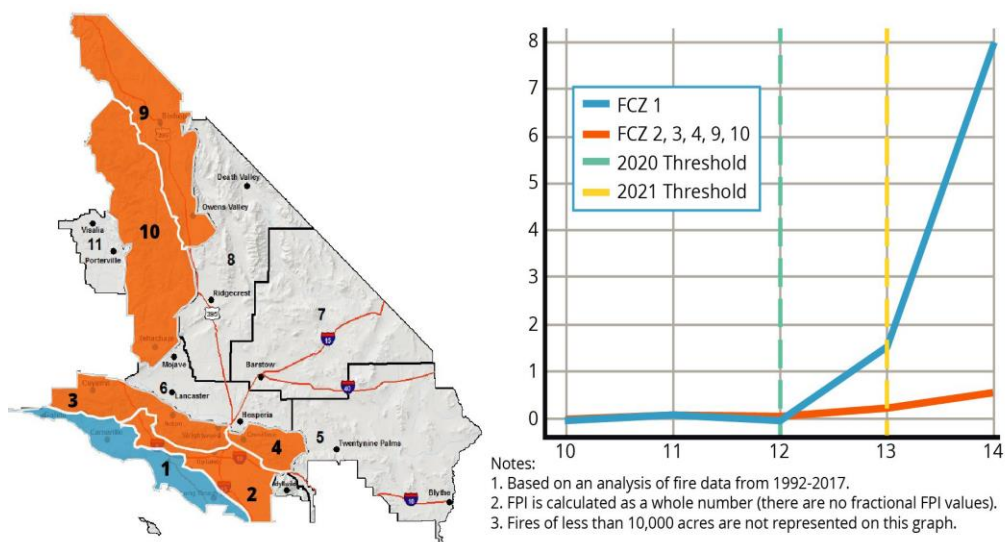
<sup>7</sup> U.S. Department of the Interior. n.d. Landsat Normalized Difference Vegetation Index. Accessed April 14, 2021. [https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science\\_support\\_page\\_related\\_con=0#qt-science\\_support\\_page\\_related\\_con](https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science_support_page_related_con=0#qt-science_support_page_related_con).

<sup>8</sup> Fire Potential Index adapted from San Diego Gas & Electric ([https://www.sdge.com/sites/default/files/regulatory/SDGE\\_Fire\\_Prevention\\_Plan\\_2018.pdf](https://www.sdge.com/sites/default/files/regulatory/SDGE_Fire_Prevention_Plan_2018.pdf), pages 25-27) and modified to serve SCE’s needs, including the insertion of the Live Fuel Moisture variable.

SCE has set the FPI at 13 for most areas and most events based on a risk analysis of historical fire data.<sup>9</sup> The following details exceptions in which the FPI threshold will continue to be set at 12:

- Fire Climate Zone 1 (FCZ1) (Coastal region) — The threshold for FCZ1 is staying at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs (2, 3, 4, 9, and 10).
- Geographic Area Coordination Center (GACC) preparedness level of 4 or 5 — The GACC coordinates multiple federal and state agencies to track and manage regional fire resources. It provides a daily fire preparedness level on a score of 1-5. A high score signals that there could be resource issues in responding to a fire.
- Circuits located in an active Fire Science Area of Concern (AOC) — AOCs are areas within FCZs that are at high risk for fire with significant community impact. This designation is based on factors that are common to FPI as well as egress, fire history, and fire consequence. Further details about AOCs can be found in SCE’s Wildfire Mitigation Plan.<sup>10</sup>

Visual 2. Probability of Wind-Driven Fires at 10,000 Acres at FPI 12 and 13<sup>11</sup>



For each PSPS event, every circuit also has a de-energization threshold. De-energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. This is particularly important for

<sup>9</sup> Short, Karen C. 2017. Spatial wildfire occurrence data for the United States, 1992-2015 [FPA\_FOD\_20170508]. 4th Edition. Fort Collins, CO: Forest Service Research Data Archive <https://doi.org/10.2737/RDS-2013-0009.4> Supplemented with 2016-2017 ignition data supplied directly by CalFIRE via email.

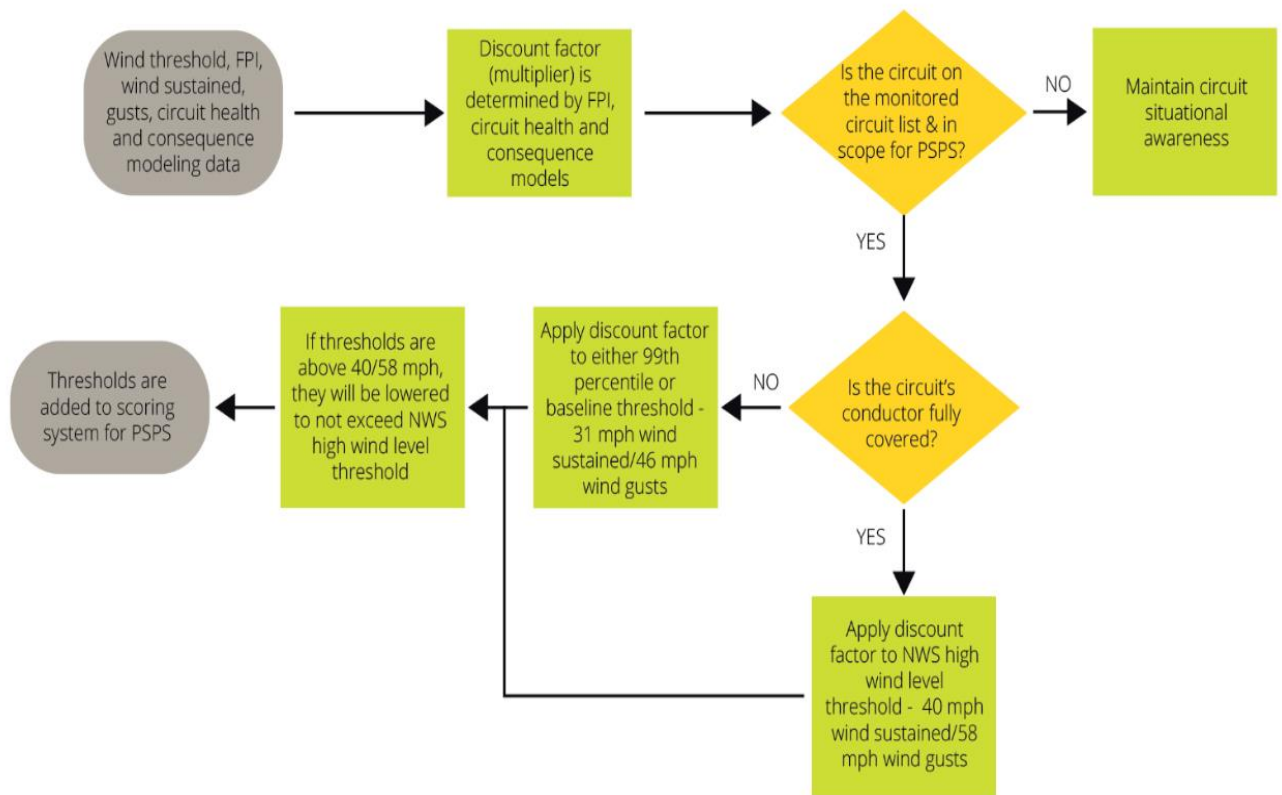
<sup>10</sup> SCE’s 2022 Wildfire Mitigation Plan Update dated February 18, 2022.

<sup>11</sup> Based on back cast FPI calculation.

large events where many circuits must be evaluated simultaneously. There are a handful of circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

De-energization thresholds account for circuit health, including any issues identified through patrols, and are also informed by a consequence score for each specific high fire risk area. The consequence score estimates the impact of an ignition on communities. The higher the score, the greater the risk to a particular location from wildfires. SCE's process for calculating de-energization thresholds is outlined below.

Visual 3. PSPS Decision-Making Flowchart/Diagram



If actual conditions suggest more risk, or in large-scale events when many circuits are under consideration for shutoffs, the de-energization thresholds may be lowered (discounted), meaning power on a circuit will be turned off at lower wind speeds. This step prioritizes the circuits that represent the highest risk to be evaluated for de-energization before circuits at lower risk. Conversely, de-energization thresholds are raised for segments or circuits that have had covered conductor installed. The de-energization threshold for segments with covered conductor is 40 mph sustained/58 mph gusts, which aligns with the National Weather Service high wind warning level for wind speeds at which infrastructure damage may occur.

Thresholds for this PSPS event were set as follows:

**Table 3: Circuit Thresholds (Continued in Attachment C)**

Circuit Thresholds					
Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACOSTA	13	31	46	38	58
AGNEW	13	40	58	40	58
ANTON	12	31	46	31	46
ATENTO	12	31	46	31	46
AUTUMN	13	40	58	40	58

Forecasted versus actual weather parameters for this event were as follows:

- Wind: Wind gusts of 50 to 70 MPH with isolated gusts of up to 95 MPH were forecasted during the first phase of the high threat event for the Eastern Sierra of Mono and Inyo Counties, with an FPI rating of 13-16. Across the Southern California mountains and valleys of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties, forecasts during the second phase of the high threat event called for wind gusts of 40 to 55 MPH with isolated gusts to 60 MPH. Actual highest observed wind speeds during the first phase covering the Eastern Sierra were 43.8 MPH sustained with 73.5 MPH gusts in the monitored areas. Actual highest observed wind speeds during the second phase covering the Southern California mountains and valleys were 53.6 MPH sustained and 76.9 MPH gusts in the monitored areas. Although wind speeds that exceeded de-energization thresholds were observed, FPI values did not reach criteria for de-energization in either area of concern.
  - Relative humidity: Minimum relative humidity during this event was forecasted to be between 15 and 30% across the Eastern Sierra of Mono and Inyo Counties concurrent with strong winds and 10 to 20% for the Southern California mountains & valleys. Observed minimum relative humidity during the high threat event ranged from 10 to 17% in the Eastern Sierra and 9 to 13% in the Southern California mountains and valleys.
3. **A thorough and detailed description of the quantitative and qualitative factors SCE considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results, and a specification of the factors that led to the conclusion of the de-energization event.**

SCE’s PSPS decisions are based on quantitative analyses while accounting for qualitative factors such as societal and emergency management impacts. SCE utilizes proactive de-energization as a measure of last resort when all other alternatives to de-energization have been exhausted. SCE considered the following factors when activating for this high-threat event:

- Coordination with the GACC regarding the potential for elevated fire weather within the SCE service territory during the two phases of the high threat event. SCE

coordinated with the GACC for forecast concurrence, and the GACC agreed with SCE's forecast of elevated fire weather potential for portions of Inyo, Mono and Tuolumne Counties during the first phase on October 22<sup>nd</sup> and Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties during the second phase on October 24<sup>th</sup> during this high-threat event.

- Ongoing assessments before the event from SCE's in-house meteorologists, using high-resolution weather models to determine the potential scope of the PSPS event, as well as real time weather data from SCE weather stations and publicly available weather stations to inform actual de-energization decisions. Weather models were predicting a high probability of exceeding wind and FPI criteria leading into the morning of October 22<sup>nd</sup> in the Eastern Sierra and the morning of October 24<sup>th</sup> in the Southern California mountains and valleys.
- Fire spread modeling to identify areas having the greatest potential for significant fire activity. Results of this modeling by SCE identified the potential for fire in the 1-to-10-thousand-acre range in both areas of concern.
- Relative humidity levels. Forecasted relative humidity levels in the areas of concern for this PSPS event ranged from 15 to 30% in the Eastern Sierra and 10 to 25% in the Southern California mountains and valleys.
- National Weather Service-issued Watches and Warnings. There were High Wind Warnings and Wind Advisories for Inyo, Los Angeles, Ventura, Orange, Riverside and San Bernardino Counties during this high threat event. There was a Fire Weather Watch issued for Mono County.

SCE considered the following factors when deciding to conclude this high-threat event.

- Observed wind speeds and FPI ratings. FPI thresholds for de-energization were not met for this high threat event in either area of concern. The peak wind gust observed was 73.5 MPH along the Cain Ranch circuit in the Eastern Sierra during the first phase and 76.9 MPH along the Sand Canyon circuit in the Southern California Mountains during the second phase. However, FPI ratings were below levels of concern due to higher relative humidity for both phases.
- Relative humidity levels. Minimum relative humidity levels for circuits during the high threat event ranged from 10 to 17% for this event in the Eastern Sierra and 9 to 13% in the Southern California mountains and valleys.



**4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the period of concern, using its PSPS In-Event Risk Comparison Tool.<sup>12</sup> Inputs into this Tool include, among others, in-event weather, and wildfire simulation models, as well as circuit specific data. The results of the analysis are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider the output of the Tool to assess the risk versus the benefit of de-energization on a circuit-by circuit basis.

The comparative PSPS and wildfire risk estimates are based on the following circuit-specific criteria and information:

- **PSPS Risk:** Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- **Wildfire Risk:** Wildfire simulations (using Technosylva FireCast<sup>13</sup> modeling) for potential ignitions based on dynamic, in-event weather and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

This information is used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive de-energization event, as summarized in the table below:

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<sup>12</sup> SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are based on risk models reflecting current industry best practices (such as FireCast) and are subject to being updated as the modeling improves.

<sup>13</sup> Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireCast is specifically designed to forecast ignition risk associated with electric utility assets over a 3-day horizon based on expected short-term weather conditions.



<b>Risk Attribute</b>	<b>Wildfire Consequences</b>	<b>PSPS Consequences</b>
<b>Safety</b>	SCE calculates the estimated number of fatalities and serious injuries based on a forecast of impacted population within the Technosylva wildfire consequence simulation. This number, in turn, is converted into the Safety index.	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. <sup>14</sup> The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of AFN and NRCI customers on the circuit.
<b>Reliability</b>	SCE assumes 24 hours without power per customer on each circuit in scope due to wildfire. This duration was used to maintain consistency with Technosylva 24-hour fire propagation simulation, as well as the PSPS impact duration.	SCE estimates the total customer minutes interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.
<b>Financial</b>	SCE calculates the financial impact of wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire.	SCE conservatively assumes \$250 <sup>16</sup> per customer, per de-energization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire

<sup>14</sup> See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

<sup>16</sup> SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

Risk Attribute	Wildfire Consequences	PSPS Consequences
	For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration. <sup>15</sup>	risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely accepted industry methodology to estimate a customer’s willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE’s VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.

SCE quantifies the resulting PSPS risks and wildfire risks using natural unit consequences for each risk type or attribute; structures impacted, acres burned, customer minutes interrupted, serious injuries and fatalities, etc. “Safety” risk is expressed as an index, “Reliability” risk is measured in terms of customer minutes interrupted (CMI), and “Financial” risk is measured in dollar amounts.

SCE then applies a Multi-Attribute Risk Score (MARS) framework to convert these natural unit consequences to unitless risk scores—one score for PSPS risks and one score for wildfire risks.<sup>17</sup> These risk scores are compared to each other by dividing the wildfire risk score (*i.e.*, the potential benefit of PSPS) by the PSPS risk score (*i.e.*, the potential public harm of PSPS), yielding a benefit/risk ratio for each circuit in scope of the PSPS event. If the

<sup>15</sup> Suppression costs are based on a five-year average of California’s reported wildfire suppression costs from 2016-2020. Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management.

<sup>17</sup> MARS is SCE’s version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities’ 2018 Risk Assessment Mitigation Phase (RAMP) Report (I.18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE’s 2022 RAMP report See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 – 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

resulting ratio is equal to 1, the risks are equivalent. If the ratio is greater than one, the wildfire risk exceeds the PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, the PSPS risk outweighs the wildfire risk.

The table below displays circuit-specific inputs—such as the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened—which are used to calculate the PSPS and wildfire risk scores (shown in columns titled “PSPS Risk” and “Wildfire Risk”) and drive the final output of the Tool. These risk scores are then compared in the last column (highlighted in yellow) titled “FireCast Output Ratio,” which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the “FireCast Output Ratio” column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. The following results in the table below were displayed in the Centralized Data Platform for use by the Incident Commanders in advance of potential de-energization to inform PSPS decision-making.

**Table 4: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment C)**

PSPS Risk vs. Benefit Comparison Tool										
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
ACOSTA	1272	3816	1.24804107		5963.7	295	1517	0.000269268	0.02976519	110.54116
AMETHYST	1525	4575	1.09812997		722.27	12	63	0.00031931	0.001532	4.7978429
ANGUS	1594	4782	1.27559891		6255.2	30	65	0.000338107	0.003950375	11.6838
ARLENE	1907	5721	1.10784538		301.1	31	89	0.00039958	0.003409038	8.5315599
ATENTO	2881	8643	1.34012026		9395	197	529	0.000613954	0.02087495	34.000857

For this high-threat event, the results of the PSPS In-Event Risk Comparison Tool supported SCE’s decision to activate the IMT and consider de-energizing the circuits in scope during the period of concern, indicating that the circuits in scope for potential de-energization during this event had a PSPS benefit/risk ratio greater than 1.<sup>18</sup>

**5. Explanation of alternatives to de-energization and other wildfire mitigation measures in de-energized areas; PSPS last resort analysis.**

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting

<sup>18</sup> The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for all circuits on the applicable monitored circuit list for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Risk vs. Benefit Comparison Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. Although the ratios shown for the circuits in scope supported a potential de-energization, SCE ultimately avoided the need to de-energize any circuits by closely monitoring wind patterns and other FPI inputs relative to preset thresholds.

to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair, or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses).<sup>19</sup> In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating restrictions<sup>20</sup> in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE's PSPS windspeed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events.<sup>21</sup> However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE utilizes real-time weather station data and, if available, information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or other flying debris, to inform de-energization decisions. During an event, SCE makes every effort to limit the scope, duration and impacts of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or remove them from scope.

In this high threat event, wind speeds began trending downward, reducing the wildfire risk from strong winds. In addition, no circuits were meeting FPI criteria for de-energization at the time the wind thresholds were exceeded. Therefore, SCE ultimately did not have to resort to PSPS to mitigate wildfire risk.

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<sup>19</sup> Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE's 2022 Wildfire Mitigation Plan Update, initiative SH-6.

<sup>20</sup> SCE's System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

<sup>21</sup> In this high threat event, 38 circuits had either fully or partially installed covered conductor and thus higher windspeed thresholds.

## Section 3. De-Energized Time, Place, Duration and Customers

### 1. The summary of time, place, and duration of the event, broken down by phase if applicable.

This high-threat event began when SCE remotely activated its Emergency Operations Center on October 19, 2022, at 12:00 pm in response to a storm weather system that moved across the SCE service territory from October 22, 2022, through October 24, 2022, impacting Inyo, Mono and Tuolumne Counties in the first phase of the event, and portions of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties in the second phase of the event. On October 19<sup>th</sup>, SCE's meteorologists initially identified the potential for fire weather conditions in localized portions of Inyo, Mono and Tuolumne Counties in the Eastern Sierra due to gusty downslope winds, low relative humidity, and dry fuels during the first phase of the high-threat event. The same weather system created potential for additional fire weather conditions starting on Sunday October 23<sup>rd</sup> in portions of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties due to gusty Santa Ana winds and dry conditions from the same weather system as it moved through the SCE service territory during the second phase of the high-threat event. The IMT was continuously activated for this high-threat event from October 19<sup>th</sup> at 12:00 pm until October 24<sup>th</sup> at 3:00pm. SCE did not de-energize any customers during this high-threat event. See Section 1-1 above for additional information.

### 2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

N/A. SCE did not de-energize any areas during this high-threat event.

### 3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

- County
- De-energization date/time
- Restoration date/time
- "All Clear" declaration date/time
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized

- AFN other than MBL customers de-energized<sup>22</sup>
- Other Customers
- Distribution or transmission classification

N/A. SCE did not de-energize any circuits or customers during this high-threat event.

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<sup>22</sup> SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. Currently, SCE reports on impacted AFN customers who have self-certified as sensitive (not enrolled in SCE's MBL or Critical Care programs). SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure. SCE will endeavor to provide more complete data on impacted AFN customers in the annual post-season report.

## Section 4. Damage and Hazards to Overhead Facilities

- 1. Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power is shut off.**

N/A. No wind-related damages or hazards were identified related to this high-threat event.

- 2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire Threat District (HFTD) or non- HFTD and the type of damage/hazard.**

N/A. No wind-related damages or hazards were identified related to this high-threat event.

- 3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table above.**

N/A. No wind related damages or hazards were identified related to this high-threat event.

- 4. A PDF map identifying the location of each damage or hazard.**

N/A. No-wind related damages or hazards were identified related to this high-threat event.

## Section 5. Notification

- 1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit or paratransit dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community<sup>23</sup>, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.**

SCE includes paratransit agencies in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications. In its customer notifications, SCE directs potentially impacted customers to [www.sce.com/psps](http://www.sce.com/psps) for information related to the locations, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the Centers are closed has been made available on the SCE website. Please see the table below for a description of the types of notices provided during this high-threat event.

During this high threat event, SCE also identified 5 shared customers (non-residential) with PG&E on the Grapevine, Peak and Frozen circuits and 22 shared customers with Los Angeles Department of Water and Power (LADWP) on the Cain Ranch circuit that were in scope for potential de-energization. SCE and PG&E collaborated closely to ensure situational awareness of PG&E’s PSPS event so that SCE could successfully execute PSPS notifications to these customers. SCE made the appropriate notifications to LADWP to advise them of the potential for de-energization so they could notify their customers.

Notification Descriptions		
Type of Notification	Recipients	Description
<b>Advanced Initial or Initial</b>	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals,	Initial notification of potential PSPS event when circuits are first identified for potential de-energization (72-48 hours

<sup>23</sup>SCE notifies multi-family building account holders in the ordinary course along with other customers of record in scope for a potential de-energization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.



Notification Descriptions		
Type of Notification	Recipients	Description
	water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	before potential de-energization)
<b>Initial or Update</b>	Customers (including multi-family building account holders).	Initial notification of potential PSPS event (48-24 hours before potential de-energization).
<b>Update</b>	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed from scope.
	Customers (including multi-family building account holders).	
<b>Event- Concluded-All Clear</b>	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event is concluded, and no further de-energization expected.
<b>Event Avoided- All Clear<sup>24</sup></b>	Critical Facilities & Infrastructure (including Community Choice	

<sup>24</sup> SCE makes every effort to notify customers, public safety partners, and other impacted entities within two hours of a decision to cancel an anticipated de-energization event or to remove from scope. When the period

Notification Descriptions		
Type of Notification	Recipients	Description
	Aggregators, hospitals, water/wastewater, and telecommunications providers).	PSPS event cancelled-no de-energization expected.
	Customers (including multi-family building account holders).	

**2. Notification timeline including prior to de-energization, initiation, restoration, and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.**

Throughout this high-threat event, SCE made significant efforts to notify public safety partners, local/tribal governments, critical facilities and infrastructure entities, and customers in accordance with the minimum timelines set forth by the CPUC, weather and other factors permitting. Table 7: Notification Timeline in Attachment C: PSPS Event Data Workbook describes the notifications SCE sent for this high threat event, including approximate times notifications were sent to local/tribal governments, public safety partners, and customers prior to the forecasted times of concern and after the decision to cancel the de-energization.

**3. For those customers where positive or affirmative notification was attempted, use the following table to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. “Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason for any unsuccessful positive notifications.**

N/A. There were no Medical Baseline customers or other customers with Access and Functional Needs de-energized in this high-threat event.

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of concern is over for a circuit or a circuit segment originally in scope and after the circuit is removed from the Monitored Circuit List, SCE sends an “All -Clear – Event Avoided” cancellation notification to impacted entities and customers that had been notified of a potential de-energization, but not de-energized. Because weather conditions can change unexpectedly, SCE is not always able to make a final decision that notified customers will not experience de-energization until an “All Clear” declaration has been issued for all circuits in scope for the PSPS event.

**4. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (utility or public safety partners).**

Scripts of all notifications that SCE sends are attached hereto in Attachment A: Public Safety Partner/Customer Notification Scripts. SCE performs all primary customer notifications and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog, and Korean. Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous - spoken only), Zapoteco (indigenous - spoken only), and Purapecha (indigenous - spoken only).

**5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, use the following table to report a breakdown of the notification failure and an explanation of what caused the failure.**

Please see Table 9: Breakdown of Notification Failures, in Attachment C: PSPS Event Data Workbook. *See*, also question 6 below for an explanation on how notification failures will be corrected.

**6. Explain how the utility will correct the notification failures.**

SCE is actively enrolling customers that reside in High Fire Risk Areas to receive emergency notifications. A notification enhancement originally scheduled to be implemented in October 2022, now scheduled for December 2022, will help ensure all customers will be enrolled in emergency notifications prior to PSPS events. This enhancement will also prevent customers from un-enrolling from the emergency notification preference. SCE is also assessing alternative methods to gain customer contact information from customers via call center scripts, direct mailers, and other sources. While the number of customers without valid contact information is relatively minimal, SCE remains committed to making all reasonable efforts to provide notifications to customers affected during PSPS events.

**7. Enumerate and explain the cause of any false communications citing the sources of changing data.**

SCE reports the following situations during this high-threat event that may be viewed as “false communications,” as clarified by the Commission in D.21-06-034 {pp.78-80}:

Missed/Insufficient Notification

- 19 customers were notified of a potential de-energization during this high threat

event but did not receive a cancellation notice due to lack of valid contact information or customer's unenrollment from notifications. *See* Table 9 of Attachment C: PSPS Event Data Workbook for additional information.

#### Incorrect Notification

- 5 customers received notices in error during this event because they were incorrectly mapped to a circuit(s) on the monitored circuit list. SCE is in the process of making the necessary mapping corrections to its records for these 5 customers.

#### Cancelled notifications

- SCE sent cancellation notices to public safety partners and 59,447 customers during this high-threat event. SCE began managing this event and sending advance notifications on October 19<sup>th</sup> for the first phase of the high threat event with additional advance notifications sent on October 22<sup>nd</sup> for the second phase of the high threat event as the weather system moved from the Eastern Sierra region into the Southern California mountains and valleys. As discussed above, the forecasted fire weather conditions did not materialize during either phase of the high threat event and SCE sent cancellation notices to customers in the Eastern Sierra on October 22<sup>nd</sup> and to customers in the Southern California mountains and valleys on October 24<sup>th</sup>.

## Section 6. Local and State Public Safety Partner Engagement

- 1. List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders, emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.**

Please see Table 10: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook for a list of local public safety partners that received notifications related to this high-threat event.

- 2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center**

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers, as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that includes contact information for requesting/receiving an agency representative to the Emergency Operations Center. Please see Table 11: Entities Invited to the Emergency Operations Center in Attachment C: PSPS Event Data Workbook for a list of agencies invited to the daily coordination calls.

- 3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event.**

SCE provided timely geospatial information and real-time updates to GIS shapefiles via the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS high-threat event. SCE also made this information available to customers at [www.sce.com/psps](http://www.sce.com/psps) and provided this information to public safety partners on its Public Safety Partner Portal (Portal).

**4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event.**

SCE submitted the CalOES Notification form via the State Dashboard beginning on October 19, 2022, at 7:31 pm. SCE conducted daily operational briefings with State and local public safety partners, as well as critical infrastructure entities, for the duration of this high-threat event to provide critical incident updates and a forum for resolving issues. Table 10: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook details a list of local public safety partners that received notifications related to this high-threat event.

**5. Specific engagement with local communities regarding the notification and support provided to the AFN community.**

SCE provided notification of this PSPS high-threat event to the 211 California Networks, Regional Centers, Independent Living Centers, and American Red Cross chapters that serve their respective Counties. SCE contacted the Community-Based Organizations (CBOs) serving Inyo and Mono on October 19<sup>th</sup>, the CBOs serving Tuolumne County on October 20<sup>th</sup>, and the CBOs serving Kern, Los Angeles, Ventura, Orange, and San Bernardino on October 22<sup>nd</sup> for their awareness. SCE also provided 24-hour contact information to these agencies if they needed to escalate any unidentified community issues.

**6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:**

**a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.**

SCE maintains a total of 20 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed.

**b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.**

The generators SCE maintains for PSPS events are rated at 20-500 KW and have an estimated maximum duration of operation of 24 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

**c. The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.**

N/A. No critical facilities or infrastructure customers requested backup generation as such SCE did not deploy any backup generation to critical facility and infrastructure customers during this high-threat event.

**d. How the utility deployed this backup generation to the critical facility and infrastructure customer's site.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

**e. An explanation of how the utility prioritized how to distribute available backup generation.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

**f. Identify the critical facility and infrastructure customers that received backup generation.**

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

Any questions related to the information under this item may be directed to SCE at the following e-mail address: [SCEBCDCustomersupport@sce.com](mailto:SCEBCDCustomersupport@sce.com).<sup>25</sup>

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<sup>25</sup> Although there is no designated contact person for questions, this e-mail inbox is monitored by SCE's Business Customer Division.

## Section 7. Complaints and Claims

- The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

**Table 08: Count and Nature of Complaints Received**

<b>Count and Nature of Complaints Received</b>	
<b>Nature of Complaints</b>	<b>Number of Complaints</b>
<b>PSPS Frequency/Duration</b> Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	1
<b>Safety/Health Concern</b> Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	0
<b>Communications/Notifications</b> Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	0
<b>Outreach/Assistance</b> Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
<b>General PSPS Dissatisfaction/Other</b> Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	72
<b>Total</b>	<b>73</b>

There were 73 reported complaints and zero claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.



## Section 8. Power Restoration Timeline

- 1. A detailed explanation of the steps the utility took to restore power, including the timeline for power restoration, broken down by phase if applicable.**

N/A. SCE did not de-energize any circuits during this high-threat event.

- 2. For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.**

N/A. SCE did not de-energize any circuits during this high-threat event.

## Section 9. Community Resource Centers

1. Report community resource center information including the address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).

**Table 15: Community Resource Centers**

Community Resource Centers				
Address	Location Type	Describe the Assistance Available	Hours of Operation (Date / Time)	Number of Visitors
Mono County Civic Center parking lot 1290 Tavern Road Mammoth Lakes, CA 93546	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	283
Mill Pond Recreation Center parking lot Sawmill Road Bishop, CA 93514	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	0
Memorial Hall Community Center parking lot 73 North School St. Bridgeport, CA 93517	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits, 2.5 water gallons	10/22/2022 8AM - 10PM	0
June Lake Community Center Building & Library parking lot 90 Granite Ave. June Lake, CA 93529	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	18

<b>Community Resource Centers</b>				
<b>Address</b>	<b>Location Type</b>	<b>Describe the Assistance Available</b>	<b>Hours of Operation (Date / Time)</b>	<b>Number of Visitors</b>
Michael Landon Community Center parking lot 24250 Pacific Coast Hwy. Malibu, CA 90265	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	2
Canyon Country Community Center parking lot 18410 Sierra Hwy. Canyon Country, CA 93351	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	14
Agua Dulce Women's Club 33201 Agua Dulce Canyon Rd. Agua Dulce, CA 91390	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	2
Library of the Canyons parking Lot 7531 Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	4
Cal State University San Bernardino parking lot C 5500 University Parkway San Bernardino, CA 92407	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	9
Jesse Turner Health and Fitness Community Center	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice,	10/24/2022 8AM - 3PM	0

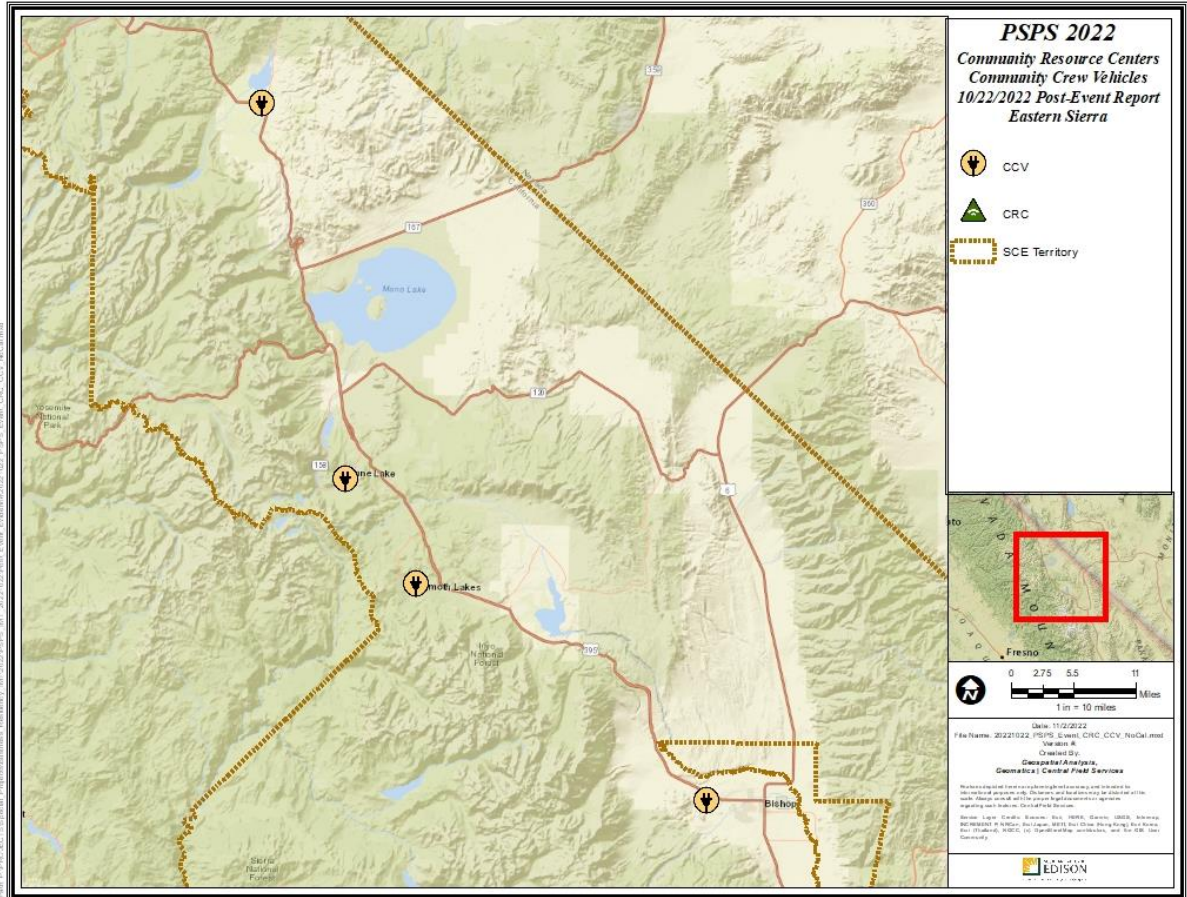
Community Resource Centers				
Address	Location Type	Describe the Assistance Available	Hours of Operation (Date / Time)	Number of Visitors
15556 Summit Ave. Fontana, CA 92336		water, snacks, blankets, and wood as needed, and customer resiliency kits		
San Antonio Park parking lot 2393 Mountain Ave. Upland, CA 91784	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	11
Arroyo Vista Recreation Center - Sycamore Room 4550 Tierra Rejada Rd. Moorpark, CA 93201	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	7
Simi Valley Senior Center 3900 Avenida Simi Simi Valley, C 93063	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	136
Santa Paula Community Center 530 W. Main St. Santa Paula, CA 93060	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	27

**2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.**

SCE deployed staff to provide community assistance to a total of 14 locations during both phases of this high-threat event. Staff were deployed to four sites in Mono and Inyo Counties during the first phase beginning on October 22<sup>nd</sup>. SCE also deployed customer care resources to 10 additional communities in Los Angeles, Orange, San Bernardino, and Ventura Counties during the second phase beginning on October 24<sup>th</sup>. No customers were de-energized during this high-threat event in either phase. All customer care locations were demobilized after the PSPS event concluded on October

24<sup>th</sup> at 3:00 pm.

3. A map identifying the location of each CRC and the de-energized areas.







## Section 10. Mitigation to Reduce Impact

- 1. Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.**

N/A. SCE did not de-energize any circuits during this high-threat event.

## Section 11. Lessons Learned

### 1. Threshold analysis and the results of the utility’s examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

SCE believes our thresholds are adequate and correctly applied in the areas in scope as detailed in Attachment B - Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper.

### 2. Any lessons learned that will lead to future improvement for the utility.

SCE has identified the following lesson(s) learned related to this high threat event.

Issue	Description	Resolution
Incomplete equipment specifications to efficiently deploy Community Resiliency Zone back-up generator	SCE deployed mobile generators to predetermined Resiliency Zones in two communities during this event. During this deployment, there were challenges related to proper interconnections to operate these mobile generators.	SCE will clarify the complete specifications for each of the (8) Resiliency Zones so that the specifications are prepared and ready for future deployments



## Section 12. Other Relevant Information

**1. This section includes any other relevant information determined by the utility.**

SCE has instituted an engagement survey process to capture feedback from State and County public safety partners, and critical infrastructure customers during PSPS events. SCE encourages these stakeholders to provide survey feedback in daily coordination calls, and also emails links to the engagement survey once the event has concluded. Four participants completed SCE's engagement survey. Two rated the engagement as good, one rated the engagement as average, and the last one rated the engagement as fair.

## Attachment A-Public Safety Partner/Customer Notification Scripts

### **Initial (72-hour) LNO Notification**

#### **Description:**

*Sent one time per county, preferably starting 72 hours in advance of a possible PSPS event, when possible, alerting contacts that our weather specialists forecast potential extreme weather ahead. Includes the Situational Awareness (SA) spreadsheet with information about weather event timing and circuits and locations that could be impacted. Sent to all impacted jurisdictions and other LNO contacts, grouped by county.*

#### **Notification Subject Line and Message**

**SCE Initial Notice for PSPS Event in COUNTY NAME on [start POC DATE].**

**Public Safety Power Shutoff initial notification for official use:** Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

We are working to reduce the number of customers affected and weather patterns might change, so **not all circuits on the watch list will have their power shut off.**

Customers on the affected circuits will be notified starting two days before the forecasted start date, however the maps on [sce.com/psps](https://sce.com/psps) will reflect this information today.

We have set up an incident management team for this event including in-house meteorologists, fire scientists, liaison and public information officers, and other technical staff.

**Recommended Language to Share with the Public:** *SCE is forecasting dangerous wind-driven fire conditions starting in the next three days and might need to shut off power during this time. For more information, visit [sce.com/PSPS](https://sce.com/PSPS).*

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**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psp](https://www.sce.com/psp).

REST service (web-based password-protected access to GIS layers), contact:

[SCERestInfo@sce.com](mailto:SCERestInfo@sce.com)

**SCE Contact Information for Public Officials only (Please DO NOT share with the public)**

**First Responders and Emergency Managers:**

Phone: Business Resiliency Duty Manager 24/7 hotline: **(800) 674-4478**

Email: Business Resiliency Duty Manager/emergencies:

[BusinessResiliencyDutyManager@sce.com](mailto:BusinessResiliencyDutyManager@sce.com)-- Only monitored during emergency activations.

**Government/tribal officials:**

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please DO share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

### **Updated Conditions (Update) Notification**

#### **Description:**

*Sent once daily after the Initial Notification to provide updates as the period of concern approaches. Includes the Situational Awareness (SA) spreadsheet with information about weather event timing and circuits and locations that could be/are impacted. Sent to all impacted jurisdictions, grouped by county.*

#### **Notification Subject Line and Message:**

**SCE Update Notice for PSPS Event in [County Name].**

**Public Safety Power Shut-Off update notification for official use:** We are providing ongoing information and periods of concern for PSPS circuits in [County Name], based on updated weather reports. A complete list, including both the forecasted start and end times for all circuits is attached.

Customers on the affected circuits are being updated if they are within two days of the period of concern, or if there has been a change to their status. The map on [sce.com/psps](https://sce.com/psps) is being continually updated to reflect current status.

Information about Community Resource Centers and Community Crew Vehicles will be available one day in advance of the period of concern at [sce.com/psps](https://sce.com/psps).

**Recommended Language to Share with the Public:** *SCE is forecasting dangerous wind-driven fire conditions and might need to shut off power. For more information, visit [sce.com/PSPS](https://sce.com/PSPS).*

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**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://sce.com/maps).

Weather conditions: [sce.com/fireweather](https://sce.com/fireweather).

Post-PSPS reports: [sce.com/psp](https://sce.com/psp).

REST service (web-based password-protected access to GIS layers), contact:

[SCERestInfo@sce.com](mailto:SCERestInfo@sce.com)

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[BusinessResiliencyDutyManager@sce.com](mailto:BusinessResiliencyDutyManager@sce.com)-- Only monitored during emergency activations.

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Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please DO share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://sce.com/pspsalerts).

### **Expected De-Energize Notification (Imminent De-Energization)**

#### **Description:**

*Sent up to 4 hours in advance of expected power shut off, when possible, for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions. **Note: as of 5/15/2021 we still don't have a way to eliminate duplicate notifications when a circuit crosses county lines – all jurisdictions are included with each notification sent for a circuit.***

#### **Notification Subject Line and Message:**

**SCE Expected Shutoff Notice for PSPS Event in County Name.**

**Public Safety Power Shutoff update notification for official use:** SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

**Circuit:** [CIRCUIT name]

**County:**

**Segment:** [if listed]

**Incorporated City of:**

**Unincorporated County Area:**

Shutoffs may occur earlier or later depending on actual weather conditions.

This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Customers on the affected circuits are being notified. Information about Community Resource Centers and Community Crew Vehicles is available at [sce.com/psps](https://www.sce.com/psps).

**Recommended Language to Share with the Public:** *Due to current weather conditions increasing the risk of wildfires, SCE may shut off power on specific circuits within the next 4 hours to protect public safety. Visit [sce.com/PSPS](https://www.sce.com/PSPS) for more information about the shutoffs and SCE's available customer care options.*

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**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire

scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://sce.com/maps).

Weather conditions: [sce.com/fireweather](https://sce.com/fireweather).

Post-PSPS reports: [sce.com/pmps](https://sce.com/pmps).

REST service (web-based password-protected access to GIS layers), contact:  
SCERestInfo@sce.com

**SCE Contact Information for Public Officials only (Please **DO NOT** share with the public)**

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Email: Business Resiliency Duty Manager/emergencies:

[BusinessResiliencyDutyManager@sce.com](mailto:BusinessResiliencyDutyManager@sce.com)-- Only monitored during emergency activations.

**Government/tribal officials:**

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: [SECLiaisonOfficer@sce.com](mailto:SECLiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please **DO** share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://sce.com/outages)

Update customer contact information: [sce.com/pmpsalerts](https://sce.com/pmpsalerts).



## **Shutoff Notification (De-energization)**

### **Description:**

*Sent after a PSPS power shut off has been authorized for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. In 2021 these no longer include the official date/time of the de-energization. Sent to all impacted jurisdictions, grouped by County.*

### **Notification Subject Line and Message:**

**SCE Shutoff Notice for PSPS Event on [CIRCUIT NAME] Circuit in [COUNTY NAME].**

**Public Safety Power Shutoff update notification for official use:** SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

**Circuit:** [CIRCUIT name]

**County:** [COUNTY NAME].

**Segment:** *If entered in Pega*

**Incorporated City of:** [Incorporated City]

**Unincorporated County Area:** [unincorporated area description]

SCE is notifying customers who are being shut off. The map on [sce.com/pmps](https://sce.com/pmps) are being updated to reflect the current PSPS outages. [Information about Community Resource Centers and Community Crew Vehicles](https://sce.com/pmps) is available at [sce.com/pmps](https://sce.com/pmps).

When weather conditions improve, crews will inspect and repair the lines and restore power. Typically power is restored 3 to 8 hours after the end of the weather event.

**Recommended Language to Share with the Public:** *Power has been shut off as part of public safety power shutoffs in our area. Please remember that all non-working traffic lights should be considered 4-way stop signs. Visit [sce.com/PSPS](https://sce.com/PSPS) for more information about the shutoffs and SCE's available customer care options.*

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**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire



scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://sce.com/maps).

Weather conditions: [sce.com/fireweather](https://sce.com/fireweather).

Post-PSPS reports: [sce.com/pSPS](https://sce.com/pSPS).

REST service (web-based password-protected access to GIS layers), contact:  
SCERestInfo@sce.com

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**Government/tribal officials:**

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Email: [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please **DO** share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://sce.com/outages)

Update customer contact information: [sce.com/pSPSalerts](https://sce.com/pSPSalerts).

### **Patrol and Inspection (imminent re-energization)**

#### **Description:**

*Sent once inspections are underway and with 1-hour advance notice of expected power restoration, when possible, for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions, grouped by County.*

#### **Notification Subject Line and Message:**

**SCE is inspecting [CIRCUIT NAME] Circuit in [COUNTY NAME] for PSPS restoration.**

**Public Safety Power Shutoff update notification for official use:** Our crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

**Circuit:** [CIRCUIT name]

**Segment(s):** *if entered in Pega*

**Incorporated City:** [incorporated city]

**Unincorporated County Area:** [unincorporated area description]

Typically, power is restored in 3-8 hours. Exceptions include circuits in remote areas and circuits that have sustained significant damage.

SCE is notifying customers. The map on [sce.com/pmps](http://sce.com/pmps) will be updated to reflect the current status.

**Recommended Language to Share with the Public:** *SCE is inspecting its lines and, in most cases, will restore power within 3-8 hours. Exceptions include circuits in remote areas and circuits that have sustained significant damage. Please remember to treat all traffic lights that are out as 4-way stops. Visit [sce.com/PSPS](http://sce.com/PSPS) for more information.*

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**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](http://sce.com/PSPS) starting

three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/pmps](https://www.sce.com/pmps).

REST service (web-based password-protected access to GIS layers), contact:

[SCERestInfo@sce.com](mailto:SCERestInfo@sce.com)

**SCE Contact Information for Public Officials only (Please **DO NOT** share with the public)**

**First Responders and Emergency Managers:**

Phone: Business Resiliency Duty Manager 24/7 hotline: **(800) 674-4478**

Email: Business Resiliency Duty Manager/emergencies:

[BusinessResiliencyDutyManager@sce.com](mailto:BusinessResiliencyDutyManager@sce.com)-- Only monitored during emergency activations.

**Government/tribal officials:**

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please **DO** share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pmpsalerts](https://www.sce.com/pmpsalerts).

### **Restore Notification (Re-Energization)**

#### **Description:**

*Sent after a PSPS re-energization has occurred for specific circuit(s). No spreadsheet attachment, all content is on the body of the notification. Sent to all impacted jurisdictions, grouped by County.*

#### **Notification Subject Line and Message:**

**Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit in [COUNTY NAME].**

#### **Public Safety Power Shutoff update notification for official use:**

SCE crews have restored power on the following circuit or circuit segments:

**Circuit:** [CIRCUIT name]

**Segment(s):** *if entered in Pega*

**Incorporated City:** [incorporated city]

**Unincorporated County Area:** [unincorporated area description]

SCE is also notifying customers that power has been turned back on.

**Recommended Language to Share with the Public:** *SCE has restored power that was shut off during the PSPS event. Visit [sce.com/PSPS](https://www.sce.com/PSPS) for more information. If your power is out, visit [sce.com/outages](https://www.sce.com/outages).*

---

**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE's forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://www.sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://www.sce.com/outages).

**For More Information:**

[Public Safety Partner Portal](#) (available June 1, 2021)

PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://www.sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psp).

REST service (web-based password-protected access to GIS layers), contact:

[SCERestInfo@sce.com](mailto:SCERestInfo@sce.com)

**SCE Contact Information for Public Officials only (Please **DO NOT** share with the public)**

**First Responders and Emergency Managers:**

Phone: Business Resiliency Duty Manager 24/7 hotline: **(800) 674-4478**

Email: Business Resiliency Duty Manager/emergencies:

[BusinessResiliencyDutyManager@sce.com](mailto:BusinessResiliencyDutyManager@sce.com)-- Only monitored during emergency activations.

**Government/tribal officials:**

Phone: Liaison (government relations) 24/7 hotline: 800-737-9811. Only monitored during emergency activations.

Email: [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com). **Note: Only monitored during emergency activations.**

**SCE Contact Information for the Public: (Please **DO** share this information via web and social media).**

Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/psps](https://www.sce.com/psps)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

### **Event Concluded Notification**

**Example 1: Use when ALL circuits have been restored. If any remain off, use Example 2, below. Note: this is not a county-specific “all clear.”** The automation system figures out all the jurisdictions that were notified during a specific activation and sends to each of them a final event all-clear.. **This is a single last activity performed at the end of the activation that includes all involved in the activation that the event is over. DO NOT send this notification while a PSPS activation is still in progress -- it will incorrectly tell ALL jurisdictions that the event is over!**

#### **Notification Subject Line and Message:**

**SCE PSPS Event Concluded in [COUNTY NAME].**

#### **Public Safety Power Shutoff update notification for official use:**

Power has been restored to all customers in [county name.] and the PSPS event has concluded,

**Recommended Language to Share with the Public:** *The public safety power shutoff in your area has concluded. If your power is still out, please visit [sce.com/outages](https://sce.com/outages) for more information.*

---

**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE’s ability to provide advanced notice: a shutoff could occur sooner than anticipated.

**Spreadsheet content:** All circuits currently on the watch list in your county are listed in the attached spreadsheet. As the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Circuits marked *Updated Period of Concern* in the Circuit Notification Status column will have new periods of concern or other changed status. Definitions are on the second tab of the spreadsheet. Please email [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) with concerns or questions about the spreadsheet.

**Weather forecasting:** SCE’s forecasting relies on in-house meteorologists and fire scientists. SCE may notify for a potential PSPS in advance of Red Flag Warnings being declared by the National Weather Service, and weather forecasts on radio and television may provide different information.

**Online outage information:** Information and maps are available at [sce.com/PSPS](https://sce.com/PSPS) starting three days before the forecasted start date. If an outage does not appear on the PSPS map, it might be a weather-related or repair outage in the same area. These are mapped and listed at [sce.com/outages](https://sce.com/outages).

#### **For More Information:**

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PDFs of High Fire Risk Area (HFRA) circuit maps and GIS layers: [sce.com/maps](https://sce.com/maps).

Weather conditions: [sce.com/fireweather](https://www.sce.com/fireweather).

Post-PSPS reports: [sce.com/psps](https://www.sce.com/psps).

REST service (web-based password-protected access to GIS layers), contact:  
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Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](https://www.sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](https://www.sce.com/outages)

Update customer contact information: [sce.com/pspsalerts](https://www.sce.com/pspsalerts).

**Example 2: Use when most circuits have been restored but one or more circuit remains de-energized. **Note: this is not a county-specific "all clear."** When the POC has passed but some circuits remain out, most typically because of 1) delays in patrol (for example requiring air-ops), 2) significant repairs required, or 3) access prohibited by fire crews. Those circuits may be transitioned to Operations and closed out from a PSPS standpoint. That information is included in the Event Concluded notification, indicating power is not fully restored for that circuit(s). **DO NOT send this notification while a PSPS activation is still in progress -- it will incorrectly tell ALL jurisdictions that the event is over!****

**Notification Subject Line and Message:**

**SCE PSPS Event Concluded Notice for [COUNTY NAME].**

**Public Safety Power Shutoff update notification for official use:**

The PSPS event has concluded, however some customers in [county name] remain without power.

Repairs and restoration for these customers will be handled by SCE's regular grid operations:

**Circuit:**

**Segments:**

**Incorporated City of:**

**Unincorporated County Area:**

**Reason for continued outage:**



**Recommended Language to Share with the Public:** *The public safety power shutoff in your area has concluded, however some customers remain without power. If your power is still out, please visit [sce.com/outages](https://www.sce.com/outages) for more information.*

---

**Message cadence:** The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

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**For More Information:**

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Outage-specific customer service issues: 800-611-1911

Billing and service inquiries: 800-684-8123

PSPS event status: [sce.com/PSPS](http://sce.com/PSPS)

Non-PSPS outages: [sce.com/outages](http://sce.com/outages)

Update customer contact information: [sce.com/pspсалerts](http://sce.com/pspсалerts).

**From:** [SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com) <noreply@everbridge.net>  
**Sent:** Friday, June 17, 2022 6:50 PM  
**To:** SCE Liaison Officer <[SCELiaisonOfficer@sce.com](mailto:SCELiaisonOfficer@sce.com)>  
**Subject:** PSPS Event Concluded - All Clear

[Please click here to acknowledge receipt of this message](#)

The PSPS event on the Birchim circuit has concluded. The Birchim circuit is all clear and was not de-energized

## PSPS Variable Notification Templates-Customers 6/15/2022 Activation

### 1 | Initial Notification

#### Initial Notification

##### TEXT/SMS

SCE Safety Outage Alert: High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce.com/psp](http://sce.com/psp) for the latest information. For downed power lines, call 911. View in more languages: [www.sce.com/PSPSInitial](http://www.sce.com/PSPSInitial) Please reply with 1 to confirm receipt of this message.

##### VOICE

Important SCE safety outage alert. To continue in English, press 1. [Spanish press 2], all other languages press 3... High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce dot com slash psp](http://sce.com/psp) for the latest information. If you see a downed power line call 911.

##### EMAIL

**Subject:** SCE Safety Outage Initial Notification: Public Safety Power Shutoff (PSPS)  
**From:** [do\\_not\\_reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

[1-800-441-2233](#)

[한국어](#)

[1-800-628-3061](#)

[中文](#)

[1-800-843-8343](#)

[TIẾNG VIỆT](#)

[1-800-327-3031](#)

[TAGALOG](#)

[1-800-655-4555](#)

[MORE LANGUAGES](#)

#### Important Safety Message from Southern California Edison:

High winds and dangerous fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off.

This alert applies to the following address(es):

*Customer Address*  
*Service Account*

*Meter Number*  
*Rate*

- For the latest updates, outage map, and information about customer care services, visit [sce.com/psp](http://sce.com/psp).
- For information about preparing for a power outage, visit [sce.com/safety/family/emergency-tips](http://sce.com/safety/family/emergency-tips).
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

Page Break

### 3 | Update Notification

#### TEXT/SMS

SCE Safety Outage Update: High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce.com/psp](http://sce.com/psp) for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: [www.sce.com/PSPSUpdate](http://www.sce.com/PSPSUpdate) Please reply with 1 to confirm receipt of this message.

#### VOICE

Important SCE safety outage update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecasted in your area from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers affected. We'll keep you updated so you know whether your power will be shut off. Visit [sce dot com slash psp](http://sce.com/psp) for the latest information and availability of community resources. If you see a downed power line call 911.

#### EMAIL

**Subject:** SCE Safety Outage Update: Public Safety Power Shutoff (PSPS)

**From:** [do\\_not\\_reply@scewebservices.com](mailto:do_not_reply@scewebservices.com)

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

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[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

**Important Safety Message from Southern California Edison:**

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*Customer Address*  
*Service Account*  
*Meter Number*  
*Rate*

- For the latest updates, outage map, and availability of community resources, visit [sce.com/psps](https://sce.com/psps).
- For information about preparing for a power outage, visit [sce.com/safety/family/emergency-tips](https://sce.com/safety/family/emergency-tips).
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

**4 | ALL CLEAR - PSPS EVENT ALL-CLEAR | AVOIDED**  
**(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)**

TEXT/SMS

SCE Safety Alert: We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit [sce.com/psps](https://sce.com/psps). We understand that planning around these outages is inconvenient. Thanks for your patience as we work to keep our communities safe. View in more languages: [www.sce.com/PSPSAIIClear](https://www.sce.com/PSPSAIIClear) Please reply with 1 to confirm receipt of this message.

VOICE

Important SCE Safety Alert: To continue in English, press 1. [Spanish press 2], all other languages press 3... We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit [sce dot com slash psps](https://sce.com/psps). We understand that planning around these outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

EMAIL

**Subject:** SCE Safety Update: Public Safety Power Shutoff (PSPS) Event Avoided  
**From:** [do\\_not\\_reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

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[MORE LANGUAGES](#)

**Important Safety Message from Southern California Edison:**

We were able to avoid shutting off your power due to improved weather conditions in your area. If your power is off, please call 1-800-611-1911 or visit [sce.com/psps](https://www.sce.com/psps). We understand that planning around these outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

*Customer Address*

*Service Account*

*Meter Number*

*Rate*

For more information about PSPS and wildfire safety, please visit [sce.com/psps](https://www.sce.com/psps).

## Attachment B-Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper

# PUBLIC SAFETY POWER SHUTOFF:

## DECISION-MAKING

**PUBLIC SAFETY POWER SHUTOFFS ARE A TOOL OF LAST RESORT TO PROTECT OUR COMMUNITIES FROM THE THREAT OF WILDFIRE.**



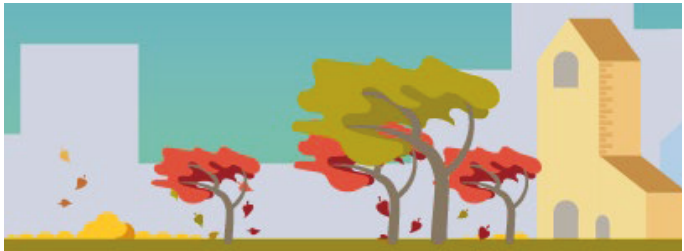
**FOR EACH PSPS**

**1** IS THIS SHUTOFF NEEDED TO PROTECT PUBLIC SAFETY?

**2** CAN WE SAFELY REDUCE THE NUMBER OF CUSTOMERS WHO LOSE POWER?



We consider PSPS when weather and fire experts forecast dangerous conditions, including strong winds, very dry vegetation and low humidity. Combined, these create the risk that flying debris or other damage to our wires and equipment could cause a fire with the potential to spread rapidly.



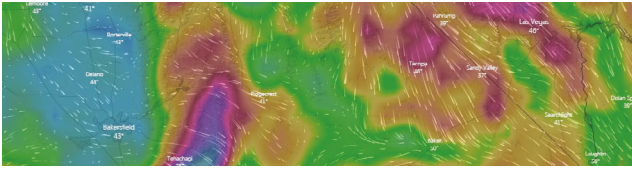


-5 DAYS FORECASTING

-3 DAYS FORECASTING

-2 DAYS FORECASTING

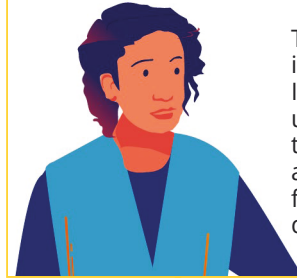
DAY OF THE  
PSPS EVENT



Our meteorologists and fire scientists continue to review weather conditions, using both internal and external weather models and National Weather Service forecasts, alerts and warnings.



The PSPS Incident Management Team develops a list of circuits that could be impacted. We speak with county offices of emergency management to discuss any public safety issues.



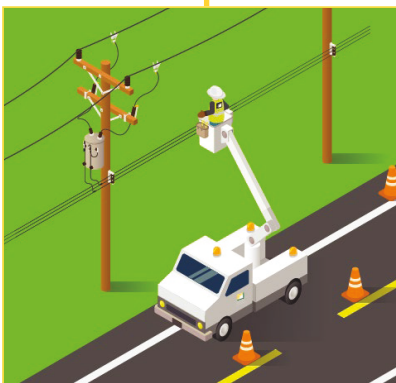
The team is led by an incident commander. Incident commanders undergo continual training for this role and are responsible for all shutoff decisions.

### ! DECISION POINT

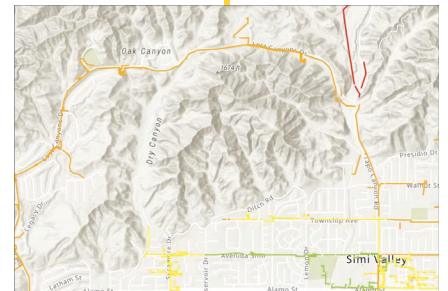
If the weather report is inconclusive, we will wait for additional weather reports or field assessments before we notify customers. We confer with the National Geographic Area Coordination Center (GACC) about fire danger risk.

### ! DECISION POINT

The PSPS Incident Management Team reviews options for supplying customers with power from different circuits to keep them energized.



Field crews look for factors that could increase the risk of fire such as existing damage or other hazards to poles and wires.



-5 DAYS FORECASTING


-3 DAYS FORECASTING

-2 DAYS FORECASTING

DAY OF THE  
PSPS EVENT

## DECISION POINT

The Incident Management Team looks at twice-daily weather reports to see if the weather pattern has shifted. As the forecast becomes more precise, we update the list of circuits that might be impacted. If the weather pattern has weakened, or shifted outside of high fire risk areas, we will cancel the event.



We notify customers. We try to visit our Critical Care and Medical Baseline customers who rely on life-saving medical equipment to confirm they have been informed about the event.

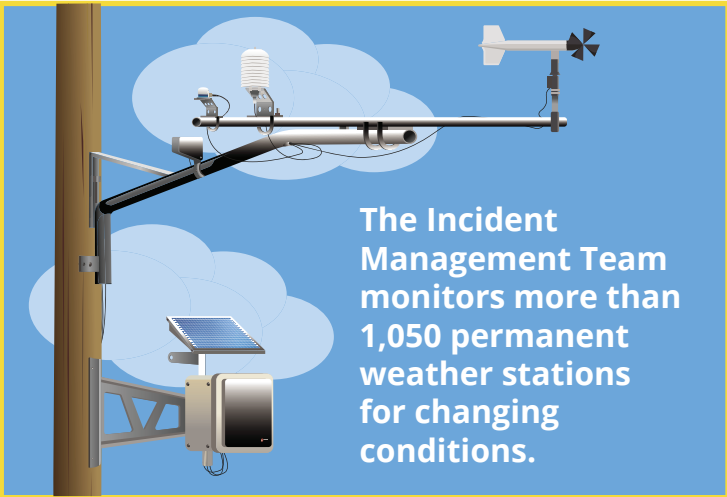
-5 DAYS FORECASTING

-3 DAYS FORECASTING


-2 DAYS FORECASTING

DAY OF THE  
PSPS EVENT

**3-6 Hours:** Before the winds are forecasted to hit peak speeds, the Incident Management Team begins monitoring conditions. A team, including experts in grid operations, meteorology and fire science, advise the incident commander, who will make the final decisions to shut off power.



The Incident Management Team monitors more than 1,050 permanent weather stations for changing conditions.



As the winds increase, field crews provide mobile weather station reports and report flying debris or other hazards.

-5 DAYS FORECASTING

-3 DAYS FORECASTING

-2 DAYS FORECASTING

DAY OF THE  
PSPS EVENT



## DECISION POINT

### Weather:

Every 10 minutes, weather station readings are updated for each circuit. Meteorologists identify weather trends that could slow or speed up decision-making.



## DECISION POINT

### Grid Operations:

The team looks for opportunities to turn off individual segments of a circuit to keep the rest of the circuit powered.



## DECISION POINT

### Recommendation:

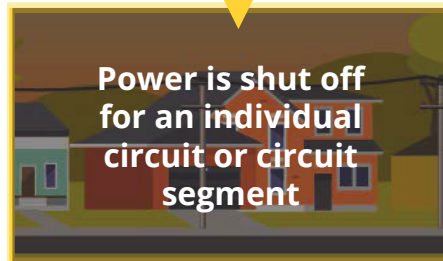
The lead PSPS operator recommends shutting off power to a circuit or segment when wind speeds are about to hit or exceed our predetermined threshold for unsafe conditions, or field crews advise of an urgent hazard in the field.



## DECISION POINT

### Authorization:

The incident commander reviews the recommendation and asks follow-up questions, if necessary, before approving the decision.



AS THE WINDS DIE DOWN,  
POWER IS RESTORED TO  
ALL CUSTOMERS

When dangerous winds diminish, field crews inspect the lines that had been shut off. Usually, this is done by crews in utility trucks. If there is no damage to the lines, electricity will be restored immediately. The average time for restoration in 2020 was five to six hours, excluding lines that were damaged or required air or foot patrol. Some of these patrols will take longer because they must be done in daylight hours.

## Attachment C-PSPS Event Data Workbook



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the De-energization

## TABLE OF CONTENTS

### **SECTION 01: Executive Summary**

Table 01: PSPS Event Summary

### **SECTION 02: Decision Making Process**

Table 02: #REF!

Table 03: Circuit Thresholds

Table 04: PSPS Risk vs. Benefit Comparison Tool

### **SECTION 03: De-Energized Time, Place, Duration and Customers**

Table 05: #REF!

### **SECTION 04: Damage and Hazards to Overhead Facilities**

Table 06: #REF!

### **SECTION 05: Notifications**

Table 07: Notification Timeline

Table 08: #REF!

Table 9: Breakdown of Notification Failures

### **SECTION 06: Local and State Public Safety Partner Engagement**

Table 10: Public Safety Partners Contacted

Table 11: Entities Invited to SCE Emergency Operations Center

### **SECTION 07: Complaints and Claims**

Table 12: Count and Nature of Complaints Received

Table 13: #REF!

### **SECTION 08: Power Restoration Timeline**

Table 14: #REF!

### **SECTION 09: Community Resource Centers**

Table 15: Community Resource Centers Center Address

### **DOCUMENT STYLE GUIDE**

## SECTION 01: Executive Summary

### PSPS Event Summary

Total Customers			De-energized				Number of Circuits			Damage Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution De-energized	
59447	0	59447	0	0	0	0	0	79	0	0



## SECTION 02: Decision Making Process

### Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
ACOSTA	13	31	46	38	58
AGNEW	13	40	58	40	58
ANTON	12	31	46	31	46
ATENTO	12	31	46	31	46
AUTUMN	13	40	58	40	58
AVANTI	12	31	46	40	58
BIG ROCK	12	31	46	31	46
BIRCHIM	13	31	46	32	46
BLUE CUT	12	31	46	40	58
BOBSLED	13	40	58	40	58
BOOTLEGGER	13	31	46	38	55
CAIN RANCH	13	31	46	38	56
CALSTATE	12	31	46	40	58
CASA DIABLO-CONTROL	13	40	58	50	61
CASA DIABLO-CONTROL-SHERWIN	13	40	58	50	61
CASTRO	12	30	46	30	46
CHALFANT	13	40	58	40	58
CHATEAU	13	40	58	40	58
CINDER	13	40	58	40	58
CLUB OAKS	12	31	46	40	58
CNTRL-DEPSRGS-FSHLKEVLY-WHT MT-SLVRPEAK	13	40	58	56	68
CONTROL-COSO-HAIWEE-INYOKERN	13	40	58	50	61
CONTROL-HAIWEE-INYOKERN	13	40	58	50	61
CONTROL-INYO	13	40	58	50	61
CONTROL-MT. TOM	13	40	58	50	61
CONTROL-OXBOW	13	40	58	56	68
CONTROL-PLANT 2	13	40	58	50	61
CONTROL-PLANT 3-PLANT 4	13	40	58	50	61
CONTROL-PLANT 5-PLANT 6	13	40	58	50	61
CONTROL-SILVER PEAK-ZACK	13	40	58	50	61
CONWAY	13	31	46	40	58
CRAWFORD	13	40	58	40	58
CROWLEY	13	40	58	40	58
CUTHBERT	12	31	46	31	46
DAVENPORT	13	31	46	38	55
DYNAMO	13	31	46	40	57
EARLEY	13	40	58	40	58
ENERGY	12	31	46	31	46
ESCONDIDO	13	31	46	38	55
FALLS	13	40	58	40	58
FERRARA	12	31	46	38	58
GALAHAD	12	31	46	31	46
GULL LAKE	13	40	58	40	58
HESSION	13	40	58	40	58
HILLFIELD	13	31	46	38	55

HUCKLEBERRY	12	31	46	31	46
HURLEY	13	40	58	40	58
ICE HOUSE	12	31	46	38	58
IMPALA	13	31	46	38	55
INYO LUMBER	13	40	58	40	58
JARVIS	12	31	46	31	46
LOG CABIN	13	40	58	40	58
LOUCKS	13	31	46	38	55
MACY	12	31	46	40	58
MAMIE	13	40	58	40	58
MCGEE	13	40	58	40	58
MCKEVETT	12	30	46	30	46
NORDIC	13	40	58	40	58
NORTHPARK	12	31	46	31	46
PICKLE MEADOWS	13	31	46	38	55
POWER	12	31	46	40	58
RAINBOW	12	31	46	38	55
REVERSE PEAK	13	40	58	40	58
RHINEDOLLAR	13	40	58	40	58
RNOLES	13	40	58	40	58
ROBINSON CREEK	13	31	46	38	55
ROCKCREEK	13	40	58	40	58
SABRINA	13	40	58	40	58
SAGEHEN	13	40	58	40	58
SAND CANYON	13	31	46	38	55
SINKER	13	31	46	40	58
SITZMARK	13	40	58	40	58
SKI	13	40	58	40	58
SLALOM	13	40	58	40	58
SLOPE	13	40	58	40	58
SNOWDRIFT	13	40	58	40	58
SPORTSMAN	13	40	58	40	58
STROSNIDER	13	31	46	38	55
SUTT	12	31	46	40	58
SYLVANIA	13	40	58	40	58
TAPO	12	31	46	40	58
THACHER	12	29	46	40	58
TIOGA	13	31	46	40	58
TROUT	13	40	58	40	58
TUFA	13	31	46	40	58
TWIN LAKES	12	31	45	40	58
UNDERWOOD	13	40	58	40	58
VERDEMONT	12	31	46	40	58
VULCAN	13	40	58	40	58
ZONE	12	31	46	40	58



## SECTION 02: Decision Making Process

### PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
ACOSTA	1272	3816	1.24804107		5963.7	295	1517	0.000269268	0.02976519	110.541159
AMETHYST	1525	4575	1.09812997		722.27	12	63	0.00031931	0.001532	4.7978429
ANGUS	1594	4782	1.27559891		6255.2	30	65	0.000338107	0.003950375	11.6837997
ARLENE	1907	5721	1.10784538		301.1	31	89	0.00039958	0.003409038	8.53155994
ATENTO	2881	8643	1.34012026		9395	197	529	0.000613954	0.02087495	34.0008574
AVANTI	1728	5184	1.13734411		950.62	87	233	0.000362857	0.008927331	24.6028932
BARRINGTON	631	1893	1.15595686		4264.5	41	35	0.000132682	0.004619899	34.8192923
ANTON	300	900	1.21134165		2718.8	125	236	0.000063337	0.012591755	198.80469
BELPAC	3181	9543	1.04256754		286.12	12	21	0.000663332	0.001779138	2.68212181
BIG ROCK	2927	8781	1.15464204		2212	296	967	0.000666291	0.029722653	INF
SINKER	17	51	1.48475814		538.74	5	2	0.000003661	0.000554793	151.55877
BONANZA	1262	3786	1.15923334		7733.5	258	352	0.000265428	0.026352924	99.2846809
BOOTLEGGER	1571	4713	1.15355645		5575.2	338	562	0.000330281	0.033977382	102.874274
BROADCAST	15	45	1.75		4912.9	17	72	0.000003291	0.002238474	680.161056
CAIN RANCH	22	66	1.44280499		8043.8	21	41	0.000004723	0.002996469	634.438075
CALGROVE	1903	5709	1.19456477		1799	60	182	0.000401279	0.006418359	15.9947608
CALSTATE	605	1815	1.14396544		2911.9	60	314	0.000127104	0.006314705	49.6815928
CAMP BALDY	0	0	1.2322777		1878.4	19	6	0	0.002076867	INF
CARMELITA	2424	7272	1.13052152		938.67	16	83	0.000508753	0.002110142	4.14767177
BIRCHIM	556	1668	1.18298497		3603.7	107	208	0.000117143	0.010981483	93.7444519
CLUB OAKS	0	0	1		1314.3	64	95	0	0.006410252	INF
CONWAY	29	87	1.45447368		1848	7	19	0.000006231	0.000905398	145.305023
CRESTLINE	770	2310	1.41948351		1071	107	239	0.00016503	0.010724183	64.9832701
CUTHBERT	2385	7155	1.07752528		905.1	334	660	0.000498625	0.033187388	66.5578524
CASTRO	2376	7128	1.24248929		2170.3	40	192	0.000502769	0.004591635	9.13268583
DAVENPORT	1454	4362	1.15175776		3506.8	446	588	0.000305643	0.044272985	144.85203
DYNAMO	1	3	1.63157895		2256.8	9	18	0.000000218	0.001143629	5255.99564
DYSART	70	210	1.36463614		3944.9	136	177	0.000014944	0.013768941	921.388311
ECHO	1761	5283	1.16308041		564.38	7	74	0.000370483	0.001067231	2.88064435
ENERGY	1664	4992	1.30144801		5392.6	302	1097	0.000353616	0.030453377	86.1198464
ESTABAN	2097	6291	1.10372072		638.64	44	199	0.000439258	0.004753563	10.821803
FERRARA	1927	5781	1.22575867		4526.1	34	56	0.000407264	0.004199403	10.3112588
FINGAL	826	2478	1.34932172		9950.6	287	410	0.000176141	0.029368487	166.732783
GABBERT	2357	7071	1.08758695		1524.2	178	357	0.000493135	0.01800385	36.5089367
GALAHAD	2146	6438	1.15935894		3578.2	329	643	0.000451358	0.032967778	73.0413452
GITAR	250	750	1.19826425		5223.4	30	714	0.000052731	0.003587941	68.042567
HIGHBALL	1650	4950	1.13118923		1567.3	29	130	0.000346322	0.003315147	9.57244474
HILLFIELD	1978	5934	1.0956455		383.06	54	783	0.000414085	0.005679907	13.7167505
HUCKLEBERRY	181	543	1.15265303		6056.7	669	774	0.000038050	0.066142508	1738.29643
ICE HOUSE	12	36	1		4959.1	10	0	0.000002495	0.001558999	624.974468
IMPALA	823	2271	1.27714737		7633	92	379	0.000174588	0.010021861	INF

## SECTION 02: Decision Making Process

### PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
JARVIS	883	2649	1.12727642		2380	8	18	0.000185282	0.000185701	INF
LARCH	7	21	1.63157895		968.77	35	200	0.000001523	0.003536068	2321.6277
LIMONITE	3	9	1		397.73	2	3	0.000000624	0.000242518	388.884426
LOPEZ	1756	5268	1.06961734		3131.6	80	255	0.000366908	0.008502778	23.1741386
LOUCKS	56	168	1.01236994		4054.1	435	542	0.000011652	0.043009892	3691.31324
NEPAL	1046	3138	1.12697962		404.23	94	298	0.000219479	0.009425084	42.9429148
NORTHPARK	2153	6459	1.15145391		2997	281	613	0.000452568	0.028208597	62.3300252
STORES	691	2073	1.10264755		6449.5	326	539	0.000144732	0.032747961	226.26595
PICKLE MEADOWS	81	243	1.4513342		5097.4	76	68	0.000017400	0.008039837	462.060806
PICK	993	2979	1.08818207		3425.3	384	360	0.000207766	0.038119267	183.47195
PYTHON	1457	4371	1.13794609		3650.5	223	395	0.000305964	0.022489474	73.5036457
RAINBOW	395	1185	1.15518071		1222.8	71	50	0.000083053	0.007154996	86.1497025
STUBBY	8	24	1.66657895		3278.9	283	434	0.000001745	0.028050946	16075.1403
RED BOX	27	81	1.25888728		4093.3	16	6	0.000005720	0.002047143	357.88614
REVERSE PEAK	530	1590	1.12136705		4181.8	62	57	0.000111163	0.006645053	59.7777009
ROBINSON CREEK	227	681	1.13787612		2765.8	77	43	0.000047669	0.007891548	165.54944
RUSTIC	3097	9291	1.20202664		4988	122	801	0.000653409	0.013067333	INF
SAND CANYON	2176	6528	1.18320018		7983.6	208	873	0.000458465	0.021658576	47.2414884
SEYMOUR	4	12	1		2759.9	27	33	0.000000832	0.002962639	3563.00581
SHOVEL	720	2160	1.1683234		3425.2	425	400	0.000151533	0.04207834	277.683712
STRATHERN	2675	8025	1.11755974		1085.4	183	1055	0.000560901	0.018498646	32.9802554
STROSNIDER	440	1320	1.16542197		105.25	8	27	0.000092584	0.000873586	9.43559571
SUTT	1876	5628	1.13044346		1462.7	101	104	0.000393736	0.010382444	26.3690536
TAIWAN	693	2079	1.36908158		6140.3	124	577	0.00014799	0.012964365	87.6030403
TAPO	1377	4131	1.10911579		3860	83	361	0.000288554	0.00881148	INF
THACHER	2195	6585	1.14025418		1880.4	49	62	0.000461019	0.005405049	11.724136
TIOGA	144	432	1		1500	16	35	0.000653831	0.000579124	INF
TUFA	113	339	1.31738213		4872.4	67	47	0.000024041	0.007139463	296.966761
TWIN LAKES	2296	6888	1.08892603		2228.8	136	325	0.000480420	0.01396918	29.0770062
VERDUGO	3005	9015	1.09581293		4826	226	609	0.000629091	0.023198697	36.8765293
VERDEMONT	14	42	1.61568604		6548.9	34	90	0.000003043	0.004091326	1344.6028
VETERANS	2219	6657	1.09591871		1218.3	56	294	0.000464547	0.006016367	12.9510371
ZONE	943	2829	1.17041565		1349.4	76	126	0.000198497	0.007757231	39.0798562



## SECTION 05: Notifications

### Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 19, 2022 2020	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1202	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1203	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2134	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2135	
			Critical Facilities & Infrastructure	Oct 19, 2022 2045	
			Critical Facilities & Infrastructure	Oct 19, 2022 2050	
			Critical Facilities & Infrastructure	Oct 19, 2022 2202	
			Initial Notice for PSPS Event (Initial or Update)	48-24 hours	Public Safety Partners excluding Critical Facilities and Infrastructure
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 21, 2022 1407			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1202			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2134			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2135			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 23, 2022 1236			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 23, 2022 1237			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1059			
	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1100			
	All other affected customers	Oct 20, 2022 1446			
	All other affected customers	Oct 21, 2022 1418			
	All other affected customers	Oct 21, 2022 1423			
	All other affected customers	Oct 22, 2022 1224			
	All other affected customers	Oct 22, 2022 1234			
	All other affected customers	Oct 22, 2022 1235			
	All other affected customers	Oct 22, 2022 2250			
	All other affected customers	Oct 23, 2022 1246			
	Critical Facilities & Infrastructure	Oct 20, 2022 1446			
	Critical Facilities & Infrastructure	Oct 21, 2022 1418			
Critical Facilities & Infrastructure	Oct 21, 2022 1423				
Critical Facilities & Infrastructure	Oct 22, 2022 1224				
Critical Facilities & Infrastructure	Oct 22, 2022 1234				
Critical Facilities & Infrastructure	Oct 22, 2022 1235				
Critical Facilities & Infrastructure	Oct 22, 2022 2250				
Critical Facilities & Infrastructure	Oct 23, 2022 1246				
Pre-De-Energization (prior)			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 0510	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 0926	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1313	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1438	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 1721	



## SECTION 05: Notifications

### Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
	Imminent De-Energize (Expected Shutoff)	4-1 hour (imminent de-energization)	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 0621	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 0642	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 0644	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 0714	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 0804	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1014	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1015	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1016	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1017	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1018	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1056	
			All other affected customers	Oct 22, 2022 0509	
			All other affected customers	Oct 22, 2022 0924	
			All other affected customers	Oct 22, 2022 1325	
			All other affected customers	Oct 22, 2022 1435	
			All other affected customers	Oct 22, 2022 1725	
			All other affected customers	Oct 24, 2022 0648	
			All other affected customers	Oct 24, 2022 0718	
			All other affected customers	Oct 24, 2022 0813	
			All other affected customers	Oct 24, 2022 0848	
			All other affected customers	Oct 24, 2022 1013	
			All other affected customers	Oct 24, 2022 1058	
			Critical Facilities & Infrastructure	Oct 22, 2022 0509	
			Critical Facilities & Infrastructure	Oct 22, 2022 0924	
			Critical Facilities & Infrastructure	Oct 22, 2022 1325	
			Critical Facilities & Infrastructure	Oct 22, 2022 1435	
			Critical Facilities & Infrastructure	Oct 22, 2022 1725	
			Critical Facilities & Infrastructure	Oct 24, 2022 0623	
			Critical Facilities & Infrastructure	Oct 24, 2022 0648	
			Critical Facilities & Infrastructure	Oct 24, 2022 0718	
			Critical Facilities & Infrastructure	Oct 24, 2022 0813	
			Critical Facilities & Infrastructure	Oct 24, 2022 0848	
			Critical Facilities & Infrastructure	Oct 24, 2022 1013	
	Critical Facilities & Infrastructure	Oct 24, 2022 1058			



## SECTION 05: Notifications

Notification Timeline					
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
In-Event (during)	De-Energized (Shutoff or Continued Shutoff)	De-energization Notification			
Restoration (after)	Imminent Re-Energize (Patrol and Inspect & Prepare to Restore)	Imminent Re-Energization			
	Re-Energized (Restore)	Re-energization Notification			
	Event-Concluded-All Clear (All Clear-Event Avoided, PSPS Ended, PSPS Risk Remains)	All Clear Notification	Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2134	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 22, 2022 2135	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 23, 2022 1236	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 23, 2022 1237	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1341	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1353	
			Public Safety Partners excluding Critical Facilities and Infrastructure	Oct 24, 2022 1531	
			All other affected customers	Oct 22, 2022 2250	
			All other affected customers	Oct 22, 2022 2305	
			All other affected customers	Oct 24, 2022 1408	
	Critical Facilities & Infrastructure	Oct 22, 2022 2250			
Critical Facilities & Infrastructure	Oct 22, 2022 2305				
Critical Facilities & Infrastructure	Oct 24, 2022 1408				

## SECTION 05: Notifications

### Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	N/A	
	Entities who did not receive 1-4-hour imminent notification.	N/A	
	Entities who did not receive any notifications before de-energization.	N/A	
	Entities who were not notified immediately before re-energization.	N/A	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48-72-hour advance notification.	N/A	
	Facilities who did not receive 1-4 hour of imminent notifications.	N/A	
	Facilities who did not receive any notifications before de-energization.	N/A	
	Facilities who were not notified at de-energization initiation.	N/A	
	Facilities who were not notified immediately before re-energization.	N/A	
	Facilities who were not notified when re-energization is complete.	N/A	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
All other affected customers	Customers who did not receive 24-48-hour advance notifications.	0	
	Customers who did not receive 1-4-hour imminent notifications.	N/A	
	Customers who did not receive any notifications before de-energization.	N/A	
	Customers who were not notified at de-energization initiation.	N/A	
	Customers who were not notified immediately before re-energization.	N/A	
	Customers who were not notified when re-energization is complete.	N/A	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	19	1 customer is not enrolled. 6 customer did not have contact information available. 12 customers received contact error requiring review of their contact information.





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
211 California Network	CIO (member of Statewide AFN Council)	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Associate Director	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Disaster Project Specialist	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Resource & Project Manager	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Associate Director	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Call Center Manager	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Resource & Project Manager	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	211 Supervisor	T2	Oct 19, 2022 20:20:20 PDT
211 California Network	Program Manager, 211 LA	T2, T3	Oct 22, 2022 12:02:33 PDT
211 California Network	Director of Health Initiatives at Inland SoCal United Way	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	211 Operations Supervisor	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	211 Call Center Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	Assistant Director, 211	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	211 Operations Supervisor	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	211 Director	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	Emergency Services Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
211 California Network	211 Kern Program Administrator	T2, T3	Oct 22, 2022 13:13:47 PDT
211 California Network	211 Kern County Program Supervisor	T2, T3	Oct 22, 2022 13:13:47 PDT
211 California Network	Resource Specialist	T2, T3	Oct 23, 2022 12:37:22 PDT
211 Operators Orange County	211 Operators Orange County Group Email - Emergency Contact	T2, T3	Oct 22, 2022 12:02:35 PDT
Aliso Viejo	OCFA Division 5 Chief	T2, T3	Oct 22, 2022 12:02:35 PDT
Benton Paiute Tribe	Chairwoman (Member at Large)	T2	Oct 19, 2022 20:20:32 PDT
Benton Paiute Tribe	Vice Chairwoman	T2	Oct 19, 2022 20:20:32 PDT
Benton Paiute Tribe	Chairman	T2	Oct 19, 2022 20:20:32 PDT
Benton Paiute Tribe	Secretary/Treasurer	T2	Oct 19, 2022 20:20:32 PDT
Bishop	City Administrator (City Manager)	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Community Services Manager	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Associate Planner/Economic Development Coordinator and ADA/504 Coordinator/Eastern Sierra Council of Government E.D.	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Councilmember; Mayor Pro Tem	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Lead Maintenance	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Fire Chief	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Council Member	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Assistant Finance Director	T2	Oct 19, 2022 20:20:20 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Bishop	Public Information Officer	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Council Member	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Staff	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Mayor	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Public Works Director	T2	Oct 19, 2022 20:20:20 PDT
Bishop	City Clerk	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Mayor	T2	Oct 19, 2022 20:20:20 PDT
Bishop	Recreation Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Bishop Paiute Tribe	Councilmember	T2	Oct 19, 2022 20:20:20 PDT
Bishop Paiute Tribe	Tribal Administrator	T2	Oct 19, 2022 20:20:20 PDT
Bishop Paiute Tribe	Vice Chairman	T2	Oct 19, 2022 20:20:20 PDT
Bishop Paiute Tribe	Tribal Chairwoman	T2	Oct 19, 2022 20:20:20 PDT
Bishop Paiute Tribe	Public Works Director	T2	Oct 19, 2022 20:20:20 PDT
Bridgeport Indian Colony	Administratior	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Executive Assistant	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Councilmember	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Councilmember	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Tribal Chairman	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Housing Director	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Councilmember	T2	Oct 19, 2022 20:20:32 PDT
Bridgeport Indian Colony	Tribal Vice Chairman	T2	Oct 19, 2022 20:20:32 PDT
Clean Power Alliance	CCA Primary Contact	T2, T3	Oct 22, 2022 12:02:33 PDT
Covina	Public Works Director	T2	Oct 22, 2022 12:02:33 PDT
Covina	Asst. City Manager	T2	Oct 22, 2022 12:02:33 PDT
Covina	Community Development Director	T2	Oct 22, 2022 12:02:33 PDT
Covina	City Clerk	T2	Oct 22, 2022 12:02:33 PDT
Covina	City Manager	T2	Oct 22, 2022 12:02:33 PDT
Covina	City Engineer	T2	Oct 22, 2022 12:02:33 PDT
Covina	Police Chief	T2	Oct 22, 2022 12:02:33 PDT
Covina	Councilmember	T2	Oct 22, 2022 12:02:33 PDT
Covina	Mayor	T2	Oct 22, 2022 12:02:33 PDT
Covina	Mayor pro tem	T2	Oct 22, 2022 12:02:33 PDT
Covina	Public Works Manager	T2	Oct 22, 2022 12:02:33 PDT
Covina	Councilmember	T2	Oct 22, 2022 12:02:33 PDT
Covina	Councilman	T2	Oct 22, 2022 12:02:33 PDT
Fontana	Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Fontana	Mayor	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Police Chief	T2, T3	Oct 22, 2022 12:02:47 PDT





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Fontana	Communications & Marketing Assistant	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Acting Community Services Director	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Community Services Director	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Engineering Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Councilman	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Senior Engineer	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Public Works Division Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Communications and Marketing Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Batallion Chief	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Councilman	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Planning Director	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Public Affairs Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Emergency Contact	T2, T3	Oct 22, 2022 12:02:47 PDT
Fontana	Executive Secretary	T2, T3	Oct 22, 2022 12:02:47 PDT
Glendora	Watch Commander	T2, T3	Oct 22, 2022 12:02:33 PDT
Glendora	Public Works Director/City Engineer	T2, T3	Oct 22, 2022 12:02:33 PDT
Glendora	Emergency Services Coordinator	T2, T3	Oct 22, 2022 12:02:33 PDT
Glendora	SCE Notifications	T2, T3	Oct 22, 2022 12:02:33 PDT
Hidden Hills	Captian - Malibu/Lost Hills Sheriff's Station	T2, T3	Oct 22, 2022 12:02:33 PDT
ILC Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
ILC Santa Barbara & Ventura Counties	Emergency Preparedness Services Manager	T2, T3	Oct 22, 2022 12:03:04 PDT
Independent Living Center of Kern County	Marketing Coordinator	T2, T3	Oct 22, 2022 13:13:47 PDT
Independent Living Resource Center Inc	Program Director	Non-HFRA	Oct 22, 2022 12:03:04 PDT
Independent Living Resource Center Inc	Executive Director	Non-HFRA	Oct 22, 2022 12:03:04 PDT
Inyo County	HHS - Public Health Deputy Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	CHP Sergeant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Dispatch Supervisor-CHP	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Inyo National Forest - ECC for both FS and BLM agencies	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Public Works Deputy Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	PIO Inyo Sheriff	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Assistant Clerk of the Board - Assistant to the CAO	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Chairman	T2	Oct 19, 2022 20:20:20 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Inyo County	Inyo National Forest - Chief 2: AFMO	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Sheriff	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Captain	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	County Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Planning Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Lieutenant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Environmental Health Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Lieutenant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Information Services Deputy Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Environmental Health	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	HHS - Aging & Social Services Dept. Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	CHP Sergeant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Emergency Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	County Information Tech. Sr. Programer	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	County Public Works Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Assistant County Clerk-Recorder	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Health and Human Services Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Deputy County Administrator	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Emergency Services Manager	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	County Administrative Officer	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	CHP Sergeant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	County Information Technology Director	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Lieutenant	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	HHS Disaster Preparedness Manager	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	California Highway Patrol-Bishop Area Commander	T2	Oct 19, 2022 20:20:20 PDT
Inyo County	Environmental Health	T2	Oct 19, 2022 20:20:20 PDT
Irwindale	Acting Asst. Fire Chief	T2	Oct 22, 2022 12:02:33 PDT
Kern County	Fire Chief & Director of Emergency Services	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	County Administrative Officer	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	County Clerk	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Waste Management Specialist	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Supervisor	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Chair	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Supervisor	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Supervisor	T2, T3	Oct 22, 2022 13:13:47 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Kern County	Emergency Services Coordinator	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Undersheriff	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Assistant Emergency Services Manager	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Duty Officer	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Planning Director	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Public Works Director	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Communications Specialist	T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County		T2, T3	Oct 22, 2022 13:13:47 PDT
Kern County	Sheriff	T2, T3	Oct 22, 2022 13:13:47 PDT
Lake Forest	Senior Management Analyst	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Captain	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Mayor Pro Tem	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	City Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Director of Community Development	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Senior Communications and Marketing Analyst	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Assistant City Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	City Clerk	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Public Works Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Contract Public Works Inspector	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Council Member	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Council Member	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Mayor	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Senior Management Analyst	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Council Member	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Traffic Engineer Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Director of Public Works	T2, T3	Oct 22, 2022 12:02:35 PDT
Lake Forest	Community Services Supervisor	T2, T3	Oct 22, 2022 12:02:35 PDT
Lakewood	Community Transportation Supervisor	Non-HFRA	Oct 22, 2022 12:02:33 PDT
Los Angeles County	LB Disaster Preparedness Analyst,Area F	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Cheif of Staff for Supervisor Barger	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Office of OEM/EOC	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area C	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area E (Acting)	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Planning Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	LA County Sheriff	T2, T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	Disaster Management Area Coordinator	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area D	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Vice - President	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Community and Marketing Services Division	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	President	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Planning Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Fire Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area B	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy for Supervisor Hahn	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area E	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Coordinator, Area E	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area D	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	DOC Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Duty Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Services Analyst	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Public Affairs Specialist	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	4th District Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	President	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	2nd District Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Economic Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Asst. Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	Emergency Preparedness Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Division Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	(UAS) Liaison	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area G	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	5th District Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	President of Kagel Canyon HOA	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Office of OEM/EOC	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Director, Office of Emergency Management	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Sustainability Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Staff, 3rd District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Assistant Field Deputy, 4th District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Public Works Deputy, 3rd District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area H	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Department of Regional Planning	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Supervising Electrical Engineer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Fire Marshal	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Acting Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Emergency Services.. Coordinator, Area A	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disaster Area Coordinator, Area H	T2, T3	Oct 22, 2022 12:02:33 PDT





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	Assistant Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Assistant Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Economic Development Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	PIO	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Chief of Staff, 4th District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County		T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Senior Civil Engineer	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Disabilities, Access and Functional Needs Coordinator	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Senior Deputy, Supervisor Kathryn Barger	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Board Member	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy for Supervisor Kuehl	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Planner	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Field Representative	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Santitation District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Senior Field Deputy, 3rd District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Deputy Superintendent	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	2nd District	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Los Angeles County	Director For Planning and Development	T2, T3	Oct 22, 2022 12:02:33 PDT
Madera County	Director of Public Works	T3	Oct 22, 2022 12:02:35 PDT
Malibu	Public Works Super	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Caltrans	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Publisher	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Mayor Pro Tem	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Caltrans	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Environmental Sustainability Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	CHP - West Valley Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Caltrans	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Fire Safety Liaison	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	KBUU-FM and Malibu Intervenor	T2, T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Malibu	Assistant City Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Executive Assistant	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Media Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Mayor	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Public Works Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Planning Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Captain	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Emergency Contact	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Public Safety Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	City Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Malibu	Senior Public Works Inspector	T2, T3	Oct 22, 2022 12:02:33 PDT
Mammoth Lakes	Chief of Police	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Council Member	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Town Manager	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Public Works Director	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Town Clerk	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Mayor Pro Tem	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Councilmember	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Mayor	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Assistant Planner	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Mammoth Lakes Administrative Services Director	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	PIO	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Dispatch Supervisor	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Community and Economic Development Director (Building & Planning)	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	Council Member	T2	Oct 19, 2022 20:20:32 PDT
Mammoth Lakes	President, Lake Mary HOA	T2	Oct 19, 2022 20:20:32 PDT
Mono County	Mammoth Lakes Fire Department Chief	T2	Oct 19, 2022 20:20:20 PDT
Mono County	County Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Director	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Staff Services Analyst, Department of Social Services	T2	Oct 19, 2022 20:20:20 PDT
Mono County	GIS Analyst	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Sheriff - Coroner	T2	Oct 19, 2022 20:20:20 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Mono County	Public Information Manager - Consultant	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Assistant CAO	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Facilities Director (Parks & Facilities)	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Mono County	County Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Roads Division Superintendent	T2	Oct 19, 2022 20:20:20 PDT
Mono County	OES/Patrol Sergeant	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Public Works Director	T2	Oct 19, 2022 20:20:20 PDT
Mono County		T2	Oct 19, 2022 20:20:20 PDT
Mono County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Mono County	County Administrator	T2	Oct 19, 2022 20:20:20 PDT
Mono County	Supervisor	T2	Oct 19, 2022 20:20:20 PDT
Monrovia	Management Analyst	T2, T3	Oct 22, 2022 12:02:33 PDT
Moorpark	Information Systems Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Mayor Pro Tem	T3	Oct 22, 2022 12:03:04 PDT
Moorpark		T3	Oct 22, 2022 12:03:04 PDT
Moorpark		T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Superintendent	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Assistant to the City Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Information Systems Administrator	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	City Engineer	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Economic Development Director	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Parks and Recreation Director	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Administrative Services Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Mayor	T3	Oct 22, 2022 12:03:04 PDT
Moorpark		T3	Oct 22, 2022 12:03:04 PDT
Moorpark	City Treasurer/Finance & IS Director	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	MUSD Superintendent	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	City Clerk	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Interim Deputy City Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Emergency Preparedness Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Emergency Contact	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Assistant City Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	City Manager	T3	Oct 22, 2022 12:03:04 PDT
Moorpark	Sheriff's Captain	T3	Oct 22, 2022 12:03:04 PDT





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Ojai	Public Works Director	T3	Oct 22, 2022 12:03:04 PDT
Ojai	City Manager Analyst	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Mayor	T3	Oct 22, 2022 12:03:04 PDT
Ojai	City Clerk	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Assistant City Manager	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Deputy City Clerk/Records Manager	T3	Oct 22, 2022 12:03:04 PDT
Ojai	IT	T3	Oct 22, 2022 12:03:04 PDT
Ojai	City Manager	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Police Chief	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Public Works Supervisor	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Community Development Director	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Public Works Supervisor	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Mayor Pro Tem	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Ojai	Councilmember	T3	Oct 22, 2022 12:03:04 PDT
Orange County	Public Works Manager Equipment Operations	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Supervisor, District 1	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Assistant Sheriff	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Commander - North Operations	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Commander - Southwest Operations	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Chief of Staff, Andrew Do	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	24-hr Warning Point	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	County Executive Officer	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	CEO/Real Estate	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Election Services Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Public Works Director	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Policy Advisor, Supervisor Doug Chaffee	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Commander - Southeast Operations	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Director, Government & Community Relations	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Sr Emergency Management Program Coordinator	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Operations Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Assistant Director, OC Engineering	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Chief of Staff, Supervisor Chaffee	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Deputy County Executive Officer	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Capital Improvement Programs Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Supervisor, District 5	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Assistant Emergency Manager	T2, T3	Oct 22, 2022 12:02:35 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Orange County	Secretary to Director	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Director of Emergency Management	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Deputy Chief of Staff Supervisor Wagner	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Manager Central Utility Facility	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Division Chief	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Franchise Fee Contact	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Deputy Director OC Infrastructure Programs	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Duty Officer	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Emergency Contact-Public Works	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Policy Advisor, Supervisor Wagner	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Director of Legislative Affairs	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Communications Director - Supervisor Don Wagner	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Chief of Staff, Sheriff	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Emergency Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Assistant Emergency Manager	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Public Works PIO	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Public Works Manager General Maintenance	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Chief Real Estate Officer	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Facilities Operations Manager - OCPW	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Assistant Chief	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Orange County Waste Recycling Director	T2, T3	Oct 22, 2022 12:02:35 PDT
Orange County	Deputy Chief of Staff - Supervisor Bartlett	T2, T3	Oct 22, 2022 12:02:35 PDT
Palmdale	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Emergency Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Environmental Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Maintenance Services Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Supervising Public Works Inspector	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Street Superintendent	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Communications Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Traffic Signal and Street Light Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Councilmember	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Acting Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Sheriff's Public Information Deputy	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Mayor Pro Tem	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	Interim City Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Palmdale	LA County Sheriff Captain - Palmdale	T2, T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Palmdale	Mayor	T2, T3	Oct 22, 2022 12:02:33 PDT
Pomona Choice Energy	CCA Primary Contact	Non-HFRA	Oct 22, 2022 12:02:33 PDT
Rancho Cucamonga	Deputy Director of Public Works	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Police Chief	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Rancho Cucamonga Fire	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Deputy Director of Engineering Services/Utilities	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Director of Engineering/City Engineer	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Public Information Officer	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Emergency Management Coordinator	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Deputy Director of Engineering Services	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Deputy City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
Rancho Cucamonga	Public Works Director	T2, T3	Oct 22, 2022 12:02:47 PDT
Redondo Beach	Management Analyst	Non-HFRA	Oct 22, 2022 12:02:33 PDT
Redondo Beach	Transit Manager	Non-HFRA	Oct 22, 2022 12:02:33 PDT
Rolling Star Center for Independent Living	Executive Director	T2	Oct 19, 2022 20:20:20 PDT
Rolling Start Center for Independent Living	Emergency Manager/PSPS Coordinator	T2, T3	Oct 22, 2022 21:34:14 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Chief of Police	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Council's Office	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Assistant Chief, Division 2	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Sergeant (Community Affairs)	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	City Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant (Eastern District Command)	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Acting Assist. Chief of Police	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant/Patrol Watch Commander	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Sergeant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant (Northern District Command)	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Public Information Officer	T2, T3	Oct 22, 2022 12:02:47 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino		T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lietuenant (Executive Officer)	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Associate Planner	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Mayor	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Acting Chief of Police	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Lieutenant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Public Works, Permitting	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	City Engineer / Public Works Director	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Council Member	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino		T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Neighborhood and Customer Services Operations Manager	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Councilmember	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Executive Assistant	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino	Chief of Staff for Councilman Alexander	T2, T3	Oct 22, 2022 12:02:47 PDT
San Bernardino County	Interim Division Chief- EHS	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Executive Admin Assistant	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Special Projects Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Fire Marshal	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Public Works Director	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Director	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Manager - Real Estate Services	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Chief of Administration	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Engineering Construction	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Director Public Health	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Director Solid Waste	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Flood Control Engineering Mgr/Div Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Interim Planning Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Dispatch Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Fire Chief/Fire Warden	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Public Health Duty Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Corporal - Public Affairs Division Sheriff's Dept	T2, T3	Oct 22, 2022 12:02:33 PDT





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Division Chief - Flood Control Engineering	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Lead Utility Coordinator	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Dispatch for Fac. Management	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Coordinator / SBSB Emer Operations	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Division Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Chief of Staff Supervisor Rowe	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Strategic Projects Director - COVID	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Supervising Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	EMS Agency Duty Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Assistant Chief Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Fire Prevention Specialist	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Chief Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Assistant Director Public Health	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Captain/SBSB Emergency Services	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Director Public Health	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Planning Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	District Director	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Fire Chief Operations	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Chief Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	District Representative / 2nd District	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Manager - Real Estate Services	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Public Health Program Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Fire Marshal	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Interim Emergency Services Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Manager - Real Estate Services	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County		T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Interim Fire Marshal	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Division Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Parks Operations Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Parks Operations Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Director Operations	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	OES Duty Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Division Manager, Water and Sanitation	T2, T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Senior Planner	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Director of Real Estate Services Department	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Deputy Chief of Operations	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Public Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Assistant Director Special Districts	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	R/W Section Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
San Bernardino County	Supervising Emergency Services Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Assistant Fire Chief, Santa Clarita	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Public Information Officer	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Traffic Engineer	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Emergency Manager	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Sheriff Lieutenant, Santa Clarita	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Community Services Liaison, Los Angeles County Fire Department Division III	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Intergovernmental Relations Analyst	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Public Works Director	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	PIO, Santa Clarita Sheriff's Station	T3	Oct 22, 2022 12:02:33 PDT
Santa Clarita	Emergency Manager	T3	Oct 22, 2022 12:02:33 PDT
Santa Paula	Management Analyst/PIO	T2, T3	Oct 22, 2022 12:03:04 PDT
Santa Paula	Councilmember	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Mayor	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Finance Director/Treasurer	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Public Works Director	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	City Manager	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Parks and Recreation Director	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Vice Mayor	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Community & Economic Development Director	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Human Resources Manager	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Councilmember	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Streets Maintenance Lead Worker	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Water Distribution Lead Worker	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Councilmember	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Interim City Engineer	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Water Ops Superintendent	T2, T3	Oct 22, 2022 21:35:04 PDT
Santa Paula	Commander	T2, T3	Oct 22, 2022 21:35:04 PDT
Service Center for Independent Life	Executive Director (member of Statewide AFN Council)	T2, T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	City Manager	T3	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Simi Valley	City Clerk	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Deputy Director Maintenance	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Councilmember	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Police Chief	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	deputy Public Works Director	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Emergency Operations Manager	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Mayor Pro Tem	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Principal Engineer	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Assistant Director of Public Works	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Fire Division Chief	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Fire Division Chief	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Mayor	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Assistant City Manager	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Councilmember	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Public Works Director	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Councilmember	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Emergency Services Coordinator	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Deputy City Manager/PIO	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Environmental Services Director	T3	Oct 22, 2022 12:02:33 PDT
Simi Valley	Police Watch Commander	T3	Oct 22, 2022 12:02:33 PDT
Tuolumne County	Supervisor	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	OES Coordinator	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	Supervisor	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	Board Clerk	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	Supervisor	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	Public Works Director	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	Supervisor	T3	Oct 19, 2022 20:20:38 PDT
Tuolumne County	County Administrator	T3	Oct 19, 2022 20:20:38 PDT
Upland	Administrative Aide	T2	Oct 22, 2022 12:02:33 PDT
Upland	Mayor	T2	Oct 22, 2022 12:02:33 PDT
Upland	Public Works Director	T2	Oct 22, 2022 12:02:33 PDT
Upland	Councilmember	T2	Oct 22, 2022 12:02:33 PDT
Upland	City Manager	T2	Oct 22, 2022 12:02:33 PDT
Upland	Police Chief	T2	Oct 22, 2022 12:02:33 PDT
Upland	Councilmember	T2	Oct 22, 2022 12:02:33 PDT
Upland	Acting Police Chief	T2	Oct 22, 2022 12:02:33 PDT
Upland	Exec Assistant to City Manager	T2	Oct 22, 2022 12:02:33 PDT
Upland	Development Services Director	T2	Oct 22, 2022 12:02:33 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Upland	School Unified Director	T2	Oct 22, 2022 12:02:33 PDT
Upland	Councilmember	T2	Oct 22, 2022 12:02:33 PDT
Upland	Mayor Pro Tem	T2	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Public Information Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Chief of Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	County Clerk	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant Director of Public Works	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Division Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Emergency Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Program Administrator, Sustainability Division	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Emergency Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	District Staff	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Public Works Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Division Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant Chief - Operations	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Emergency Response	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Emergency Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	County Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant Fire Chief	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	County Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Assistant County Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Chief Deputy Director	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	IT Manager	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Interim County Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Ventura County OES Duty Officer	T2, T3	Oct 22, 2022 12:02:33 PDT





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Ventura County	Director, Office of Emergency Services	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Chief Deputy Direcor	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Public Works Safety Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Wildfire Liaison	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Treasurer/Tax Collector	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	County Supervisor	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Deputy Executive Officer	T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County		T2, T3	Oct 22, 2022 12:02:33 PDT
Ventura County	Sheriff	T2, T3	Oct 22, 2022 12:02:33 PDT
West Hollywood	Assistant Fire Chief for Division VII	T2	Oct 22, 2022 12:02:33 PDT
Yorba Linda	Councilmember	T2, T3	Oct 22, 2022 12:02:35 PDT



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
CalOES Warning Center	Public Safety Partners
Cal Fire	Public Safety Partners
California Governor's Office of Emergency Services (CalOES)	Public Safety Partners
California Health and Human Services (CHHS)	Public Safety Partners
California Public Utilities Commission (CPUC)	Public Safety Partners
Energy Safety	Public Safety Partners
Filsinger Energy Partners	Public Safety Partners
Los Angeles County: Deputy Director	Public Safety Partners
Los Angeles County: Duty Officer	Public Safety Partners
Los Angeles County: LA County Sheriff	Public Safety Partners
Los Angeles County: Fire Chief	Public Safety Partners
Orange County: Assistant Emergency Manager Sheriff's Department	Public Safety Partners
Orange County: Director of Emergency Management	Public Safety Partners
Orange County: Duty Officer	Public Safety Partners
Orange County: Sr Emergency Management Program Coordinator	Public Safety Partners
Orange County: Sheriff	Public Safety Partners
Orange County: Assistant Chief	Public Safety Partners
San Bernardino County: Emergency Services Officer	Public Safety Partners
San Bernardino County: Supervising Emergency Services Officer	Public Safety Partners
San Bernardino County: Captain/SBSD Emergency Services	Public Safety Partners
San Bernardino County: Emergency Services Coordinator	Public Safety Partners
San Bernardino County: Fire Chief/Fire Warden	Public Safety Partners
San Bernardino County: Duty Officer	Public Safety Partners
Ventura County: Director	Public Safety Partners
Ventura County: Ventura County OES Duty Officer	Public Safety Partners
Ventura County: Sheriff	Public Safety Partners
Ventura County: Chief	Public Safety Partners
Ventura County: Fire Department	Public Safety Partners
Mono County: Sheriff	Public Safety Partners
Mono County: Emergency Services	Public Safety Partners
Mono County: Fire Department	Public Safety Partners
Mono County: Mammoth Lakes Fire Chief	Public Safety Partners

## SECTION 06: Local and State Public Safety Partner Engagement

### Entities Invited to SCE Emergency Operations Center

Entity	Type
Inyo County: Sheriff Department	Public Safety Partners
Inyo County: Fire Department	Public Safety Partners
Inyo County: HHS Disaster Preparedness Manager	Public Safety Partners
Inyo County: Assistant CAO	Public Safety Partners
Inyo County: PIO Inyo Sheriff	Public Safety Partners
AAT COMMUNICATIONS CORP	Critical Infrastructure
AIR TOUCH CELLULAR	Critical Infrastructure
AIRCELL LLC	Critical Infrastructure
ALLTEL COMMUNICATIONS	Critical Infrastructure
ALPINE WATER CO.	Critical Infrastructure
AMATURO GP LTD, THE	Critical Infrastructure
AMERICAN BROADCASTING COMPANY	Critical Infrastructure
AMERICAN TOWER CORPORATION	Critical Infrastructure
ARROWHEAD CONVALESCENT HOME	Critical Infrastructure
ASPENDELL MUTUAL	Critical Infrastructure
ASSOCIATION FOR COMMUNITY EDUC IN	Critical Infrastructure
AT&T	Critical Infrastructure
AT&T CORPORATION	Critical Infrastructure
AT&T WIRELESS SERVICES	Critical Infrastructure
AZUSA UNIFIED SCHOOL DISTRICT	Critical Infrastructure
BBH8 INC	Critical Infrastructure
BENTON PAIUTE	Critical Infrastructure
BENTON PAIUTE RES	Critical Infrastructure
BISHOP AMATEUR	Critical Infrastructure
BISHOP TUNGSTEN DEV, LLC	Critical Infrastructure
BISHOP UNION UNIFIED SCHL DIST	Critical Infrastructure
BISHOP WASTE DISPOSAL	Critical Infrastructure
BISHOP, CITY OF	Critical Infrastructure
BNSF RAILWAY CO	Critical Infrastructure
BRIDGEPORT INDIAN COLONY	Critical Infrastructure
BRIDGEPORT PUD	Critical Infrastructure
BROOKSIDE ESTATES WATER	Critical Infrastructure
BUCK SILVA	Critical Infrastructure
BURLINGTON NORTHERN SANTA FE	Critical Infrastructure
CA BROADBAND COOPERATIVE, INC.	Critical Infrastructure
CA DEPT OF CORRECTIONS & REHAB	Critical Infrastructure
CAL STATE UNIV SAN BERNARDINO	Critical Infrastructure
CALIFORNIA STATE HIGHWAY PATROL	Critical Infrastructure
CALLEGUAS MUNICIPAL WATER DIST	Critical Infrastructure
CALNEV PIPE LINE CO	Critical Infrastructure
CalNRG Operating, LLC	Critical Infrastructure



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
CALTRANS	Critical Infrastructure
CAMROSA WATER DISTRICT	Critical Infrastructure
CARBON CALIFORNIA COMPANY LLC	Critical Infrastructure
CASITAS MUNICIPAL WATER DIST	Critical Infrastructure
CHAFFEY JT UNION HIGH SCH DIST	Critical Infrastructure
CHARTER COMMUNICATIONS	Critical Infrastructure
CHARTER COMMUNICATIONS INC	Critical Infrastructure
CHEYENNE II LLC	Critical Infrastructure
CINGULAR WIRELESS, LLC	Critical Infrastructure
CITRUS COMMUNITY COLLEGE	Critical Infrastructure
COMMUNICATIONS RELAY, LLC	Critical Infrastructure
COSO OPERATING COMPANY LLC	Critical Infrastructure
COVINA VALLEY UNIFIED SCH DIST	Critical Infrastructure
COX COMMUNICATIONS CALIF, LLC	Critical Infrastructure
CROWLEY LAKE WATER INC	Critical Infrastructure
CROWN CASTLE	Critical Infrastructure
CROWN CASTLE NG WEST LLC	Critical Infrastructure
DEEP SPRINGS COLLEGE	Critical Infrastructure
DEPARTMENT OF MOTOR VEHICLES	Critical Infrastructure
DESERT POWER INC	Critical Infrastructure
DOMAILLE, DENNIS C	Critical Infrastructure
DWR - STATE WATER PROJECTS	Critical Infrastructure
E SIERRA SERV DIST	Critical Infrastructure
EASTERN SIERRA TRANSIT AUTH	Critical Infrastructure
EASTERN SIERRA UNIFIED SCH DIS	Critical Infrastructure
ETIWANDA SCHOOL DISTRICT	Critical Infrastructure
FEDERAL AVIATION ADMINISTRATIO	Critical Infrastructure
FEDERAL EXPRESS CORP	Critical Infrastructure
FEDEX FREIGHT WEST	Critical Infrastructure
FEDEX GROUND	Critical Infrastructure
FONTANA UNION WATER	Critical Infrastructure
FRONTIER COMMUNICATIONS	Critical Infrastructure
FRONTIER COMMUNICATIONS CORP	Critical Infrastructure
FTR ENTERPRISES LLC	Critical Infrastructure
FULLER FALLS MUTUAL WTR CO	Critical Infrastructure
GLOBAL SIGNAL INC	Critical Infrastructure
GTE MOBILENET INCORPORATED	Critical Infrastructure
HALLIBURTON COMPANY	Critical Infrastructure

## SECTION 06: Local and State Public Safety Partner Engagement

### Entities Invited to SCE Emergency Operations Center

Entity	Type
HARRIS CORPORATION	Critical Infrastructure
HILTON CREEK C S D	Critical Infrastructure
HOT CREEK AVIATION	Critical Infrastructure
INDIAN CREEK COMMUNITY SVCS DS	Critical Infrastructure
INLAND EMPIRE UTILITIES AGENCY	Critical Infrastructure
INTERCONNECT TOWERS, LLC	Critical Infrastructure
INYO COUNTY OF EDUCATION	Critical Infrastructure
INYO COUNTY OF PUBLIC WRKS	Critical Infrastructure
INYO, COUNTY OF	Critical Infrastructure
IRVINE RANCH WATER DISTRICT	Critical Infrastructure
IXIA HOLDINGS, LLC	Critical Infrastructure
K2TOWERSIII LLC	Critical Infrastructure
KERN COMMUNITY COLLEGE DISTRCT	Critical Infrastructure
KIERTON INC.	Critical Infrastructure
KINDER MORGAN ENERGY PARTNERS	Critical Infrastructure
KSGN INC	Critical Infrastructure
LAS VIRGENES MUNICIPAL WTR DST	Critical Infrastructure
LEE VINING FIRE DIST	Critical Infrastructure
LEE VINING PUB UTILY	Critical Infrastructure
LIBERMAN BROADCASTING, INC	Critical Infrastructure
LODESTAR TOWERS, INC	Critical Infrastructure
LOS ANGELES COUNTY FIRE DEPT	Critical Infrastructure
LOS ANGELES COUNTY ISD	Critical Infrastructure
LOS ANGELES COUNTY PUBLIC WORK	Critical Infrastructure
LOS ANGELES DEPT OF WTR & POWR	Critical Infrastructure
LOS ANGELES, CITY OF	Critical Infrastructure
LOWER ROCK CREEK MUTUAL WATER	Critical Infrastructure
LUNDY MUTUAL WATER	Critical Infrastructure
MALIBU, CITY OF	Critical Infrastructure
MAMMOTH COMMUNITY WATER DIST	Critical Infrastructure
MAMMOTH HOSPITAL	Critical Infrastructure
MAMMOTH LAKES FIRE DEPARTMENT	Critical Infrastructure
MAMMOTH LAKES, TOWN OF	Critical Infrastructure
MAMMOTH MOUNTAIN SKI AREA	Critical Infrastructure
MAMMOTH PACIFIC LP	Critical Infrastructure
MAMMOTH UNIFIED SCHOOL DIST	Critical Infrastructure
METROLINK	Critical Infrastructure
METROPOLITAN WATER DISTRICT	Critical Infrastructure



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center	
Entity	Type
MFE WATER WELL	Critical Infrastructure
MMH 38 LLC	Critical Infrastructure
MONICA ROS SCHOOL	Critical Infrastructure
MONO CITY FIRE DEPT	Critical Infrastructure
MONO COUNTY OFFICE EDUCATION	Critical Infrastructure
MONO COUNTY SEARCH & RESCUE	Critical Infrastructure
MONO, COUNTY OF	Critical Infrastructure
MONTES, ABEL	Critical Infrastructure
MOUNTAIN VIEW ESTATES WATER CO	Critical Infrastructure
MT BALDY FIRE DEPT	Critical Infrastructure
MT BALDY JOINT ELEMENTARY SD	Critical Infrastructure
MUSCOY MUTUAL WATER CO 1	Critical Infrastructure
NATIONAL PARK SERVICE	Critical Infrastructure
NEPTUNE WATER GROUP	Critical Infrastructure
OJAI UNIFIED SCHOOL DISTRICT	Critical Infrastructure
OJAI VALLEY SCHOOL	Critical Infrastructure
ORANGE COUNTY FIRE AUTHORITY	Critical Infrastructure
ORANGE, COUNTY OF	Critical Infrastructure
OSTER, PAUL	Critical Infrastructure
OWENS VALLEY WATER CO	Critical Infrastructure
PACIFIC BELL CORP	Critical Infrastructure
PACIFIC CAPITAL RESOURCES LLC	Critical Infrastructure
PALMDALE WATER DISTRICT	Critical Infrastructure
PEPERTREE FOODS	Critical Infrastructure
PINE CREEK VILLAGE L.P.	Critical Infrastructure
PUBLIC SAFETY COMM DIV (PSCD)	Critical Infrastructure
RACE COMMUNICATION	Critical Infrastructure
RAWSON CR MUT WATER	Critical Infrastructure
REACH AIR MEDICAL SERVICES	Critical Infrastructure
RIALTO UNIFIED SCHOOL DISTRICT	Critical Infrastructure
RMR LAND LLC	Critical Infrastructure
ROCKING K ESTATES WATER CO	Critical Infrastructure
SAN ANTONIO WATER COMPANY INC	Critical Infrastructure
SAN BERNARDINO CITY UNIF SCH	Critical Infrastructure
SAN BERNARDINO COUNTY FIRE	Critical Infrastructure
SAN BERNARDINO WATER DEPT	Critical Infrastructure
SAN BERNARDINO, CITY OF	Critical Infrastructure
SAN BERNARDINO, COUNTY OF	Critical Infrastructure



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Entities Invited to SCE Emergency Operations Center

Entity	Type
SAN GABRIEL VALLEY WATER CO	Critical Infrastructure
SAN MANUEL BAND OF INDIANS	Critical Infrastructure
SANTA CLARITA VALLEY WTR AGENCY	Critical Infrastructure
SANTA CLARITA, CITY OF	Critical Infrastructure
SANTA MONICA MALIBU UNIFIED	Critical Infrastructure
SCHAT COMMUNICATIONS	Critical Infrastructure
SENIOR CANYON MUTUAL WATER	Critical Infrastructure
SIERRA GRANDE EST	Critical Infrastructure
SIERRA NORTH CSD	Critical Infrastructure
SIETE ROBLES MUTUAL WATER	Critical Infrastructure
SIMI VALLEY UNIFIED SCHOOL DIS	Critical Infrastructure
SIMI VALLEY, CITY OF	Critical Infrastructure
SISAR MUTUAL WATER	Critical Infrastructure
SNOWCREST HEIGHTS IMPRVMT ASSC	Critical Infrastructure
SOUTHERN CALIFORNIA GAS CO	Critical Infrastructure
SOUTHERN PACIFIC CO	Critical Infrastructure
SPRINT NEXTEL CORPORATION	Critical Infrastructure
SPRINT PCS ASSETS	Critical Infrastructure
SPRINT UTILITIES	Critical Infrastructure
STARLITE CSD	Critical Infrastructure
SULPHUR MOUNTAIN PIPELINE	Critical Infrastructure
SULPHUR MTN OIL CO	Critical Infrastructure
SULPHUR SPRINGS SCHOOL DIST	Critical Infrastructure
SWISS CHALET LLC	Critical Infrastructure
SYMONS EMERGENCY SPECIALTIES	Critical Infrastructure
T MOBILE USA	Critical Infrastructure
TERMO COMPANY, THE	Critical Infrastructure
THACHER SCHOOL	Critical Infrastructure
THERMIC MUT WAT CO	Critical Infrastructure
THOMPSON OIL CO INC	Critical Infrastructure
TIME WARNER CABLE	Critical Infrastructure
T-Mobile	Critical Infrastructure
TOIYABE INDIAN HEALTH PROJECT	Critical Infrastructure
TRABUCO CANYON WATER	Critical Infrastructure
U C SANTA BARBARA	Critical Infrastructure
UNION PACIFIC RAILROAD CO	Critical Infrastructure
UNITED STATES ARMY CORP OF ENG	Critical Infrastructure
UNITED STATES FOREST SERVICE	Critical Infrastructure





# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 06: Local and State Public Safety Partner Engagement

### Entities Invited to SCE Emergency Operations Center

Entity	Type
UNIV OF SOUTHERN CALIFORNIA	Critical Infrastructure
UPLAND, CITY OF	Critical Infrastructure
USMC BRIDGEPORT	Critical Infrastructure
VENTURA, COUNTY OF	Critical Infrastructure
VERIZON	Critical Infrastructure
VERIZON CALIFORNIA	Critical Infrastructure
VERIZON WIRELESS	Critical Infrastructure
VOGEL, BILL	Critical Infrastructure
WAGON TRAIN ROAD LLC	Critical Infrastructure
WANAHA CASINO	Critical Infrastructure
WEST VALLEY WATER DIST	Critical Infrastructure
WHEELER CREST COMM SRV DIST	Critical Infrastructure
WHEELER CREST FIRE PROTECTION	Critical Infrastructure
WHITE MOUNTAIN FIRE	Critical Infrastructure
WHITE MOUNTAIN RANCH, LLC	Critical Infrastructure



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 07: Complaints and Claims

### Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
<b>PSPS Frequency/Duration</b> Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	1
<b>Safety/Health Concern</b> Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	0
<b>Communications/Notifications</b> Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	0
<b>Outreach/Assistance</b> Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
<b>General PSPS Dissatisfaction/Other</b> Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	72
<b>Total</b>	<b>73</b>

## SECTION 09: Community Resource Centers

### Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations <sup>1</sup> (Date / Time)	Number of Visitors
Mono County Civic Center parking lot 1290 Tavn Road Mammoth Lakes, CA 93546	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	283
Mill Pond Recreation Center parking lot Sawmill Road Bishop, CA 93514	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	0
Memorial Hall Community Center parking lot 73 North School St. Bridgeport, CA 93517	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	0
June Lake Community Center Building & Library parking lot 90 Granite Ave. June Lake, CA 93529	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/22/2022 8AM - 10PM	18
Michael Landon Community Center parking lot 24250 Pacific Coast Hwy. Malibu, CA 90265	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	2
Canyon Country Community Center parking lot 18410 Sierra Hwy. Canyon Country, CA 93351	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	14

## SECTION 09: Community Resource Centers

### Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations <sup>1</sup> (Date / Time)	Number of Visitors
Agua Dulce Women's Club 33201 Agua Dulce Canyon Rd. Agua Dulce, CA 91390	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	2
Library of the Canyons parking Lot 7531 Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	4
Cal State University San Bernardino parking lot C 5500 University Parkway San Bernardino, CA 92407	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	9
Jesse Turner Health and Fitness Community Center 15556 Summit Ave. Fontana, CA 92336	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	0
San Antonio Park parking lot 2393 Mountain Ave. Upland, CA 91784	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	11
Arroyo Vista Recreation Center - Sycamore Room 4550 Tierra Rejada Rd. Moorpark, CA 93201	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	7



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## SECTION 09: Community Resource Centers

### Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations <sup>1</sup> (Date / Time)	Number of Visitors
Simi Valley Senior Center 3900 Avenida Simi Simi Valley, C 93063	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	136
Santa Paula Community Center 530 W. Main St. Santa Paula, CA 93060	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits	10/24/2022 8AM - 3PM	27



# SCE Post-Event Report Data

October 19, 2022 to October 24, 2022

## DOCUMENT STYLE GUIDE

### STANDARD: Entire Document

#	Type	Response
01	Font	Calibri

### HEADER: Row 01

#	Type	Response
01	Font Size	35.0
02	Font Style	Bold
03	Font Color	Yellow (RGB: 255/217/102)
04	Border Fill	Green (RGB: 0/102/102)
05	Row Height	31.5

### HEADER: Row 02

#	Type	Response
01	Font Size	20.0
02	Font Style	Bold
03	Font Color	White: (RGB: 255/255/255)
04	Border Fill	Green (RGB: 0/102/102)
05	Row Height	31.5

### SECTION

#	Type	Response
01	Font Size	16.0
02	Font Style	Bold
03	Font Color	Black: (RGB: 0/0/0)
04	Border Fill	No Fill
05	Row Height	19.5
06	Sentence Structure	No capitals on statement

### DATA

#	Type	Response
01	Font Size	12.0
02	Font Style	Regular
03	Font Color	Green: (RGB: 0/102/102)
04	Border Fill	No Fill
05	Row Height	18.5

## FOOTNOTE

#	Type	Response
01	Font Size	12.0
02	Font Style	Regular
03	Font Color	Black: (RGB: 0/0/0)
04	Border Fill	White (otherwise gridlines will show)
05	Row Height	18.5



### Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 7<sup>th</sup> day of November 2022 in La Canada, California

DocuSigned by:  
  
F364FA6A2912409...

Shinjini Menon

Vice President,

Asset Management & Wildfire Safety