

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AMENDMENT TO
PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT FOR OCTOBER 29,
2023 DE-ENERGIZATION EVENT**

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Dated: **February 16, 2024**

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits an Amendment to its PSPS Post-Event Report for the October 29, 2023 de-energization event (Attachment A hereto).

Respectfully submitted,

ANNA VALDBERG
ELENA KILBERG

/s/ Elena Kilberg

By: Elena Kilberg

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February 16, 2024

Attachment A

SCE's Amendment to PSPS Post-Event Report



Adam R. Smith
Director of Regulatory Relations
Adam.Smith@sce.com

February 16, 2024

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: Southern California Edison (SCE) Amendment to PSPS Post Event Report for October 29, 2023 PPS De-Energization Event

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amendment to its post-event report in compliance with reporting requirements regarding its proactive October 29, 2023 PPS de-energization event. For ease of reference, SCE has used the bookmark feature in the PDF to identify each amendment in the attached document. Actual amendments are reflected in red font and/or strikethrough. The details related to the amended report for the October 29, 2023 PPS event are also outlined in the table below.

Post-Event Report Date	Amendments
10.29.23	<ul style="list-style-type: none">• Section 1. Executive Summary (Total counties de-energized)• Section 2. Decision-Making Process (PSPS Risk vs. Benefit Comparison Tool)• Section 3. De-Energized Time, Place, Duration and Customers (Medical baseline customers de-energized)• Section 8. Power Restoration Timeline (Power restoration timeline)• Section 9. Community Resource Centers (Community Resource Centers, Map)

This amended report has been verified by an officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Happy to meet and discuss any additional questions you may have.

Sincerely,

/s/ Adam R. Smith

Adam R. Smith
Director of Regulatory Relations

cc: ESRB_ComplianceFilings@cpuc.ca.gov

Introduction

SCE is hereby amending its Post-Event Report for the October 29, 2023 PSPS event to address certain data reporting discrepancies identified by the CPUC’s Safety and Enforcement Division, Cal Advocates and the Center for Accessible Technology (CforAT). The revisions are outlined in Table A and sections below.

Table A

Summary of Changes to SCE’s October 29, 2023, Post-Event Report

Item	PSPS Event ID	Metrics/Data Elements Revised	Original Post-Event Report Section & Page References
1	October 29, 2023 PSPS Event (Report submitted on December 1, 2023)	Total counties de-energized	<ul style="list-style-type: none"> Section 1. Table 1: PSPS Event Summary (p. 5)
		PSPS Risk vs. Benefit Comparison Tool	<ul style="list-style-type: none"> Section 2. Table 4: PSPS Risk vs. Benefit Comparison Tool (p. 16) Section 2. Footnote 16 (p. 16)
		Medical baseline customers de-energized	<ul style="list-style-type: none"> Section 3. Table 5 Circuits De-Energized (p. 19)
		Power restoration timeline	<ul style="list-style-type: none"> Section 8. Table 14: Circuits Requiring More Than 24 Hours to Restore (p. 39)
		Community Resource Centers	<ul style="list-style-type: none"> Section 9. Table 15: Community Resource Centers (pp. 40-42) Section 9. 2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment. (p. 43) Section 9. 3. A map identifying the location of each CRC and the de-energized areas (p. 44)

Southern California Edison (U 338-E) Corrections to Public Safety Power Shutoff (PSPS) Post-Event Report for October 29, 2023 PSPS Event (Originally Submitted on December 1, 2023)

Section 1. Executive Summary

1. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

Table 1: PSPS Event Summary¹

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
202274	25504	179446	588	65	0	660	0	186	41	3

Section 2. Decision-Making Process

4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.

Table 4: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment C)

PSPS Risk vs. Benefit Comparison Tool											
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio	
LIMONITE	3	9	1	1440	1869.8	156	559	0.000000623625 0.001049050	0.015469741 0.01546974	24806.15939 14.7464	

For this de-energization event, the results of the PSPS Risk vs. Benefit Comparison Tool supported SCE’s decision to de-energize, indicating that all circuits in scope for potential de-

¹ “PSPS Notified” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. “Cancelled” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). (i.e. the notices were sent, but not successfully delivered). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

energization during this event² had a PSPS benefit/risk ratio greater than 1. Thus, the estimated benefit of PSPS outweighed the estimated risk of PSPS for this event.

Section 3. De-Energized Time, Place, Duration and Customers

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

The following table details the specified information for each circuit de-energized during this PSPS event and has also been included in the required PSPS Event Data Workbook filed with this report.

- County
- De-energization date/time
- Restoration date/time
- “All Clear” declaration date/time³
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized⁴
- Residential customers de-energized
- Commercial/Industrial customers de-energized

² The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for all circuits on the monitored circuit list for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. Although the ratios shown for the circuits in scope supported a potential de-energization for all circuits in scope, SCE ultimately needed to de-energize 41 circuits based on actual conditions during the Period of Concern. **One circuit, the Idle-Victor-Calectric No. 2, did not have FireCast modeling data available. Although this circuit was not de-energized during this PSPS event, SCE is reviewing why FireCast data was unavailable and will correct for any subsequent events. The notation “N/A” (Not Applicable) in Table 4 means that FireCast data for wildfire risk (Acres Impacted, Buildings Impacted, and Population Impacted) is not available for downstream circuits which are included in Table 4 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. PSPS risk for customers on downstream circuits is already accounted for in the ratios shown in Table 4 for the parent circuits. FireCast ratio for circuits that serve no customers is marked “INF” (Infinite) because these circuits have no associated PSPS risk but still have wildfire risk, so the ratio is weighted solely on wildfire risk.**

³ SCE understands “All Clear” declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the Period of Concern is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

⁴ Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of “total customers de-energized” does not include customers who experience a brief (30 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized⁵
- Other Customers
- Distribution or transmission classification

Table 5: Circuits De-Energized⁶

Circuits De-Energized (cont.)								
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
SAN BERNARDINO	BRENNAN_1, 2, 4	1330	35	15 25	164	1365	T3	0
SAN BERNARDINO	CHEVELLE_2, 3, 4	2145	37	71 72	434	2182	Non HFRA, T3, T2	0
RIVERSIDE	FLABOB	852	38	0 21	573	890	Non HFRA, T2	0
RIVERSIDE	NAYLOR	1709	38	0 15	1026	1747	Non HFRA, T2	0

Section 8. Power Restoration Timeline

1. For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.

Table 14: Circuits Requiring More Than 24 Hours to Restore

Circuits Requiring more than 24 hours to restore	
Circuit Name	Reason the utility was unable to restore the circuit within 24 hours
ENERGY	Damage on Energy circuit found at structure 1297629E; unable to re-energize the circuit until damage was repaired.
SAND CANYON	Patrol required day light hours, circuit was initially released, air patrol couldn't be completed and deemed unsafe to patrol due to morning winds exceeding activation thresholds.
ANGUS	Patrol required day light hours, circuit was initially released, but before patrol could begin, winds exceeded thresholds and delayed patrols until the weather conditions subsided.
CALGROVE	Patrol required day light hours, circuit was initially released, but before patrol could begin, winds exceeded thresholds and delayed patrols until the weather conditions subsided.

Section 9. Community Resource Centers

1. Using the following table, report information including the address of each location

⁵ SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. In addition to AFN customers who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of "AFN other than MBL customers": senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

⁶ The sum of (i) residential customers de-energized, (ii) commercial/industrial customers de-energized, and (iii) other customers equals the total number of customers de-energized per circuit for this event. The count of "Residential Customers De-energized" includes sub-categories of "Medical Baseline customers De-energized" and "AFN other than MBL customers De-energized."

during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).

Table 15: Community Resource Centers

Community Resource Centers Center Address				
Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Acton Community Center 3748 Nickels St. Acton, CA 93510	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), 2.5-gallon water containers, seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	31
Las Palmas Park 505 S Huntington St. San Fernando, CA 91340	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	1
Mayor's Discovery Park 1800 Foothill Blvd. La Canada, CA 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 8AM - 10PM Relocated Staff to Lanterman Auditorium	7
Lanterman Auditorium 4491 Cornishon Ave. La Canada, 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM Replacement site for Mayor's Discovery Park - this site offered coverage from winds	4

<p>El Modena High School 3920 E. Spring St. Orange, CA 92869</p>	<p>CCV</p>	<p>Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.</p>	<p>10/29/2023 8AM - 10PM Site closed due to high winds; staff relocated to Residence Inn</p>	<p>219</p>
<p>Residence Inn Irvine 2855 Main St. Irvine, CA 92614</p>	<p>CRC</p>	<p>Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.</p>	<p>10/30/2023 Noon - 10PM 10/31/2023 8AM - 2PM Opened to replace El Modena HS Site</p>	<p>2</p>
<p>Library of the Canyons – Indoor Conference Room 7531 E. Santiago Canyon Rd. Silverado, CA 92676</p>	<p>CRC</p>	<p>Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.</p>	<p>10/29/2023 12:30PM - 10PM 10/29/2023– 10/30/2023 8AM - 10PM 10/31/2023 8AM - 2PM Started out as a CCV - moved indoors to protect staff against high wind gusts</p>	<p>25</p>
<p>Holiday Inn & Suites 1864 Oak Valley Village Cir Beaumont, CA 92223</p>	<p>CRC</p>	<p>Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.</p>	<p>10/29/2023 - 10/30/2023 8AM - 10PM 10/23/2023 8AM - 7PM</p>	<p>0</p>

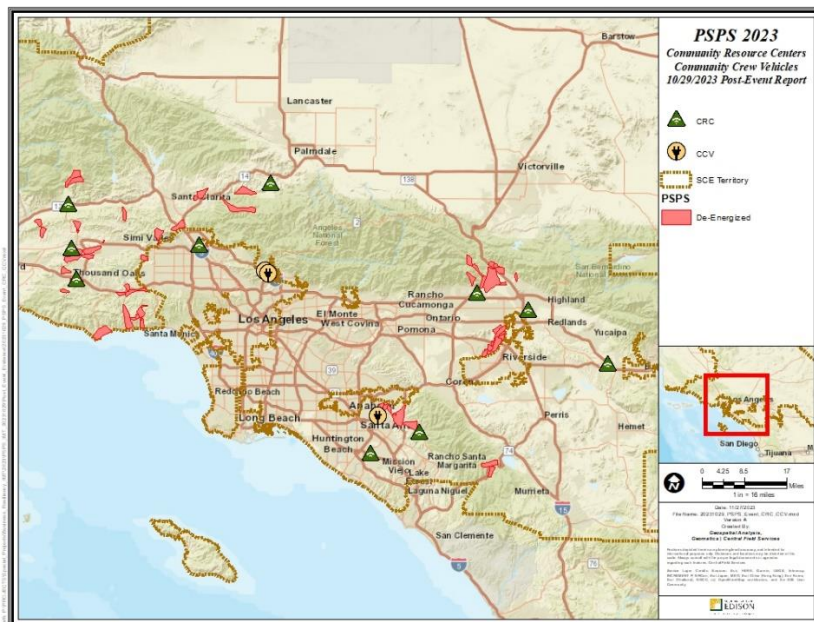
Jessie Turner Health & Fitness Community Center 15556 Summit Ave. Fontana, CA 92336	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/23/2023 8AM - 7PM	54
Rudy C. Hernandez Community Center 222 N. Lugo Ave. San Bernardino, CA 92411	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 12:30 PM - 10PM 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM Opened to replace CSUSB sites - wind gusts too strong to keep site open	5
Arroyo Vista Recreation Center 4550 Tierra Rejada Rd. Moorpark, CA 93021	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	18
Thousand Oaks Inn 75 W. Thousand Oaks Blvd. Thousand Oaks, CA 91360	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	3
Fillmore Active Adult & Community Center 533 Santa Clara St.	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	954

Fillmore, CA 93015		wood as needed, and customer resiliency kits.		
Library of the Canyons 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 8AM - 12:30 PM	0

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.

SCE deployed staff to provide community assistance to ~~11~~14 locations in Los Angeles, Orange, Riverside, San Bernardino and Ventura Counties during this event. Four of the ~~11~~14 sites were outdoor Community Crew Vehicles (CCVs); the other ~~seven~~ten were Community Resource Centers (CRCs). High wind conditions resulted in the relocation of several of SCE's CCV locations.

3. A map identifying the location of each CRC and the de-energized areas



Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 16th day of February 2024 in Pomona, California

DocuSigned by:
Shinjini Menon
F364FA6A2912409...

Shinjini Menon
Vice President,
Asset Management & Wildfire Safety

Appendix A

Amendment to 10.29.23 Public Safety Power Shutoff Post-Event Report Data



SCE Post-Event Report Data

October 26, 2023 to November 2, 2023

FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the De-energization Event.

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[Table 15: Community Resource CentersCenter Address](#)



SCE Post-Event Report Data

October 26, 2023 to November 2, 2023

SECTION 01: Executive Summary

PSPS Event Summary

Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
202274	25504	179446	588	6-5	0	660	0	186	41	3

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
ABACUS	2110	6330	1.09706427	1440	662.98	99	455	0.000441765	0.010135634	22.9435
ACADEMY	61	183	1.13404624	1440	1355.5	107	320	0.000012806	0.010618993	830.0574
ACOSTA	1291	3873	1.24804107	1440	5899.9	620	2362	0.000273290	0.061301476	225.1589
ACRES	2237	6711	1.20166571	1440	3708.7	153	548	0.000471952	0.01579336	33.4639
AGATE	4212	12636	1.12606206	1440	1113.5	116	454	0.000883733	0.012228562	13.8374
ALLVIEW	305	915	1.01196532	1440	1425.2	186	314	0.000063458	0.01840502	290.0347
ALOLA #2	13	39	1	1440	9438.4	432	1214	0.000002503	0.043335593	17317.7835
AMETHYST	1525	4575	1.09812997	1440	2367.3	661	2105	0.000319310	0.065171414	204.1006
ANGUS	1572	4716	1.27559891	1440	8591.7	87	216	0.000333441	0.009508949	29.3657
ANTON	293	879	1.21134165	1440	3967.6	370	1000	0.000061859	0.036635385	593.0856
APPLETON	2191	6573	1.06867904	1440	745.4	292	863	0.000457768	0.029027828	63.4117
ARABIA	1972	5916	1.22692297	1440	199.17	47	109	0.000416810	0.004618238	11.9311
ARCHIE	2	6	1.5	1440	4380.8	199	471	0.000000431	0.019966594	46312.7734
ARIEL	941	2823	1.17844011	1440	9472.2	229	626	0.000198192	0.023663138	119.3950
ATENTO	2977	8931	1.34012026	1440	13224	268	650	0.000634412	0.02774485	44.5776
AVANTI	1768	5304	1.13734411	1440	2139.7	186	493	0.000371256	0.018433753	50.5091
AVENIDA	1541	4623	1.14996252	1440	3020.8	78	249	0.000323888	0.008255614	25.4891
BADGER	2143	6429	1.109561	1440	586.46	197	1051	0.000449086	0.019713272	43.8964
BALCOM	1989	5967	1.06021695	1440	2792.6	75	65	0.000415305	0.007658475	19.3022
BARRINGTON	635	1905	1.15595686	1440	7478.5	168	467	0.000133523	0.017411736	130.4023
BEAR VALLEY	36	108	1.47160815	1440	3184.9	16	38	0.000007745	0.001936362	250.8429
BENCH	1647	4941	1.36570319	1440	6512.9	702	1570	0.000351631	0.069685805	198.1790
BERMITE	657	1971	1.08044713	1440	731.79	12	22	0.000137387	0.001376872	10.0219
BIG ROCK	2443	7329	1.15464204	1440	3337	349	819	0.000513647	0.034508738	68.0395
BING	2349	7047	1.1406092	1440	3979.3	1084	2815	0.000493377	0.106861169	216.5915
BLACKBIRD	1459	4377	1.04550059	1440	1226.2	37	313	0.000304310	0.004023019	13.2201
BLACKHILLS	1947	5841	1.18887478	1440	487.41	193	953	0.000410387	0.019275377	46.9688
BLUE CUT	284	852	1.37537111	1440	7235.1	101	346	0.000060676	0.010719161	177.5031
BOA	1702	5106	1.06567908	1440	1206.8	97	770	0.000355522	0.009930189	27.9313
BOHEMIA	1489	4467	1.09018315	1440	21724	105	242	0.000311590	0.01307035	41.9472
BOMBAY	116	348	1.07449687	1440	1879.5	32	117	0.000024246	0.003368777	138.9394
BONANZA	1273	3819	1.15923334	1440	3411.7	207	228	0.000267741	0.020864276	77.9270
BOOTLEGGER	1599	4797	1.15355645	1440	7253.1	492	815	0.000336167	0.048946046	146.4559
BOULDER	1404	4212	1.2572295	1440	5931.8	114	562	0.000297409	0.012090376	40.6523
BOUQUET	749	2247	1.11132531	1440	19838	511	2036	0.000156980	0.052408072	333.8511
BRENNAN	2493	7479	1.13875084	1440	921.28	46	225	0.000523862	0.004604819	9.6470
BROADCAST	18	54	1.75	1440	6618.2	463	1499	0.000003949	0.046039863	11657.6906
BRYDON	1997	5991	1.17422848	1440	2164.2	53	246	0.000420476	0.005793603	13.7787
BUCKHORN	2671	8013	1.12235161	1440	7420.8	361	1146	0.000560259	0.036639465	65.3974
BUCKNER	2306	6918	1.07468442	1440	1983.7	184	866	0.000482008	0.018634909	38.6610

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PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
CABANA	2443	7329	1.10216532	1440	332.85	21	67	0.000511676	0.00253161	4.9477
CADWAY	3628	10884	1.09974567	1440	3210	70	264	0.000759734	0.00787128	10.3606
CAESAR	2415	7245	1.10211758	1440	873.8	93	178	0.000505810	0.009628588	19.0360
CALGROVE	1899	5697	1.19456477	1440	11133	474	1053	0.000400435	0.047981149	119.8225
CALSTATE	590	1770	1.14396544	1440	3606.5	413	1977	0.000124100	0.040796957	329.5989
CANAL	4	12	1.77894737	1440	3696.3	47	53	0.000000879	0.005027243	5716.6393
CARANCHO	622	1866	1.03729084	1440	6509.3	465	313	0.000129655	0.046331387	357.3440
CARMELITA	2438	7314	1.13052152	1440	1126.8	76	445	0.000512606	0.007561671	15.6090
CASSIDY	1294	3882	1.07162154	1440	3848.8	165	561	0.000270415	0.016813123	62.1752
CASTRO	2391	7173	1.24248929	1440	5244.7	569	730	0.000505943	0.056669307	112.0072
CHARIOT	2868	8604	1.06350041	1440	404.38	32	122	0.000598986	0.003691843	6.1635
CHAWA	1188	3564	1.1263153	1440	10210	400	1766	0.000249263	0.040511005	162.5233
CHEVELLE	2125	6375	1.2019044	1440	8839.4	364	1118	0.000449393	0.036617842	82.3359
CLARINET	1801	5403	1.21001123	1440	5726.6	205	456	0.000380198	0.021034173	55.3242
CONDOR	1472	4416	1.59338324	1440	5238.5	764	1012	0.000320341	0.075301894	235.8970
COOLER	1659	4977	1.12461886	1440	2204.2	492	2093	0.000348043	0.048654774	139.7952
COVENTRY	1313	3939	1.04284515	1440	6866.4	225	506	0.000273805	0.023034694	84.1282
CRABTREE	1578	4734	1.07034761	1440	1139.8	32	104	0.000329734	0.00354554	10.7527
CRAM	1317	3951	1.1495159	1440	5208.4	220	881	0.000276799	0.022352952	80.7552
CRESCENTA	2588	7764	1.45096136	1440	1498.8	336	1158	0.000555924	0.033488795	60.2398
CRESTLINE	799	2397	1.41948351	1440	5279.2	397	1502	0.000171245	0.039571783	231.0824
CRUMNER	1811	5433	1.04177006	1440	2472	392	961	0.000377625	0.038937254	103.1110
CUDDEBACK	332	996	1.07187003	1440	5499.9	239	821	0.000069381	0.024067169	346.8823
CUTHBERT	2407	7221	1.07752528	1440	1505	824	1201	0.000503224	0.081164597	161.2892
DALBA	595	1785	1.10853369	1440	6853.4	85	194	0.000124679	0.009217313	73.9286
DARTMOUTH	1393	4179	1.19942699	1440	3226.9	244	304	0.000293841	0.024481471	83.3153
DAVENPORT	1445	4335	1.15175776	1440	5743.6	1062	1162	0.000304835	0.104493844	343.6448
DELUZ	247	741	1.05422896	1440	4339.9	142	184	0.000051551	0.014433507	279.9846
DEVINE	3478	10434	1.05626727	1440	2938.2	73	174	0.000725998	0.008105818	11.1651
DOMIC	1318	3954	1.13903318	1440	1869.8	201	746	0.000276797	0.020105713	72.6371
DONLON	531	1593	1.15411436	1440	366.12	62	116	0.000112104	0.006104162	55.3058
DRINKWATER	6	18	1.6	1440	10945	61	71	0.000001303	0.007242913	5560.3510
DRY CANYON	1757	5271	1.04052327	1440	106.16	10	72	0.000366331	0.001306275	3.5658
DUKE	1132	3396	1.11569676	1440	6414	118	183	0.000238460	0.012285203	52.3774
DWP DRINKWATER	0	0	1	1440	8916.4	40	56	N/A	0.004952079	INF
DYSART	68	204	1.36463614	1440	10224	621	1216	0.000014593	0.061904292	4242.8195
ECHO	1757	5271	1.16308041	1440	1120	274	1066	0.000369642	0.027233752	73.6761
ELECTRA	295	885	1.01973684	1440	1096.1	35	102	0.000061413	0.00360278	58.6651
ENCHANTED	380	1140	1.15279906	1440	2229.4	229	550	0.000080360	0.022647979	282.6855
ENERGY	1667	5001	1.30144801	1440	9012.7	873	2007	0.000356546	0.086398734	243.1690

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PSPS Risk vs. Benefit Comparison Tool

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ESCONDIDO	0	0	1	1440	100.1	0	25	N/A	0.00001186	INF
ESTABAN	2046	6138	1.10372072	1440	519.47	73	272	0.000431644	0.00719745	17.5344
FERRARA	1936	5808	1.22575867	1440	14783	170	153	0.000409166	0.018694605	45.6895
FINGAL	828	2484	1.34932172	1440	24780	457	1360	0.000177913	0.047571532	268.2307
FIREBIRD	1280	3840	1	1440	3079.2	720	2362	0.000268320	0.070748178	264.5373
FROZEN	0	0	1.63157895	1440	4402.9	95	310	N/A	0.00980179	INF
GABBERT	2349	7047	1.08758695	1440	2048.4	410	980	0.000495866	0.040321686	82.1769
GALENA	1695	5085	1.21505704	1440	696.1	55	262	0.000357953	0.005763292	16.1007
GILMAN	12	36	1.42868421	1440	2862.2	111	458	0.000002574	0.011188002	4347.2317
GINGER	954	2862	1.35961515	1440	2710.5	102	438	0.000203587	0.010459989	51.3783
GNATCATCHER	1486	4458	1.53423267	1440	7001.7	853	1230	0.000321108	0.084475917	263.0763
GOLDSMITH	3238	9714	1.13593208	1440	330.43	16	158	0.000679867	0.00218562	3.2148
GORGE	1715	5145	1.2218899	1440	1514.1	330	804	0.000362356	0.032746873	90.3720
GRAPEVINE PEAK	0	0	1	1440	50.1	0	0	N/A	0.00000603	INF
GUITAR	234	702	1.19826425	1440	7452.1	238	1136	0.000049824	0.024137844	485.3128
GUNSITE	4	12	1.75	1440	1677.6	2	0	0.000000886	0.000392	442.5960
HIGHBALL	1638	4914	1.13118923	1440	619.43	3	52	0.000347489	0.000366	1.9113
HILLFIELD	2029	6087	1.0956455	1440	1536.8	96	804	0.000429581	0.009564791	23.1264
HONEYCRISP	1961	5883	1.16450852	1440	5557	20	128	0.000412603	0.002604469	7.1674
HOOLIGAN	3218	9654	1.1502603	1440	6333.3	110	225	0.000676376	0.012072745	17.8492
HORNTOAD	1490	4470	1.41956453	1440	8380.8	594	2022	0.000319345	0.059317464	185.7470
HUCKLEBERRY	179	537	1.15265303	1440	20452	779	774	0.000037630	0.078577295	2088.1697
ICE HOUSE	12	36	1	1440	2363.1	9	0	0.000002496	0.001156044	463.9527
IDA	2233	6699	1.1183075	1440	5148.3	1255	3247	0.000468805	0.123292301	263.8510
IRAN	1704	5112	1.20637162	1440	128.39	30	82	0.000359626	0.003254564	9.0499
JARVIS	880	2640	1.12727642	1440	12330	404	1137	0.000184652	0.041094228	222.5495
JUBILEE	508	1524	1.10549337	1440	4779.5	496	1671	0.000106424	0.049139436	461.7307
JULIUS	3151	9453	1.05892105	1440	961.05	159	1076	0.000657869	0.016223524	24.6607
KINSEY	110	330	1.34362102	1440	11700	61	34	0.000023447	0.0007349817	313.4598
KOREA	1633	4899	1.28429644	1440	120.83	117	338	0.000346598	0.011746159	33.8899
KUEHNER	3336	10008	1.12482671	1440	3676.7	160	355	0.000699873	0.016671773	23.8211
LA GRANDE	1644	4932	1.11280946	1440	2303.2	618	1771	0.000344598	0.060981598	176.9645
LA SIERRA	351	1053	1.15918406	1440	2367.2	353	1085	0.000073823	0.034849511	472.0673
LA VACA	1224	3672	1.0561119	1440	135.5	6	14	0.000255495	0.000823	3.2201
LACRESTA	375	1125	1.05719028	1440	9419.2	496	662	0.000078283	0.049657413	634.3331
LANGER	1743	5229	1.07258719	1440	255.27	148	385	0.000364271	0.014812271	40.6627
LARCH	10	30	1.63157895	1440	1438.6	118	371	0.000002176	0.011705696	5379.8139
LAST	1334	4002	1.12468626	1440	20313	76	316	0.000279863	0.010042559	35.8839
LAUDA	1	3	2	1440	2571.9	133	397	0.000000224	0.01330287	59487.4015
LEMONADE	1585	4755	1.30208616	1440	2103.7	202	687	0.000336844	0.020278854	60.2026

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LIMITED	2057	6171	1.0960735	1440	19069	90	285	0.000431666	0.011025983	26.4026
LIMONITE	3	9	1	1440	1869.8	156	559	0.000000623625 0.001049050	0.015469741 0.01546974	24806.15939 14.7464
BELLTOWN (DS LIMONITE)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
FLABOB (DS LIMONITE)	890	2670	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
FLEETWOOD (DS LIMONITE)	155	465	1.13073864	1440	N/A	N/A	N/A	N/A	N/A	N/A
NAYLOR (DS LIMONITE)	1747	5241	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
SEBASTIAN (DS LIMONITE)	396	1188	1.40086287	1440	N/A	N/A	N/A	N/A	N/A	N/A
WINNEBAGO (DS LIMONITE)	1824	5472	1.13565577	1440	N/A	N/A	N/A	N/A	N/A	N/A
LOCKNER	2025	6075	1.06031214	1440	761.57	123	465	0.000422825	0.012478127	29.5114
LOPEZ	1814	5442	1.06961734	1440	4807.8	185	21	0.000380161	0.018647626	49.9134
LOUCKS	56	168	1.01236994	1440	7673.2	1107	1202	0.000011694	0.109118493	9332.2812
LUISENO	21	63	1.95657895	1440	8317.5	351	534	0.000004674	0.035289583	7549.8167
LURING	362	1086	1.1605997	1440	2624.6	84	129	0.000076145	0.008583687	112.7288
LYONS	2367	7101	1.08421576	1440	2579	130	524	0.000495105	0.013436294	27.1383
MAGIC	187	561	1.1872589	1440	505.71	10	72	0.000039411	0.001070343	27.1585
MAMBA	2163	6489	1.09385723	1440	7980.3	236	972	0.000452755	0.024393175	53.8772
MARCUS	1789	5367	1.1548505	1440	441.74	72	598	0.000376148	0.00741245	19.7062
MCBEAN	2944	8832	1.13674011	1440	501.02	44	171	0.000618173	0.004889949	7.9103
MCKEVETT	295	885	1.29643748	1440	86.503	74	284	0.000062668	0.007297561	116.4486
METTLER	525	1575	1.20315625	1440	6666.7	324	1731	0.000110774	0.032547927	293.8222
MILO	2065	6195	1.04724433	1440	3046.8	214	621	0.000430762	0.021648547	50.2564
MINT CANYON	1209	3627	1.04938741	1440	537.31	28	0	0.000252239	0.003017702	11.9637
MOAB	70	210	1.00768786	1440	3617.7	122	351	0.000014560	0.012362062	849.0705
MOCCASIN	1379	4137	1.08818375	1440	892.85	97	770	0.000288529	0.009835379	34.0880
MODJESKA	1778	5334	1.1186578	1440	3501.7	179	681	0.000374401	0.017908504	48.6909
MORELAND	2078	6234	1.07113696	1440	2635.8	106	294	0.000434237	0.01104463	25.4346
MORELLO	41	123	1.12686763	1440	6598.5	536	2179	0.000008644	0.053171099	6152.1596
MORGANSTEIN	2016	6048	1.14926506	1440	2016	222	248	0.000425971	0.021938722	52.3597
MORRIE	283	849	1.03105263	1440	505.71	10	72	0.000058964	0.001087623	18.4456
NAPA	1252	3756	1.25927174	1440	374.14	231	629	0.000265250	0.022851988	86.1525
NAPOLEON	2956	8868	1.10338835	1440	6073.9	1407	3666	0.000622872	0.138260173	222.8318
NATIONS	527	1581	1.29834992	1440	1076.6	172	482	0.000111968	0.017035601	152.1477
NEARGATE	3038	9114	1.07276354	1440	2628.6	130	1248	0.000634923	0.013562868	21.3614
NEPAL	1053	3159	1.12697962	1440	409.98	235	419	0.000220948	0.0232114	105.0536
NERO	2084	6252	1.14379335	1440	393.5	49	207	0.000437819	0.005211399	11.9031
NICHOLAS	2199	6597	1.19911162	1440	3230.4	355	454	0.000463849	0.035478496	76.4872
NIGHTHAWK	341	1023	1.02552632	1440	1237.3	31	104	0.000071019	0.003236506	45.5723
NORTHPARK	2181	6543	1.15145391	1440	3646.9	738	1902	0.000461453	0.072574194	158.1301
ONBORD	1334	4002	1.20163598	1440	15806	208	860	0.000281441	0.022420672	79.6639

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ORION	3126	9378	1.05895625	1440	1188.7	48	537	0.000652651	0.005394077	8.2649
OZARK	0	0	1	1440	5557	20	128	N/A	0.00260447	INF
PALMER	1225	3675	1.30135823	1440	2013.9	41	191	0.000260323	0.004463949	17.1477
PATRIOT	2516	7548	1.03986987	1440	6534.9	259	463	0.000524556	0.026536409	50.5883
PENINSULA	1656	4968	1.13824092	1440	12.098	0	0	0.000347761	0.000299	0.8612
PENSTOCK	2058	6174	1.32160113	1440	8213.2	144	352	0.000437983	0.015407411	35.1781
PHEASANT	178	534	1.32970259	1440	9501.5	1568	4523	0.000038171	0.154400133	4045.7940
PICK	1006	3018	1.08818207	1440	9156.9	1083	1193	0.000210486	0.107126411	508.9475
PINE COVE	1460	4380	1.21109434	1440	2269.7	43	114	0.000308236	0.004731649	15.3507
PLATEAU	2122	6366	1.22158222	1440	5589.5	325	824	0.000448340	0.032807331	73.1751
POPPET FLATS	675	2025	1.27744807	1440	9403.1	533	2428	0.000144292	0.053205391	369.5828
POWELL	2242	6726	1.09651159	1440	2730.4	139	414	0.000469383	0.014311332	30.4897
PRESTON	2823	8469	1.13801692	1440	4535.2	495	2015	0.000592822	0.04942984	83.3806
PURCHASE	97	291	1.09924828	1440	4280.1	413	416	0.000020482	0.040875634	1996.5726
PYTHON	1460	4380	1.13794609	1440	5097.1	466	959	0.000309332	0.046152424	150.0583
RAINBOW	388	1164	1.15518071	1440	1833.9	160	146	0.000082357	0.015856234	193.3852
RAMAC	876	2628	1.118901	1440	5332	18	0	0.000183700	0.002540166	13.8278
RANIER	1416	4248	1.09244886	1440	4847.2	536	2179	0.000296364	0.053221247	179.5809
RED BOX	29	87	1.25888728	1440	10447	52	131	0.000006144	0.006309032	1026.8931
REDBALL	313	939	1.03855491	1440	2018.4	103	639	0.000065250	0.010361533	158.7964
REJADA	463	1389	1.06039459	1440	3578.1	362	505	0.000096676	0.035890959	371.2497
RESORT	6	18	1.94736842	1440	4516.3	57	73	0.000001335	0.006100995	4571.2499
RICARDO	3374	10122	1.05534807	1440	517.5	27	79	0.000704241	0.003307327	4.6963
ROUNDEL	1390	4170	1.11344341	1440	4477.7	521	2143	0.000291371	0.051456965	177.4612
ROWCO	1265	3795	1.43160466	1440	7505.3	166	251	0.000271356	0.017332743	63.8745
RUBIN	2177	6531	1.16655324	1440	4585.7	111	259	0.000458119	0.011779007	25.7117
RUSTIC	3075	9225	1.20202664	1440	7664.4	551	1746	0.000648767	0.05476202	85.2622
SAND CANYON	2162	6486	1.18320018	1440	12039	652	2141	0.000455515	0.065146894	143.8719
SCHMIDT	1411	4233	1.10817268	1440	5182.8	702	2143	0.000295658	0.069234169	235.0279
SERRA	288	864	1.23254247	1440	3288	172	832	0.000060898	0.017250872	283.2763
SESPE	21	63	1.00578035	1440	368.85	9	42	0.000004367	0.000927	212.1971
SEYMOUR	4	12	1	1440	10766	145	755	0.000000832	0.01543362	18561.1783
SHOVEL	698	2094	1.1683234	1440	6708.3	759	810	0.000146903	0.074984759	511.2907
SIAM	2119	6357	1.09508497	1440	138.07	124	328	0.000443585	0.012519984	28.2245
SIENNA	932	2796	1.15201403	1440	3200.3	226	822	0.000195918	0.022635675	115.5366
SPIKE	1215	3645	1.149243	1440	2129	131	672	0.000255356	0.013274136	51.9828
STAGHORN	1156	3468	1.12237584	1440	349.64	225	603	0.000242479	0.022245276	91.7412
STAR ROCK	1395	4185	1.09552735	1440	782.61	129	606	0.000292035	0.012953754	44.3569
STEEL	35	105	1.26122664	1440	3098.8	115	95	0.000007416	0.011604703	1565.6032
STORES	696	2088	1.10264755	1440	10735	608	1146	0.000145779	0.060693077	417.1931

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STRATHERN	2664	7992	1.11755974	1440	1327.3	470	1785	0.000558594	0.046103157	83.3924
STUBBY	8	24	1.66657895	1440	9995.1	1027	2824	0.000001745	0.101568764	58206.6772
SUTT	1873	5619	1.13044346	1440	5099.7	165	673	0.000393106	0.016726488	43.4067
TAHQUITZ	138	414	1.04411527	1440	7382.5	109	79	0.000028780	0.01151847	401.0767
TAIWAN	685	2055	1.36908158	1440	4909	84	154	0.000146281	0.008785525	60.9007
TAPO	1834	5502	1.10911579	1440	5473.1	379	1691	0.000384320	0.037691082	98.9307
TEJON	498	1494	1.2441228	1440	9788.2	233	173	0.000105391	0.024011353	227.8313
TENDER	1892	5676	1.24361532	1440	2000.7	107	634	0.000400386	0.011034732	27.5602
TETLEY	989	2967	1.33473756	1440	5506.2	401	1802	0.000210678	0.040023543	189.9746
THACHER	2222	6666	1.14025418	1440	2899.6	330	461	0.000466690	0.032999959	70.7107
TIMBER CANYON	706	2118	1.1227624	1440	3202.9	174	621	0.000148092	0.017511696	118.2485
TIPS	1826	5478	1.07645202	1440	271.61	9	72	0.000381726	0.001240258	3.2491
TITAN	1417	4251	1.22248779	1440	7098.3	260	255	0.000299406	0.026502156	88.5158
TOGA	2123	6369	1.17635777	1440	393.5	45	78	0.000447075	0.004827372	10.7977
TRUMPET	2498	7494	1.21770076	1440	9147	489	1703	0.000527633	0.049323429	93.4806
TUBA	1172	3516	1.23388865	1440	8878	43	200	0.000247844	0.005451659	21.9963
TWIN LAKES	2825	8475	1.08892603	1440	3221.8	355	252	0.000591109	0.035081852	60.2091
URBITA	2048	6144	1.23844898	1440	4239.4	1121	4019	0.000433236	0.110454548	254.9522
VAL VERDE	163	489	1.05	1440	646.5	23	72	0.000034009	0.002353368	69.1985
VARGAS	1642	4926	1.12783973	1440	1028	46	224	0.000344558	0.004617284	14.2579
VENGEANCE	1200	3600	1.09007028	1440	344.2	31	1070	0.000251112	0.003286812	13.0890
VERA CRUZ	1740	5220	1.13809696	1440	3176.8	115	372	0.000365397	0.011926833	32.6408
VERDEMONT	15	45	1.61568604	1440	6121.6	347	900	0.000003260	0.034638456	10625.6829
VERDUGO	2860	8580	1.09581293	1440	3914.4	256	676	0.000598736	0.02548435	43.4231
VETERANS	2282	6846	1.09591871	1440	2518.3	295	1048	0.000477736	0.029544567	61.8429
VICASA	2727	8181	1.31817079	1440	8660.2	419	721	0.000580215	0.042464479	73.1875
VIENTO	3244	9732	1.20765142	1440	20264	409	948	0.000684703	0.042935247	62.7063
WARHAWK	1904	5712	1.1181004	1440	2651	39	69	0.000399251	0.004465059	11.1836
WESTBLUFF	1509	4527	1.29715072	1440	3582	427	1640	0.000320578	0.042434198	132.3680
WHITECLIFF	2772	8316	1.12382359	1440	570.28	193	720	0.000581507	0.019433556	33.4193
WILDOMAR	2	6	1	1440	9484.7	405	689	0.000000416	0.040701618	97899.2619
WOBEGONE	1172	3516	1.28777105	1440	3537.1	544	1273	0.000248815	0.0538064	216.2506
ZONE	941	2823	1.17041565	1440	1154.2	104	233	0.000198076	0.010302196	52.8656
ARROWHEAD-CALECTRIC-DEVIL CANYON-SHANDIN_	20256	60768	1	1440	6169.2	353	1812	0.004273667	0.0352304	8.2436
ALPINE (DS)	685	2055	1.21932908	1440	N/A	N/A	N/A	N/A	N/A	N/A
BROOKINGS (DS)	1	3	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
CEDAR GLEN (DS)	982	2946	1.05961424	1440	N/A	N/A	N/A	N/A	N/A	N/A
CEDAR PINES (DS)	248	744	1.29127008	1440	N/A	N/A	N/A	N/A	N/A	N/A
CHILLON (DS)	543	1629	1.34775726	1440	N/A	N/A	N/A	N/A	N/A	N/A
COTTAGE GROVE (DS)	421	1263	1.06760691	1440	N/A	N/A	N/A	N/A	N/A	N/A

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
COULTER (DS)	2	6	1.33342105	1440	N/A	N/A	N/A	N/A	N/A	N/A
CRAB (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
GREEN BEAR (DS)	673	2019	1.293008	1440	N/A	N/A	N/A	N/A	N/A	N/A
HEAPS PEAK (DS)	3	9	1.43868421	1440	N/A	N/A	N/A	N/A	N/A	N/A
HIGH SCHOOL (DS)	322	966	1.31961205	1440	N/A	N/A	N/A	N/A	N/A	N/A
HOOK CREEK (DS)	305	915	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
JEEP (DS)	1431	4293	1.23706054	1440	N/A	N/A	N/A	N/A	N/A	N/A
JOB (DS)	184	552	1.52841676	1440	N/A	N/A	N/A	N/A	N/A	N/A
KUFFEL (DS)	546	1638	1.20381503	1440	N/A	N/A	N/A	N/A	N/A	N/A
MONTREAL (DS)	1061	3183	1.29544335	1440	N/A	N/A	N/A	N/A	N/A	N/A
MORITZ (DS)	2008	6024	1.12893172	1440	N/A	N/A	N/A	N/A	N/A	N/A
NORTH BAY (DS)	203	609	1.00121387	1440	N/A	N/A	N/A	N/A	N/A	N/A
NORTH SHORE (DS)	1782	5346	1.05754822	1440	N/A	N/A	N/A	N/A	N/A	N/A
OAK KNOLL (DS)	494	1482	1.33801187	1440	N/A	N/A	N/A	N/A	N/A	N/A
RANGER (DS)	700	2100	1.10998266	1440	N/A	N/A	N/A	N/A	N/A	N/A
RIM (DS)	1864	5592	1.20772905	1440	N/A	N/A	N/A	N/A	N/A	N/A
SAWPIT (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
SEELEY (DS)	700	2100	1.2765896	1440	N/A	N/A	N/A	N/A	N/A	N/A
SHAKE (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
SKYLAND (DS)	858	2574	1.15268266	1440	N/A	N/A	N/A	N/A	N/A	N/A
SNOW VALLEY (DS)	973	2919	1.19106515	1440	N/A	N/A	N/A	N/A	N/A	N/A
SQUINT (DS)	1161	3483	1.41798744	1440	N/A	N/A	N/A	N/A	N/A	N/A
TAGGERT (DS)	633	1899	1.28051454	1440	N/A	N/A	N/A	N/A	N/A	N/A
TORONTO (DS)	833	2499	1.26644284	1440	N/A	N/A	N/A	N/A	N/A	N/A
TWIN PEAKS (DS)	1	3	2	1440	N/A	N/A	N/A	N/A	N/A	N/A
VALLEY OF THE MOON (DS)	639	1917	1.06820809	1440	N/A	N/A	N/A	N/A	N/A	N/A
ARROWHEAD-DEVIL CANYON-MOJAVE SIPHON-SHA_	0	0	1	1440	6169.2	353	1812	N/A	0.0352304	INF
ALDER-FALCON RIDGE_	0	0	1	1440	290.21	4	0	N/A	0.00042494	INF
CHINO-SERRANO_	0	0	1	1440	11511	229	1383	N/A	0.02373189	INF
CHINO-VIEJO_	0	0	1	1440	11500	260	1369	N/A	0.02676121	INF
CRATER-RECLAIM-TAPIA_	3271	9813	1	1440	2327.4	84	137	0.000686556	0.00887171	12.9220
NICHOLAS (DS)	2155	6465	1.19911162	1440	N/A	N/A	N/A	N/A	N/A	N/A
SEABOARD (DS)	502	1506	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
TUNA (DS)	614	1842	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
ETIWANDA-FALCON RIDGE_	0	0	1	1440	596.44	125	699	N/A	0.01228986	INF
IDLE VICTOR-CALECTRIC NO. 2_	0	0	1	1440	5588	235	1011	N/A	0.02362665	INF
LUGO-MIRA LOMA NO. 2_	0	0	1	1440	7790.2	410	958	N/A	0.04099215	INF
LUGO-MIRA LOMA NO.3_	0	0	1	1440	8070.9	354	958	N/A	0.03555029	INF
LUGO-RANCHO VISTA_	0	0	1	1440	8967.4	410	1419	N/A	0.04112965	INF
MESA-VINCENT_	0	0	1	1440	13662	773	1082	N/A	0.07716543	INF

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	Firecast Output Ratio
MESA-VINCENT NO. 1_	0	0	1	1440	15866	604	1545	N/A	0.06090115	INF
MESA-VINCENT NO. 2_	0	0	1	1440	15866	604	1545	N/A	0.06090115	INF
MIRA LOMA-SERRANO NO.1_	0	0	1	1440	2629.1	136	984	N/A	0.01360266	INF
MIRA LOMA-SERRANO NO.2_	0	0	1	1440	2629.1	136	984	N/A	0.01360266	INF
MOORPARK-NEWBURY_	0	0	1	1440	2203.4	49	101	N/A	0.00504768	INF
MOORPARK-NEWBURY-PHARMACY_	0	0	1	1440	2203.4	49	101	N/A	0.00504768	INF
PAULING (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
TECH (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
BIO (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
VENTU (DS)	0	0	1	1440	N/A	N/A	N/A	N/A	N/A	N/A
MOORPARK-PARDEE NO. 1_	0	0	1	1440	10779	104	240	N/A	0.01142619	INF
MOORPARK-PARDEE NO. 2_	0	0	1	1440	10779	104	240	N/A	0.01142619	INF
MOORPARK-PARDEE NO. 3_	0	0	1	1440	10779	104	240	N/A	0.01142619	INF
MOORPARK-PARDEE NO. 4_	0	0	1	1440	10779	104	240	N/A	0.01142619	INF
NEWBURY-THOUSAND OAKS_	0	0	1	1440	6090.6	153	369	N/A	0.01566891	INF
RIO HONDO-VINCENT NO.1_	0	0	1	1440	13709	750	1088	N/A	0.07492241	INF
RIO HONDO-VINCENT NO.2_	0	0	1	1440	13667	773	1088	N/A	0.07716602	INF
SAN ONOFRE-SERRANO_	0	0	1	1440	7803.5	312	1521	N/A	0.03141307	INF
SAUGUS-MOORPARK-SANTA SUSANA-TORREY_	0	0	1	1440	10090	233	702	N/A	0.02395696	INF
SERRANO-VALLEY_	0	0	1	1440	19807	1073	3706	N/A	0.10721165	INF
VINCENT-WHIRLWIND_	0	0	1	1440	17452	875	1498	N/A	0.08757979	INF
VISTA-BLOOMINGTON-GLEN AVON_	0	0	1	1440	1671.8	155	560	N/A	0.01534831	INF



SCE Post-Event Report Data

October 26, 2023 to November 2, 2023

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Energized

County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
VENTURA	ACADEMY	10/29/2023	11:53	10/30/2023	17:00	10/30/2023	18:23	T3	Distribution
SAN BERNARDINO	ACOSTA_6	10/30/2023	12:11	10/30/2023	16:04	10/30/2023	16:52	Non HFRA, T3, T2	Distribution
SAN BERNARDINO	ANGUS_3, 4	10/29/2023	7:43	10/30/2023	14:13	10/30/2023	15:38	Non HFRA, T3, T2	Distribution
VENTURA	ANTON_5, 8	10/29/2023	9:14	10/30/2023	14:00	10/30/2023	17:47	T3	Distribution
ORANGE	ARABIA_2	10/29/2023	7:42	10/29/2023	16:43	10/29/2023	17:01	Non HFRA, T2	Distribution
VENTURA	BALCOM_4	10/30/2023	5:38	10/30/2023	14:00	10/30/2023	15:14	Non HFRA, T3, T2	Distribution
SAN BERNARDINO	BRENNAN_1, 2, 4	10/29/2023	9:11	10/29/2023	16:31	10/29/2023	18:09	T3	Distribution
LOS ANGELES	CALGROVE_2	10/29/2023	10:14	10/29/2023	18:25	10/31/2023	9:52	T3	Distribution
SAN BERNARDINO	CALSTATE_2	10/29/2023	19:06	10/31/2023	14:20	10/31/2023	15:25	T3, T2	Distribution
SAN BERNARDINO	CHEVELLE_2, 3, 4	10/30/2023	11:12	10/30/2023	22:12	10/31/2023	11:16	Non HFRA, T3, T2	Distribution
VENTURA	COVENTRY_5, 6	10/29/2023	12:02	10/29/2023	16:42	10/29/2023	20:03	T3	Distribution
LOS ANGELES	CRUMNER_3	10/29/2023	11:32	10/29/2023	13:58	10/29/2023	19:10	T3	Distribution
LOS ANGELES	CUTHBERT	10/29/2023	8:12	10/29/2023	21:53	10/30/2023	0:08	T3	Distribution
VENTURA	ENCHANTED_5	10/29/2023	10:49	10/30/2023	14:13	10/30/2023	15:59	T3	Distribution
LOS ANGELES	ENERGY_3, 7, 8, 9	10/29/2023	6:31	10/31/2023	13:55	11/2/2023	9:08	T3	Distribution
SAN BERNARDINO	FIREBIRD	10/30/2023	6:35	10/30/2023	22:12	10/31/2023	0:13	Non HFRA, T3, T2	Distribution
RIVERSIDE	FLABOB	10/29/2023	16:46	10/29/2023	20:32	10/29/2023	21:43	Non HFRA, T2	Distribution
RIVERSIDE	FLEETWOOD	10/29/2023	16:46	10/29/2023	20:34	10/29/2023	23:29	Non HFRA, T2	Distribution
RIVERSIDE	GALENA_2, 3	10/29/2023	12:31	10/29/2023	22:07	10/29/2023	22:41	Non HFRA, T2	Distribution
VENTURA	GUITAR_7	10/29/2023	11:49	10/30/2023	14:38	10/31/2023	11:41	T3	Distribution
SAN BERNARDINO	HIGHBALL_1	10/29/2023	12:20	10/29/2023	14:28	10/30/2023	13:48	Non HFRA, T2	Distribution
LOS ANGELES	HILLFIELD_1, 2	10/29/2023	11:29	10/29/2023	15:45	10/29/2023	16:53	T3	Distribution
LOS ANGELES	HORNTOAD_4, 5	10/29/2023	10:05	10/30/2023	12:26	10/30/2023	15:02	T3, T2	Distribution
ORANGE	IRAN	10/29/2023	7:44	10/29/2023	16:43	10/29/2023	17:31	Non HFRA, T2	Distribution
RIVERSIDE	LARCH_3	10/29/2023	16:46	10/29/2023	20:32	10/29/2023	21:41	Non HFRA, T2	Distribution
RIVERSIDE	LIMITED_3, 4	10/30/2023	2:44	10/30/2023	12:36	10/30/2023	14:47	Non HFRA, T3, T2	Distribution
RIVERSIDE	LIMONITE_3	10/29/2023	9:33	10/29/2023	20:34	10/29/2023	21:58	Non HFRA, T2	Distribution
LOS ANGELES	MILO_1, 2, 3	10/29/2023	11:28	10/29/2023	15:44	10/29/2023	18:14	T3, T2	Distribution
VENTURA	MORGANSTEIN_1, 2, 3	10/29/2023	11:56	10/29/2023	16:31	10/29/2023	18:05	T3	Distribution
RIVERSIDE	NAYLOR	10/29/2023	16:46	10/29/2023	20:32	10/29/2023	21:43	Non HFRA, T2	Distribution
ORANGE	NEPAL_2	10/29/2023	8:49	10/29/2023	16:43	10/29/2023	17:49	Non HFRA, T3, T2	Distribution
LOS ANGELES	NICHOLAS_6	10/29/2023	8:30	10/31/2023	7:09	10/31/2023	8:32	T3, T2	Distribution
SAN BERNARDINO	NORTH PARK_3, 5, 6, 7	10/30/2023	4:34	10/31/2023	13:55	10/31/2023	14:38	Non HFRA, T3, T2	Distribution
VENTURA	PATRIOT_2	10/29/2023	12:23	10/29/2023	15:44	10/29/2023	18:22	T3	Distribution
LOS ANGELES	PLATEAU_4, 5, 6	10/29/2023	10:08	10/30/2023	12:26	10/30/2023	15:30	T3	Distribution
VENTURA	RAINBOW_2	10/30/2023	6:35	10/30/2023	12:36	10/30/2023	14:57	Non HFRA, T3, T2	Distribution
LOS ANGELES	SAND CANYON_7,8	10/29/2023	11:29	10/30/2023	14:58	10/31/2023	15:03	T3	Distribution

RIVERSIDE	SEBASTIAN	10/29/2023	16:46	10/29/2023	20:32	10/30/2023	0:12	Non HFRA, T2	Distribution
LOS ANGELES	SERRA	10/29/2023	10:28	10/30/2023	12:26	10/30/2023	15:23	T3	Distribution
ORANGE	TAIWAN_2,4,5	10/29/2023	8:31	10/29/2023	16:42	10/30/2023	13:31	Non HFRA, T3, T2	Distribution
RIVERSIDE	WINNEBAGO	10/29/2023	16:46	10/29/2023	20:34	10/29/2023	23:32	Non HFRA, T2	Distribution

Circuits De-Energized (cont.)

County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
VENTURA	ACADEMY	47	14	0	0	61	T3	0
SAN BERNARDINO	ACOSTA_6	0	5	0	0	5	Non HFRA, T3, T2	0
SAN BERNARDINO	ANGUS_3, 4	57	0	1	0	57	Non HFRA, T3, T2	0
VENTURA	ANTON_5, 8	43	8	2	5	51	T3	0
ORANGE	ARABIA_2	817	22	27	69	839	Non HFRA, T2	0
VENTURA	BALCOM_4	5	0	0	0	5	Non HFRA, T3, T2	0
SAN BERNARDINO	BRENNAN_1, 2, 4	1330	35	45 25	164	1365	T3	0
LOS ANGELES	CALGROVE_2	10	17	0	0	27	T3	0
SAN BERNARDINO	CALSTATE_2	6	4	0	4	10	T3, T2	0
SAN BERNARDINO	CHEVELLE_2, 3, 4	2145	37	74 72	434	2182	Non HFRA, T3, T2	0
VENTURA	COVENTRY_5, 6	96	3	0	3	99	T3	0
LOS ANGELES	CRUMNER_3	620	14	12	64	634	T3	0
LOS ANGELES	CUTHBERT	1273	32	16	75	1305	T3	0
VENTURA	ENCHANTED_5	0	1	0	0	1	T3	0
LOS ANGELES	ENERGY_3, 7, 8, 9	653	33	24	135	686	T3	0
SAN BERNARDINO	FIREBIRD	1235	71	22	264	1306	Non HFRA, T3, T2	0
RIVERSIDE	FLABOB	852	38	0 21	573	890	Non HFRA, T2	0
RIVERSIDE	FLEETWOOD	133	14	0	35	147	Non HFRA, T2	0
RIVERSIDE	GALENA_2, 3	974	21	43	375	995	Non HFRA, T2	0
VENTURA	GUITAR_7	2	1	0	0	3	T3	0
SAN BERNARDINO	HIGHBALL_1	1181	37	20	802	1218	Non HFRA, T2	0
LOS ANGELES	HILLFIELD_1, 2	1597	23	37	609	1620	T3	0
LOS ANGELES	HORNTOAD_4, 5	46	7	0	3	53	T3, T2	0
ORANGE	IRAN	1671	33	51	460	1704	Non HFRA, T2	0
RIVERSIDE	LARCH_3	3	4	0	0	7	Non HFRA, T2	0
RIVERSIDE	LIMITED_3, 4	111	22	6	23	133	Non HFRA, T3, T2	0
RIVERSIDE	LIMONITE_3	2	1	0	0	3	Non HFRA, T2	0
LOS ANGELES	MILO_1, 2, 3	2022	45	20	265	2067	T3, T2	0

VENTURA	MORGANSTEIN_1, 2, 3	1697	76	77	144	1773	T3	0
RIVERSIDE	NAYLOR	1709	38	0 15	1026	1747	Non HFRA, T2	0
ORANGE	NEPAL_2	284	11	11	24	295	Non HFRA, T3, T2	0
LOS ANGELES	NICHOLAS_6	186	9	5	7	195	T3, T2	0
SAN BERNARDINO	NORTHPARK_3, 5, 6, 7	541	27	29	120	568	Non HFRA, T3, T2	0
VENTURA	PATRIOT_2	568	14	11	71	582	T3	0
LOS ANGELES	PLATEAU_4, 5, 6	174	14	4	12	188	T3	0
VENTURA	RAINBOW_2	16	1	0	0	17	Non HFRA, T3, T2	0
LOS ANGELES	SAND CANYON_7,8	44	15	2	6	59	T3	0
RIVERSIDE	SEBASTIAN	389	8	5	293	397	Non HFRA, T2	0
LOS ANGELES	SERRA	225	62	3	16	287	T3	0
ORANGE	TAIWAN_2,4,5	17	76	0	0	93	Non HFRA, T3, T2	0
RIVERSIDE	WINNEBAGO	1774	56	27	1039	1830	Non HFRA, T2	0



SCE Post-Event Report Data

October 26, 2023 to November 2, 2023

SECTION 08: Power Restoration Timeline

Circuits Requiring more than 24 hours to restore

Circuit Name	Reason the utility was unable to restore the circuit within 24 hours
ENERGY	Damage on Energy circuit found at structure 1297629E; unable to re-energize the circuit until damage was repaired.
SAND CANYON	Patrol required day light hours, circuit was initially released, air patrol couldn't be completed and deemed unsafe to patrol due to morning winds exceeding activation thresholds.
ANGUS	Patrol required day light hours, circuit was initially released, but before patrol could begin, winds exceeded thresholds and delayed patrols until the weather conditions subsided.
CALGROVE	Patrol required day light hours, circuit was initially released, but before patrol could begin, winds exceeded thresholds and delayed patrols until the weather conditions subsided.



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SECTION 09: Community Resource Centers

Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Acton Community Center 3748 Nickels St. Acton, CA 93510	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), 2.5 gallon water containers, seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	31
Las Palmas Park 505 S Huntington St. San Fernando, CA 91340	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	1
Mayor's Discovery Park 1800 Foothill Blvd. La Canada, CA 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 8AM - 10PM Relocated Staff to Lanterman Auditorium	7

SECTION 09: Community Resource Centers

Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Lanterman Auditorium 4491 Cornishon Ave. La Canada, 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM Replacement site for Mayor's Discovery Park - this site offered coverage from winds	4
El Modena High School 3920 E. Spring St. Orange, CA 92869	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 8AM - 10PM Site closed due to high winds; staff relocated to Residence Inn	219
Residence Inn Irvine 2855 Main St. Irvine, CA 92614	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/30/2023 Noon - 10PM 10/31/2023 8AM - 2PM Opened to replace El Modena HS Site	2

SECTION 09: Community Resource Centers

Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Library of the Canyons - Indoor Conf. Room 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	<p>10/29/2023 12:30PM - 10PM</p> <p>10/29/2023 - 10/30/2023 8AM - 10PM</p> <p>10/31/2023 8AM - 2PM</p> <p>Started out as a CCV - moved indoors to protect staff against high wind gusts</p>	25
Holiday Inn & Suites 1864 Oak Valley Village Cir Beaumont, CA 92223	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	<p>10/29/2023 - 10/30/2023 8AM - 10PM</p> <p>10/23/2023 8AM - 7PM</p>	0
Jessie Turner Health & Fitness Community Center 15556 Summit Ave. Fontana, CA 92336	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	<p>10/29/2023 - 10/30/2023 8AM - 10PM</p> <p>10/23/2023 8AM - 7PM</p>	54



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SECTION 09: Community Resource Centers

Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Rudy C. Hernandez Community Center 222 N. Lugo Ave. San Bernardino, CA 92411	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 12:30 PM - 10PM 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM Opened to replace CSUSB sites - wind gusts too strong to keep site open	5
Arroyo Vista Recreation Center 4550 Tierra Rejada Rd. Moorpark, CA 93021	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	18
Thousand Oaks Inn 75 W. Thousand Oaks Blvd. Thousand Oaks, CA 91360	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	3



SCE Post-Event Report Data

October 26, 2023 to November 2, 2023

SECTION 09: Community Resource Centers

Community Resource Centers

Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Fillmore Active Adult & Community Center 533 Santa Clara St. Fillmore, CA 93015	CRC	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 - 10/30/2023 8AM - 10PM 10/31/2023 8AM - 7PM	954
Library of the Canyons 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), seasonal heating and cooling, ice vouchers or ice, water, snacks, blankets, and wood as needed, and customer resiliency kits.	10/29/2023 8AM - 12:30 PM	0