

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De Energization of Power
Lines in Dangerous Conditions.

R.18-12-005
(Filed December 13, 2018)

**SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E)
PUBLIC SAFETY POWER SHUTOFF POST-EVENT GROUP REPORT
FOR DECEMBER 09 – DECEMBER 11, 2024**

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January 10, 2025

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, San Diego Gas & Electric Company (SDG&E) hereby submits this report (Attachment A hereto) regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E’s service territory on December 09, 2024 – December 11, 2024. In accordance with D.19-05-042 and D.21-06-014, this report is being distributed to the service lists for the following Commission rulemaking proceedings: R.18-10-007 and R.18-12-005 as well as all lead affected local and county public safety partners.

Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SDG&E hereby provides the following link to access and download the attachments (geodatabase files and Excel workbook) to its PSPS Post-Event Report: <https://www.sdge.com/wildfire-safety/psps-more-info>.

Respectfully submitted,
By: /s/ Laura M. Fulton
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January, 10, 2025

Attachment A

**San Diego Gas & Electric Company
Public Safety Power Shutoff Post-Event Report
for December 09, 2024 – December 11, 2024**



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January 10, 2025

Lee Palmer
Director – Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

**Re: SDG&E Public Safety Power Shutoff Post-Event Report for December 09 –
December 11**

Dear Director Palmer:

Pursuant to Ordering Paragraph (OP) 2 of Commission Decision (D.) 12-04-024, Section II.A of Commission Resolution ESRB-8, D.19-05-042, D.20-05-051, D.21-06-014 and D.21-06-034, San Diego Gas & Electric Company (SDG&E) submits this report regarding the Public Safety Power Shutoff (PSPS) event that occurred in SDG&E's service territory on December 09, 2024 – December 11, 2024. As noted in the PSPS reporting requirements, this report has been verified by an SDG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions regarding this report, please contact Kris Bourbois at kbourbois@sdge.com.

Sincerely,

/s/ Clay Faber
Clay Faber
Director – Regulatory Affairs

SDG&E Public Safety Power Shutoff Post-Event Report: December 09 – December 11

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Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Appendix 5 – PSPS Event Data Workbook (Excel File Filed Via CD-ROM)

Appendix 6 – De-energized Areas Zipped Geodatabase File (Filed Via CD-ROM)

Appendix 7 – Damages and Hazards Zipped Geodatabase File (Filed Via CD-ROM)

SDG&E Public Safety Power Shutoff Post-Event Report: December 09 – December 11

Introduction

SDG&E submits this Post-Event Report to demonstrate compliance with the California Public Utilities Commission’s (CPUC or Commission) Public Safety Power Shutoff (PSPS) guidelines, including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034), and PSPS Order Instituting Investigation (OII) (D.21-06-14).

This Post Event Report describes the event that started during the morning of December 9, 2024, and ended the evening of December 11, 2024, with SDG&E returning to normal operations and deactivating its Emergency Operations Center (EOC) at 7:22 p.m. on December 11. The event affected eastern areas of SDG&E’s service territory in San Diego and Orange Counties. The event included de-energization of 51,922 customers. The December 9-11 event was SDG&E’s largest PSPS event since 2020, largely due to abnormally dry conditions, including the third driest start to the water year in over 150 years. This Post Event Report explains SDG&E’s decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission’s evaluation of SDG&E’s compliance with applicable PSPS guidelines and regulations.

SDG&E recognizes the challenges and hardships that de-energization events pose for our customers, communities, and public safety partners, and continuously strives to balance the use of PSPS as a measure of last resort to promote safety during high wildfire risk conditions. SDG&E’s decision to activate its PSPS protocols is based on consideration and weighting of multiple factors and data analysis, including meteorological forecasts, fuel conditions, infrastructure assessment, and potential PSPS impacts.

SDG&E remains committed to its core safety values when it comes to wildfire mitigation and PSPS processes, and welcomes input from customers, public safety partners, community representatives, and local governments on reducing the impact of PSPS events.

Section 1 – Executive Summary

1. Brief description of the PSPS event starting from the time when the utility’s Emergency Operation Center is activated until service to all customers have been restored.

During a typical rain year, Southern California total rainfall by December should be adequate to mitigate the potential impacts of large-scale PSPS, however, 2024 proved to be an abnormally dry year. Since October 1 of 2024, San Diego had received only 0.13” inches of rainfall and was trending towards the third driest start of the water year in over 150 years of record keeping. The combination of this extremely dry start to the water year, and damaging Santa Ana winds across our region led SDG&E to implement the largest PSPS event for the service territory since 2020.

SDG&E’s meteorology team identified the potential event nearly a full week in advance and began internal and external communications to expand awareness. By Wednesday, December 4, 2024, SDG&E Meteorology began to indicate the potential for an unusually strong event, and by December 5, Meteorology indicated the potential for the highest Fire Potential Index (FPI) in SDG&E’s region in over five years, an “Extreme” rating with a numeric value of 16 across the inland SDG&E districts, coupled with damaging hurricane force winds across portions of our

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service territory. On Friday, December 6, the National Weather Service (NWS) office in San Diego issued a Fire Weather Watch covering the San Diego County Valleys and Mountains, that was to be in effect from 10:00 PDT Monday, December 9, through 04:00 PDT Wednesday, December 11. This watch was upgraded to a Red Flag Warning (RFW) the following afternoon and later expanded to include Inland Orange County. On Saturday, December 7, the Geographic Area Coordination Center (GACC) forecasts came into alignment and showed a Moderate rating of the Santa Ana Wildfire Threat Index (SAWTI) for Tuesday, December 10. This was revised on Monday, December 9, to show a High rating for Tuesday, indicating the potential that “upon ignition, fires will grow very rapidly and will be very difficult to control.”

SDG&E activated the EOC at a Level 3 on Friday, December 6, 2024, at 12:15 p.m. to monitor the forecasted PSPS event and prepare advanced notifications. The EOC was elevated to a Level 2 on Monday, December 9, 2024, to manage the “period of concern” for the PSPS event, at which time SDG&E began sending notifications of potential PSPS to affected customers/populations. SDG&E also coordinated with Southern California Edison Company (Edison) to coordinate on shared customers in scope for de-energization.

In addition to the extreme fire potential with this event, SDG&E forecasted a uniquely rapid onset of winds for Monday evening, December 9, 2024. Winds were forecast to develop through the early evening and quickly become widespread and damaging by late evening and into the overnight hours with gusts of 50-65 mph forecast to occur across Tier 3 of the High Fire Threat District (HFTD), and localized gusts in excess of 80 mph in the most wind-prone locations. In response to the forecast for a rare event with widespread and rapid onset winds, SDG&E developed an approach to de-energize distribution and 69kV transmission lines in affected mountain districts slightly in advance of peak wind speeds. This approach ensured safe operation of the lines during unpredictable weather and facilitated necessary customer notifications in compliance with regulatory requirements and cadence. As a result of the approach, SDG&E was able to closely monitor conditions in real-time in the more highly populated valley and foothill locations, ultimately preventing over 50,000 customers within the scope from experiencing a PSPS through enhanced situational awareness and operational efficiency.

SDG&E deactivated the EOC Wednesday, December 11 at 19:22 PDT, returning to normal operations.

To mitigate customer impacts for de-energized areas, SDG&E utilized and deployed alternative energy sources and back up generation, including microgrids and generators. These resources served Julian Business Center, Cameron Corners, Ramona Air Attack Station, Butterfield Ranch, and Shelter Valley. Additionally, SDG&E contractors distributed portable generators to support Medical Baseline (MBL) and Access and Functional Needs (AFN) customers throughout the event. Community Resource Centers (CRCs) were activated in a timely manner at many locations to serve customer needs. SDG&E also leveraged the assistance of community safety partners such as 211 San Diego and the Red Cross to provide various support services like transportation for customers requesting hotel stays.

To promote the efficient restoration of service as quickly and safely as feasible, SDG&E developed a restoration plan that included the use of five helicopters and over 250 personnel

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across the company made up of linemen, troubleshooters, substation electricians, SCADA technicians, relay technicians, and transmission and distribution grid operators. After careful consideration of situational awareness tools and consultation with SDG&E’s Meteorology team, nine circuit segments were restored throughout the day Monday, December 9 and Tuesday, December 10. The remaining de-energized segments were restored as more favorable conditions developed on Wednesday, December 11, 2024.

SDG&E returned to normal operations and deactivated its EOC, ending the event at 7:22 p.m. on December 11, 2024.

- 2. A table including the maximum numbers of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized. Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.**

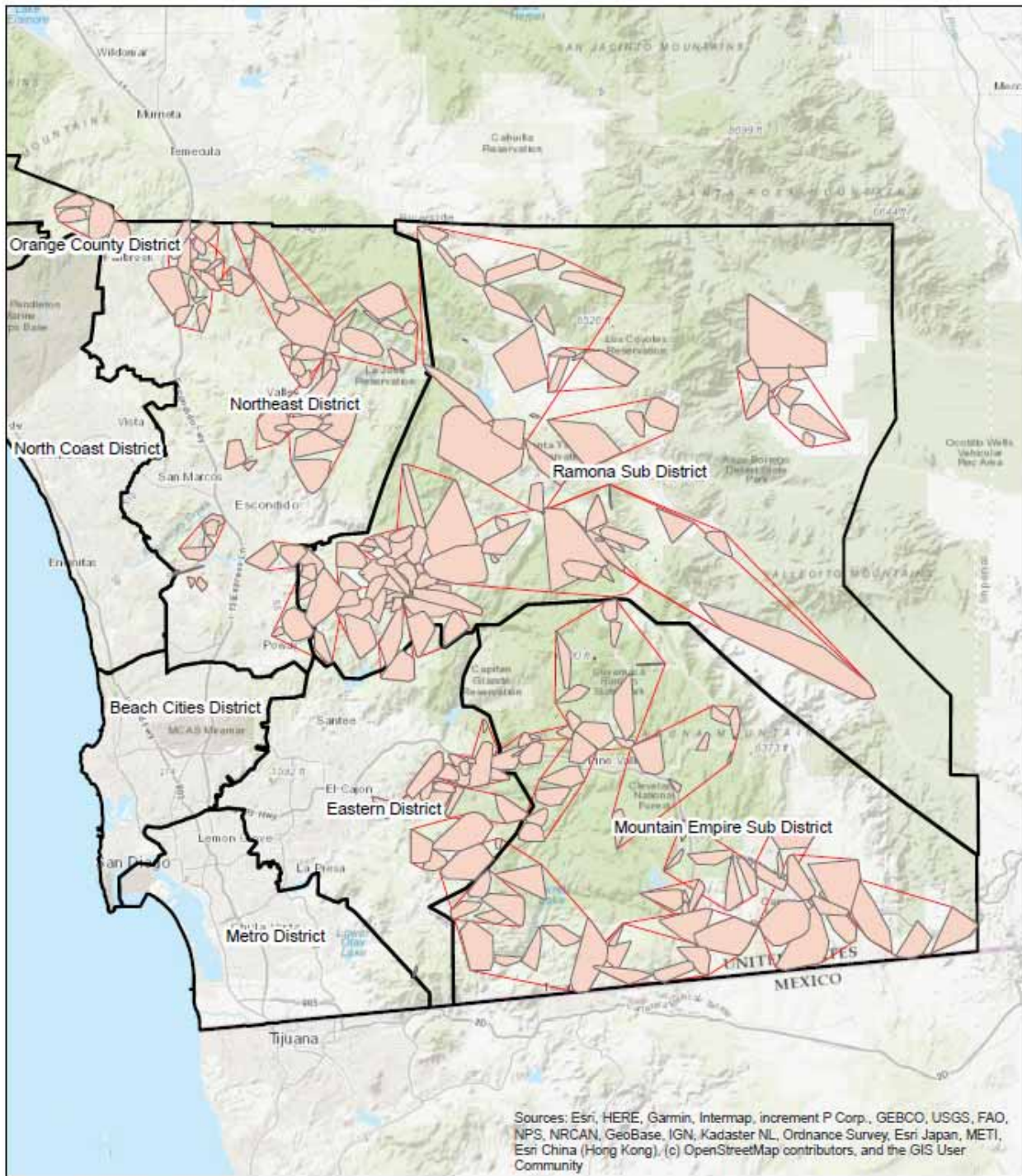
Table 1: PSPS Event Summary

Total Customers			De-energized				Number of Circuits			Damage/ Hazard Count
PSPS Notified	De- energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De- energized	
116,313	51,922	64,391	3,798	3	17	1,905	10	116	65	10

Information related to Southern California Edison customers is included in Section 12.

3. A PDF map depicting the de-energized area(s)

Figure 1 - De-energized Areas Map



- PSPS Event Polygons
- SDGE Operating District
- PSPS Outage Area

Note: Mountain Empire is part of the Eastern District
 Ramona is part of the Northeast District

PSPS Post-Event Report, December 9-11, 2024
 Section 1 – De-energized Areas



Section 2 – Decision-Making Process

- 1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits**

Please see Appendix 5, Table 2 for a table showing all factors SDG&E considered in the decision to shut off power for each circuit de-energized.

- 2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description**

The decision to initiate PSPS protocols begins with consideration of four questions by the SDG&E meteorology team:

1. Has the National Weather Service (NWS) provided any indication in their forecast discussion, forecast products, or social media communications that a Red Flag Warning or critical fire weather conditions may be possible during the forecast period?
2. Has the Geographic Area Coordination Center (GACC) in Riverside, CA, given any indication in their forecast discussion/products or social media communications of a “High Risk Day” or any Santa Ana Wildfire Threat Index rating may be issued?
3. Does the SDG&E Fire Potential Index (FPI) show that a combination of fuel dryness and Santa Ana winds may lead to the potential for large wildfire (FPI 14 or above)?
4. Do initial wind speed forecasts generated by SDG&E meteorology models (WRF and AI forecasting) indicate a reasonable probability of reaching alert speeds for any of the SDG&E weather stations? SDG&E identifies alert Speeds at each SCADA Sectionalizing device identified for potential de-energization during a PSPS event, representing the recommended wind gust thresholds for initiating de-energization. These thresholds consider site-specific conditions, including vegetation, historical weather patterns, asset condition, and temporary construction and compliance asset status. The Electric Commodity Liaison team, in collaboration with the Meteorology and Risk Analytics teams, establishes these wind gust thresholds prior to the commencement of each event.

As partner agencies such as the NWS and GACC often do not issue fire weather products until 72 hours in advance of any winds, if both the criteria both questions 3 and 4 are met, SDG&E will commence meetings with leadership to gather additional information and determine whether or not to activate PSPS protocols. Details of the answers for this event are provided below.

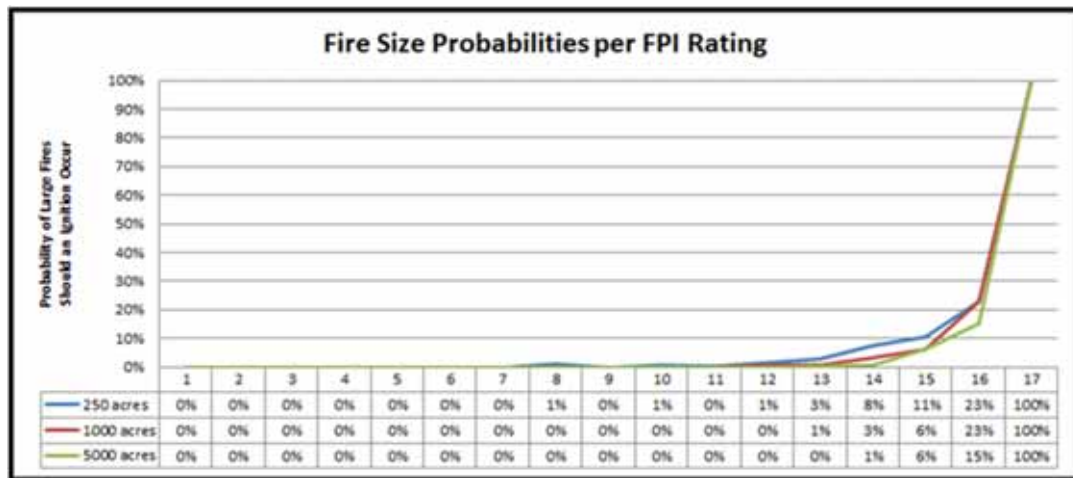
Fire Potential Index (FPI): SDG&E’s FPI is a tool for making operational decisions to reduce the risk and threat of ignition and catastrophic fire. The FPI is issued for a seven-day period and reflects key variables such as the state of native grasses across the service territory (“green-up”), fuels (ratio of dead fuel moisture component to live fuel moisture component), and weather

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(sustained wind speed and dew point depression). Each of these variables is assigned a numeric value and those individual numeric values are summed to generate a Fire Potential value on a scale from zero (0) to seventeen (17) that indicates the degree of fire threat expected for each of the seven days included in the forecast. The numeric values are classified as “Normal” of 0-11, “Elevated” for 12-14, and “Extreme” for 15-17.

An Elevated or Extreme FPI rating in the forecast coupled with winds forecast to approach device-specific wind speed thresholds (alert speeds) will trigger PSPS protocols within Emergency Management. When correlated with historical fire activity, an Elevated (14) or higher FPI is correlated with a potential for fires exceeding 1,000 acres, as shown in the figure below. As such, Elevated (14) and Extreme FPI initiates PSPS criteria and is thus indicating that circuits within the districts forecasted to be at these levels could be de-energized when alert speeds are exceeded.

Figure 2 - Fire Size Probabilities per FPI Rating



The FPI outlook issued on Monday, December 2, first indicated the potential for an Elevated (14) FPI in all inland districts of San Diego County at the end of the seven-day forecast period on December 9. Due to increased confidence in the potential for Santa Ana conditions, as well as the critically dry fuels present region-wide, the FPI rating was increased to Extreme (15) for December 10-11 in the 7-day FPI forecast issued on Wednesday, December 4. The numeric value was raised to Extreme (16) for all inland districts the following day as forecast models showed the potential for strong winds and widespread humidity of 5-15%, coupled with live fuel moistures in the chamise species averaging near 55% (the lowest value measured in San Diego County since October 2021) and completely cured grasses. This numeric value of 16 represented the highest FPI rating measured in the territory since October 2019. The FPI forecast issued on the afternoon of Sunday, December 8, expanded the Extreme rating to San Diego County coastal districts, as shown in the table below. This rating was maintained through the event.

Figure 3 - Seven Day FPI Outlook

Seven Day FPI Outlook:

	Sun 12/8	Mon 12/9	Tue 12/10	Wed 12/11	Thu 12/12	Fri 12/13	Sat 12/14	Sun 12/15
ME	Elevated 13	Elevated 14	Extreme 16	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13
RA	Elevated 13	Elevated 14	Extreme 16	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13
EA	Elevated 13	Elevated 14	Extreme 16	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13
NE	Elevated 13	Elevated 14	Extreme 16	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13
OC	Elevated 13	Elevated 14	Extreme 16	Extreme 15	Elevated 14	Elevated 13	Elevated 13	Elevated 13
NC	Normal 11	Elevated 12	Extreme 15	Elevated 14	Elevated 13	Normal 11	Normal 11	Normal 11
BC	Normal 11	Elevated 12	Elevated 14	Elevated 13	Elevated 13	Normal 11	Normal 11	Normal 11
CM	Normal 11	Elevated 12	Extreme 15	Elevated 13	Elevated 13	Normal 11	Normal 11	Normal 11

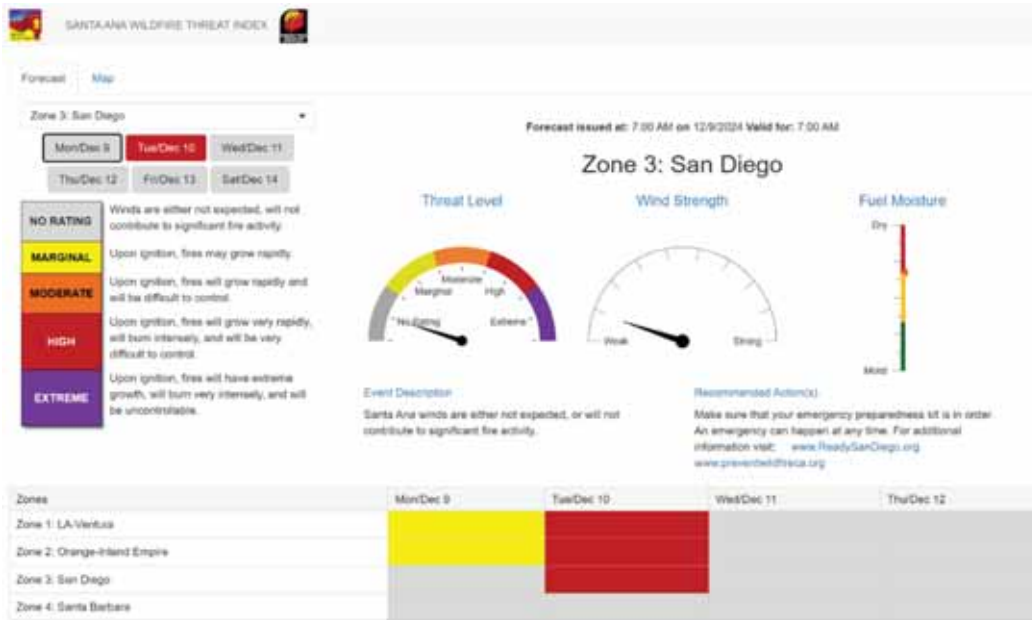
SDG&E Weather Forecast: SDG&E meteorologists first generated a detailed circuit-segment-level weather forecast on Saturday, December 7. This forecast, informed by machine learning models and modified using subject matter expertise, indicated the potential for winds to exceed defined alert speed criteria across the length of or on portions of 85 unique circuits. This included some circuits in coastal areas of both northern and far southern San Diego County that are not normally subject to impacts from Santa Ana winds. Subsequent forecasts indicated a slight strengthening trend in the overall event, which resulted in four additional circuits being forecast to exceed alert speed criteria in the 24-hour ahead circuit-level forecast issued on Monday, December 9.

Post-event verification of wind gust forecasts for de-energized circuit segments showed actual winds were stronger than initially forecast in many cases. However, all de-energized areas were within the scope identified in the 24-hour ahead forecast.

Santa Ana Wildfire Threat Index (SAWTI): While there are currently no SAWTI thresholds defined for PSPS decision-making, a rating of Marginal or higher on the SAWTI increases confidence in the potential for significant fire weather concerns.

On Saturday, December 7, 2024, the SAWTI, issued by the GACC, indicated a Moderate risk for wildfire in San Diego County for Tuesday, December 10, indicating, “[u]pon ignition, fires will grow rapidly and will be difficult to control.” On Monday, December 9, this rating was upgraded to a High SAWTI rating, which is characterized with the description, “[u]pon ignition, fires will grow very rapidly, will burn intensely, and will be very difficult to control.” Additionally, the Fuels/Fire Discussion issued by the same fire weather experts at GACC stated on Monday, December 9, “The potential for large fire will increase across Southern California this afternoon and evening and become high tonight through Tuesday afternoon as offshore winds become strong and widespread and humidity falls into the single digits. Rapid rates of spread and long-range spotting will be likely on new ignitions in windy areas through Tuesday afternoon.”

Figure 4 - Santa Ana Wildfire Threat Index



National Weather Service (NWS) Forecast: On Friday, December 6, 2024, the NWS issued a Fire Weather Watch for the valleys and mountains of San Diego County. This was upgraded to a Red Flag Warning the following day, and expanded to include inland Orange County on Sunday, December 8. The product was set to be in effect from 10:00 PDT Monday, December 9, through 04:00 PDT Wednesday, December 11, 2024. The NWS area forecast discussions were in alignment with other regional partners and SDG&E meteorologists, stating “Low humidity, strong winds, and dry fuels will lead to critical fire weather conditions from Monday through Wednesday morning, highest risk on Tuesday.”

Figure 5 - National Weather Service Red Flag Warnings

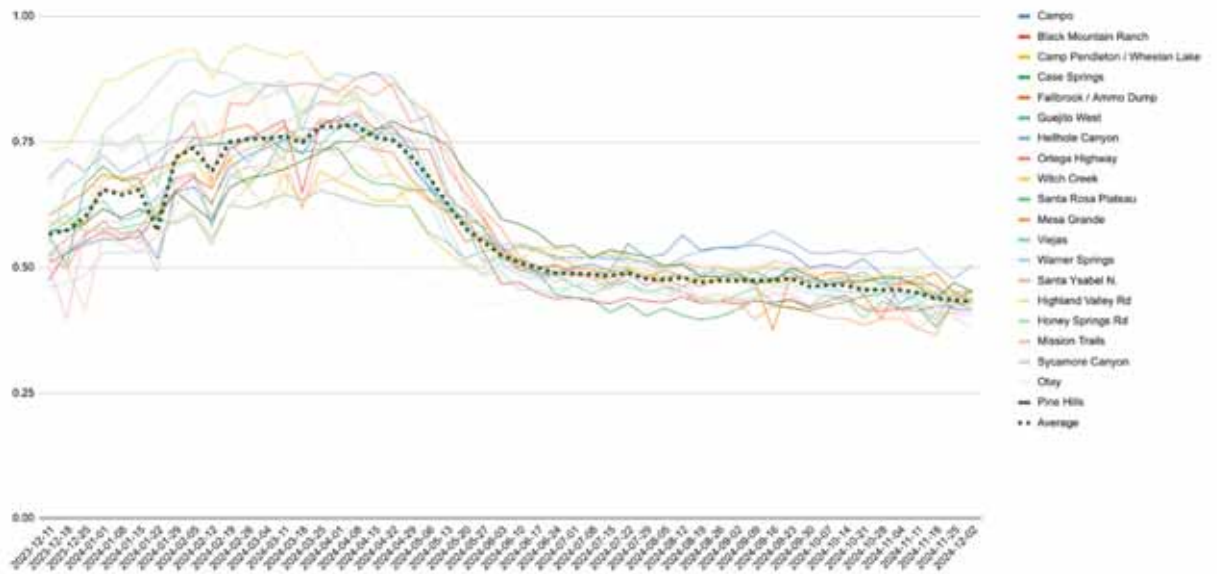


3. A thorough and detailed description of the quantitative and qualitative factors it considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results and information regarding why the de-energization event was a last resort, and a specification of the factors that led to the conclusion of the de-energization event.

In its initial planning stages, SDG&E considers its FPI, as well as products from regional partners including the SAWTI and Red Flag Warnings. As discussed in Section 2.2 above, the SAWTI was rated High for San Diego County and Red Flag Warnings had been issued by the National Weather Service. Additionally, SDG&E's FPI indicated an Extreme rating with a possibility of large fires should an ignition occur. The numeric value of the "Extreme" rating, 16, was also the highest FPI rating since October 2019. The qualitative and quantitative factors contributing to the Extreme FPI rating are further described below:

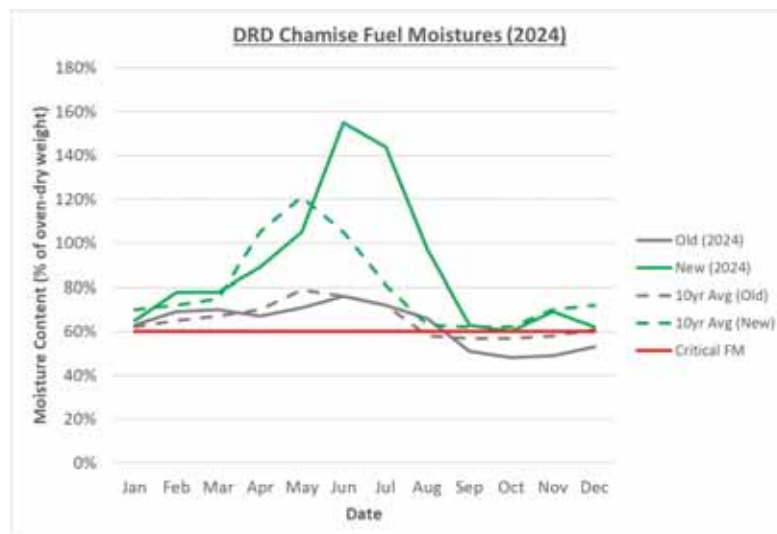
1. SDG&E leverages satellite data to closely monitor the greenness of the grass across its service territory. As demonstrated in the graph below, grasses had completely cured in early summer and, as a result of little to no rainfall during the summer and early fall, remained completely dry and supportive of fire growth region-wide if an ignition were to occur.

Figure 6 - Normalized Difference Vegetation Index (NDVI) measured weekly from low earth orbiting satellites at a resolution of 3.7m for grassland areas in San Diego County



2. Early December measurements from the Cleveland National Forest, Descanso Ranger District (DRD) indicated that live fuel moistures of new growth in chamise species were measured at 60%, while live fuel moistures in old chamise growth had reached 53%. While these values had increased slightly from early November, they still met the critically dry threshold of 60% as defined by DRD.

Figure 7 - Descanso Ranger District (DRD) Fuel Moistures as of December 2024



3. Weather forecasts indicated a likelihood of widespread strong winds, including extensions of gusty conditions as far west as the San Diego County coastal areas that rarely see impacts from Santa Ana winds, as shown in the example of a raw SDG&E Weather Research and Forecasting (WRF) forecast below. Relative humidity values, also

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shown in modeled form below, were forecast to be less than 10% for the majority of the SDG&E service territory, with some indications that humidity as low as 2% could be possible.

Figure 8 - Example of SDG&E WRF Forecast Wind Gust Potential

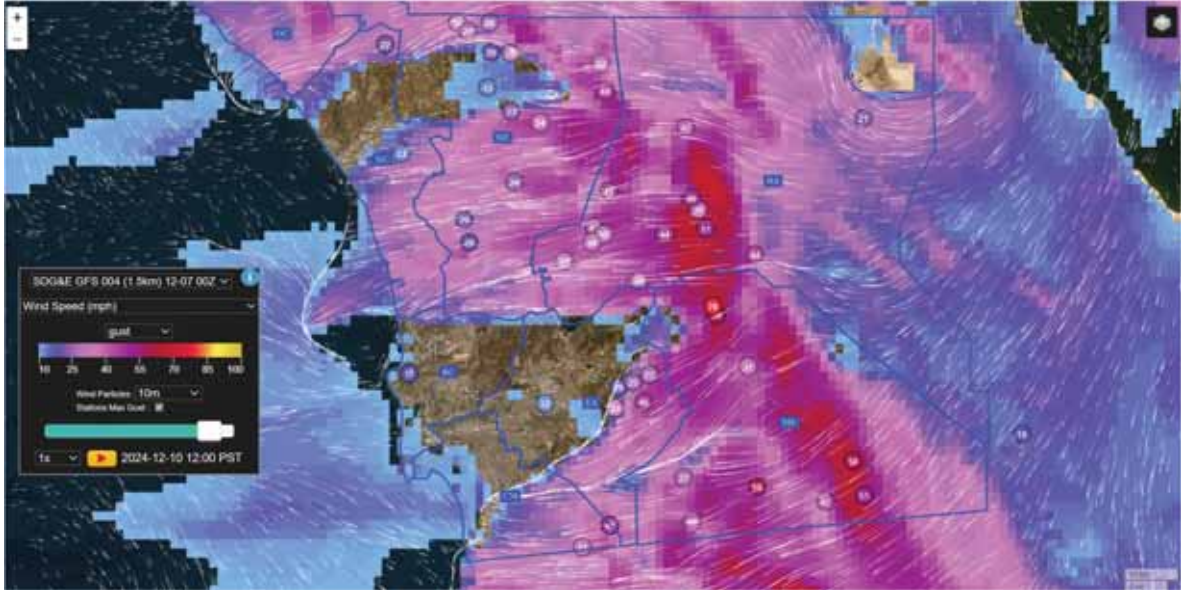
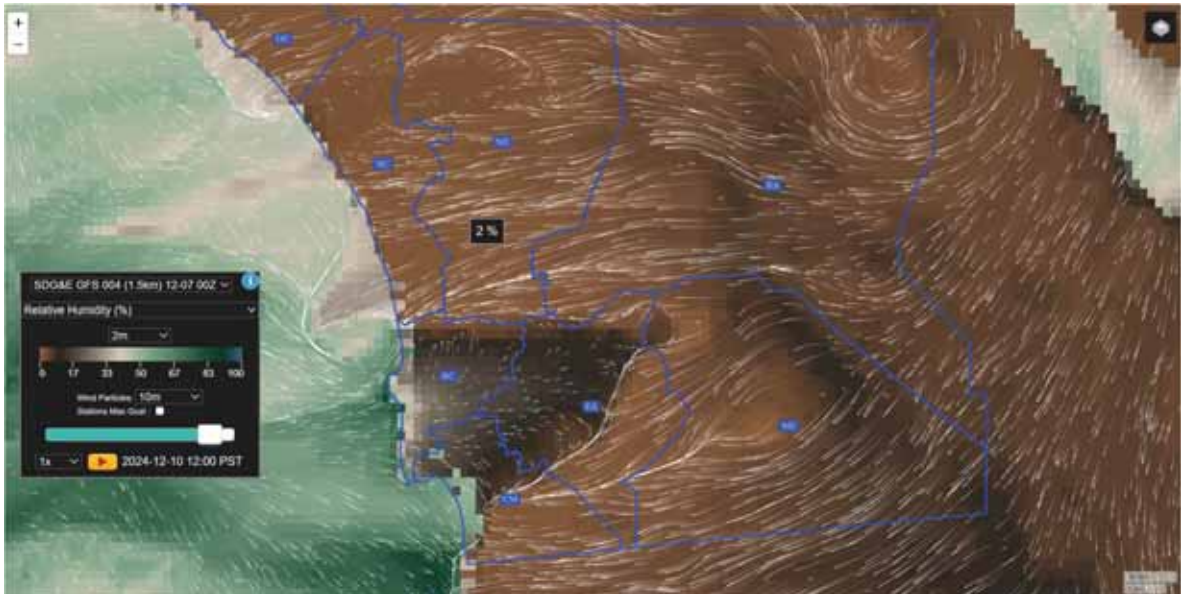


Figure 9 - Example of SDG&E WRF Forecast Relative Humidity Potential

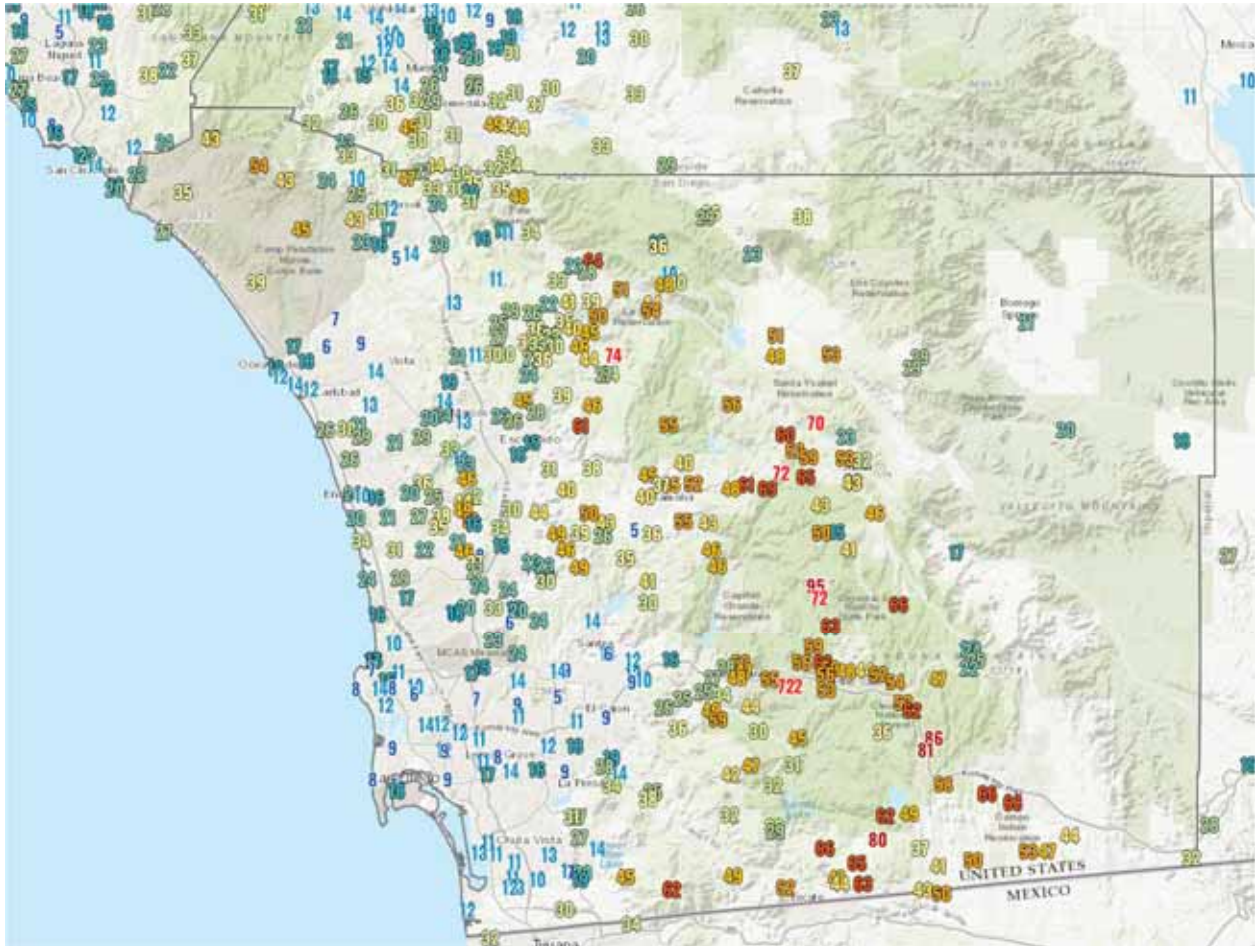


During the event, relative humidity observations met forecast expectations, with widespread values of 5-10% measured across the region. However, observed wind gusts exceeded traditional and artificial intelligence-based forecasts. As the event peaked, wind gusts as strong as 95 mph were recorded on the SDG&E weather network, with three locations reporting gusts at or above 80 mph, and 24 weather stations reporting gusts at or above 60 mph. A total of 12 SDG&E weather stations exceeded all-time wind gust records for Santa Ana winds, including three weather stations with periods of record that dated back to 2010. The image below, which

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shows maximum wind gusts measured across the region through the event peak on Tuesday, December 10, indicates the widespread nature of the observed winds.

Figure 10 - Observed Peak Wind Gusts for the SDG&E Service Territory

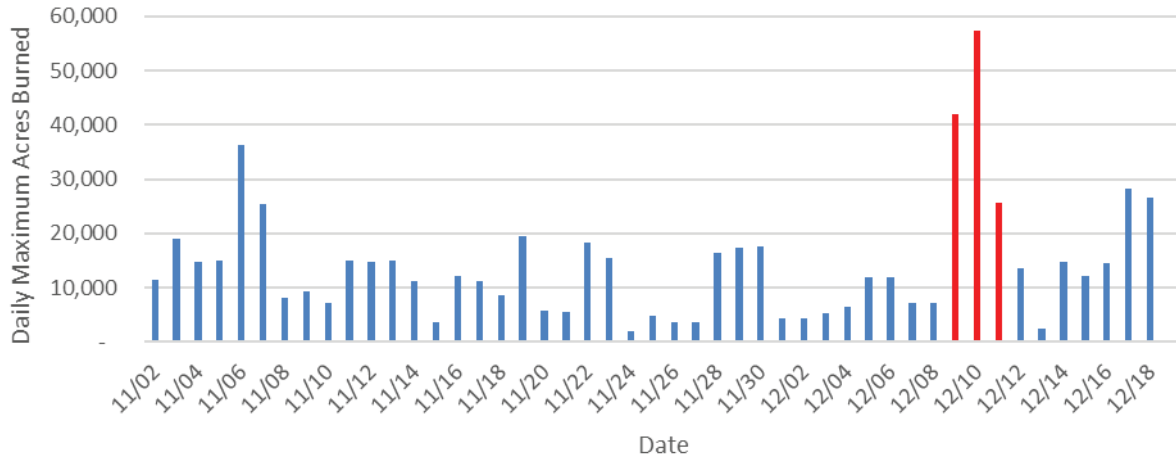


Additionally, SDG&E performed daily reviews of wildfire estimates derived from weather forecasts to evaluate the potential severity of wildfire events and guide decisions on proactive de-energization of certain areas within its service territory. These assessments utilize Technosylva Wildfire Fire-Sight simulations, offering detailed insights into fire behavior, spread and impact under forecasted weather conditions. Note that these simulated ignitions do not account for suppression activities during the fire spread and are limited to 8 hours.

The following charts display daily worst-case estimates of acres burned and buildings destroyed from November 1, 2024, to December 18, 2024, highlighting the days when PSPS protocols were activated. SDG&E notes that the estimates of acres burned and structures destroyed during the event period reached annual peaks.

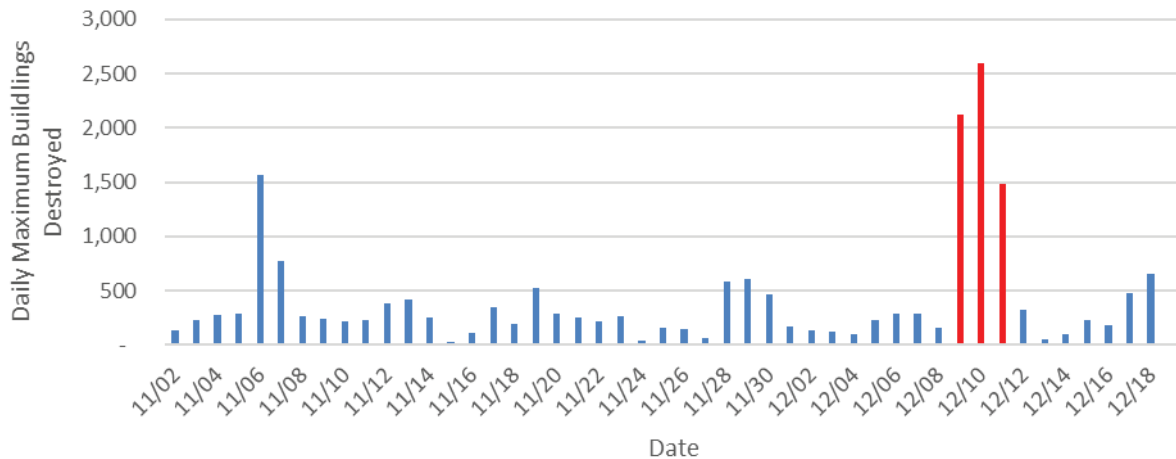
Estimates of Acres Burned

Figure 11 - Estimates of Acres Burned



Estimates of Buildings Destroyed

Figure 12 - Estimates of Buildings Destroyed



Figures 13-17 illustrate potential estimates of acres burned from December 8th to 12th from SDG&E’s WiNGS-Ops tool. The maps in these figures display daily worst-case estimates of acres burned, while the time series plots below the maps show potential estimates based on the weather forecasts received for each day. This visualization not only helps identify impacted areas but also indicates when the peak of the event will be reached and when it will subside.

Figures 13-17 highlight the extent and severity of fire weather across the SDG&E service territory during this PSPS event. The estimates provided by the tool were crucial in informing the decision to de-energize.

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Figure 13 - WiNGS-Ops Estimates of Potential Acres Burned (December 8)

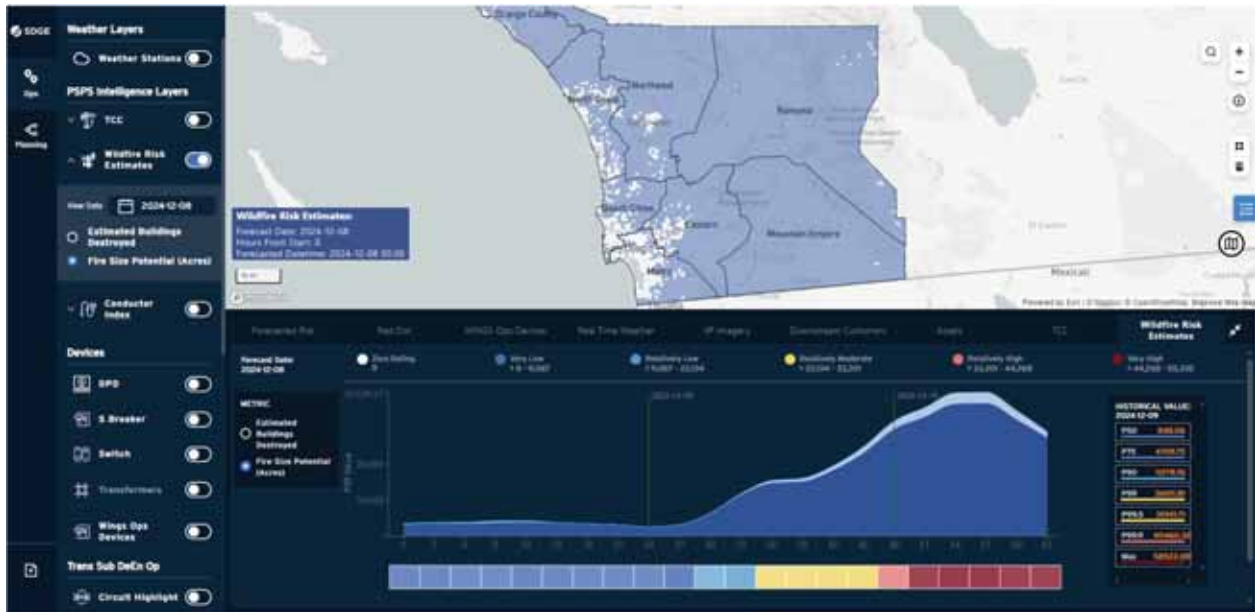
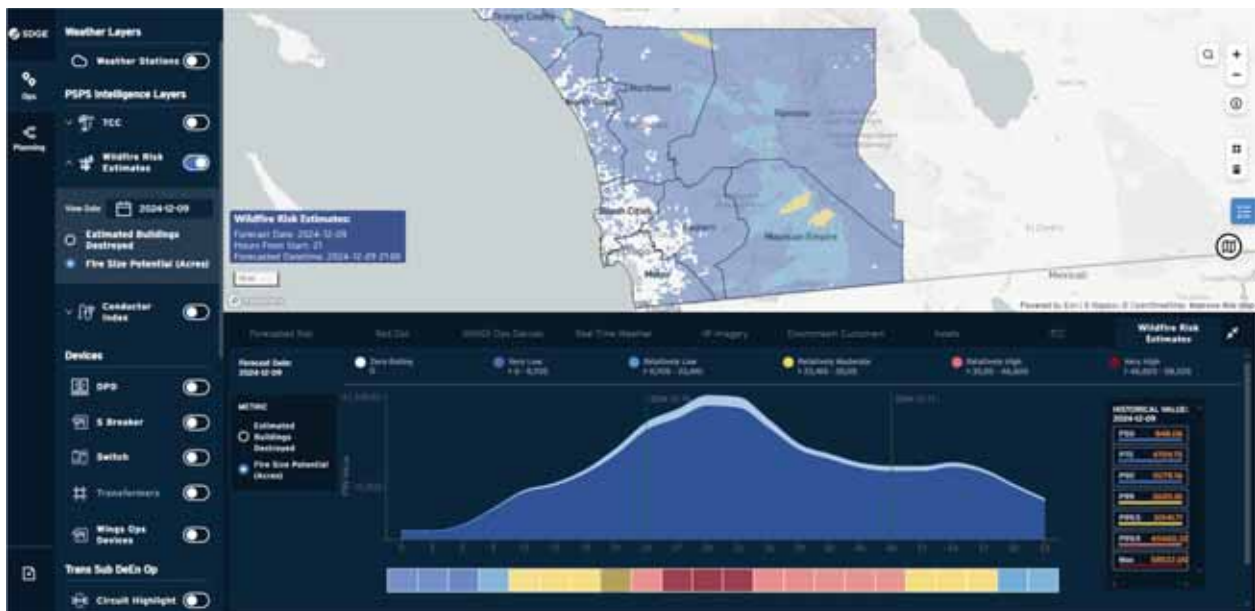


Figure 14 - WiNGS-Ops Estimates of Potential Acres Burned (December 9)



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Figure 15 - WiNGS-Ops Estimates of Potential Acres Burned (December 10)

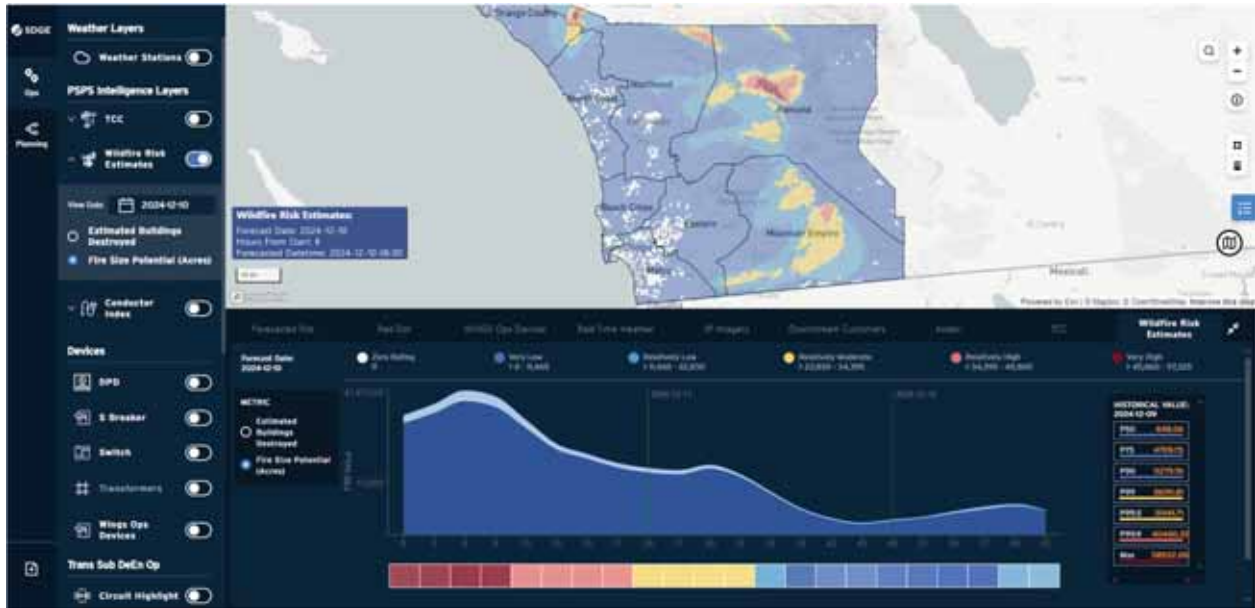


Figure 16 - WiNGS-Ops Estimates of Potential Acres Burned (December 11)

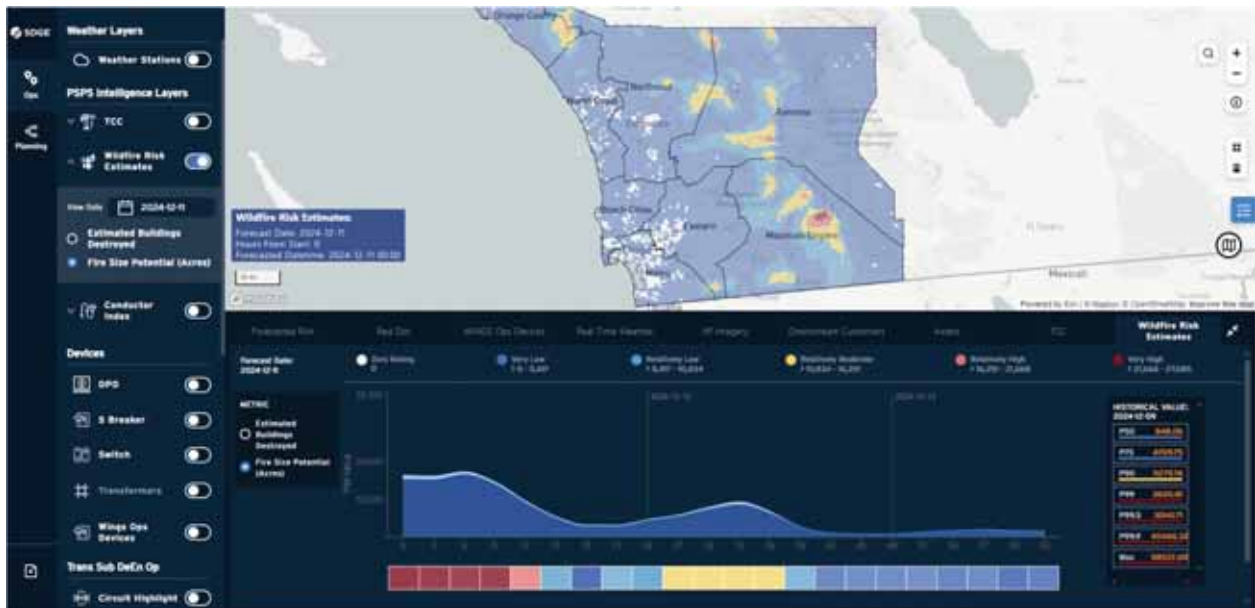
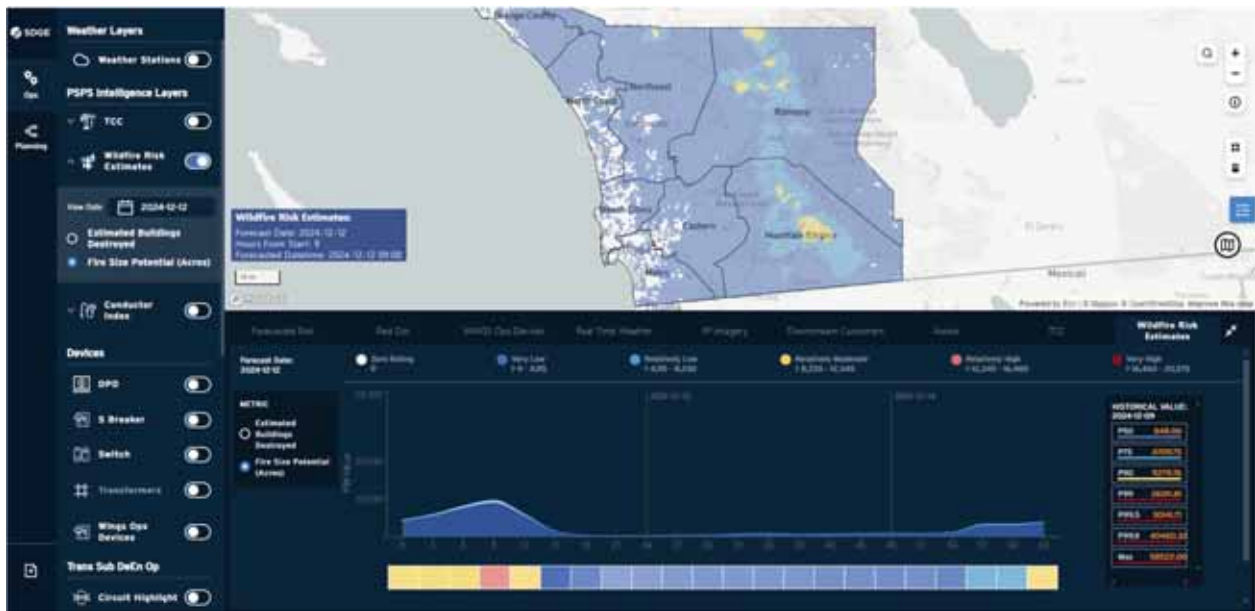


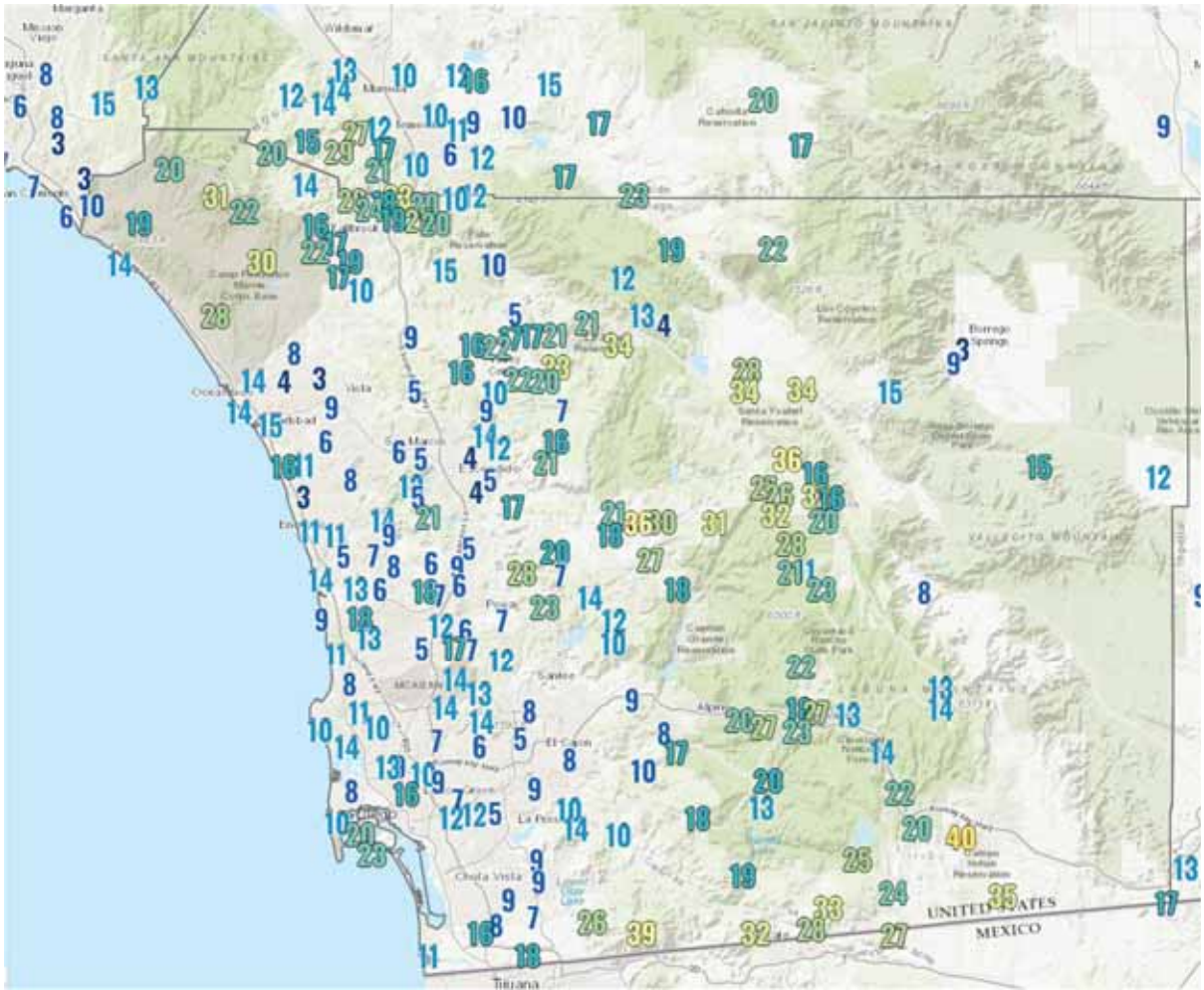
Figure 17 - WiNGS-Ops Estimates of Potential Acres Burned (December 12)



SDG&E considered several critical factors when deciding to conclude this de-energization event:

- **Observed and Forecasted Wind Gusts:** Wind gusts for all circuits within the scope of the de-energization event were monitored closely. Both observed and forecasted wind speeds no longer met the threshold criteria for de-energization, indicating a reduced risk of wildfire ignition due to high winds. The figure below shows peak observed wind gusts across the SDG&E service territory on December 11th, when widespread winds at 40 mph or below were measured region-wide.

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- **Fire Potential Index (FPI) Rating:** The FPI rating, which assesses the environmental receptiveness to fire ignition and spread based on weather and fuels conditions, was lowered from an Extreme rating to Elevated. This reduction in the FPI rating suggested that the conditions were less conducive to wildfire outbreaks.
- **Post-Patrol Activities and Corrective Actions:** SDG&E completed comprehensive post-patrol inspections and necessary corrective actions for all circuits within the scope of the event. These activities addressed any damage or hazards identified during the de-energization period, further reducing the risk of wildfire ignition upon re-energization.
- **Coordination with Local Authorities:** SDG&E coordinated closely with local authorities, including firefighting resources, to ensure that all necessary support and information were in place.
- **Wildfire Risk Estimates:** Updated wildfire risk estimates were reviewed, taking into account the latest weather data, vegetation conditions, and other relevant factors. These estimates indicated that the overall risk of wildfire had decreased to an acceptable level, supporting the decision to safely re-energize the circuits. See Figures 11 and 12 above for estimated risk supporting the decision to conclude the event.

SDG&E's decision to curtail and conclude the de-energization event was based on a thorough assessment of current conditions and potential risks, as described above, prioritizing the safety of the community and the reliability of the electrical grid.

4. **An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and provide further documentation on how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SDG&E developed the WiNGS-Ops¹ platform to assess whether the advantages of proactive de-energization outweighed the potential safety risks to the public. WiNGS-Ops quantifies these two opposing scenarios following the enterprise risk quantification framework, which uses a multi-attribute value function (MAVF²) to quantify risk.³ The WiNGS-Ops application is an interactive, real-time tool that employs in-depth and dynamic risk modeling at the feeder-segment level. The main objective of this tool is to inform the dynamic and complex de-energization decision on a segment-by-segment basis. For all those segments identified as potential candidates for PSPS, the WiNGS-Ops model quantifies Wildfire and PSPS risk, as well as identifies wind gust thresholds for which de-energization would likely produce a favorable outcome for its customers and the public.

The comparative assessments of Wildfire and PSPS risks are calculated from segment specific criteria, including factors such as weather, customers, assets, enterprise assumptions, and event-specific assumptions. All this information is considered when generating MAVF risk scores:

PSPS Risk:

- Event duration: Forecasted outage duration for all customers anticipated to be impacted by the potential event. For this event, a 24-hour de-energization duration was assumed.
- Customers Impacted: Total number of customers (Residential and C&I) for each segment downstream of the SCADA sectionalizing device.
- Customer impact scaling factor: Subject matter expert scaling factors to increase the PSPS impact on Critical and Vulnerable populations. Scaling factors are incorporated only in the Safety attribute to artificially elevate the safety risk estimates for PSPS Critical Facilities, Urgent, Essential, Sensitive, and Access and Functional Needs (AFN) customers.
- Likelihood: Assumed 100%

¹ See SDG&E’s 2023-2025 Wildfire Mitigation Plan, filed with the Office of Energy Infrastructure Safety October 23, 2023, Section 6.2: “Risk Analysis Framework.” Available at www.sdge.com/2023-wildfire-mitigation-plan.

² *Id.* at Section 6.1: “Risk Methodology.”

³ The Enterprise Risk Management Framework is based on the Settlement Agreement (SA) that the utilities and intervenors reached in the Safety Model Assessment (SMAP) proceeding and which was adopted by the CPUC as the guiding framework for conducting risk assessments for RAMP. This structure was used in quantifying and analyzing the RAMP Risks. For further information please see SDG&E’s 2023-2025 Wildfire Mitigation Plan at Section 6.

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- **PSPS Consequence:**

Risk Component	PSPS Consequence
Safety	Subject matter expert conservative assumption to estimate the potential number of Serious Injuries and Fatalities created by a PSPS de-energization event. Assumption: 1 fatality per 10 billion customer minutes de-energized. This assumption is estimated based on a review of historical PSPS events in California (2018-2021).
Reliability	Customer Minutes Interrupted (CMI) estimates are calculated directly from the number of customers impacted at each feeder segment and assumed event duration.
Financial	Subject matter expert conservative assumption to estimate the potential financial loss of customers affected by a PSPS de-energization event. Assumption: For Residential customers a \$482 cost per event is calculated using the per diem rates applicable to San Diego, CA, as September 2024 (October and November 2024 data is not available), with the assumption of accommodating 4 family members per customer meter. For C&I customers, a \$1,446 cost per event is estimated ⁴ .

Wildfire Risk:

Wildfire likelihood is estimated based on Failure Likelihood models and Conditional Ignition Likelihood Models,⁵ and the estimation of wildfire consequences is derived from data obtained through Technosylva simulations. Fire simulations are assessed at each asset location, considering predicted weather conditions during the PSPS event and historical worst-case fire-weather scenarios. These fire-weather conditions are analyzed to establish the potential size (acres burned) and impact (buildings destroyed) of potential ignitions. These estimates are based on Technosylva's proprietary wildfire modeling, which takes into account weather variables, advanced fuel layers, and an 8-hour unsuppressed fire spread model.

⁴ Financial values were calculated in August 2023 in preparation for the 2023 fire season. A factor of three is assumed for C&I customers: <https://www.federalpay.org/perdiem/2024/california/san-diego>.

⁵ See SDG&E's 2023-2025 WMP at Section 6.2.

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Risk Component	Wildfire Consequence
Safety	Serious Injuries, Fatalities, and detrimental impacts of pollution on human health calculated based on Technosylva estimates of buildings destroyed and acres burned. Assumption: To estimate the total number of fatalities per structure destroyed, a 0.0028 factor is assumed. This factor is estimated based on an internal analysis conducted on the CALFIRE dataset.
Reliability	Subject matter expert conservative assumption to estimate SAIDI and SAIFI values based on estimates of outage duration and assumed restoration duration.
Financial	Subject matter expert conservative assumption to translate buildings destroyed and acres impacted estimated by Technosylva simulations to financial dollars. Assumptions: - Suppression and restoration cost: \$1766/acre - Structure Destroyed cost: \$1,000,000/structure destroyed

The assumptions utilized for this event are currently undergoing thorough examination, research, and review, and may be updated in future de-energization events.

Once the likelihood and consequence values for Wildfire and PSPS risks are estimated based on safety, reliability, and financial attributes, SDG&E applies the MAVF framework to create unitless risk scores.

To evaluate the segment risk within the scope of the PSPS event, a “benefit/risk” ratio is calculated for each circuit by dividing the wildfire risk score (representing the potential benefit of PSPS) by the PSPS risk score (representing the potential public harm of PSPS). This comparison provides insights into the relative risk and benefit for each circuit.

The WiNGS-Ops findings were reviewed by subject matter experts with the Incident Commander both prior to and during the de-energization event.

5. Explanation of alternatives considered and evaluation of each alternative.

SDG&E’s strategy for mitigating wildfire risk involves two main approaches: (1) reducing or eliminating the risk through grid hardening by deploying Strategic Undergrounding and Covered Conductor, and (2) replacing equipment on poles (e.g., crossarms, fuses, lightning arrestors, transformers) in high-fire risk areas identified by its WiNGS-Planning model. Additionally, operational mitigations such as enhanced inspections, vegetation management, fine-tuning sensitive relay profile settings, and, as a last resort, PSPS proactive de-energization are leveraged.

SDG&E’s primary objective is to ensure public safety by preventing ignitions during periods of high-fire weather and minimizing the scope, duration, and impact of PSPS on as many customers as possible. This involves leveraging sectionalization equipment to switch customers to adjacent circuits not impacted by PSPS or remove them from scope. Additionally, wind speed thresholds are adjusted based on location, historical wind records, vegetation, and asset conditions for each feeder segment in scope. This surgical approach allowed SDG&E to define higher alert speed

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thresholds for circuit segments with covered conductor installed. For this event, the wind gust threshold was increased to 50 mph for two feeder segments with covered conductor installed, 448-735R and 448-47R.

In the days preceding and during the event, SDG&E teams (including Meteorology, Electric Commodity Liaisons, Risk Analytics, Emergency Management, Electric Operations, and others) were in constant communication and coordination. These teams evaluated weather forecasts, actual live and dead fuel conditions, asset and vegetation conditions, simulated wildfire ignition consequences, risk model outputs, information from field observers near assets expected to experience high wind gusts, and firefighting resource availability to weigh the pros and cons of PSPS de-energizations. Following these reviews, it was concluded that proactive PSPS de-energization as a last resort was essential to sufficiently safeguard public safety within SDG&E's service territory.

Section 3 – De-energized Time, Place, Duration and Customers

1. The summary of time, place and duration of the event, broken down by phase if applicable.

SDG&E activated the EOC at a Level 3 on Friday, December 6 at 12:15 PDT to monitor the forecasted PSPS event and prepare advanced notifications. The EOC was elevated to a Level 2 on Monday, December 9 to manage the “period of concern” for the PSPS event and began sending advanced notifications of potential PSPS. SDG&E also coordinated with Southern California Edison Company (Edison) to coordinate on shared customers in scope for de-energization. SDG&E deactivated the EOC Wednesday, December 11 at 19:22 PDT, returning to normal operations.

- Friday, December 6, 2024
 - Pre-Operational Period 1 (72 hours out) – Pre-patrols and any damages found repaired
 - 72-hr notifications sent to public safety partners/priority notification entities, and AFN support organizations
 - Partner Portal populated
 - ArcGIS rest service and data share sites populated
- Saturday, December 7, 2024
 - Pre-Operational Period 2 (48 hours out) – Pre-patrols and any damages found repaired
 - 48-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - PSPS website populated
 - Alerts by SDG&E mobile application populated
 - CRC sites put on standby

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- Sunday, December 8, 2024
 - Pre-Operational Period 3 (24 hours out) - Pre-patrols and any damages found repaired. Identification of observer locations
 - 24-hr notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
- Monday, December 9, 2024
 - De-Energizations
 - Coordination with Edison on shared customers
 - De-energization notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Tuesday, December 10, 2024
 - Post-Patrols, any damages found repaired, customer restorations
 - Coordination with Edison on shared customers
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
- Wednesday, December 11, 2024
 - Continued Post-Patrols, any damages found repaired, customer restorations
 - Restoration notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations
 - Coordination with Edison on shared customers
 - Final notifications sent to public safety partners/priority notification entities, AFN partners, and affected customers/populations

2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing as Appendix 6 and can also be accessed at: <https://www.sdge.com/wildfire-safety/psps-more-info>.

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

- **County**
- **De-energization date/time**
- **Restoration date/time**
- **“All Clear” declaration date/time**
- **General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or nonHigh Fire Threat District**
- **Total customers de-energized**
- **Residential customers de-energized**
- **Commercial/Industrial customers de-energized**

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- **Medical Baseline (MBL) customers de-energized**
- **AFN other than MBL customers de-energized**
- **Other Customers**
- **Distribution or transmission classification**

The list of circuits de-energized with the required information is included in Appendix 5 as Table 3. The field “AFN other than MBL Customers” includes all customers that meet any of the 15 AFN conditions flagged in SDG&E’s customer information system as long as MBL is not the only condition.

Section 4 – Damage and Hazards to Overhead Facilities

1. Description of all found wind-related damages or hazards to the utility’s overhead facilities in the areas where power is shut off.

During the patrols of the de-energized circuits prior to restoring power, SDG&E found nine wind-related damages and one wind-related hazard. The nine wind-related damages that required repair/replacement included crossarm damage, crossarm bracing damage, down guy damage, leaking transformer, and telco lashing. The one wind-related hazard found was vegetation stuck in the line, which might have caused damage or posed an electrical arcing or ignition risk had PSPS not been executed. The damage and hazard photos are included below.

Figure 18 - Item #1 P710840 Telco Lashing



Figure 19 - Item #2 P376436 Crossarm Brace and Bolt Damage



Figure 20 - Item #3 P213996 Leaking Transformer



Figure 21 - Item #4 P119515 Damaged Crossarm



Figure 22 - Item #5 P419391 Palm Frond Landed on Primary Wire



Figure 23 - Item #6 P516439 Damaged Crossarm



Figure 24 - Item #7 P78896 Broken Down Guy



Figure 25 - Item #8 P78880 Damaged Crossarm



Figure 26 - Item #9 P166012 Crossarm Brace and Bolt Damage



Figure 27 - Item #10 P179023 Damaged Crossarms



2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, County that each damage or hazard is located in, whether the damage or hazard is in a High Fire-Threat District (HFTD) or non-HFTD, Type of damage/hazard of damage.

Table 4: Damages and Hazards

#	Circuit/ Device Name	County	Structure Identifier	HFTD Tier	Type of Damage/Hazard
1	450	San Diego	P710840	2	Telco lashing
2	79	San Diego	P376436	3	Crossarm brace and bolt damage

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3	239	San Diego	P213996	3	Leaking transformer (239-1268)
4	1250	San Diego	P119515	2	Damaged crossarm
5	972	San Diego	P419391	2	Palm frond landed on primary wire
6	236	San Diego	P516439	2	Damaged crossarm
7	1458	San Diego	P78896	3	Broken down guy
8	1458	San Diego	P78880	3	Damaged crossarm
9	JU1	San Diego	P166012	3	Crossarm brace and bolt damage
10	1458	San Diego	P179023	3	Damaged crossarms

Additionally, SDG&E presents the wildfire risk analysis results for simulated ignitions that could have occurred during the PSPS event in its service territory, quantifying the potential wildfire impacts if an ignition had occurred at those asset locations. This analysis, conducted using Technosylva’s Wildfire Analyst, illustrates "what could have happened" if the PSPS had not been implemented highlighting the potential impacts that might have been avoided. The analysis is based on the methodology used and discussed by Technosylva in this report⁶.

SDG&E models the expected spread of fire using post-patrol damage locations as potential ignition points. For each asset location, estimates are generated for acres burned, population affected, critical facilities, buildings threatened, and buildings destroyed under fire weather conditions within the PSPS event time boundaries. Based on SDG&E’s assumptions shown in Section 2.2 of this report, a potential cost estimate, in millions of dollars, is derived from the acres burned and buildings destroyed.

Each simulation was conducted under the weather conditions of December 10, 2024, with ignitions assumed to start at midnight. Damage incident data was compiled from field inspections of the electrical infrastructure after the PSPS event. Note that damage incidents were only identified by SDG&E field personnel performing post-PSPS event patrols a few hours before re-energization. Consequently, the exact time of the damage occurrence is unknown, and the assumption of a midnight simulation start is used.

Furthermore, damage to an electrical asset may result in a wildfire, depending on the probability of that damaged asset causing an ignition. This probability can vary due to multiple factors, including the type and condition of the asset, the cause of the damage, nearby vegetation, and weather conditions. For these simulations, SDG&E assumes a likelihood of ignition of 1 (or 100%).

These model simulated ignitions do not account for suppression activities during the fire spread, which is limited to 8 hours.

⁶ <https://www.cpuc.ca.gov/consumer-support/psps/technosylva-2019-psps-event-wildfire-risk-analysis-reports>

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The following table summarizes the results of the simulations conducted:

Figure 28 - Damages and Hazards Simulated Modeled Ignitions

#	District	Facility ID	Modeled Acres Burned	Estimated Population Impacted	Estimated Buildings Threatened	Estimated Buildings Destroyed	Wildfire Potential Cost (M\$)
1	Northeast	P710840	0	-	-	-	\$ 0.00
2	Mountain Empire	P376436	18,520	2,402	1,788	508	\$ 540.71
3	Northeast	P213996	256	79	37	11	\$ 11.45
4	Northeast	P119515	3,217	1,272	881	234	\$ 239.68
5	Ramona	P419391	139	31	30	5	\$ 5.24
6	Ramona	P516439	562	1,101	683	171	\$ 171.99
7	Eastern	P78896	7,738	8,435	4,993	1,416	\$ 1,429.67
8	Eastern	P78880	6,068	6,100	3,710	1,046	\$ 1,056.72
9	Ramona	P166012	17,624	510	925	252	\$ 283.12
10	Eastern	P179023	5,651	5,131	3,229	910	\$ 919.98

Figure 29 - Item #1 P710840 Telco Lashing Simulated Modeled Ignition



Figure 30 - Item #2 P376436 Crossarm Brace and Bolt Damage Simulated Modeled Ignition

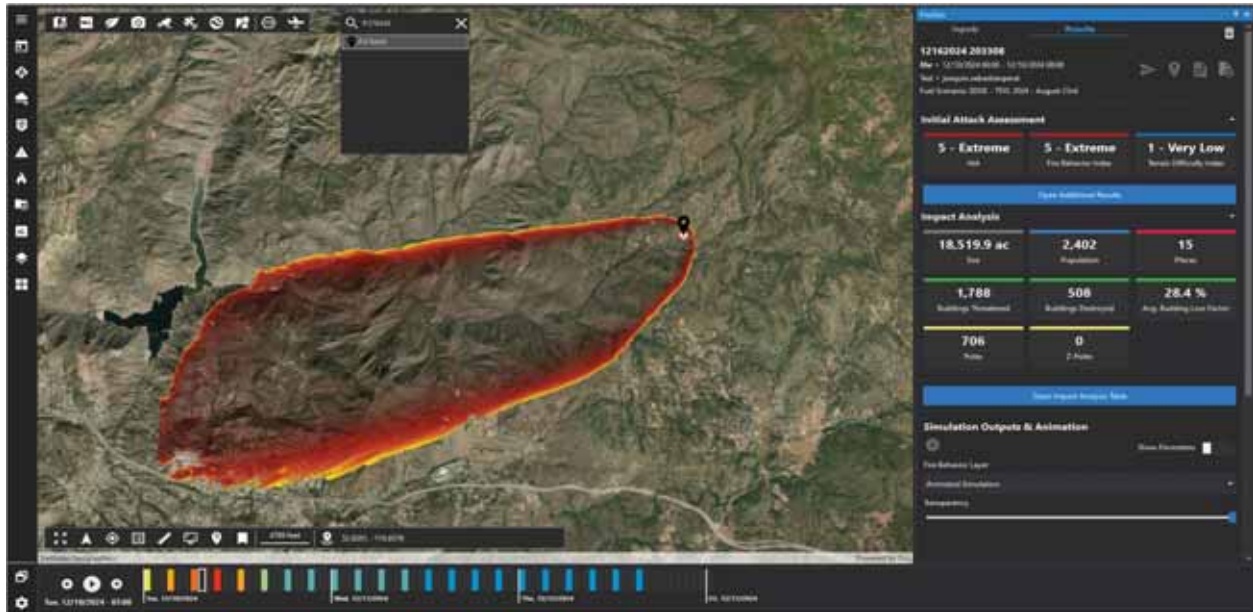


Figure 31 - Item #3 P213996 Leaking Transformer Simulated Modeled Ignition



Figure 32 - Item #4 P119515 Damaged Crossarm Simulated Modeled Ignition

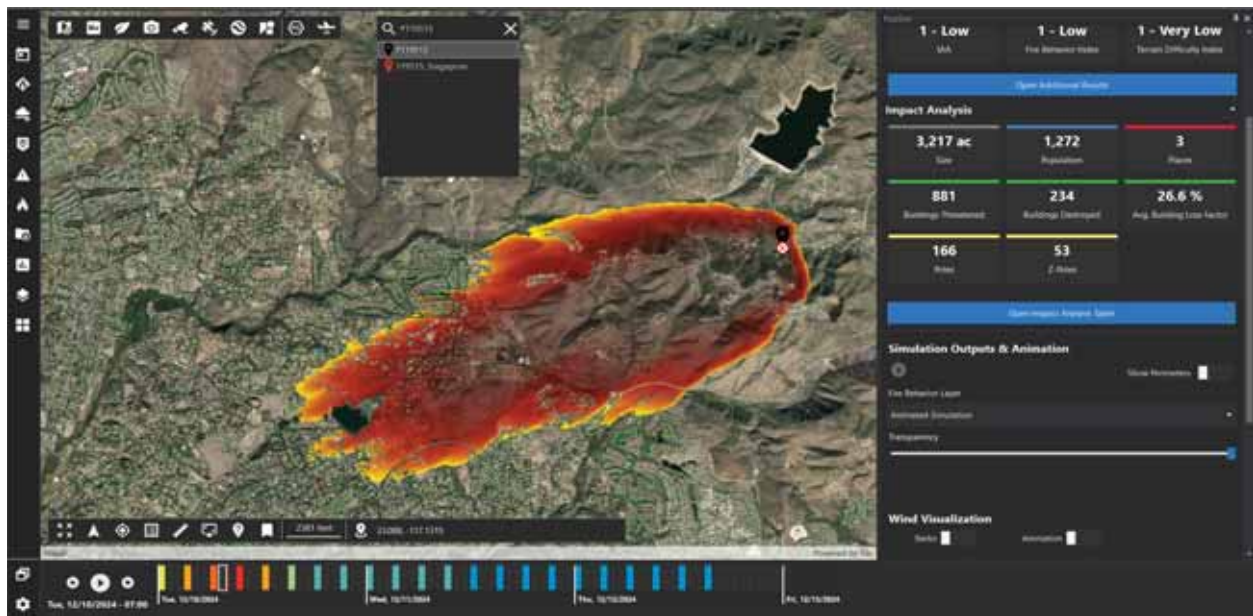


Figure 33 - Item #5 P419391 Palm Frond Landed on Primary Wire Simulated Modeled Ignition

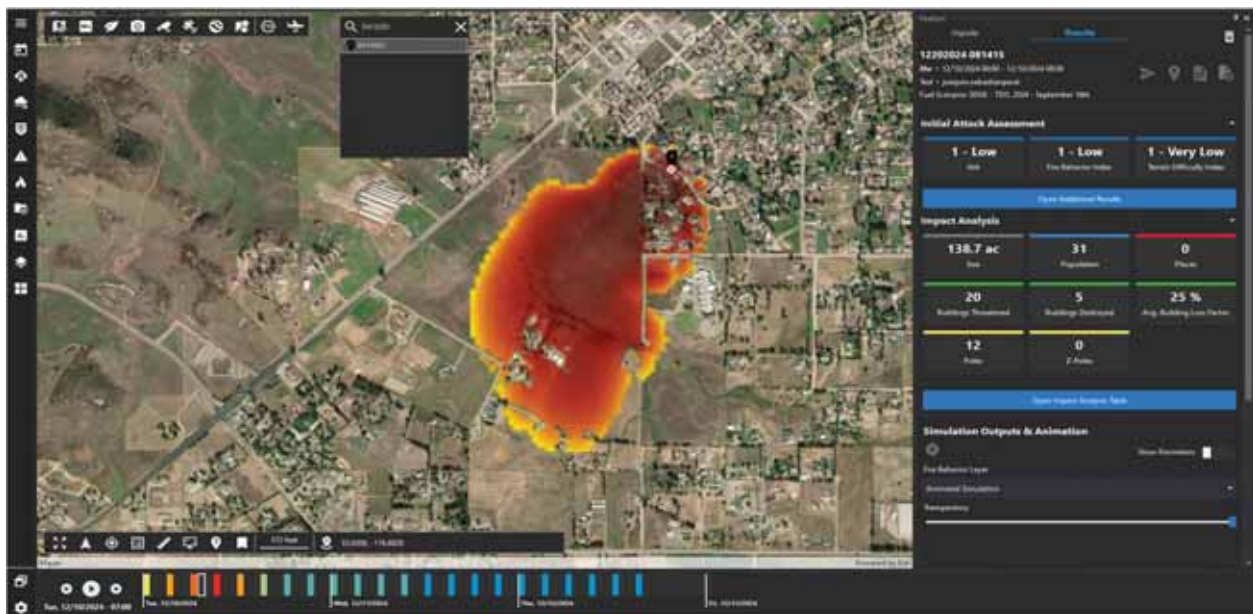


Figure 34 - Item #6 P516439 Damaged Crossarm Simulated Modeled Ignition

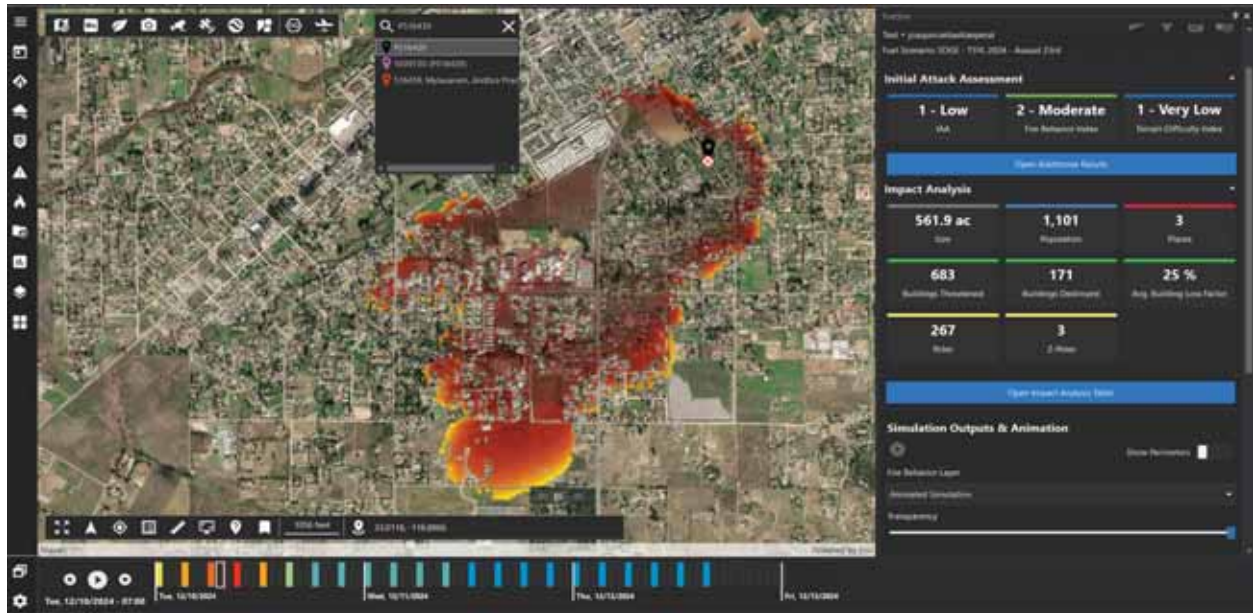


Figure 35 - Item #7 P78896 Broken Down Guy Simulated Modeled Ignition

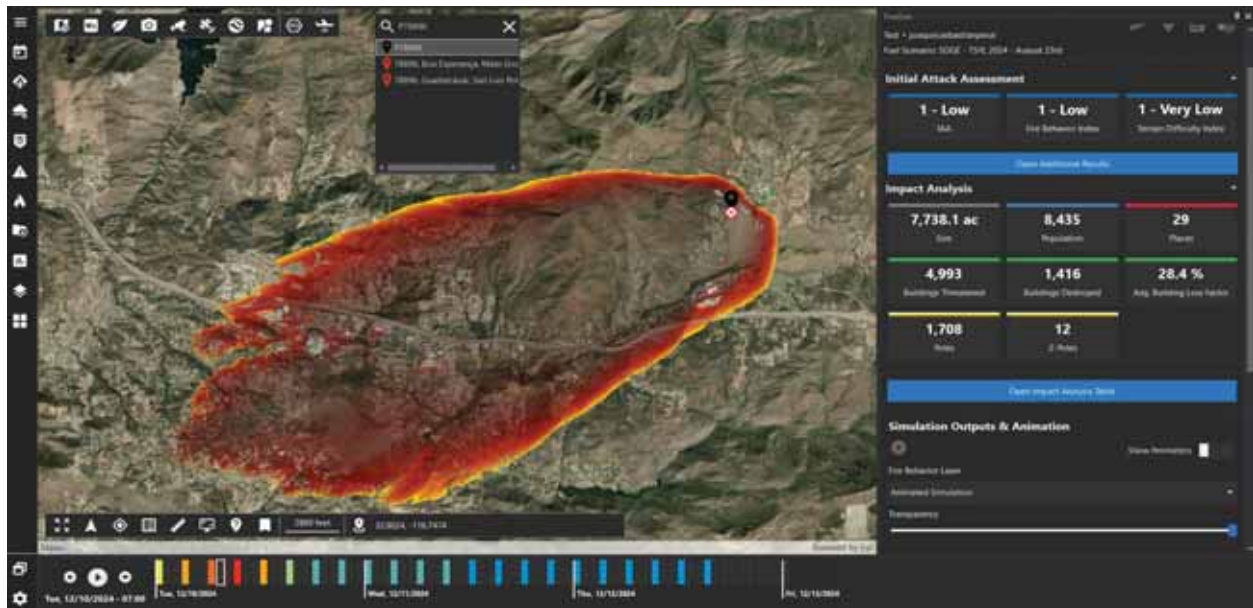


Figure 36 - Item #8 P78880 Damaged Crossarm Simulated Modeled Ignition

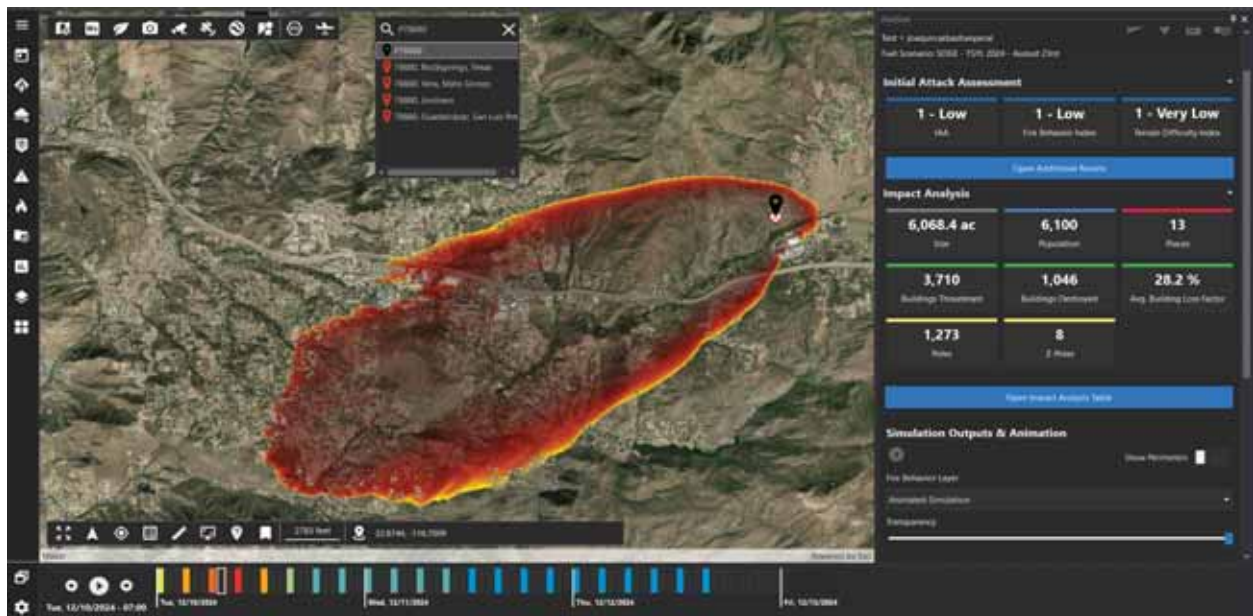


Figure 37 - Item #9 P166012 Crossarm Brace and Bolt Damage Simulated Modeled Ignition

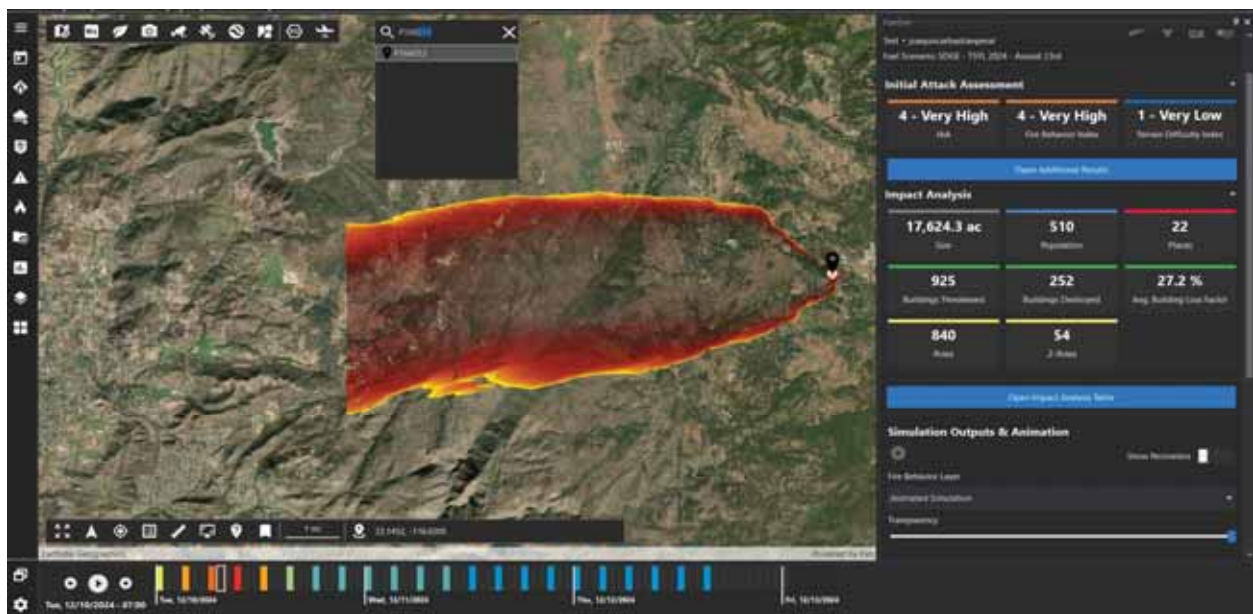


Figure 38 - Item #10 P179023 Damaged Crossarms Simulated Modeled Ignition

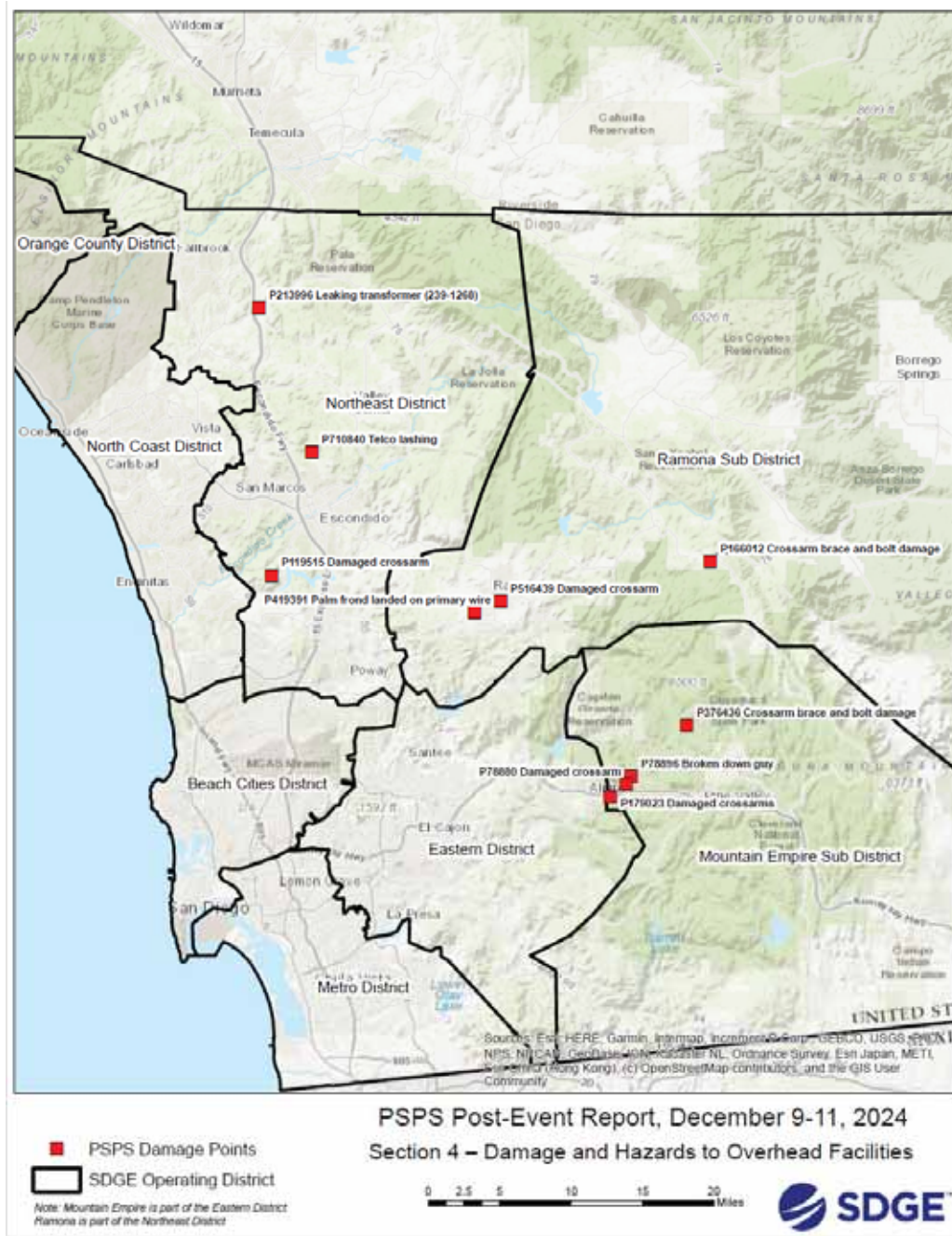


3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table in section 4.2 above.

A zipped geodatabase file that includes all information in Section 4.2 is included with this filing as Appendix 7 and can also be accessed at: <https://www.sdge.com/wildfire-safety/psps-more-info>.

4. A PDF map identifying the location of each damage or hazard.

Figure 39 - Map Identifying Location of Each Damage or Hazard



Section 5 – Notifications

1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit- or paratransit-dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community, and all customers, including

the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.

Appendix 1 describes notifications to customers advising of CRC information, including where to find power when a CRC is closed. Additionally, customer notifications and ongoing communications refer customers to the SDG&E PSPS webpage (sdge.com/ready) for real time information related to CRCs. As part of SDG&E’s PSPS notification process, all account holders including multi-family building account holders, receive notices prior to conducting a de-energization.

See Appendix 2 for a description of notifications to Public Safety Partners.

See Appendix 3 for a description of notifications to the CPUC.

See Appendix 4 for a description of notifications to AFN Community Based Organizations (CBOs). For the purpose of this report, AFN CBOs provide direct services to customers under the SDG&E AFN support model, including 211, paratransit, temporary hotel stays, emergency generators, County medical and social agencies, food support agencies and nonprofit networks, CBOs that have influence and directly or indirectly serve AFN communities within the SDG&E service territory. SDG&E also leverages its AFN CBOs to help amplify PSPS messaging to reach each CBOs respective constituents, which includes multi-family building account holders and building managers. Additionally, SDG&E conducts outreach to multi-family business managers, multi-family building managers and tenants to provide preparedness information and encourage sign up for notifications through the SDG&E Alerts App.

2. Notification timeline including prior to de-energization, initiation, restoration and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.

See Appendix 1 for the timeline pertaining to customer notifications.⁷

See Appendix 2 for a timeline of all notifications to Public Safety Partners.

See Appendix 3 for a timeline of all notifications to the CPUC.

See Appendix 4 for timeline of all notifications to AFN Community Based Organizations.

See Section 12 for the notification timeline for Edison customers.

3. For those customers where positive or affirmative notification was attempted, use the following template to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. “Notification attempts made” and “Successful positive notification” must include the

⁷ Only sent notifications are included in Appendix 1 of the Excel table. The second half of Appendix 1 includes the scripts for all customer notifications.

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unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason of any unsuccessful positive notifications.

Table 5: Positive Notification

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
MBL	7,103	40,982	12/7/2024 15:18 PDT 12/8/2024 10:29 PDT 12/09/24 15:13 PDT	SDGE	7,103
MBL behind a master meter	85	1881	12/7/2024 15:18 PDT 12/8/2024 10:29 PDT 12/8/2024 11:07 PDT	SDGE	N/A

In 2024, SDG&E added the capability to differentiate between MBL metered customers and MBL customers behind the meter. Notifications to MBL behind the meter customers are sent as courtesy notifications, as customers behind the master meter are not the customer of record tied to the meter, and as such, are not included with the required de-energization reporting information or the enhanced MBL customer notification process measured by Success Positive Notifications as required by D.19-05-042 Phase 1.

4. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (the utility or local public safety partners).

Scripts of all customer notifications are included in Appendix 1. SDG&E performs all primary customer notifications and encourages public safety and community partners to amplify PSPS messages on their platforms as appropriate. SDG&E offers all notifications in the following languages: English, Spanish, Tagalog, Cantonese, Mandarin, Vietnamese, Arabic, Korean, Russian, French, German, Farsi, Japanese, Punjabi, Khmer, Somali, Mixteco, Zapoteco, Armenian, Hindi, Portuguese, and Thai. Additionally, SDG&E provides customer notifications in American Sign Language and corresponding read-outs.

See Appendix 2 for copies of all notifications to Public Safety Partners.

See Appendix 3 for copies of all notifications to the CPUC.

See Appendix 4 for copies of all notifications to AFN Community Based Organizations.

5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, using the following template to report a breakdown of the notification failure and an explanation of what caused the failure.

Table 6: Notification Failure

Notifications Sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48- to 72-hour advance notification.	0	
	Entities who did not receive 1-4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified immediately before re-energization	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48-72 hour advance notification.	6	Increase in scope resulted in additional customers
	Facilities who did not receive 1-4 hour of imminent notifications.	6	Increase in scope resulted in additional customers
	Facilities who did not receive any notifications before de-energization.	6	Increase in scope resulted in additional customers
	Facilities who were not notified at de-energization initiation.	6	Increase in scope resulted in additional customers
	Facilities who were not notified immediately before re-energization.	6	Increase in scope resulted in additional customers
	Facilities who were not notified when re-energization is complete.	6	Increase in scope resulted in additional customers

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Notifications Sent to	Notification Failure Description	Number of Entities or Customer Accounts	Explanation
	Facilities who did not receive cancellation notification within two hours of the decision to cancel	0	
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	1,048	Increase in scope resulted in additional customers
	Customers who did not receive 1–4-hour imminent notifications.	1,048	Increase in scope resulted in additional customers
	Customers who did not receive any notifications before de-energization.	1,048	Increase in scope resulted in additional customers
	Customers who were not notified at de-energization initiation.	1,048	Increase in scope resulted in additional customers
	Customers who were not notified immediately before re-energization.	1,048	Increase in scope resulted in additional customers
	Customers who were not notified when re-energization is complete.	1,048	Increase in scope resulted in additional customers
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

6. Explain how the utility will correct the notification failures.

As discussed in the Executive Summary, SDG&E experienced a rapid onset of widespread, high wind forecasts, necessitating further revisions to the forecasted scope of the event and inclusion of customers who were not forecasted in scope ahead of the Period of Concern. SDG&E’s updated de-energization approach included adding transmission infrastructure to the scope of the event, as entire circuits were de-energized due to the extreme conditions, and changes to switching plans. Because de-energization notifications are typically generated at the device level, the expansion of scope to include substation breakers resulted in the de-energization of customers originally unanticipated to be included in the device-level scope of the event at the substation level. Of the 1,048 customers who did not receive notifications because they were not originally in scope of the event, 102 were Medical Baseline customers and 6 were CFI. SDG&E leveraged backup generation where available and procured additional backup generation to reduce the impacts of notification failures where possible.

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Going forward, SDG&E will ensure that changes to switching plans are determined and communicated well in advance of the customer notification process. SDG&E has taken steps to enhance communications between SDG&E's Electric Operation Center and the Customer Notification Team to reduce the likelihood of missed notifications in the future. This includes verification of the isolation devices to be used for notifications when there is potential for all transmission lines into a substation to be de-energized.

As part of SDG&E's ongoing continuous improvement efforts, a new customer notifications system was implemented in 2024, which was leveraged for the second time during this PSPS. Despite the above-mentioned missed notifications due to unforeseen events, the new system worked as designed.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

SDGE notified 116,313 customers that they may potentially be de-energized as part of a PSPS. Of those customers, 51,922 customers were de-energized, meaning that 64,391 customers were notified, but not de-energized. SDG&E prepares for a reasonable worst case weather scenario and prioritizes notifications so that customers are prepared for a de-energization event, even if they are not ultimately de-energized. Worst case weather conditions ultimately did not materialize in all areas affected by this weather event, thus SDG&E determined that de-energization of those areas was not necessary for public safety. All customers who were notified of the potential event but not de-energized received "all clear" notifications as conditions merited such notice. SDG&E's Partner Portal leveraged an informational banner during the event to ensure accurate data was displayed and available to public safety partners.

Section 6 – Local and State Public Safety Partner Engagement

1. Use the following table to List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders and emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.

The list public safety partners contacted prior to de-energization is included in Appendix 5 as Table 7.

2. List the names of all entities invited to the utility’s Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility’s emergency operation center.

SDG&E has a standing, open invitation to CPUC and CalOES to embed a liaison in our virtual EOC. In addition, SDG&E hosted daily State Executive briefing calls and situational awareness briefing calls with potentially impacted public safety partners and critical facilities and infrastructure customers. SDG&E surveys public safety partners to determine the preferred communication strategy during PSPS events, and these calls serve as the preferred and mutually agreeable communications structure held in lieu of holding seats in the EOC for public safety partners. No entities have indicated a preference for a different form of communication, nor did SDG&E receive requests from partners to join the EOC in a virtual or in-person fashion. The list of entities SDG&E invited to the briefing calls can be found in the Figure below.

Figure 40 - Local and State Public Safety Partner Engagement Entity List

Entity Name	Type
Alpine Union School District	Critical Facilities and Infrastructure
American Tower Corporation	Critical Facilities and Infrastructure & Public Safety Partner
AT&T	Critical Facilities and Infrastructure & Public Safety Partner
Barona Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Bonsall Unified School District	Critical Facilities and Infrastructure
Borrego Springs Unified School District	Critical Facilities and Infrastructure
Borrego Water District	Critical Facilities and Infrastructure & Public Safety Partner
Cajon Valley Union School District	Critical Facilities and Infrastructure
Caltrans	Critical Facilities and Infrastructure & Public Safety Partner
Campo Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Capistrano Unified School District	Critical Facilities and Infrastructure
Cardiff School District	Critical Facilities and Infrastructure
Charter Communications	Critical Facilities and Infrastructure & Public Safety Partner
City of Carlsbad	Critical Facilities and Infrastructure & Public Safety Partner
City of Encinitas	Critical Facilities and Infrastructure & Public Safety Partner
City of Escondido	Critical Facilities and Infrastructure & Public Safety Partner

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City of Poway	Critical Facilities and Infrastructure & Public Safety Partner
City of San Clemente	Critical Facilities and Infrastructure & Public Safety Partner
City of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
City of San Juan Capistrano	Critical Facilities and Infrastructure & Public Safety Partner
City of San Marcos	Critical Facilities and Infrastructure & Public Safety Partner
City of Santee	Critical Facilities and Infrastructure & Public Safety Partner
City of Solana Beach	Critical Facilities and Infrastructure & Public Safety Partner
County of Orange	Critical Facilities and Infrastructure & Public Safety Partner
County of San Diego	Critical Facilities and Infrastructure & Public Safety Partner
Cox Communications	Critical Facilities and Infrastructure & Public Safety Partner
Crown Castle	Critical Facilities and Infrastructure & Public Safety Partner
Dehesa School District	Critical Facilities and Infrastructure
Del Mar Union School District	Critical Facilities and Infrastructure
Dish Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Encinitas Union School District	Critical Facilities and Infrastructure
Escondido Union High School District	Critical Facilities and Infrastructure
Escondido Union School District	Critical Facilities and Infrastructure
Ewiiapaayp Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Fallbrook Public Utility District	Critical Facilities and Infrastructure & Public Safety Partner
Federal Aviation Administration	Critical Facilities and Infrastructure & Public Safety Partner
Fortistar	Critical Facilities and Infrastructure
General Services Administration	Critical Facilities and Infrastructure
Grossmont -Cuyamaca Community College District	Critical Facilities and Infrastructure
Iipay Nation of Santa Ysabel	Critical Facilities and Infrastructure & Public Safety Partner
International Boundary and Water Commission	Critical Facilities and Infrastructure & Public Safety Partner
Jamul Indian Village	Critical Facilities and Infrastructure & Public Safety Partner
Jamul-Dulzura Union School District	Critical Facilities and Infrastructure
Julian Union High School District	Critical Facilities and Infrastructure
Julian Union School District	Critical Facilities and Infrastructure
KNSD - NBC 7 San Diego	Critical Facilities and Infrastructure
Kumeyaay Wind LLC	Critical Facilities and Infrastructure
La Jolla Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
La Posta Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Larkspur Energy Facility	Critical Facilities and Infrastructure
Leucadia Wastewater District	Critical Facilities and Infrastructure & Public Safety Partner
Level 3 Communications	Critical Facilities and Infrastructure & Public Safety Partner
Los Coyotes Band of Cahuilla and Cupeño Indians	Critical Facilities and Infrastructure & Public Safety Partner
LS Power	Critical Facilities and Infrastructure
MAAC Project	Critical Facilities and Infrastructure
Manzanita Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Mesa Grande Band of Diegueño Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
MiraCosta Community College District	Critical Facilities and Infrastructure
Mountain Empire Unified School District	Critical Facilities and Infrastructure
Nexstar Media Group - Fox 5 San Diego	Critical Facilities and Infrastructure
North County Transit District	Critical Facilities and Infrastructure & Public Safety Partner

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NRG Energy	Critical Facilities and Infrastructure
Olivenhain Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Orange Grove Energy	Critical Facilities and Infrastructure
Otay Water District	Critical Facilities and Infrastructure & Public Safety Partner
Padre Dam Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Pala Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
Palomar Community College	Critical Facilities and Infrastructure
Pauma Band of Luiseno Indians	Critical Facilities and Infrastructure & Public Safety Partner
Poway Unified School District	Critical Facilities and Infrastructure
Rainbow Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Ramona Unified School District	Critical Facilities and Infrastructure
Rancho Santa Fe School District	Critical Facilities and Infrastructure
Rincon Band of Luiseño Indians	Critical Facilities and Infrastructure & Public Safety Partner
Rincon del Diablo Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego Air Pollution Control District	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Office of Education	Critical Facilities and Infrastructure & Public Safety Partner
San Diego County Water Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Diego State University	Critical Facilities and Infrastructure
San Diego Zoo Wildlife Alliance	Critical Facilities and Infrastructure
San Dieguito Union High School District	Critical Facilities and Infrastructure
San Dieguito Water District	Critical Facilities and Infrastructure & Public Safety Partner
San Elijo Joint Powers Authority	Critical Facilities and Infrastructure & Public Safety Partner
San Marcos Unified School District	Critical Facilities and Infrastructure
San Pasqual Band of Mission Indians	Critical Facilities and Infrastructure & Public Safety Partner
San Pasqual Union School District	Critical Facilities and Infrastructure
Santa Fe Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Santa Margarita Water District	Critical Facilities and Infrastructure & Public Safety Partner
Santee School District	Critical Facilities and Infrastructure
Scripps Health	Critical Facilities and Infrastructure & Public Safety Partner
Scripps Media - ABC 10News San Diego	Critical Facilities and Infrastructure
Solana Beach School District	Critical Facilities and Infrastructure
South Orange County Community College District	Critical Facilities and Infrastructure
Southern California Tribal Chairman Association	Critical Facilities and Infrastructure & Public Safety Partner
Southern Indian Health Council	Critical Facilities and Infrastructure & Public Safety Partner
State of California	Critical Facilities and Infrastructure & Public Safety Partner
Sweetwater Authority	Critical Facilities and Infrastructure & Public Safety Partner
Sycuan Band of the Kumeyaay Nation	Critical Facilities and Infrastructure & Public Safety Partner
Tegna Inc - CBS News 8	Critical Facilities and Infrastructure
T-Mobile	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Customs and Border Protection	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Department of Agriculture Forest Service	Critical Facilities and Infrastructure & Public Safety Partner
U.S. Marine Corps - Marine Corps Air Station Miramar	Critical Facilities and Infrastructure
U.S. Marine Corps - Marine Corps Base Camp Pendleton	Critical Facilities and Infrastructure

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U.S. Navy - Naval Special Warfare Command	Critical Facilities and Infrastructure
U.S. Navy - NAVFAC Southwest	Critical Facilities and Infrastructure
United States Postal Service	Critical Facilities and Infrastructure
University of California San Diego	Critical Facilities and Infrastructure
Vallecitos School District	Critical Facilities and Infrastructure
Vallecitos Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner
Valley Center-Pauma Unified School District	Critical Facilities and Infrastructure
Verizon Wireless	Critical Facilities and Infrastructure & Public Safety Partner
Viejas Band of Kumeyaay Indians	Critical Facilities and Infrastructure & Public Safety Partner
Vista Irrigation District	Critical Facilities and Infrastructure & Public Safety Partner
Warner Unified School District	Critical Facilities and Infrastructure
YMCA of San Diego County	Critical Facilities and Infrastructure
Yuima Municipal Water District	Critical Facilities and Infrastructure & Public Safety Partner

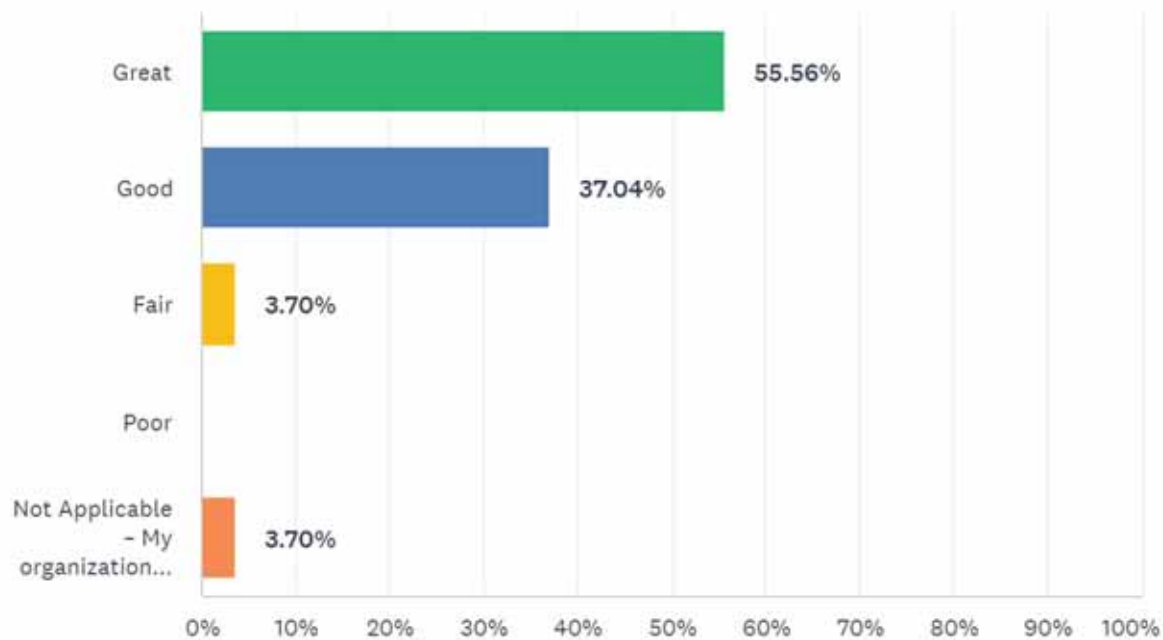
3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event

SDG&E verifies that Public Safety Partners receive accurate and timely potential GIS Public Safety Power Shutoff (PSPS) outage information through the ArcGIS Online system 48-72 hours before the period of concern for a PSPS event. They also receive accurate and timely real time updates to de-energized GIS PSPS outage information during a PSPS event through the same ArcGIS Online system. Public Safety Partners can export data from ArcGIS Online as GIS shapefiles. The partners that do not have access to the ArcGIS Online system receive accurate and timely GIS shapefiles through SDG&E’s PSPS External Data SharePoint Site, which are updated in real-time during a PSPS event.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event

An online survey was distributed to public safety partners to gauge the level of engagement throughout the event. When asked “Please evaluate SDG&E’s level of engagement with your organization before and during the most recent PSPS event” partners responded 92.6% as great or good. There were 294 unique visitors to the Partner Portal during this event.

Figure 41 - Public Safety Partner Survey Results



“SDG&E has been a great partner to the San Diego Fire Rescue-Department.” ~ Robert Logan, San Diego Fire-Rescue

In addition to the near real-time information that is provided on the Partner Portal, SDG&E conducted the daily Executive Briefing which includes various state and local level executive partners.

To ensure the appropriate engagement of our critical facility and infrastructure customers, they were also invited to attend daily briefing calls with SDG&E Account Executives.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community

SDG&E activated its PSPS support model to ensure individuals with AFN received services and resources throughout the activation. These resources included access to 211 San Diego and Orange County, who both serve as a centralized resource hub for individuals with AFN seeking support services. Through the 211 partnerships, SDG&E provided accessible transportation, temporary no-cost hotel stays and emergency backup batteries, with resiliency items available at operating Community Resource Center (CRC) locations. To better support the needs of impacted customers in the Borrego Springs community, the Borrego Springs CRC had extended operating hours as referenced in Section 9, and Meals on Wheels provided no-cost meals as detailed in Table 8 below. Activated AFN Support Partners include 211 San Diego, 211 Orange County (Orange County United Way), Facilitating Access to Coordinated Transportation (FACT), Salvation Army and San Diego Food Bank. These support services were available to customers and non-account holders with an AFN throughout the duration of the PSPS. Additionally, to ensure all customer needs were addressed, customers who could not be supported through 211 support services were directed to SDG&E’s EOC AFN Liaison Officer for resolution. To

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facilitate conversation in the customer’s preferred language or method of communication, 211 and SDG&E’s AFN Liaison both have access to accessible communication tools and translators to provide support as needed.

Once SDG&E’s AFN Support Partners were activated to provide support services through the duration of the PSPS, a daily meeting cadence was established to provide situational awareness regarding any current and potential future de-energizations, impacted population sizes as well as the scope of AFN and Medical Baseline (MBL) customers. This also provided an opportunity for our partners to communicate what they were experiencing related to customer call volumes, ensuring their ability to proactively address potential bottlenecks to service delivery, and receive clarity on upcoming weather patterns and SDG&E’s anticipated next steps for re-energization. Additionally, given that some customers were shared customers with SCE, SDG&E’s AFN Liaison participated in the Joint IOU Shared Customer Protocol daily meeting, to share key updates regarding support services available to individuals with AFN.

During this activation, SDG&E’s AFN Liaison responder provided 72, 48, and 24-hour notifications as well as de-energization, re-energization, and CRC notifications to AFN Support Partners. Approximately 50 additional CBOs who are either located in or serving customers in the High-fire Threat District (HFTD) were engaged to assist with the amplification of preparedness and resource messaging for this PSPS. To ensure accuracy of information shared, SDG&E created a prescribed social media toolkit which was sent to all AFN Support Partners and the approximately 50 PSPS support CBOs in SDG&E’s Energy Solutions Partner Network.

Table 8: Services Provides to Customers with AFN

Type of Service	Number Provided
Accessible Transportation Trips	2
Over Night Hotel Stays	79
Meals Served at CRC/tribal support	25
Portable Backup Batteries Delivered	27
Gift Cards distributed	0
211 calls received for PSPS Information & Referral	410

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6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:

a. Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

Please see Table 9 in Section 6b below.

b. The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

Table 9: Backup Power – Description, Capacity and Estimated Maximum Duration

Location	# of Gens or Batteries	Type of Backup Power	Generator/Battery Size	Maximum Duration of Operation	Actual PSPS Operation Status
<u>CRC - Potrero</u> , 24550 Hwy 94, Potrero, CA 91963	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 17:03 PDT – 12/11/2024 15:45 PDT
<u>CRC - Pine Valley</u> 28890 Old Highway 80, Pine Valley, CA 91962	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:00 PDT – 12/11/2024 15:52 PDT
<u>CRC - Whispering Winds Catholic Camp Resource Center Building</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 17:01 PDT – 12/11/2024 19:20 PDT
<u>CRC - Whispering Winds Catholic Camp Pump Station</u> , 17606 Harrison Park Road, Julian, CA 92036	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 17:01 PDT – 12/11/2024 18:20 PDT
<u>CRC - Boulevard</u> , 39223 CA-94, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:43 PDT – 12/11/2024 14:15 PDT
<u>CRC - Valley Center Library</u> , 29200 Cole Grade Road, Valley Center, CA 92082	1	Generator	125 kVA	Generators can run indefinitely, based on fuel supply	Stand-By
<u>CRC – Ramona</u> , 1275 Main Street, Ramona, CA 92065	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:00 PDT – 12/11/2024 12:28 PDT
<u>CRC – Lake Morena</u> , 29765 Oak Drive, Campo 91906	1	Generator	70 kVA	Generators can run indefinitely,	12/09/2024 17:20 PDT –

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				based on fuel supply	12/11/2024 12:50 PDT
<u>CRC – Dulzura</u> , 1136 Community Building Road, Dulzura 91917	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:45 PDT– 12/11/2024 15:20 PDT
<u>CRC – Borrego Springs</u> , 2580 Country Club Rd, Borrego Springs, CA 92004	1	Generator	250 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:36 PDT – 12/11/2024 17:20 PDT
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	1	Battery	500 kW/2 MWh	3-days	12/09/2024 22:02 PDT – 12/11/2024 16:41 PDT
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	12/10/2024 00:50 PDT – 12/11/2024 20:35 PDT
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	2	Generator	2-300 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 19:57 PDT – 12/11/2024 18:24 PDT
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	3	Generator	3-300 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 21:16 PDT – 12/11/2024 19:15 PDT
<u>Live Oaks Market, Restaurant & Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 15:45 PDT – 12/11/2024 14:25 PDT
<u>Mountain Top Market & Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:30 PDT – 12/11/2024 14:39 PDT
<u>DG Market</u> , 872 Palm Canyon Dr, Borrego Springs, CA 92004	1	Generator	200 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 18:30 PDT – 12/11/2024 15:31 PDT
<u>XL Co Gas Station</u> , 525 Palm Canyon Dr, Borrego Springs, CA 92004	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 19:00 PDT – 12/11/2024 14:59 PDT
<u>Downtown Julian</u> , 1901 4th Street, Julian, CA 92036	1	Generator	1 MVA	Generators can run indefinitely, based on fuel supply	12/10/2024 17:50 PDT – 12/11/2024 17:15 PDT

Table 10: Community Generator Program Sites

Location	# of Gens or Batteries	Type of Backup Power	Generator Size	Maximum Duration of Operation	PSPS Operation Status
<u>Live Oaks Market, Restaurant & Gas, 37820 Old Highway 80, Boulevard, CA 91905</u>	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 15:45 PDT – 12/11/2024 14:25 PDT
<u>Mountain Top Market & Gas, 39710 Old Highway 80, Boulevard, CA 91905</u>	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 16:30 PDT – 12/11/2024 14:39 PDT
<u>DG Market, 872 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	Generator	200 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 18:30 PDT – 12/11/2024 15:31 PDT
<u>X L Co Gas Station, 525 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	Generator	70 kVA	Generators can run indefinitely, based on fuel supply	12/09/2024 19:00 PDT – 12/11/2024 14:59 PDT

c. The total number of backup generators provided to critical facility and infrastructure customer’s site immediately before and during the PSPS.

Generators/Mobile Batteries Deployed – 24 Total

- 23 Generators
- 1 Stationary Battery

Table 11: Total Number of Backup Generators and Mobile Batteries

Location	# of Gens or Batteries	Generator/Battery Size	Fuel Type
<u>CRC - Potrero, 24550 Hwy 94, Potrero, CA 91963</u>	1	70 kVA	Diesel
<u>CRC - Pine Valley 28890 Old Highway 80, Pine Valley, CA 91962</u>	1	70 kVA	Diesel
<u>CRC - Whispering Winds Catholic Camp Resource Center Building, 17606 Harrison Park Road, Julian, CA 92036</u>	1	70 kVA	Diesel
<u>CRC - Whispering Winds Catholic Camp Pump Station, 17606 Harrison Park Road, Julian, CA 92036</u>	1	70 kVA	Diesel
<u>CRC - Boulevard, 39223 CA-94, Boulevard, CA 91905</u>	1	70 kVA	Diesel

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<u>CRC - Valley Center Library, 29200 Cole Grade Road, Valley Center, CA 92082</u>	1	125 kVA	Diesel
<u>CRC – Ramona, 1275 Main Street, Ramona, CA 92065</u>	1	70 kVA	Diesel
<u>CRC – Lake Morena, 29765 Oak Drive, Campo 91906</u>	1	70 kVA	Diesel
<u>CRC – Dulzura, 1136 Community Building Road, Dulzura 91917</u>	1	70 kVA	Diesel
<u>CRC – Borrego Springs, 2580 Country Club Rd, Borrego Springs, CA 92004</u>	1	250 kVA	Diesel
<u>Ramona Air Attack Base, 2450 Montecito Road, Ramona, CA 92065</u>	1	500 kW/2 MWh	Battery
<u>Butterfield Ranch, 14926 Great Southern Overland Stage Route, Julian, CA 92036</u>	3	300 kVA	Diesel
<u>Cameron Corners, 1339 Buckman Springs Road, Campo, CA 91906</u>	2	300 kVA	Diesel
<u>Shelter Valley, 7878 Great Southern Overland Stage Route, Julian, CA 92036</u>	3	300 kVA	Diesel
<u>Live Oaks Market, Restaurant & Gas, 37820 Old Highway 80, Boulevard, CA 91905</u>	1	70 kVA	Diesel
<u>Mountain Top Market & Gas, 39710 Old Highway 80, Boulevard, CA 91905</u>	1	70 kVA	Diesel
<u>DG Market, 872 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	200 kVA	Diesel
<u>X L Co Gas Station, 525 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	70 kVA	Diesel
<u>Downtown Julian, 1901 4th Street, Julian, CA 92036</u>	1	1 MVA	Diesel

d. How the utility deployed this backup generation to the critical facility and infrastructure customer’s site.

The weather forecast was leveraged to identify where existing, pre-determined back-up generators and microgrids could be engaged during the event. SDG&E worked with its generator rental vendor to deploy generators during the day of Monday, December 9, to ensure generators were staged with an operator and electrician before the start of the event. In addition, the SDG&E team ensured that plans and procedures were in place with the Distribution Control Center, to allow for safe commissioning and operation of the generators in the event of a PSPS.

e. An explanation of how the utility prioritized how to distribute available backup generation.

Temporary, portable generators were deployed to four pre-determined customer sites that provide important services, such as food, water, fuel, and other important supplies to the remote, rural communities of Boulevard and Borrego Springs. Temporary, portable generators were also deployed to community CRC locations and microgrids where permanent back-up energy was not installed.

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Downtown Julian was not included in the original generator deployment, as it was not originally forecast to be in the scope of the event. When the scope expanded to include the area, SDG&E secured a rental generator from out of state, and it was deployed and commissioned as soon as possible. During the evening of December 10, the team received a request for a portable generator to support the La Posta Reservation, due to failed back-up generator. By sunrise on December 11, a portable generator, electrician and operator were dispatched to La Posta Reservation, but by the time the generator arrived, the electric circuit was safely re-energized.

Additional deployments can be made in the middle of PSPS, but were not deemed necessary during the course of the event.

f. Identify the critical facility and infrastructure customers that received backup generation.

Table 12: Critical Facility and Infrastructure Customers

Location	# of Customers	Critical Facility and Infrastructure Customers
<u>CRC - Potrero, 24550 Hwy 94, Potrero, CA 91963</u>	1	Community Resource Center
<u>CRC - Pine Valley 28890 Old Highway 80, Pine Valley, CA 91962</u>	1	Community Resource Center
<u>CRC - Whispering Winds Catholic Camp Resource Center Building, 17606 Harrison Park Road, Julian, CA 92036</u>	1	Community Resource Center
<u>CRC - Whispering Winds Catholic Camp Pump Station, 17606 Harrison Park Road, Julian, CA 92036</u>	1	Community Resource Center
<u>CRC - Boulevard, 39223 CA-94, Boulevard, CA 91905</u>	1	Community Resource Center
<u>CRC - Valley Center Library, 29200 Cole Grade Road, Valley Center, CA 92082</u>	1	Community Resource Center
<u>CRC – Ramona, 1275 Main Street, Ramona, CA 92065</u>	1	Community Resource Center
<u>CRC – Lake Morena, 29765 Oak Drive, Campo 91906</u>	1	Community Resource Center
<u>CRC – Dulzura, 1136 Community Building Road, Dulzura 91917</u>	1	Community Resource Center

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<u>CRC – Borrego Springs, 2580 Country Club Rd, Borrego Springs, CA 92004</u>	1	Community Resource Center
<u>Ramona Air Attack Base, 2450 Montecito Road, Ramona, CA 92065</u>	2	<ul style="list-style-type: none"> • Cal Fire • US Forest Service
<u>Butterfield Ranch, 14926 Great Southern Overland Stage Route, Julian, CA 92036</u>	119	<ul style="list-style-type: none"> • Butterfield Manufactured Home & RV Community • Water Wells Infrastructure • Sewage Infrastructure
<u>Cameron Corners, 1339 Buckman Springs Road, Campo, CA 91906</u>	13	<ul style="list-style-type: none"> • Cal Fire • ATT Telecom Hub • Library – Cool Zone • San Ysidro Health Center • Schools • Food and Market • Gas Stations
<u>Shelter Valley, 7878 Great Southern Overland Stage Route, Julian, CA 92036</u>	219	<ul style="list-style-type: none"> • Stagecoach Trails Campground & RV Park • SD County Fire Station • Library • Water Wells Infrastructure • Sewage Infrastructure
<u>Live Oaks Market, Restaurant & Gas, 37820 Old Highway 80, Boulevard, CA 91905</u>	1	<ul style="list-style-type: none"> • Food and Market • Gas Station
<u>Mountain Top Market & Gas, 39710 Old Highway 80, Boulevard, CA 91905</u>	1	<ul style="list-style-type: none"> • Food and Market • Gas Station
<u>DG Market, 872 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	Grocery Store
<u>X L Co Gas Station, 525 Palm Canyon Dr, Borrego Springs, CA 92004</u>	1	Gas Station
<u>Downtown Julian, 1901 4th Street, Julian, CA 92036</u>	124	<ul style="list-style-type: none"> • Schools • Food and Market • Veterinary Hospital • Telecommunication • Postal Service

Table 13: Community Generator Program Sites

Location	# of Customers	Community Generator Program Sites
<u>Live Oaks Market, Restaurant & Gas</u> , 37820 Old Highway 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>Mountain Top Market & Gas</u> , 39710 Old Highway 80, Boulevard, CA 91905	1	Local and convenient location for food and fuel in the Boulevard Community
<u>DG Market</u> , 872 Palm Canyon Dr, Borrego Springs, CA 92004	1	Local and convenient location for food in the Borrego Springs Community
<u>XL Co Gas Station</u> , 525 Palm Canyon Dr, Borrego Springs, CA 92004	1	Local and convenient location for fuel in the Borrego Springs Community

Any questions related to the information under this item may be directed to SDG&E at the following e-mail address: DERGeneratorDeploymentTeam@SDGE.com.⁸

Section 7 – Complaints and Claims

- 1. The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

- a. Complaints**

As of January 10, 2024, SDG&E received the following complaints regarding this PSPS event:

⁸ This e-mail inbox is monitored by SDG&E’s Distributed Energy Resources Generator Deployment team.

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Table 14: Number and Nature of Complaints Received

Nature of Complaint	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, delays in restoring power, scope of PSPS and dynamic of weather conditions	58
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	16
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	20
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	4
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category	228
Total:	326

b. Claims

As of January 10, 2024, SDG&E received the following claims regarding this PSPS event:

Table 15: Claims Filed Against SDG&E Due to De-energization

Nature of Claim	Number of Claims
Property Damage	18
Solar Related	0
Food Loss	268
Inconvenience of Being Without Power	63
Business Loss	5
Hotel Stays	4
Generator	4
Total:	362

Section 8 – Power Restoration

1. A detailed explanation of the steps the utility took to restore power.

When a circuit is de-energized, meteorology will add it to the restoration forecast list, and the team will ascertain the date and time when forecasted wind gusts are expected to reach 7mph less than the alert speed and will likely continue to decline. As circuits are de-energized, they are added to the dynamic restoration forecast list. Typically, circuit restoration is prioritized based on the order in which favorable weather conditions will prevail in each area. Circuit forecasts trending in a favorable manner will garner the prioritization of patrols. Once the patrolling of the lines is complete and SDG&E crews confirm there are no wind-related damages or hazards to SDG&E’s overhead facilities, the circuit will be re-energized with crews and contract firefighting resources onsite.

During this event, SDG&E was able to utilize resources such as portable backup generators, microgrids, and undergrounded segments to restore power to portions of circuits prior to the conclusion of the weather event, reducing PSPS impacts.

2. The timeline for power restoration, broken down by phase if applicable.

Restorations began on December 9, 2024, at 7:40 p.m. and concluded on December 11, 2024, at 7:00 p.m. Before the RFW expired and after careful confirmation via situational awareness tools and our Meteorology team, nine circuit segments were restored throughout the day Monday, December 9 and Tuesday, December 10. The rest were promptly restored after favorable conditions were determined on Wednesday, December 11, 2024. The company was able to execute a restoration plan that was carefully developed Tuesday, December 10. This restoration plan included the use of five helicopters and over 250 personnel across the company made up of linemen, troubleshooters, substation electricians, SCADA technicians, relay technicians, and transmission and distribution grid operators. For detailed information on restorations on each circuit segment, please see Table 3 in Appendix 5.

3. For any circuits that require more than 24 hours to restore, the utility shall explain why it was unable to restore each circuit within this timeframe, using the format below.

No circuits exceeded a 24-hour restoration time.

Table 16 - Circuits requiring more than 24 hours to restore

Circuit Name	Reason the Utility was Unable to Restore the Circuit Within 24 Hours
NA	NA

Section 9 – Community Resource Centers

1. The address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days and hours that it was open, and number of attendances.

Table 17: Community Resource Centers

#	County	Site Name	Address	Operating Hours	Attendance	Site Type	Amenities Provided
1	SD	Borrego Springs Library	2580 Country Club Rd, Borrego Springs, 92004	12/9/24 16:00-22:00; 12/10/24 08:00-24:00; 12/11/24 24:00-17:40;	448	Mobile CRC	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
2	SD	Boulevard Community Center	39919 Ribbonwood Rd, Boulevard, 91905	12/9/24 15:00-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-15:30;	53	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
3	SD	Descanso Branch Library	9545 River Dr Descanso, 91916	12/9/24 15:00-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-15:58;	111	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
4	SD	Dulzura Community Development Center	1136 Community Building Rd, Dulzura, 91917	12/9/24 16:00-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-16:41;	60	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck

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5	SD	Fallbrook Union High School District Office	2234 S Stage Coach Ln, Fallbrook, 92028	12/9/24 16:00-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-16:50;	20	Mobile CRC	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
6	SD	Whispering Winds Catholic Camp	17606 Harrison Park Rd, Julian, 92036	12/9/24 14:59-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-19:25;	39	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
7	SD	Lake Morena Community Church	29765 Oak Dr, Campo, 91906	12/9/24 15:30-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-14:22;	140	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
8	SD	Pine Valley Improvement Club	28890 Old Hwy 80, Pine Valley, 91962	12/9/24 15:15-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-19:11;	177	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
9	SD	Potrero Community Center	24550 Highway 94, Potrero, 91963	12/9/24 15:30-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-17:10;	113	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
10	SD	Ramona Branch Library	1275 Main St, Ramona, 92065	12/9/24 16:05-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-17:50;	346	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck

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11	SD	Valley Center Branch Library	29200 Cole Grade Rd, Valley Center, 92082	12/9/24 16:40-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-16:41;	249	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck
12	SD	Warner Springs Community Resource Center	30950 Highway 79, Warner Springs, 92086	12/9/24 15:30-22:00; 12/10/24 8:00-22:00; 12/11/24 8:00-19:04;	87	Brick and Mortar	Water, Wi-Fi, Medical Device Charging, Snacks, Phone Charging, Ice, Car Power-inverter, Solar Lights, Blankets, and Water Truck

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility and equipment.

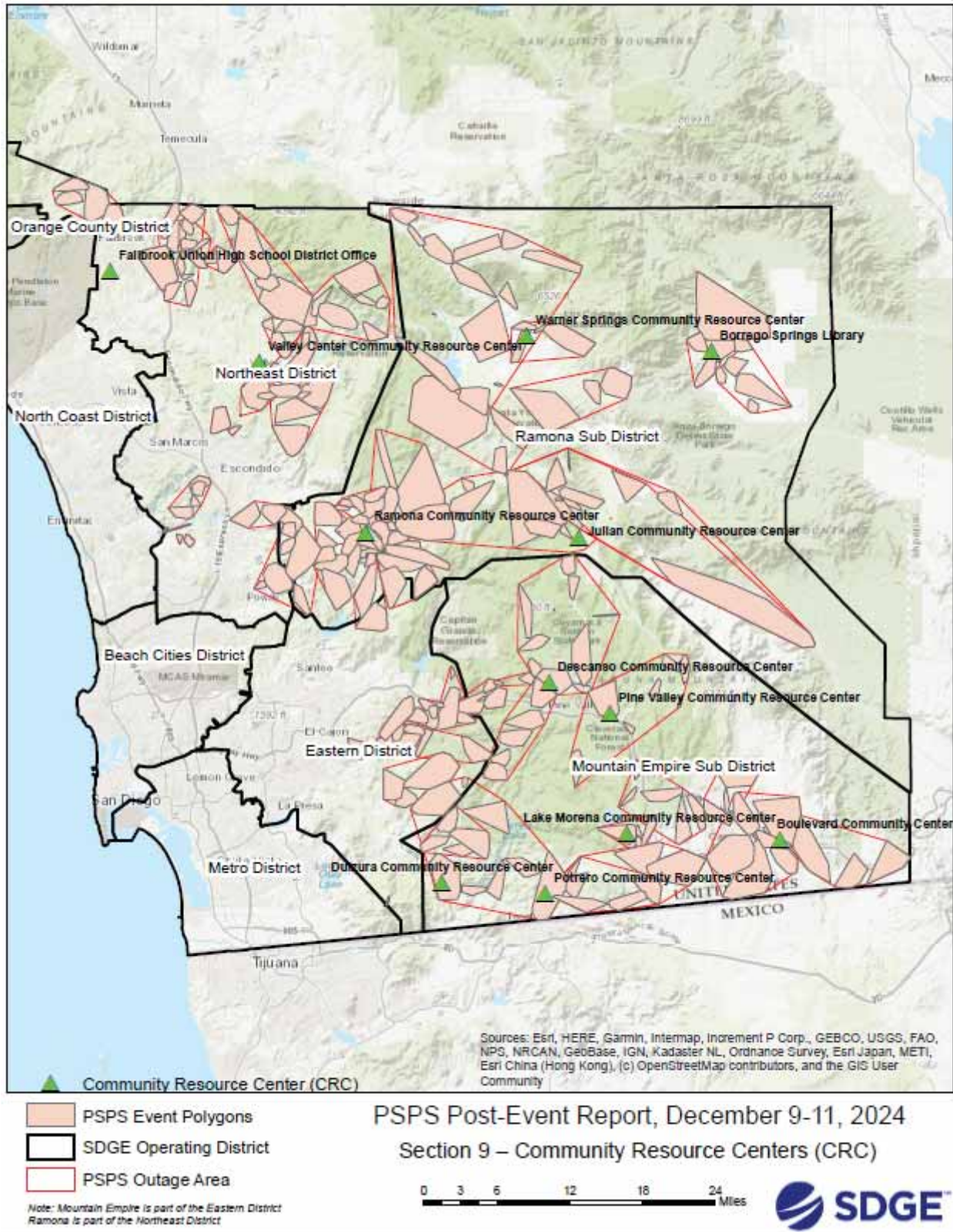
CRC Operational hours are 08:00-22:00 PDT but may adjust depending upon the nature of the event and demobilize should power be restored sooner. CRCs are staffed and kept on standby hours before the de-energization process and only activated when a circuit in the vicinity is de-energized.

All 12 CRCs were opened immediately following the decision to de-energize during the required operational hours. This is not a deviation from the time of operation of a CRC, it is merely an explanation that CRCs initially activate only when a circuit in the vicinity has been de-energized.

Although there were no deviations from the CRC requirements, in collaboration with the County Supervisor, the Borrego Springs CRC stayed open for extended hours to better support impacted customers in the community. On December 10, 2024, due to forecasted low overnight temperatures, the center continued operating overnight and through the next day.

3. A map identifying the location of each CRC and the de-energized areas.

Figure 42 - CRC and De-Energized Areas Map



Section 10 – Mitigations to Reduce Impact

- Mitigation actions and impacts (both waterfall graph and map) including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.**

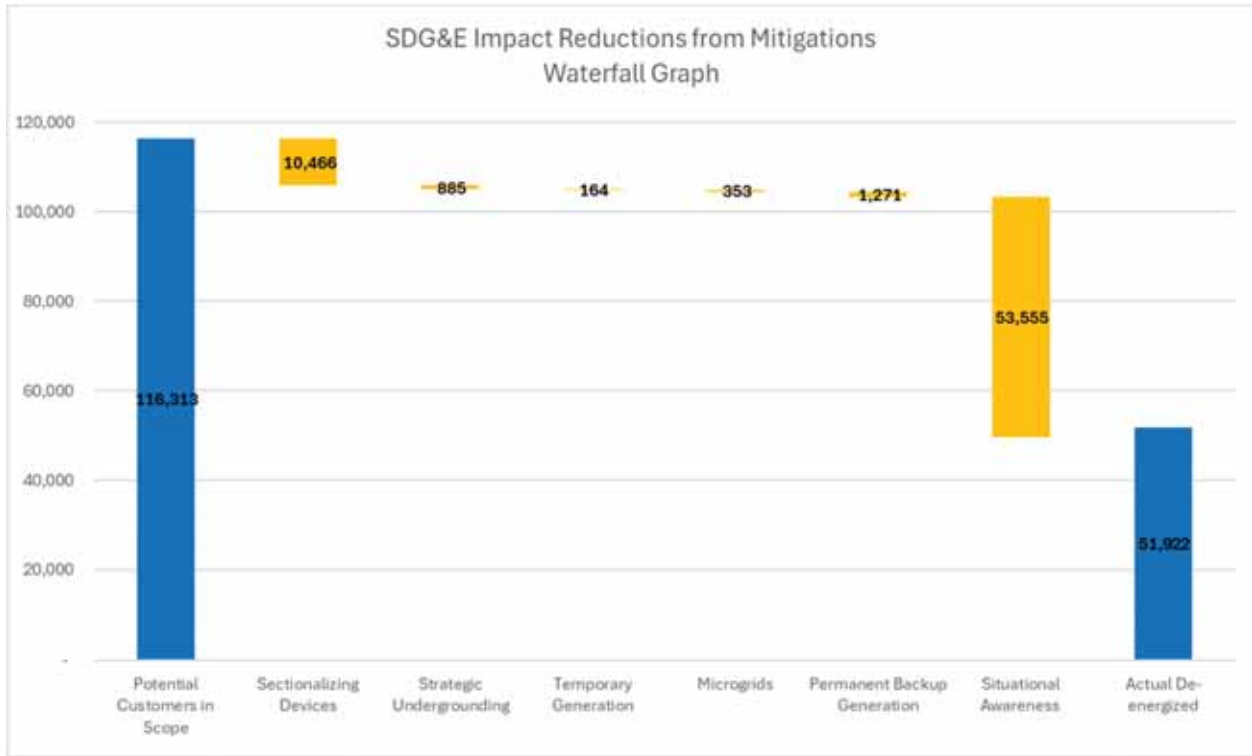
SDG&E implements mitigation measures used to decrease the risk of utility caused wildfires by reinforcing the standards listed in SDG&E Electric Standard Practice 113.1—Operations and Maintenance Wildland Fire Prevention Plan and increasing use of prevention resources. All SDG&E field personnel are required to receive annual training on fire prevention. All non-emergency work is restricted in areas where there is extreme fire potential.

During this event, SDG&E strategically placed observers and field crews at or near the location of the facilities forecast to experience the most severe weather conditions. By staging personnel at these locations, SDG&E was able to quickly react to changes in conditions and ensure energized lines are operated safely with no imminent threats to their integrity, and that de-energized lines are inspected for safety prior to re-energization. A summary of the avoided customer impacts by mitigation actions during this event is included in the table below:

Table 18: Summary of Avoided Customer Impacts

Mitigation Action	Avoided Impacts
Sectionalizing Devices	10,466
Strategic Undergrounding	885
Temporary Generation	164
Microgrids	353
Permanent Backup Generation	1,271
Situational Awareness	53,555
Total	66,694

Figure 43 - Impact Reductions from Mitigations Waterfall Graph



Sectionalizing Devices:

SDG&E utilized sectionalization where possible during this weather event to reduce PSPS customer impacts. Leveraging real-time data from the SDG&E weather network in the area of the severe weather, SDG&E was able to confirm the strong winds were isolated to portions of the impacted circuits. As a result, SDG&E de-energized only portions of nine of the circuits impacted during this weather event, as opposed to the entire circuits. By de-energizing only portions of the circuits, SDG&E was able to avert PSPS impacts for 10,466 customer accounts.

Temporary Generation:

As stated in Section 6, Temporary, portable generators were deployed to 14 commercial sites that provide important services, such as food, water, fuel, and other important supplies to the remote, rural communities impacted by de-energizations. Downtown Julian received a rental generator that provided backup power to 124 customers, including schools, food, veterinary services, telecommunications, and postal services. Additionally, 26 residential customers requested and received portable backup batteries for the duration of the de-energization. This temporary generation supported a total of 164 customers.

Permanent Backup Generation:

Since 2020, SDG&E has offered permanent backup generation to residential and commercial customers that have previously experienced PSPS de-energizations. It was determined that 1,271 customers that were de-energized during this event have participated in the Fixed Backup Power program and have permanent backup generation installed at their premise.

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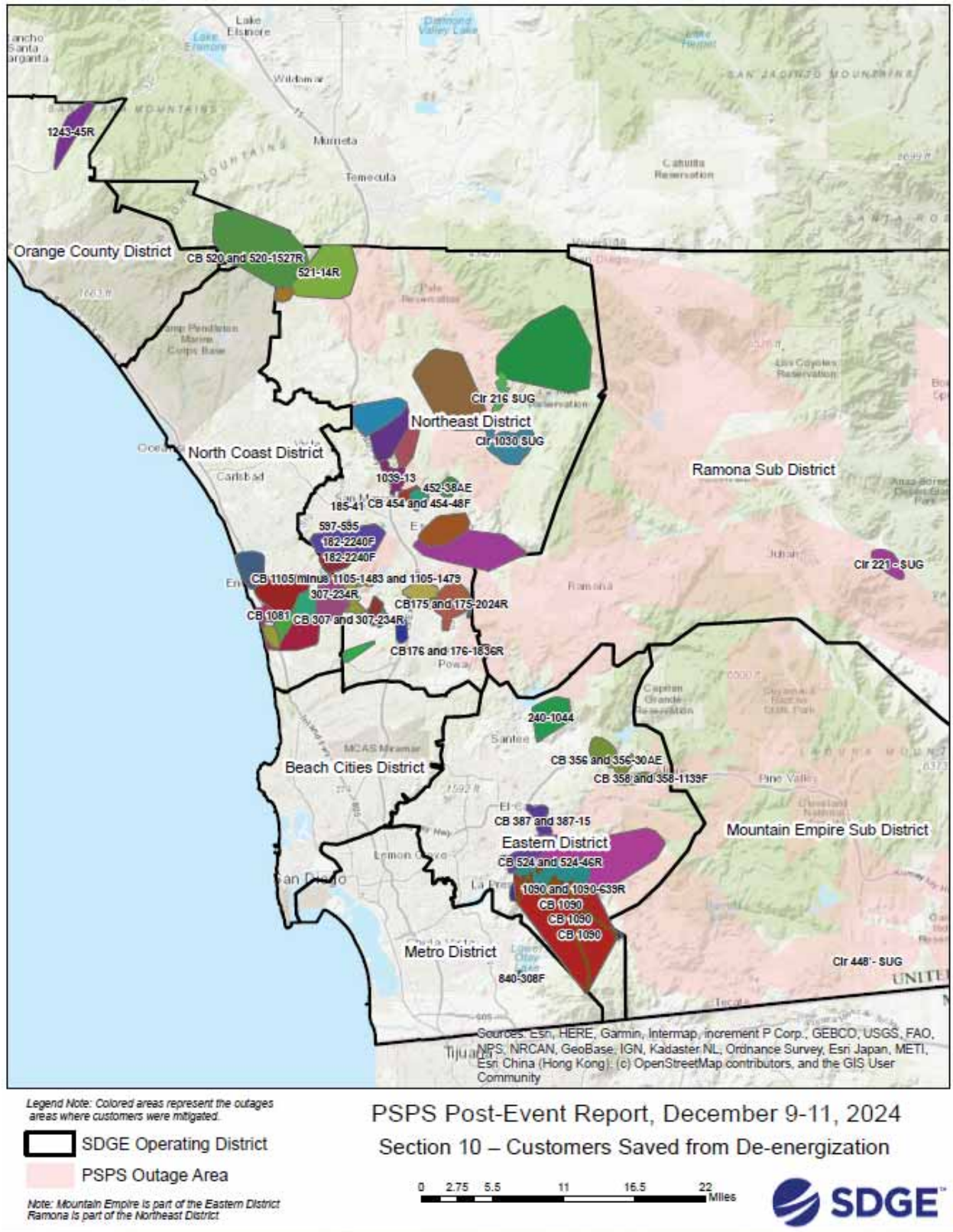
Strategic Undergrounding:

SDG&E restored power to 885 customers served through undergrounded segments on four circuits prior to the conclusion of the weather event, therefore reducing the PSPS duration for these customers, on average, by 34 hours.

Situational Awareness:

SDG&E deployment of situational awareness tools, such as 30-second read capabilities on weather stations, allowed for real-time observations that ultimately helped mitigate the impact in areas of concern. These 30-second read capabilities allow SDG&E to understand if the wind gusts are sustained in these areas and require de-energization for safety or are an anomaly that can be safely withstood by the infrastructure. During the event, there were 43 in-scope devices that met or exceeded the alert speed criteria and had an FPI of Elevated (14) or Extreme (15-16) that were not de-energized. This situational awareness prevented 53,555 customers from being de-energized.

Figure 44 - Mitigations to Reduce Impact Map



A summary of the avoided customer impacts by circuit during this event is included in the table below:

Table 19: Summary of Avoided Customer Impacts by Circuit

Circuit	Avoided Impacts
62	2,053
63	2,530
66	1,718
67	1
75	683
79	14
91	1,449
157	3
171	4
175	1,159
176	59
182	2,064
185	92
212	1
214	1
216	133
217	1
220	1
221	717
222	608
235	1
236	173
237	274
239	34
240	262
286	5,652
288	3,528
305	770
307	463
307	715
327	4
351	368
353	1,525
354	1,268
355	1
356	827
358	788
387	1,151
441	16

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442	1
445	3
448	31
449	1
450	1,613
452	313
454	2,000
470	1,053
520	1,929
521	1,741
521	266
523	2,217
524	1,044
540	839
542	2,116
576	2,586
576	1
597	1,415
788	2,034
840	32
908	1,794
970	3
972	4
975	2
1030	511
1039	868
1081	4,423
1090	1,061
1100	1,813
1101	617
1105	1,059
1106	2,023
1215	26
1233	88
1243	45
RB1	11
Total:	66,694

SDG&E activated four microgrids, reducing the PSPS impact for 353 total customers. A summary of the locations and customers served by these microgrids is included in the table below:

Table 20: Summary of Customers Served by Microgrids

Microgrid Location	Total Customers
<u>Ramona Air Attack Base</u> , 2450 Montecito Road, Ramona, CA 92065	2
<u>Butterfield Ranch</u> , 14926 Great Southern Overland Stage Route, Julian, CA 92036	119
<u>Cameron Corners</u> , 1339 Buckman Springs Road, Campo, CA 91906	13
<u>Shelter Valley</u> , 7878 Great Southern Overland Stage Route, Julian, CA 92036	219
Total	353

Section 11 – Lessons Learned from this Event

1. Threshold analysis and the results of the utility’s examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

SDG&E is committed to continuous learning and leveraging opportunities to enhance PSPS practices to the benefit of public safety and our customers, employees, and communities. During this event, SDG&E did not identify any discrepancies regarding the adequacy of thresholds. Days before the event, SDG&E engineering, construction, and compliance teams centralized the most recent data on situational risk in the service territory, including locations of temporary construction or compliance concerns that could increase the potential risk of an ignition. As part of this process, engineering teams provide feedback regarding certain wind speed thresholds to inform the PSPS decision-making process and include a complete understanding of how different risks may or may not be the reason for a reduced weather threshold. SDG&E Electric Operations also leveraged a preparatory process throughout 2024 by which it simulated potential PSPS decision making scenarios to assess system and infrastructure vulnerabilities, allowing the company to proactively respond to known system issues in advance, therefore further reducing the impacts of this event. The additional process gave the engineering teams an in-depth understanding of the risk of an ignition during the live event. SDG&E actively monitors each weather station during the event to ensure the ongoing accuracy of wind thresholds.

As described in Section 2 above, SDG&E’s meteorology forecast was in line with forecasts from partner agencies indicating the potential for significant fire weather concerns. SDG&E’s FPI was rated Extreme due to a combination of predicted widespread, strong winds, single-digit relative humidity, completely cured grasses, and critically low live and dead fuel moistures. The National Weather Service issuance of a Red Flag Warning, in combination with the SAWTI rating of High for this event, and a GACC designation of a High Risk Day with rapid rates of spread and long-range spotting likely on new ignitions in windy areas, aligned with SDG&E’s concern for significant fire weather danger and the decision to de-energize.

Due to the widespread high wind nature of this event, SDG&E took a proactive approach of de-energizing at a period slightly before the onset of the highest winds. This strategy focused on the highest-risk areas within Tier 3. Once the circuits with the highest risk and highest confidence that the winds would develop in those areas were de-energized, SDG&E monitored the 30-second reads from associated weather stations and de-energized segments that met the critical thresholds.

2. Any lessons learned that will lead to future improvement for the utility.

Table 21: Lessons Learned from PSPS Event

Issue	Discussion	Resolution
Missed customer notifications	Due to rapid onset of winds a shutoff plan was developed with the operations center to strategically de-energize the highest risk areas of the HFTD in advance of the ramping winds. This resulted in 1,048 customers being impacted without notification.	SDG&E understands how this occurred and has taken steps between the Operation Center and the Customer Notification System to ensure that an issue like this will not happen again. Please see Section 5.6 for additional detail.
Over notification of some public safety partners	SDG&E implemented a new customer notification system in 2024. The system is designed to combine notifications to ensure the customers with multiple meters do not receive multiple notifications. Due to switching plan developments and adjustments, customer notifications occurred in a way that did not always allow for the elimination of multiple notifications.	SDG&E understands how this occurred and has taken steps between the Operation Center and the Customer Notification System to ensure that an issue like this will not happen again

Section 12 – Other Relevant Information

1. This section must include any other relevant information determined by the utility.

SDG&E includes information related to Edison customers de-energized during the PSPS event below.

The figure below contains PSPS Event Summary Data for Edison shared customers.

Total Customers			De-energized				Number of Circuits			Damage/ Hazard Count
PSPS Notified	De- energized	Cancelled	MBL/Critical Care Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De- energized	
127	18	109	0	1	0	0	0	3	1	0

The figures below contain Circuits De-Energized for the Edison shared customers.

Distribution/ Transmission	Distribution/ Transmission	County	De-energization Date and Time	Restoration Date/Time	HFTD Tier
RMV 1243	Distribution	Orange County	NA	NA	Tier 2
520	Distribution	Orange County	12/10/2024 04:33 PDT	12/11/2024 11:45 PDT	Tier 2/3
521	Distribution	Orange County	NA	NA	Tier 2/3

Circuit/ Device Name	Total Customers	Residential Customers	Commercial/ Industrial Customers	MBL/Critical Care Customers	AFN other than MBL Customers	Other Customers
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RMV 1243	105	94	0	11	0	0
520	18	18	0	0	0	0
521	4	2	2	0	0	0

The figure below contains the Notification Timeline for the Edison shared customers.

Event Order	Description of Notification	Required Timeline	Notification Sent To	Notification Sent By	Date/Time	Notes
Pre-de-energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	All affected customers	Edison	12/7/2024 18:41 PDT	Circuits: RMV 1243, 520, and 521
	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All affected customers	Edison	12/9/2024 11:35 PDT	Circuits: RMV 1243, 520, and 521
Initiation (During)	De-energized (Shutoff)	De-energization	All affected customers	Edison	12/10/2024 06:53 PDT;	Circuit: 520
Restoration (after)	Imminent Re-Energize (Prepare to Restore)	Imminent Re-energization	All affected customers	Edison	12/11/2024 08:56 PDT;	Circuit: 520
	Re-Energized (Restored in Scope and/or Restored No Longer in Scope)	Re-energization	All affected customers	Edison	12/11/2024 14:03 PDT;	Circuit: 520
	Event Concluded (Cancellation)	All Clear	All affected customers	Edison	12/12/2024 20:10 PDT; 12/13/2024 11:56 PDT;	Circuits RMV 1243 and 521, respectively

The figure below contains the Positive Notification Data for the Edison shared customers.

Designation	Total Number of Customers	Notification Attempts Made	Timing of Attempts	Who made the Notification Attempt	Successful Positive Notification
Medical Baseline	11	11	See table above	Edison	12
Self Certified	0	0	NA	Edison	0

There were no notification failures reported by Edison for shared customers.

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Officer Verification

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I declare under penalty of perjury that the contents of the foregoing document are true to my own knowledge, except as to matters that are stated on information and belief, and as to those matters, I believe them to be true.

Executed this 10th day of January 2025, at San Diego, California.

/s/ Brian D'Agostino
Brian D'Agostino
Vice President – Wildfire & Climate Science
San Diego Gas & Electric Company

Appendix 1 - 7

Appendix 1

Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Appendix 1 - 7

Appendix 1

Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Public Safety Power Shutoff Post-Event Report: December 9 – December 11, 2024
Appendix 1 – Customer Notifications: Descriptions, Dates, Times, and Scripts of Notifications

Overview of Communications by Method²

Notification Method	Total Notifications	Who Made the Notification
Phone	483,414	SDG&E
Email	553,239	SDG&E
Text Message	543,928	SDG&E
Total:	1,580,581	

Customer Notifications: Detailed Communications²

Event Order	Description of Notification ¹	Required Minimum Timeline ³	Date	Time of First Notification	Time of Last Notification	Phone	Email	Text Message	Total Sent
Pre-de-energization (prior)	M2: 24-48 hours prior to a PSPS (Outage Warning)	48–24 hours	12/7/2024 - 12/8/2024	12/7 3:18PM	12/8 11:07AM	192,684	196,604	175,149	564,437
	M3: 12 hours prior to PSPS (Outage Warning)	N/A	12/9/2024	12/9 9:02PM	12/9 9:02PM	46,149	4,557	40,584	132,290
	M4: Within 4 hours prior to PSPS (Outage Warning)	1–4 hours prior to PSPS (if possible)	12/9/2024 - 12/10/2024	12/9 12:30PM	12/10 6:44AM	68,426	65,375	58,097	191,898
	M5: Power may be shutoff overnight	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
Initiation (During)	M8: CRC(s) Opened	Prior to a PSPS event, immediately after the utility decides on which CRC locations to open during the PSPS event	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	M6: PSPS Confirmed - Power is Out	When de-energization is initiated	12/9/2024 - 12/10/2024	12/9 3:07PM	12/10 10:22AM	46,232	44,110	39,040	129,382
	M7: PSPS will continue overnight	N/A	12/10/2024	12/10 5:44PM	12/10 7:58PM	38,414	37,523	33,338	109,275
Restoration (after)	M10: Safety Inspections of Power Lines Started (Patrolling)	When re-energization efforts begin or immediately before re-energization begins	12/10/2024 - 12/11/2024	12/10 12:58PM	12/11 9:38AM	47,440	46,212	41,290	134,942
	M12: Power Restored; However, PSPS risk continues and PSPS possible	When re-energization is complete, but further de-energizations may occur	12/9/2024 - 12/10/2024	12/9 11:56PM	12/10 1:24AM	238	208	173	619
	M14: PSPS risk passed, If previous notification received, no longer at risk of losing power	When a PSPS event is cancelled	12/10/2024	12/10 6:32PM	12/10 9:31PM	62,382	61,336	54,421	178,139
	M15: Power Restored (Final Notification)	When re-energization is complete	12/10/2024 - 12/11/2024	12/10 2:01PM	12/11 7:04PM	49,070	45,015	39,621	133,706
Totals:						551,035	500,940	481,713	1,574,688

¹This table only includes actual notifications sent. However, all of SDG&E's PSPS notification scripts are also provided in Appendix 1.

²The total number of notifications does not represent unique customers. Some customers received notifications through multiple channels.

³Decision 19-05-042, Appendix A, Timing of Notification.



2024 SDG&E PSPS Notification Scripts
Accountholders & PSPS App Users Only
2024 FINAL MESSAGES

Approved by Laura_Fulton on June 18, 2024

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*Notifications made available in the following prevalent languages and American Sign Language (ASL):

- | | | | |
|---------------|--------------|----------------|-------------|
| 1. English | 7. Korean | 13. Farsi | 19. Punjabi |
| 2. Spanish | 8. Cantonese | 14. Japanese | 20. Somali |
| 3. Mandarin | 9. Arabic | 15. Khmer | 21. Mixtec |
| 4. Tagalog | 10. French | 16. Thai | 22. Zapotec |
| 5. Vietnamese | 11. German | 17. Hindu | |
| 6. Russian | 12. Armenian | 18. Portuguese | |

Message M1: 48-72 hours prior to PSPS (Outage Alert)

TEXT/ SMS	<p>PSPS Alert: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area in 48-72 hrs. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m1t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&E may need to shut off power for safety as a last resort in your area in 48-72 hours. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Alert: SDG&E Public Safety Power Shutoff likely in 48-72 hours</p> <p>Body Copy: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for safety as a last resort in your area in 48-72 hours. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will provide regular updates until the risk has passed, or power has been restored. For more information, visit SDGE.com/Ready, the 'Alerts by SDG&E' app, our X.com page (formerly known as Twitter), or call 800-411-7343. If you see a downed power line, call 911. Please monitor your email for more updates.</p>

	<p>Read this message in other languages: SDGE.com/m1e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M1</p>
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Message M2: 24-48 hours prior to a PSPS (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area within 24-48 hours. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m2t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</p>
VOICE	<p>Due to forecasted high fire risk conditions expected to begin within 24 to 48 hours, your area is currently under a Public Safety Power Shutoff Warning. We recommend you plan for an extended outage. If we shut off power to help reduce the risk of a wildfire, we will not turn it back on until the risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff possible in 24-48 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning and SDG&E may need to shut off power for safety as a last resort in 24-48 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the high fire risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates via text, voice and email. Weather forecasts can change quickly so power shutoff forecasts will be most accurate the day of the potential outage. • If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> ○ We will not turn it back on until the risk has passed, and conditions are safe to do so.

	<ul style="list-style-type: none"> o We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. <ul style="list-style-type: none"> • We recommend you plan for an extended outage. Talk with your household about your emergency plan. • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Read this message in other languages: SDGE.com/m2e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M2</p>
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MESSAGE M3: 12 hours prior to PSPS (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: High fire risk conditions will likely require SDG&E to shut off power for public safety in your area within 12 hours. We will send more details as they become available. Visit SDGE.com/Ready for more information.</p> <p>Other languages: SDGE.com/m3t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</p>
VOICE	<p>Due to forecasted high fire risk conditions, SDG&E will likely need to shut off power in your area for safety as a last resort within the next 12 hours to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-</p>

	<p>411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely in 12 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions in your area, SDG&E will likely need to shut off power for safety as a last resort in the next 12 hours to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage. • If power is shut off at your location to reduce the risk of a wildfire: <ul style="list-style-type: none"> ○ We will not turn it back on until the risk has passed, and conditions are safe to do so. ○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. • We recommend you plan for an extended outage. Talk with your household about your emergency plan. • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more detailed communications.</p> <p>Read this message in other languages: SDGE.com/m3e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M3</p>

MESSAGE M4: Within 4 hours prior to PSPS (Outage Warning)

<p>TEXT/ SMS</p>	<p>PSPS Warning: High fire risk conditions will likely require SDG&E to shut off power for public safety in your area in the next 4 hours. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more details.</p> <p>Other languages: SDGE.com/m4t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</p>
<p>VOICE</p>	<p>Forecasted high fire risk conditions will likely require SDG&E to shut off power in your area as a last resort within the next 4 hours to reduce the risk of a wildfire. If we shut off power, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p> <p>Press 0 to listen to this message again.</p>
<p>EMAIL</p>	<p>Subject Line: PSPS Warning: SDG&E Public Safety Power Shutoff likely in the next 4 hours.</p> <p>Body Copy: Due to forecasted high fire risk conditions SDG&E will likely need to shut off power as a last resort in your area in the next 4 hours to reduce the risk of a wildfire. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly. Power shutoff forecasts will be most accurate the day of the potential outage. • If power is shut off at your location to reduce the risk of a wildfire, <ul style="list-style-type: none"> ○ We will not turn it back on until the risk has passed, and conditions are safe to do so. ○ We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information. • We recommend you plan for an extended outage. Talk with your household about your emergency plan.

	<ul style="list-style-type: none"> • If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m4e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M4</p>
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MESSASE M5: Power may be shutoff overnight

TEXT/ SMS	<p>PSPS Warning: High fire risk conditions will likely force SDG&E to shut off power for public safety in your area sometime overnight. If power is turned off for safety, we may open a Community Resource Center in your area. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more updates.</p> <p>Other languages: SDGE.com/m5t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5</p>
VOICE	<p>Forecasted high fire risk conditions will likely require SDG&E to shut off power in your area as a last resort sometime overnight to reduce the risk of a wildfire. If we shut off power for safety, we will not turn it back on until the high fire risk has passed, and conditions are safe to do so. We may also open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will continue to send you regular updates until the risk has passed or power has been restored. Information about available resources can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages could occur. Please monitor your phone for more updates. If you see a downed power line, call 911.</p>

Press 0 to listen to this message again.

EMAIL

Subject Line: **PSPS Warning: SDG&E Public Safety Power Shutoff likely overnight**

Body Copy: Due to forecasted high fire risk conditions SDG&E will likely need to shut off power as a last resort in your area **sometime overnight** to reduce the risk of wildfire. We know being without electricity is difficult and we appreciate your patience.

Safety is our top priority during high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.

What you need to know:

- SDG&E will continue to monitor weather and high fire risk conditions and will provide regular updates. Weather forecasts can change quickly.
- If power is shut off at your location to reduce the risk of a wildfire,
 - We will not turn it back on until the risk has passed, and conditions are safe to do so.
 - We may open a Community Resource Center (CRC) in your area where you can charge small electronics, get water and snacks, and find real-time outage information.
- We recommend you plan for an extended outage. Talk with your household about your emergency plan.
- If you have a backup generator, please do a safety check and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator).
- If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.
- In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours.
- If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.

For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, and where to find access to electricity when the Community Resource Center is closed, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your email for more updates.

Thank you again for your continued patience as we work to keep your community safe.

Read this message in other languages: SDGE.com/m5e. View in ASL:
<https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M5>

MESSAGE M6: PSPS Confirmed – Power is Out

<p>TEXT/ SMS</p>	<p>High fire risk conditions have required SDG&E to shutoff power for public safety in your area. A Community Resource Center may be opened nearby. For more information and additional support, visit sdge.com/Ready. Please monitor your texts for more updates.</p> <p>More languages: SDGE.com/m6t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</p>
<p>VOICE</p>	<p>Power is out. Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. Depending on weather and fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>SDG&E will continue to monitor weather and high fire risk conditions and will contact you with further updates. When conditions have passed, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe!</p> <p>Press 0 to listen to this message again.</p>
<p>EMAIL</p>	<p>Subject Line: SDG&E has shut off power for public safety in your area.</p> <p>Body Copy: Power is Out. Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. Depending on weather and high fire risk conditions, your power could be out for up to 72 hours. We know being without electricity is difficult and we appreciate your patience.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the risk has passed or power has been restored.</p> <p>What you need to know:</p> <ul style="list-style-type: none"> • SDG&E will continue to monitor weather and high fire risk conditions and will contact you with further updates.

	<ul style="list-style-type: none"> • When conditions have passed, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned back on. We will work to turn service back on as soon as it is safe to do so. • We may open a Community Resource Center in your area, where you can charge small electronics, get water and snacks, and find real-time outage information. • Be prepared to use your personal family emergency plan, if needed. • If you have a backup generator, please do a safety check, and make sure you have enough fuel to last several days. Generator safety tips can be found here (sdge.com/generator). • If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. • In most cases, SDG&E expects to be able to turn power back on within 24 to 48 hours after high fire risk conditions have passed. However, if conditions continue, or repairs are needed to damaged power lines, power could stay off longer than 48 hours. • If you see a downed power line, do not touch it. Assume it is energized and extremely dangerous. Report it immediately by calling 911. <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m6e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M6</p>
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MESSAGE M7: PSPS will continue overnight

TEXT/ SMS	<p>High fire risk conditions have required SDG&E to shut off power for public safety in your area and power will remain off overnight. For details and resources, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m7t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</p>
VOICE	<p>Thank you for your continued patience during this Public Safety Power Shutoff. SDG&E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>We know being without electricity is difficult and we appreciate your patience. We will provide updates until power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p>

	<p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut off power for public safety. Power will remain out overnight.</p> <p>Body Copy: Thank you for your continued patience during this Public Safety Power Shutoff. SDG&E is inspecting the power lines for any damage to determine how quickly power can be turned back on safely. SDG&E crews will continue to work as long as conditions are safe; however, your power will remain off overnight.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m7e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M7</p>

MESSAGE M8: CRC opened

TEXT/ SMS	<p>High fire risk weather conditions have required SDG&E to shutoff power for public safety in your area. Community Resource Center(s) is/are now open in your area. For details, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>More languages: SDGE.com/m8t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</p>
VOICE	<p>Due to high fire risk weather conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where</p>

	<p>to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready.</p> <p>We know being without electricity is difficult and we appreciate your patience. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be safely turned back on. We will provide regular updates until the risk has passed or power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E power remains off for public safety, Community Resource Center(s) are open.</p> <p>Body Copy: Due to high fire risk conditions affecting power lines serving your community, SDG&E has turned off power to reduce the risk of a wildfire. A Community Resource Center has been opened where you can charge small electronics, get water and snacks, and learn more about the power outage in your area. For more information or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready.</p> <p>Safety is our top priority during these high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, and available support, visit sdge.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m8e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M8</p>

MESSAGE M9: High fire risk continues; power remains off for safety

TEXT/ SMS	<p>Due to high fire risk conditions the power has been shut off, and will remain off, in your area for public safety. For more information and Community Resource Center locations, visit SDGE.com.com/Ready. If you see a downed power line, call 911. Please monitor your texts for more updates.</p>
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	<p>More languages: SDGE.com/m9t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</p>
VOICE	<p>SDG&E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. We may open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut power off for public safety and it will remain out.</p> <p>Body Copy: SDG&E power will remain off for public safety due to high fire risk conditions affecting power lines that serve your community. When high fire risk weather conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. Safety is our top priority during high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m9e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9</p>

MESSAGE M9a: High fire risk continues; power remains off for safety

TEXT/ SMS	<p>Due to high fire risk conditions the power has been shut off, and will remain off overnight, in your area for public safety. For more information and Community Resource Center locations, visit SDGE.com.com/Ready. If you see a downed power line, call 911. Please monitor your texts for more updates.</p> <p>More languages: SDGE.com/m9at. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9a</p>
VOICE	<p>SDG&E power will remain off overnight for public safety due to high fire risk conditions affecting power lines that serve your community. When conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. We may open a Community Resource Center in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has shut power off for public safety and it will remain out overnight.</p> <p>Body Copy: SDG&E power will remain off overnight for public safety due to high fire risk conditions affecting power lines that serve your community. When high fire risk weather conditions improve, SDG&E will inspect the power lines to make sure they are safe to operate and determine when power can be turned on.</p> <p>We know being without electricity is difficult and we appreciate your patience. Safety is our top priority during high fire risk conditions. We will provide regular updates until the power has been restored. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m9ae. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M9a</p>

MESSAGE M10: Safety Inspections of Power Lines Started (Patrolling)

TEXT/ SMS	<p>Weather and high fire risk conditions have improved, and SDG&E crews are now inspecting power lines to make sure they are safe to operate and can be turned back on. For more information, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m10t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</p>
VOICE	<p>Weather and high fire risk conditions have improved, and SDG&E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>We know being without electricity is difficult and we appreciate your patience. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E is inspecting power lines and determining when power can be restored.</p> <p>Body Copy: Weather and high fire risk conditions have improved. SDG&E crews are now inspecting power lines to make sure they are safe to operate and determine when power can be turned back on. Please be aware that some inspections could take place on your property.</p> <p>If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211. For more information, including our outage map with estimated restoration times, Community Resource Center locations, or other available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service.</p> <p>Read this message in other languages: SDGE.com/m10e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M10</p>

MESSAGE M11: Powerline Inspections - damage found

TEXT/ SMS	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. For more information and Community Resource Center locations, please visit SDGE.com/Ready and monitor your texts for updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m11t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</p>
VOICE	<p>Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. SDG&E crews are working to get the power back on as quickly as possible. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E Public Safety Power Shutoff extended; Damage to Powerlines found</p> <p>Body Copy: Our power lines have been damaged due to high fire risk weather conditions and repairs will delay the restoration of your electric service. We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible.</p> <p>A Community Resource Center may be open in your area where you can charge small electronics, get water and snacks, and find real-time outage information. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We understand there is no good time to be without power and we appreciate your patience as we work as quickly and safely as possible to restore service. For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911.</p> <p>Read this message in other languages: additional languages: SDGE.com/m11e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M11</p>

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MESSAGE M12: Power has been restored; High fire risk continues & PSPS still possible

TEXT/ SMS	<p>Due to a change in weather, high fire risk conditions have decreased in your area and SDG&E has turned your power back on. Because weather conditions may continue to change, your power may be shut off for public safety, potentially overnight. We will provide more information as it becomes available. For more information, please visit SDGE.com/Ready and monitor your texts for more updates. If you see a downed power line, call 911.</p> <p>Other languages: SDGE.com/m12t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</p>
VOICE	<p>Due to a change in weather, high fire-risk conditions have decreased in your area and SDG&E has turned your power back on. However, because weather conditions could change, your power may be shut off again for public safety, potentially overnight.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E has turned power back on, however, risk of PSPS continues.</p> <p>Body copy: Due to a change in weather, high fire risk conditions have decreased in your area and SDG&E has turned your power back on. However, because weather conditions could change, your power may still be shut off again for public safety, potentially overnight. We will provide more information as it becomes available.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m12e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M12</p>

MESSAGE M13: 1 hour prior to power restoration

TEXT/ SMS	<p>High fire risk conditions required SDG&E to shut off power for public safety. SDG&E crews are finishing inspections of power lines and power should be turned back on within the next hour. Please visit SDGE.com/Ready for the most up to date information. If you see a downed power line, call 911. Please monitor your texts for more updates.</p> <p>Additional languages: SDGE.com/m13t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13</p>
VOICE	<p>High fire risk weather conditions have improved, and SDG&E crews are finishing inspections of power lines that serve your community. Power should be turned back on within the next hour.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible to restore your service.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E Power Should be Restored Within the Next Hour</p> <p>Body Copy: High fire risk weather conditions have improved, and SDG&E crews are finishing inspections of power lines that serve your community. Power should be turned back on within the next hour.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. Please monitor your phone for more updates.</p> <p>We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible to restore your service.</p> <p>Read this message in other languages: SDGE.com/m13e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M13</p>

MESSAGE M14: High fire risk has passed. If previous notification received, no longer at risk of losing power

TEXT/ SMS	<p>High fire risk conditions have passed, and you are no longer at risk of a Public Safety Power Shutoff. For more information, visit SDGE.com/Ready. Thank you.</p>
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	<p>Additional languages: SDGE.com/m14t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</p>
VOICE	<p>High fire risk weather conditions have passed in your area. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit SDGE.com/Ready or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High fire risk has passed; you are no longer at risk of a PSPS.</p> <p>Body Copy: High fire risk conditions have passed in your area and you are no longer at risk of a Public Safety Power Shutoff. If you received a previous notification about a potential Public Safety Power Shutoff, you are no longer at risk of a power outage. For more information, please visit SDGE.com/Ready or by calling 800-411-7343.</p> <p>Thank you again for your patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m14e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M14</p>

MESSAGE M15: Power Restored (Final Notification)

TEXT/ SMS	<p>High fire risk conditions have passed, and your power should now be back on. If the power is still out, please call 1-800-411-7343. Please visit SDGE.com/Ready for up-to-date information. This is a final notification.</p> <p>Other languages: SDGE.com/m15t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15</p>
VOICE	<p>High fire risk conditions have passed and your power should now be back on. If the power is still out, please call 1-800-411-7343. This is a final notification.</p> <p>We understand there is no good time to be without power and we thank you again for your patience as we work to keep your community safe.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: SDG&E power restored; your power should be back on.</p> <p>Body Copy: This is an important safety message from SDG&E about a recent public safety power shutoff affecting your service. Your power should now be back on. If the power is still out, please call 1-800-411-7343. The high fire risk weather conditions have passed, and this is a final notification.</p>

	<p>We understand there is no good time to be without power and we thank you again for your continued patience as we work to keep your community safe.</p> <p>Read this message in other languages: SDGE.com/m15e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M15</p>
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Message M16: Customers Transitioning onto a Microgrid (Outage Warning)

TEXT/ SMS	<p>PSPS Warning: Due to forecasted high fire risk conditions, SDG&E may need to shut off power for public safety in your area. If we shut off power, microgrid backup power will be provided to your location to shorten your outage time. Your power may be out for up to an hour while your electric service is being connected to the microgrid. For more information and additional support, please visit SDGE.com/Ready. We will send more details as they become available.</p> <p>Other languages: SDGE.com/m16t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</p>
VOICE	<p>Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to help reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You may be without power for up to an hour while SDG&E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: PSPS Warning - SDG&E Public Safety Power Shutoff possible</p> <p>Body Copy: Due to forecasted high fire risk conditions, your area is currently under a Public Safety Power Shutoff Warning. If we shut off power to reduce the risk of a wildfire, microgrid backup power will be provided to your location to shorten your outage time. You may be without power for up to an hour while SDG&E connects your location to microgrid backup power.</p> <p>When high fire risk conditions have passed, you will be reconnected to the electric grid, and you will be notified. If you rely on uninterrupted power for your health and safety, or</p>

	<p>need assistance, additional support may be available by dialing 211 or (VRS) 858-300-1211.</p> <p>For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit SDGE.com/Ready. Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Read this message in other languages: SDGE.com/m16e. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M16</p>
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Message M17: Conditions Improved; Customers Transitioning Off a Microgrid (Outage Alert)

TEXT/ SMS	<p>High fire risk weather conditions have improved. SDG&E crews are finishing inspections of power lines and you will be disconnected from the microgrid backup power when it is safe to do so. Your power may remain out for up to an hour as your electric service is reconnected to the electric grid. For more information and additional support, please visit SDGE.com/Ready. We will send more details as they become available.</p> <p>Other languages: SDGE.com/m17t. View in ASL: https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17</p>
VOICE	<p>High fire risk weather conditions have improved, and SDG&E crews are finishing inspections of power lines that serve your community. When it's safe to do so, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p> <p>We know being without electricity is difficult and appreciate your patience. We will send you updates until the risk has passed or power has been restored. Information can also be found at SDGE.com/Ready, in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.</p> <p>Press 0 to listen to this message again.</p>
EMAIL	<p>Subject Line: High Fire Risk Conditions Improved; Disconnection from Microgrid Backup Power</p> <p>Body Copy: High fire risk weather conditions have improved. SDG&E crews are finishing inspections of power lines that serve your community. When it is safe to do so, you will be disconnected from microgrid backup power and reconnected to the electric grid. Your power may be out for up to an hour during this process.</p> <p>We understand there is no good time to be without power and appreciate your patience as we work as quickly and safely as possible.</p>

For more information, including our outage map with estimated restoration times, Community Resource Center locations, available support, or to find where to access electricity when the Community Resource Center is closed, visit [SDGE.com/Ready](https://sdge.com/Ready). Details can also be found in the 'Alerts by SDG&E' app, on our X.com page (formerly known as Twitter), or by calling 800-411-7343. If you see a downed power line, call 911. Please monitor your phone for more updates.

Read this message in other languages: [SDGE.com/m17e](https://sdge.com/m17e). View in ASL:
<https://sdge.ahasalerts.com/ActiveAlerts.aspx?id=M17>

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Appendix 2

Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: December 9 – December 11, 2024
Appendix 2 – Public Safety Partner Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Recipients	Description	Date/Time Contacted	Who Made the Notification
Pre-de-energization (prior)	48-72 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff Possible in 48-72 Hours / EOC Activation	12/6/24 at 15:30 PDT	SDG&E
	24-48 Hours	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff possible in 24-48 hours.	12/7/24 at 14:54 PDT; 12/8/24 at 12:22 PDT;	SDG&E
	Imminent	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Public Safety Power Shutoff Likely	12/9/24 at 14:33 PDT	SDG&E
Initiation (during)	De-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	12/9/24 at 17:37 PDT	SDG&E
	Update #1	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety. Community Resource Centers to Open.	12/9/24 at 18:23 PDT	SDG&E
	Update #2	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety	12/9/24 at 20:11 PDT	SDG&E
	Update #3	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety. Community Resource Centers to Open.	12/10/24 at 06:15 PDT	SDG&E
Restoration (after)	Imminent Re-Energize	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E power remains turned off for public safety. SDG&E is determining when power can be turned back on.	12/10/24 at 16:28 PDT	SDG&E
	Update #4	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E has shut off power for public safety. Power will remain out overnight.	12/10/24 at 22:15 PDT	SDG&E
	Re-Energized	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E continues to restore power to impacted areas.	12/11/24 at 09:09 PDT	SDG&E
Post-event	Event Concluded	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	Final Notification: SDG&E Public Safety Power Shutoff event has ended	12/11/24 at 13:56 PDT	SDG&E
	Event concluded - Survey	Public safety partners including local and tribal governments, water/wastewater, emergency management, communications providers, hospitals and CBOs.	SDG&E Survey Request on Recent Public Safety Power Shutoff	12/11/24 at 19:26 PDT	SDG&E

SDG&E Emergency Management CalOES & County OES Warning Center Notifications							
Op Period	Notification Type	Time (Of Submission)	Date (Of Request)	Initiated By (Jurisdiction Name)	Information Source	CalOES Confirmation (Rep Name, Time Confirmed)	Message Contents/Notes
1	Contact CalOES & County OES Warning Center	15:20	12/6/2024	SDG&E	Sit Stat Unit	Doug Price at 15:21	CalOES Form 1 Submitted at 15:20. Doug Price from CalOES confirmed receipt at 15:21 and Shannon Nuzzo from County OES confirmed receipt at 15:22.
2	Contact CalOES & County OES Warning Center	7:18	12/7/2024	SDG&E	Sit Stat Unit	Dave Hetland at 07:18	CalOES Form 2 Submitted at 7:18. Dave Hetland from CalOES confirmed receipt at 7:18 and Shannon Nuzzo from County OES confirmed receipt at 7:19.
2	Contact CalOES & County OES Warning Center	14:41	12/7/2024	SDG&E	Sit Stat Unit	Sam Montoya at 14:41	CalOES Form 3 Submitted at 14:41. Sam Montoya from CalOES confirmed receipt at 14:41 and Shannon Nuzzo from County OES confirmed receipt at 14:43.
3	Contact CalOES & County OES Warning Center	6:55	12/8/2024	SDG&E	Sit Stat Unit	Dave Hetland at 07:00	CalOES Form 4 Submitted at 06:55. Dave Hetland from CalOES confirmed receipt at 07:00am and Shannon Nuzzo from County OES confirmed receipt at 07:01am
3	Contact CalOES & County OES Warning Center	14:55	12/8/2024	SDG&E	Sit Stat Unit	Dave Hetland at 07:00	CalOES Form 5 Submitted 1455. Jim Parker from CalOES confirmed receipt at 1501 and Cody Gallagher from County OES confirmed receipt at 1502.
4	Contact CalOES & County OES Warning Center	7:02	12/9/2024	SDG&E	Sit Stat Unit	Benito Soto at 07:02	CalOES Form 6 Submitted at 07:02. CalOES Benito Soto confirmed receipt at 7:02. County OES Shannon Nuzzo confirmed receipt at 07:02.
5	Contact CalOES & County OES Warning Center	14:58	12/9/2024	SDG&E	Sit Stat Unit	Benito Soto at 14:58	CalOES Form 7 Submitted at 14:58. CalOES Benito Soto confirmed receipt at 1458 hours. County OES Shannon Nuzzo confirmed receipt at 1500 hours
5	Contact CalOES & County OES Warning Center	15:49	12/9/2024	SDG&E	Sit Stat Unit	Doug Price at 15:51	CalOES Form 8 Submitted at 15:49. CalOES Doug Price confirmed receipt at 15:51. County OES Shannon Nuzzo confirmed receipt at 15:53.
7	Contact CalOES & County OES Warning Center	8:07	12/10/2024	SDG&E	Sit Stat Unit	Nick Womack at 08:09	CalOES Form 9 Submitted at 08:07. CalOES Nick Womack confirmed receipt at 08:09. County OES Shannon Nuzzo confirmed receipt at 08:10.
7	Contact CalOES & County OES Warning Center	13:15	12/10/2024	SDG&E	Sit Stat Unit	Nick Womack at 13:17	CalOES Form 10 submitted at 1315. CalOES Nick Womack confirmed receipt at 1317. County OES Shannon Nuzzo confirmed receipt at 13:18.
7	Contact CalOES & County OES Warning Center	15:02	12/10/2024	SDG&E	Sit Stat Unit	Rosa Pulido at 15:04	CalOES Form 11 submitted at 15:02. CalOES Rosa Pulido confirmed receipt at 15:04. County OES Shannon Nuzzo confirmed receipt at 15:05.
9	Contact CalOES & County OES Warning Center	7:06	12/11/2024	SDG&E	Sit Stat Unit	Rosa Pulido at 07:08	CalOES Form 12 submitted at 07:06. CalOES Rosa Pulido confirmed receipt at 07:08. County OES Cody Gallagher confirmed receipt at 07:09.
9	Contact CalOES & County OES Warning Center	15:01	12/11/2024	SDG&E	Sit Stat Unit	Fuchinh Xiong at 15:03	CalOES Form 13 Submitted at 15:01. CalOES Fuchinh Xiong confirmed receipt at 15:03. County OES Cody Gallagher confirmed receipt at 15:04.
9	Contact CalOES & County OES Warning Center	19:09	12/11/2024	SDG&E	Sit Stat Unit	Randall Perez at 19:12	CalOES Form 14 submitted at 19:09. Randall Perez with CalOES confirmed receipt at 19:12 and Shannon Nuzzo with County OES confirmed receipt at 19:14.

CalOES PSPS Notification Dashboard

Utility	Event Name	Stage	Submission Number	Customers Potentially Impacted	Customers De-Energized	Submission Date
SDG&E	SDG&E PSPS Event 12/09/24	Event Concluded	14	0	0	December 11, 2024, 18:14:00
SDG&E	SDG&E PSPS Event 12/09/24	Re-energization Initiated	13	72,412	5,119	December 11, 2024, 14:51:00
SDG&E	SDG&E PSPS Event 12/09/24	Re-energization Initiated	12	64,842	4,537	December 11, 2024, 09:53:00
SDG&E	SDG&E PSPS Event 12/09/24	Re-energization Initiated	11	64,824	50,824	December 10, 2024, 14:30:00
SDG&E	SDG&E PSPS Event 12/09/24	Re-energization Initiated	10	64,824	51,803	December 10, 2024, 13:02:00
SDG&E	SDG&E PSPS Event 12/09/24	De-energization Initiated	9	47,804	16,823	December 10, 2024, 10:24:00
SDG&E	SDG&E PSPS Event 12/09/24	De-energization Initiated	8	111,302	4,744	December 9, 2024, 14:34:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	7	117,464	0	December 9, 2024, 14:47:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	6	117,464	0	December 9, 2024, 08:30:13
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	5	117,464	0	December 8, 2024, 14:10:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	4	114,665	0	December 8, 2024, 06:44:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	3	114,665	0	December 7, 2024, 14:33:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	2	167,714	0	December 7, 2024, 07:12:00
SDG&E	SDG&E PSPS Event 12/09/24	Activating PSPS Protocols/Potential to De-energize	1	167,714	0	December 6, 2024, 14:11:00

Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Friday, December 6, 2024 3:30 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 72 Hours. SDG&E's Emergency Operations Center Activated at 12:15 p.m.

CAUTION! External Sender

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly.

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48-72 hours. The National Weather Service has issued a Fire Weather Watch for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 167,716 customers, including 10,045 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

- Alpine
- Bonita
- Boulevard
- Campo
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba

- Jamul
- Julian
- La Mesa
- Laguna Niguel
- Lakeside
- Linda Vista
- Miramar
- Oceanside
- Pala
- Pauma Valley
- Penasquitos
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- San Clemente
- San Diego
- San Juan Capistrano
- San Marcos
- Santa Ysabel
- Santee
- Valley Center
- Vista
- Warner Springs
- Pala Reservation
- Jamul Indian Village
- Barona Reservation
- Mesa Grande Reservation
- Santa Ysabel Reservation
- Sycuan Reservation
- Rincon Reservation
- San Pasqual Reservation
- Campo Reservation
- Viejas Reservation
- La Posta Reservation
- Manzanita Reservation
- Pechanga Reservation
- Los Coyotes Reservation
- La Jolla Reservation
- Pauma and Yuima Reservation
- Capitan Grande Reservation

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

To ensure you continue receiving notifications without interruption, please add the above email addresses to your organization's safelist.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Saturday, December 7, 2024 2:54 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff Possible in 48 Hours

Follow Up Flag: Follow up
Flag Status: Completed

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to share with your communities.

SDG&E is monitoring high fire weather conditions. These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 114,665 customers, including 7,011 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

IMPACTED COMMUNITIES:

- Alpine
- Barona Reservation
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff
- Chula Vista

- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](http://mqxzz1le.r.us-west-2.awstrack.me).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log into the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the Portal, we encourage you to do so at this time. To register or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile app, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

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Your SDG&E Contact Information:

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
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800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready)

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Sunday, December 8, 2024 12:22 PM
To: Public Affairs - SDG&E
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff possible in 24 hours

Follow Up Flag: Follow up
Flag Status: Completed

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SDG&E is monitoring high fire weather conditions. These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 117,466 customers, including 7,103 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

IMPACTED COMMUNITIES:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff

- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](http://mqxzz1le.r.us-west-2.awstrack.me).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

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SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Monday, December 9, 2024 2:33 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff likely

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The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

Forecasted high fire risk conditions likely to impact electric infrastructure that serves your community may force SDG&E to initiate a Public Safety Power Shutoff (PSPS), it is likely we will turn off power to reduce the risk of wildfire. If a PSPS occurs, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience as we keep safety our top priority during these high fire risk conditions.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 117,466 customers, including 7,103 Medical Baseline customers, in the following communities have been notified of the potential for a PSPS.

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff

- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Monday, December 9, 2024 5:37 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to share with your communities.

The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

As of Monday, December 9, 5:30 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Descanso
- Jacumba
- Jamul
- Julian
- Pauma Valley
- Ranchita
- Santa Ysabel
- Valley Center
- Warner Springs

As of 5:30 p.m., power has been turned off to 15285 customers and 928 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on. The following communities may still experience their power being turned off:

- Barona Reservation
- Borrego Springs
- Campo Reservation
- Capitan Grande Reservation
- Cardiff
- Chula Vista
- Del Mar
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jamul Indian Village
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Poway
- Ramona
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Viejas Reservation

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Additional Safety Partner Resources:

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with the Portal, please email eseodsdge@sdge.com.

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SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Monday, December 9, 2024 6:23 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open

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Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety. As of 5:30 p.m. power has been shut off to 15,285 and 928 customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. The power has been turned off for to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Descanso
- Jacumba
- Jamul
- Julian
- Ranchita
- Santa Ysabel
- Warner Springs

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on. Community Resource Centers opened at approximately 3:00pm today in Borrego Springs, Boulevard, Descanso, Delzura, Julian, Lake Moreno, Pine Valley, Potrero, Ramona, Valley Center and Warner Springs where affected customers can go to charge phones, receive supplies and more information about the power shutoff.

For Community Resource Center locations and hours of operation, please visit sdge.com/psps-

[dashboard \[mqxzz1le.r.us-west-2.awstrack.me\]](#). For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email partnerportal@sdge.com. Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

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Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,

SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Monday, December 9, 2024 8:11 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has shut off power for public safety

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The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

As of Monday, December 9, 8:10 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside

- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Ramona
- Ranchita
- Ricon Reservation
- San Pasqual
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

As of 8:10 p.m., power has been turned off to 38,545 customers and 2659 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following communities may still experience their power being turned off:

- Cardiff
- Chula Vista
- Del Mar
- East San Juan Cap
- Encinitas
- La Mesa
- Poway
- Rancho Bernardo
- Rancho Santa Fe
- San Diego
- San Marcos
- Santee
- Solana Beach

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Emergency Management Duty Officer
eseodsdge@sdge.com
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Access and Functional Needs Liaison
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Thank you,

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Tuesday, December 10, 2024 6:15 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open at 8 a.m.

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Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Tuesday, December 10 at 6 a.m., power has been shut off to 50,572 customers and 3,745 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

The power has been turned off to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village

- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Poway
- Ramona
- Ranchita
- San Pasqual
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

Community Resource Centers will open at 8 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit sdge.com/ready [mqxzz1le.r.us-west-2.amazonaws.com].

Borrego Community Resource Center
 Borrego Springs Library
 2580 Country Club Rd, Borrego Springs, CA 92004

Boulevard Community Resource Center
 Boulevard Community Center
 39223 CA-94, Boulevard, CA 91905

Descanso Community Resource Center
 Descanso Branch Library
 9545 River Dr. Descanso, CA 91916

Dulzura Community Resource Center
 Dulzura Community Development Center
 1136 Community Building Road, Dulzura, 91917

Fallbrook Community Resource Center
Fallbrook Union High School District Office
2234 S Stage Coach Ln, Fallbrook, CA 92028

Julian Community Resource Center
Whispering Winds Catholic Camp
17606 Harrison Park Road, Julian, 92036

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

Pine Valley Community Resource Center
Pine Valley Improvement Club
28890 Old Hwy 80, Pine Valley, 91962

Potrero Community Resource Center
Potrero Community Center
24550 Highway 94, Potrero, 91963

Ramona Community Resource Center
Ramona Branch Library
1275 Main Street, Ramona, CA 92065

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Warner Springs Community Resource Center
30950 Highway 79, Warner Springs, 92086

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

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Public Contact Information:
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SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Tuesday, December 10, 2024 4:28 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E is determining when power can be turned back on

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Weather conditions and wind forecasts have improved in limited areas, allowing SDG&E crews to inspect power lines and equipment for damage in portions of Escondido, Fallbrook, Pala, Rancho Bernardo, and Rancho Santa Fe.

As of 4:00 p.m., the power remains turned off for public safety to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside

- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Poway
- Ramona
- Ranchita
- Rancho Santa Fe
- Rincon Reservation
- San Pasqual
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

We estimate 46,678 customers, including 3,523 Medical Baseline customer remain without power. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Emergency Management Duty Officer
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Access and Functional Needs Liaison
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Thank you,
SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Tuesday, December 10, 2024 10:15 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] Message #09 - Reenergization / Community Resource Centers Update

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As the weather improved this afternoon, SDG&E crews were able to begin patrolling some select areas that were deenergized in order to begin the restoration process. Patrolling and restoration times will vary based on a number of factors, including the ability for crews to be able to inspect the lines safely. As of Tuesday, December 10 at 8:45 p.m., SDG&E has restored service to 17 circuits/devices, serving 5,738 customer accounts, including 322 Medical Baseline (MBL) customers in portions of the following communities:

- Borrego Springs
- Escondido
- Julian
- Lake Hodges
- Lake Wohlford
- Pala
- Potrero
- Rancho Bernardo
- Rancho Sante Fe
- Shelter Valley
- Valley Center
- Warner Springs

As of 8:45 p.m., the power remains turned off for public safety to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Ramona
- Ranchita
- Rancho Santa Fe
- Rincon Reservation
- San Pasqual
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

We estimate 46,536 customers, including 3,521 Medical Baseline customer remain without power. We anticipate the time of full restoration will be noon on Friday, December 13. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

The Borrego Community Resource Center will remain open 24 hours. Additional Community Resource Centers remained open until 10 p.m. today and will re-open at 8 a.m. tomorrow morning in the locations listed below. Affected customers can go to charge phones, receive supplies and more information about

the power shutoff. For Community Resource Center locations and hours of operation, please visit sdge.com/ready [mqxzz1le.r.us-west-2.amazonaws.com] [mqxzz1le.r.us-west-2.amazonaws.com].

Community Resource Center open 24 hours:

Borrego Community Resource Center
Borrego Springs Library
2580 Country Club Rd, Borrego Springs, CA 92004

Community Resource Centers Reopening at 8 a.m.:

Boulevard Community Resource Center
Boulevard Community Center
39223 CA-94, Boulevard, CA 91905

Descanso Community Resource Center
Descanso Branch Library
9545 River Dr. Descanso, CA 91916

Dulzura Community Resource Center
Dulzura Community Development Center
1136 Community Building Road, Dulzura, 91917

Fallbrook Community Resource Center
Fallbrook Union High School District Office
2234 S Stage Coach Ln, Fallbrook, CA 92028

Julian Community Resource Center
Whispering Winds Catholic Camp
17606 Harrison Park Road, Julian, 92036

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

Pine Valley Community Resource Center
Pine Valley Improvement Club
28890 Old Hwy 80, Pine Valley, 91962

Potrero Community Resource Center
Potrero Community Center
24550 Highway 94, Potrero, 91963

Ramona Community Resource Center
Ramona Branch Library
1275 Main Street, Ramona, CA 92065

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Warner Springs Community Resource Center
30950 Highway 79, Warner Springs, 92086

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) [\[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#) [\[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#) [\[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

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Thank you,
SDG&E Liaison Officer

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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Wednesday, December 11, 2024 9:09 AM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E is determining when power can be turned back on

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Weather conditions and wind forecasts have improved, allowing SDG&E crews to inspect power lines and equipment for damage and begin restoring power as safely and as quickly as possible in the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cuyapaipe Reservation
- Descanso
- Escondido
- Fallbrook
- Inaja and Cosmit Reservation
- Jacumba
- Jamul
- Julian
- La Jolla Reservation
- La Posta Reservation
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Ramona

- Rancho Bernardo
- Rancho Sante Fe
- Rincon Reservation
- San Pasqual Reservation
- Santa Ysabel Reservation
- Sycuan Reservation
- Viejas Reservation

As of Wednesday, December 11 at 8:43AM, the power remains turned off for public safety to portions of the following communities:

- Boulevard
- El Cajon
- Granite Hills
- Jamul Indian Village
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Pala
- Pauma Valley
- Pine Valley
- Ranchita
- San Pasqual
- Santa Ysabel
- Valley Center
- Warner Springs

We estimate 3,517 Medical Baseline and 46,395 customers remain impacted. We anticipate full restoration by approximately noon on Friday, December 13, dependent on weather conditions.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdg&e-partner-portal.sdg&e.com). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

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Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer \(INSERT LINKS\)](#).

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858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
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sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,
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Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Wednesday, December 11, 2024 1:56 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E has restored power to some customers

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

As the weather continued to improve today, SDG&E crews were able to begin patrolling some select areas that were deenergized in order to begin the restoration process. As of Wednesday, December 11 at 1:15 p.m., SDG&E has restored service to 123 circuits/devices, serving 32,301 customer accounts, including 2,607 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Boulevard
- Campo
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Ramona

- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation

Restoration for all remaining circuits/devices is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer is also available to communicate with your communities and constituents: [SDG&E Social Media Kit / Community Flyer \(INSERT LINKS\)](#).

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Wednesday, December 11, 2024 7:26 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff event has ended

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. Please use the social media kit and community flyer provided below to share with your communities.

High fire risk conditions have passed, and power has been turned back on to all impacted communities. As such, SDG&E's Emergency Operations Center has been de-activated. This is a final notification.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partnerportal). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email partnerportal@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/alerts), is also available for download for updates for potential and active Public Safety Power Shutoff events.

We would appreciate your feedback to help us with our continuous efforts to improve our operations. Please use the Survey Monkey link to fill out an engagement survey: [https://www.surveymonkey.com/r/JJ5H29P \[mqxzz1le.r.us-west-2.awstrack.me\]](https://www.surveymonkey.com/r/JJ5H29P)

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

Thank you,
SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](#)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Appendix 3

CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Public Safety Power Shutoff Post-Event Report: December 9 – December 11, 2024
Appendix 3 – CPUC Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Required Minimum Timeline ¹	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72–48 hours	12/6/24 at 15:30 PDT	<ul style="list-style-type: none"> Weather details and number of potentially impacted customers Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles Time of EOC activation 	SDG&E
	Initial Notice for PSPS Event	48–24 hours	12/7/24 at 14:43 PDT; 12/8/24 at 11:58 PDT		SDG&E
	Initial Notice for PSPS Event	1–4 hours prior to PSPS (if possible)	12/9/24 at 14:33 PDT*		SDG&E
Initiation (during)	De-energized	When de-energization is initiated	12/9/24 at 15:55 PDT	<ul style="list-style-type: none"> Details of current PSPS outages (timing, customer and community impacts) Anticipated timing of re-energization Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles 	SDG&E
	Update	N/A	12/9/24 at 16:28 PDT; 12/9/24 at 17:55 PDT; 12/9/24 at 20:07 PDT; 12/10/24 at 02:30 PDT; 12/10/24 at 04:00 PDT; 12/10/24 at 05:30 PDT; 12/10/24 at 07:01 PDT; 12/10/24 at 08:56 PDT; 12/10/24 at 12:01 PDT;		SDG&E
Restoration (after)	Re-energized	When re-energization efforts begin or immediately before re-energization begins	12/10/24 at 16:22 PDT	<ul style="list-style-type: none"> Details of current PSPS outages (timing, customer and community impacts) Status of restoration efforts Anticipated timing of re-energization Link to SDG&E’s secure public safety partner PSPS Portal to access anticipated timing of de-energization and re-energization, consolidated device information, maps and GIS shapefiles 	SDG&E
	Update	N/A	12/10/24 at 20:52 PDT; 12/11/24 at 13:28 PDT;		SDG&E
	At the time service is restored to all customers	When re-energization is complete	12/11/24 at 19:23 PDT		<ul style="list-style-type: none"> Timing of full restoration and EOC demobilization Timing of post-event report

¹Decision 19-05-042, Appendix A, Timing of Notification.

*Notification provided to Public Safety Partners includes the CPUC. See Appendix 2.

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Friday, December 6, 2024 3:30 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)
Subject: SDG&E Notification (12/6 @ 3:29 p.m.): Potential PSPS Event, December 9-13, 2024

Hello,

Today, December 6, 2024, SDG&E has activated its Emergency Operations Center (EOC) and initiated its Public Safety Power Shutoff (PSPS) protocols based on Santa Ana weather conditions forecasted to impact San Diego County developing through the day on Monday, December 9, 2024.

At this time, SDG&E expects to provide advanced notification to 167,716 customer accounts that will potentially be impacted by this event, including 10,045 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD, in addition to fire prone areas in the Non-HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Monday, December 9. Winds are expected to peak in the morning hours on Tuesday, December 10 and gradually decrease through the day on Wednesday, December 11.
- Fire Potential Index (FPI) on December 10 – 11 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Thursday, December 12.
- Fire Weather Watch will be in effect for the region from Monday, December 9 to Wednesday, December 11.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Saturday, December 7.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Saturday, December 7, 2024 2:43 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC
Subject: SDG&E Notification (12/7 @ 2:43 p.m.): Potential PSPS Event, December 9-13, 2024

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County developing through the day on Monday, December 9, 2024.

Today, December 7 SDG&E is providing advanced notification to 114,665 customer accounts that will potentially be impacted by this event, including 7,011 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD, in addition to fire prone areas in the Non-HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Monday, December 9. Winds are expected to peak in the morning hours on Tuesday, December 10 and gradually decrease through the day on Wednesday, December 11.
- Fire Potential Index (FPI) on December 10 – 11 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Thursday, December 12.
- Red Flag Warning will be in effect for the region from Monday, December 9 to Wednesday, December 11.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Sunday, December 8.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Sunday, December 8, 2024 11:58 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC)
Subject: SDG&E Notification (12/8 @ 11:58 a.m.): Potential PSPS Event, December 9-13, 2024

Hello,

SDG&E Public Safety Power Shutoff (PSPS) protocols remain activated based on Santa Ana weather conditions forecasted to impact San Diego County developing through the day on Monday, December 9, 2024.

Today, December 8 SDG&E is providing advanced notification to 117,466 customer accounts that will potentially be impacted by this event, including 7,103 Medical Baseline (MBL) customers. All of the potentially impacted areas are located within Tiers 2 & 3 of the HFTD, in addition to fire prone areas in the Non-HFTD. Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Weather event details

- Santa Ana weather conditions are expected to arrive in SDG&E's service area on Monday, December 9. Winds are expected to peak in the morning hours on Tuesday, December 10 and gradually decrease through the day on Wednesday, December 11.
- Fire Potential Index (FPI) on December 10 – 11 is expected to be extreme in portions of San Diego County;
 - FPI expected to return to below extreme levels on Thursday, December 12.
- Red Flag Warning will be in effect for the region from Monday, December 9 to Wednesday, December 11.

Unless there are changes requiring immediate notification, we will provide another update tomorrow, Monday, December 9.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, December 9, 2024 3:55 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Emergency Operations; Ayon, Lourdes; Bourbois, Kristopher; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; David Erne (CEC
Subject: SDG&E Notification (12/09 @ 3:54 p.m.): PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has initiated Public Safety Power Shutoffs (PSPS) in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Monday, December 9 at 3:02 p.m., SDG&E has implemented PSPS for 4 circuits/devices, impacting 6164 customer accounts, including 419 Medical Baseline (MBL) customers in the communities of Descanso, Alpine, Boulevard, Jacumba, Campo, and Jamul. Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE Liaison Officer Notifications
Sent: Monday, December 9, 2024 2:33 PM
To: SDGE Liaison Officer Notifications
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff likely

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/partner-portal) to share with your communities.

The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

Forecasted high fire risk conditions likely to impact electric infrastructure that serves your community may force SDG&E to initiate a Public Safety Power Shutoff (PSPS), it is likely we will turn off power to reduce the risk of wildfire. If a PSPS occurs, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience as we keep safety our top priority during these high fire risk conditions.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 117,466 customers, including 7,103 Medical Baseline customers, in the following communities have been notified of the potential for a PSPS.

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff

- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

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Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

For more information, please log-in to the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
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858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, December 9, 2024 4:28 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/09 @ 4:27 p.m.): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Monday, December 9 at 4:25 p.m., SDG&E has implemented PSPS for 15 circuits/devices, impacting 8949 customer accounts, including 598 Medical Baseline (MBL) customers in the communities of Barrett Lake, Boulevard, Japatul, Potrero, Viejas, and Warner Springs. Restoration is currently estimated for Friday, December 13 at 12:00p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, December 9, 2024 5:55 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M
Subject: SDG&E Notification (12/09 @ 5:54 p.m.): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Monday, December 9 at 5:45 p.m., SDG&E has implemented PSPS for 23 circuits/devices, impacting 15,285 customer accounts, including 928 Medical Baseline (MBL) customers in the communities of Boulevard, Campo, Descanso, Jacumba, Jamul, Julian, Pauma Valley, Ranchita, Santa Ysabel, Valley Center and Warner Springs. Restoration is currently estimated for Friday, December 13 at 12:00p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Monday, December 9, 2024 8:07 PM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/09 @ 8:06 p.m.): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Monday, December 9 at 8:00 p.m., SDG&E has implemented PSPS for 41 circuits/devices, impacting 38,545 customer accounts, including 2,659 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 2:30 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/10 @2:30am): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 2:29 am, SDG&E has implemented PSPS for 55 circuits/devices, impacting 44,381 customer accounts, including 3,220 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 4:00 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/10 @4:00am): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 4:00 am, SDG&E has implemented PSPS for 61 circuits/devices, impacting 46,937 customer accounts, including 3,412 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 5:30 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/10 @5:30am): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 5:30 am, SDG&E has implemented PSPS for 65 circuits/devices, impacting 50,572 customer accounts, including 3,745 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 7:01 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/10 @7:00am): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 7:00am, SDG&E has implemented PSPS for 67 circuits/devices, impacting 50,628 customer accounts, including 3,745 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 8:56 AM
To: CPUC PSPS Notifications; SDGE EOC Regulatory Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Kloberdanz, Kari; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T
Subject: SDG&E Notification (12/10 @8:55am): Additional PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has implemented additional PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 8:53am, SDG&E has implemented PSPS for 69 circuits/devices, impacting 50,823 customer accounts, including 3,756 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley

- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 12:01 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (12/10 @12:00pm): Update on PSPS Implemented for PSPS Event, December 9-13, 2024

Hello,

SDG&E has no new de-energizations since the previous update for PSPS in areas of San Diego County due to Santa Ana conditions and a Red Flag Warning in effect in the region.

As of Tuesday, December 10 at 12:00pm, SDG&E has implemented PSPS for 69 circuits/devices, impacting 50,792 customer accounts, including 3,753 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley

- Pine Valley
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Ricon Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 4:22 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (12/10 @ 4:15p.m.): Restoration Efforts Initiated for PSPS Event, December 9-13 2024

Follow Up Flag: Follow up
Flag Status: Flagged

Hello,

SDG&E has initiated patrols for restoration of certain circuits/devices impacted by PSPS. At this time, SDG&E expects to complete patrols for 8 devices serving 4,299 customer accounts, including 152 MBL, in the communities listed below.

- Escondido
- Rancho Bernardo
- Fallbrook
- Pala
- Rancho Santa Fe

SDG&E has not yet initiated the restoration process in areas forecast to experience continued severe weather.

As of 4:15 p.m., PSPS have been implemented for 69 circuits/devices, impacting 50,828 customer accounts, including 3756 Medical Baseline (MBL) customers. Restoration is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Tuesday, December 10, 2024 8:52 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (12/10 @ 8:45p.m.): Restoration Efforts Continue for PSPS Event, December 9-13 2024

Hello,

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Tuesday, December 10 at 8:45 p.m., SDG&E has restored service to 17 circuits/devices, serving 5,738 customer accounts, including 322 Medical Baseline (MBL) customers in the communities of:

- Borrego Springs
- Escondido
- Julian
- Lake Hodges
- Lake Wohlford
- Pala
- Potrero
- Rancho Bernardo
- Rancho Sante Fe
- Shelter Valley
- Valley Center
- Warner Springs

Restoration for all remaining circuits/devices is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, December 11, 2024 1:28 PM
To: SDGE EOC Regulatory Notifications; CPUC PSPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Klobberdanz, Kari; Kirchhoff, Tyler M
Subject: SDG&E Notification (12/11 @ 1:15p.m.): Restoration Efforts Initiated for PSPS Event, December 9-13 2024

Follow Up Flag: Follow up
Flag Status: Flagged

SDG&E continues restoration efforts for customers impacted by this PSPS event.

As of Wednesday, December 11 at 1:15 p.m., SDG&E has restored service to 123 circuits/devices, serving 32,301 customer accounts, including 2,607 Medical Baseline (MBL) customers in the communities of:

- Alpine
- Barona Reservation
- Boulevard
- Campo
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Ramona
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation

Restoration for all remaining circuits/devices is currently estimated for Friday, December 13 at 12:00 p.m. Please note, estimated restoration times are subject to change based on field patrol observations and weather conditions.

Additional information, including anticipated timing of de-energization and re-energization, consolidated device information, maps, and GIS shapefiles are available on SDG&E's secure PSPS partner portal at <https://portal.sdgepartners.com>.

Thank you,
SDG&E Regulatory Affairs

Bourbois, Kristopher

From: SDGE EOC Regulatory Notifications
Sent: Wednesday, December 11, 2024 7:23 PM
To: SDGE EOC Regulatory Notifications; CPUC PPS Notifications
Cc: Ayon, Lourdes; Bourbois, Kristopher; David Erne (CEC; Emergency Operations; Faber, Clay; Kauss, Kent W; Lansinger, William; Peters, Dennis C; Salas, Israel; Sidhar, Shivani N; Skopec, Dan; Taheri, Sarah M; Woldegiorgis, Shewit T; Kloberdanz, Kari
Subject: SDG&E Notification (12/11 @ 7:22 p.m.): All Service Restored and EOC Demobilized for PPS Event, December 9-11, 2024

Hello,

SDG&E has restored service to all customers impacted by this PPS event as of 7:22 p.m. on Wednesday, December 11. SDG&E's EOC is demobilized as of 7:22 p.m. on Wednesday, December 11.

SDG&E will file and serve its post-PPS event report within 10 business days of the conclusion of this event in accordance with the guidelines set forth in Resolution ESRB-8, Decision (D.) 19-05-042, D.20-05-051, D.21-06-034, and D.21-06-014.

Thank you,
SDG&E Regulatory Affairs

Appendix 4

**AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and
Copies of Notifications**

Public Safety Power Shutoff Post-Event Report: December 9 – December 11, 2024

Appendix 4 – AFN Community Based Organization (CBO) Notifications: Descriptions, Dates, Times, and Copies of Notifications

Event Order	Type of Notification	Timeline	Date/Time Sent	Description of Notification	Who Made the Notification
Pre-de-energization (prior)	Initial Notice for PSPS Event	72-48 hours	12/6/24 at 15:35 PDT	<ul style="list-style-type: none"> SDG&E EOC Activated Weather details and number of potentially impacted customers Link to SDG&E's Social Media Kit that includes PPS Spanish and AFN content Contact information for Customers to Request Services 	SDG&E
	Initial Notice for PPS Event	48-24 hours	12/7/24 ay 15:04 PDT		SDG&E
	Initial Notice for PPS Event	24 hours	12/8/24 at 12:33 PDT		SDG&E
Initiation (during) and Restoration (after)	De-energized	When de-energization is initiated	12/9/24 at 14:33 PDT	<ul style="list-style-type: none"> Details of current PPS outages Link to SDG&E's PPS Web Page and Social Media Kit Contact information for Customers to Request Services 	SDG&E
	Update	As necessary	12/9/24 at 18:23 PDT; 12/9/24 at 18:55 PDT; 12/9/24 at 20:11 PDT; 12/9/24 at 21:05 PDT; 12/9/24 at 21:10 PDT; 12/10/24 at 06:15 PDT;		SDG&E
	At the time service is restored to all customers	When re-energization is complete	12/11/24 at 19:10 PDT	<ul style="list-style-type: none"> Timing of full restoration and EOC demobilization 	SDG&E

Fehse, Matt R

From: AFNLiaison
Sent: Friday, December 6, 2024 3:35 PM
To: Duty Officer; Disaster@211UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; apoorman@factsd.org; jgutierrez@factsd.org; JVasquez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; 211psps@211sandiego.org
Cc: AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; Meg Storer; predfern@211sandiego.org
Subject: SDG&E Public Safety Power Shutoff Possible in 72 Hours

This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve.

SDG&E is monitoring possible high fire weather conditions forecasted to begin within 48 to 72 hours. The National Weather Service has issued a Fire Weather Watch / Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m on Monday, December 9 to 4 a.m. Wednesday, December 11.

These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 167,716 customers, among which 10,045 are Medical Baseline, in the following communities are being notified of the potential for a PSPS.

- Alpine
- Bonita
- Boulevard
- Campo
- Descanso
- East San Juan Cap
- El Cajon

- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Julian
- La Mesa
- Laguna Niguel
- Lakeside
- Linda Vista
- Miramar
- Oceanside
- Pala
- Pauma Valley
- Penasquitos
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe

- San Clemente
- San Diego
- San Juan Capistrano
- San Marcos
- Santa Ysabel
- Santee
- Valley Center
- Vista
- Warner Springs

If power is shut off, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience and partnership as we keep safety our top priority during these potential high fire risk conditions. Please monitor your email for more detailed communication tomorrow.

Additional information can be found on sdge.com/ready. The Public Safety Power Shutoff Mobile App, [Alerts by SDG&E](#), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

SDG&E AFN Liaison Officer
AFNLiaison@sdge.com

Public Contact Information:

PSPS Support Services Call 211 (VRS) 858-300-1211
SDG&E Customer Contact Center 800-411-7343
sdge.com/Ready

Thank you,

Matt Fehse
SDG&E AFN Liaison Officer
Access and Function Needs Liaison
AFNLiaison@sdge.com

Matthew Fehse | Customer Success
AFN Regulatory and Compliance Advisor
mfehse@sdge.com | c: (619) 753-1699

If you've received this email outside your normal working hours, feel no obligation to reply outside those hours.

Fehse, Matt R

From: AFNLiaison
Sent: Saturday, December 7, 2024 3:04 PM
To: 211psps@211sandiego.org; Raychel Sager; Paul Redfern; Amy Arambulo; AmandaB@UnitedWayOC.org; Sandra Severns; Ali Poorman; nicholas.nguyen@usw.salvationarmy.org
Cc: AFNLiaison
Subject: SDG&E Public Safety Power Shutoff Possible in 48 Hours

This an important safety message from SDG&E. This information is intended for AFN Support Partners. Please do not share this message publicly.

SDG&E is monitoring high fire weather conditions. These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 114,665 customers, including 7,011 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

IMPACTED COMMUNITIES:

- Alpine
- Barona Reservation
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff
- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul

- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

A list of impacted zip codes is also included for each County below:

Orange County Zip Codes:

92624
92672
92673
92675
92694

San Diego County:

91901
91902

91905
91906
91910
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Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log into the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the Portal, we encourage you to do so at this time. To register or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile app, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your direct teams.

Thank you,

SDG&E AFN Liaison Officer

Fehse, Matt R

From: Johnson, April
Sent: Sunday, December 8, 2024 12:33 PM
To: Duty Officer; Disaster@211UnitedWayOC.org; nicholas.nguyen@usw.salvationarmy.org; sandra.severns@usw.salvationarmy.org; Ali Poorman; Jessica Gutierrez; J Vasquez@rhainc.com; aeilts@sandiegofoodbank.org; bgonzalez@sandiegofoodbank.org; 211psps@211sandiego.org
Cc: AmyA@UnitedWayOC.org; AmandaB@UnitedWayOC.org; Meg Storer; predfern@211sandiego.org; AFNLiaison
Subject: SDG&E Public Safety Power Shutoff possible in 24 hours

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1e.r.us-west-2.awstrack.me\]](https://www.sdge.com/partner-portal) to share with your communities.

SDG&E is monitoring high fire weather conditions. These conditions may force SDG&E to initiate a Public Safety Power Shutoff (PSPS) where we proactively turn off power to reduce the risk of a wildfire for customers in high-risk areas. The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 117,466 customers, including 7,103 Medical Baseline customers, in the following communities are being notified of the potential for a PSPS.

IMPACTED COMMUNITIES:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Cardiff
- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido

- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

If you have obtained geographic information systems (GIS) data access from SDG&E, you will be able to receive GIS data via secure data transfer. If you have not set up access or have problems accessing this link, please see [Public Safety Power Shutoff map \[mqxzz1le.r.us-west-2.awstrack.me\]](#).

Another notification will be sent when conditions change or if we turn off power for safety.

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.awstrack.me\]](#). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.awstrack.me\]](#), is also available

for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

A social media kit and community flyer are also available for download in the Resources tab of the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me) to communicate with your communities and constituents.

Your SDG&E Contact Information:

SDG&E AFN Liaison Officer
AFNLiaison@sdge.com

Public Contact Information:

PSPS Support Services Call 211 (VRS) 858-300-1211
SDG&E Customer Contact Center 800-411-7343
sdge.com/Ready

Thank you,

April Johnson
SDG&E AFN Liaison Officer
Access and Function Needs Liaison
AFNLiaison@sdge.com [sempra-my.sharepoint.com]

SDG&E® values your privacy; view our [privacy policy \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me)

This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

Fehse, Matt R

From: sdgeliasonofficernotifications@sdge.com
Sent: Monday, December 9, 2024 2:33 PM
To: AFNLiaison
Subject: [EXTERNAL] SDG&E Public Safety Power Shutoff likely

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

This email came from outside the company. If you're unsure whether this message is harmless, click the "Report Suspicious" button.

Report Suspicious

This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to share with your communities.

The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

Forecasted high fire risk conditions likely to impact electric infrastructure that serves your community may force SDG&E to initiate a Public Safety Power Shutoff (PSPS), it is likely we will turn off power to reduce the risk of wildfire. If a PSPS occurs, we will not turn it back on until conditions are safe to do so. We know being without electricity is difficult and we appreciate your patience as we keep safety our top priority during these high fire risk conditions.

SDG&E's Emergency Operations Center activated at 12:15 p.m. on Friday, December 6. The estimated start time of event is noon on Monday, December 9. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

Approximately 117,466 customers, including 7,103 Medical Baseline customers, in the following communities have been notified of the potential for a PSPS.

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo

- Campo Reservation
- Capitan Grande Reservation
- Cardiff
- Chula Vista
- Del Mar
- Descanso
- East San Juan Cap
- El Cajon
- Encinitas
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Mesa
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pauma Valley
- Pechanga Reservation
- Poway
- Ramona
- Ranchita
- Rancho Bernardo
- Rancho Santa Fe
- Rincon Reservation
- San Diego
- San Marcos
- San Pasqual Reservation
- Santa Ysabel
- Santa Ysabel Reservation
- Santee
- Solana Beach
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If

you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

For more information, please log-in to the [SDG&E Partner Portal](#) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](#) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](#) [mqxzz1le.r.us-west-2.awstrack.me]



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Fehse, Matt R

From: sdgeliasonofficernotifications@sdge.com
Sent: Monday, December 9, 2024 6:23 PM
To: AFNLiaison
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open

Follow Up Flag: Follow up
Flag Status: Flagged

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Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety. As of 5:30 p.m. power has been shut off to 15,285 and 928 customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. The power has been turned off for to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Descanso
- Jacumba
- Jamul
- Julian
- Ranchita
- Santa Ysabel
- Warner Springs

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on. Community Resource Centers opened at approximately 3:00pm today in Borrego Springs, Boulevard, Descanso, Delzura, Julian, Lake Moreno, Pine Valley, Potrero, Ramona, Valley Center and Warner Springs where affected customers can go to charge phones, receive supplies and more information

about the power shutoff.

For Community Resource Center locations and hours of operation, please visit sdge.com/psps-dashboard [mqxzz1le.r.us-west-2.awstrack.me]. For more information, please log-in to the SDG&E Partner Portal. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email partnerportal@sdge.com. Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

For more information, please log-in to the [SDG&E Partner Portal](https://sdge.com/partnerportal) [mqxzz1le.r.us-west-2.awstrack.me]. If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email partnerportal@sdge.com.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

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Fehse, Matt R

From: AFNLiaison
Sent: Monday, December 16, 2024 1:32 PM
To: Fehse, Matt R
Subject: FW: PSPS update

From: AFNLiaison
Sent: Monday, December 9, 2024 6:55 PM
To: Ali Poorman <apoorman@factsd.org>; Amanda Bustos <AmandaB@UnitedWayOC.org>; Sandra Severns <Sandra.Severns@usw.salvationarmy.org>; 211psps@211sandiego.org; Raychel Sager <Rsager@211sandiego.org>; Duty Officer <211dutyofficer@211sandiego.org>; Megan Rolan <mrolan@211sandiego.org>; Meg Storer <mstorer@211sandiego.org>; Jessica Vasquez <JVasquez@rhainc.com>
Subject: PSPS update

Dear PSPS Support Partners

Below is an update on de-energized customer counts and open CRC's. As we move into the evening still expecting high winds, customers that are deemed in need of hotel stays or emergency batteries or FACT transportation, etc. should be provided these resources whether or not they have yet to lose power within a PSPS. 211 will continue due diligence through their navigation process, to determine the best resource for the customer. If an emergency battery is needed for a customer, the information is to be sent to the AFNLiaison.com for contact with RHA.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety. As of 5:30 p.m. power has been shut off to 928 customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. The power has been turned off to portions of the following communities:

- Alpine
- Boulevard
- Campo
- Descanso
- Jacumba
- Jamul
- Julian
- Ranchita
- Santa Ysabel
- Warner Springs

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on. Community Resource Centers opened at approximately 3:00pm today in Borrego Springs, Boulevard, Descanso, Delzura, Julian, Lake Moreno, Pine Valley, Potrero, Ramona, Valley Center and Warner Springs where affected customers can go to charge phones, receive supplies and more information about the power shutoff.

For Community Resource Center locations and hours of operation, please visit sdge.com/psps-dashboard [mqxzz1le.r.us-west-2.awstrack.me].

Thank you,
Christina

AFN Liaison Officer
Emergency Operations Center
E AFNLiaison@sdge.com
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Fehse, Matt R

From: sdgeliasonofficernotifications@sdge.com
Sent: Monday, December 9, 2024 8:11 PM
To: AFNLiaison
Subject: [EXTERNAL] SDG&E has shut off power for public safety

Follow Up Flag: Follow up
Flag Status: Flagged

CAUTION! External Sender

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to share with your communities.

The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

As of Monday, December 9, 8:10 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian

- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Ramona
- Ranchita
- Ricon Reservation
- San Pasqual
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

As of 8:10 p.m., power has been turned off to 38,545 customers and 2659 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following communities may still experience their power being turned off:

- Cardiff
- Chula Vista
- Del Mar
- East San Juan Cap
- Encinitas
- La Mesa
- Poway
- Rancho Bernardo
- Rancho Santa Fe
- San Diego
- San Marcos
- Santee
- Solana Beach

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [mqxzz1le.r.us-west-2.awstrack.me], is also available

for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](https://mqxzz1le.r.us-west-2.awstrack.me). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Your SDG&E Contact Information:

SDG&E Liaison Officer
SDGELiaisonOfficerNotifications@sdge.com
858-503-5450

Emergency Management Duty Officer
eseodsdge@sdge.com
858-503-5173

Access and Functional Needs Liaison
AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:
800-411-5173
[sdge.com/Ready \[mqxzz1le.r.us-west-2.awstrack.me\]](https://sdge.com/Ready[mqxzz1le.r.us-west-2.awstrack.me])

Thank you,

SDG&E Liaison Officer

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Fehse, Matt R

From: AFNLiaison
Sent: Monday, December 9, 2024 9:05 PM
To: Raychel Sager; Duty Officer; Jessica Gutierrez; Ali Poorman; Sandra Severns; Amanda Bustos
Cc: AFNLiaison
Subject: SDG&E CRC Update

This is an important safety message from SDG&E. This information is intended for SDG&E CRC Stakeholders. Please do not share this message publicly

Weather conditions remain on track with Santa Ana winds ramping up right now and through this evening. As a result, SDG&E has shut off the power for safety, initiating a Public Safety Power Shutoff in many communities. The following Community Resource Centers are open and will remain open through 10pm and will re-open at 8am.

1. Boulevard
2. Descanso
3. Dulzura
4. Fallbrook
5. Julian
6. Lake Morena
7. Pine Valley
8. Potrero
9. Ramona
10. Valley Center
11. Warner Springs
12. Borrego Springs

As a reminder, though winds may seem calm in some areas where the power has been shut off, circuits traverse many miles and conditions were deemed unsafe along a portion of the impacted circuit resulting in the power being shut off. Once conditions are safe to begin patrols, we will do so immediately. Winds will continue to increase throughout the evening and into tomorrow morning so please be safe out in wind prone areas if you must travel.

Please visit [PSPS Dashboard | San Diego Gas & Electric](#) to see the full extent of this event and all communities impacted.

AFN Liaison Officer

Emergency Operations Center

E AFNLiaison@sdge.com

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Fehse, Matt R

From: AFNLiaison
Sent: Monday, December 9, 2024 9:10 PM
To: AFNLiaison; Raychel Sager; Duty Officer; Jessica Gutierrez; Ali Poorman; Sandra Severns; Amanda Bustos
Subject: SDG&E PSPS Update

Follow Up Flag: Follow up
Flag Status: Flagged

This is an important safety message from SDG&E. Please do not share this message publicly.

The National Weather Service has issued a Red Flag Warning for Inland Orange County and the San Diego County valleys and mountains beginning at 10 a.m. on Monday, December 9 to 4 a.m. Wednesday, December 11.

As of Monday, December 9, 8:10 p.m., due to high fire risk conditions impacting electric infrastructure, the power has been turned off for safety to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills
- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Ramona
- Ranchita
- Ricon Reservation

- San Pasqual
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

As of 8:10 p.m., power has been turned off to 38,545 customers and 2659 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

The following communities may still experience their power being turned off:

- Cardiff
- Chula Vista
- Del Mar
- East San Juan Cap
- Encinitas
- La Mesa
- Poway
- Rancho Bernardo
- Rancho Santa Fe
- San Diego
- San Marcos
- Santee
- Solana Beach

Additional information can be found at sdge.com/ready [mqxzz1le.r.us-west-2.awstrack.me]. The Public Safety Power Shutoff mobile App, [Alerts by SDG&E](https://sdge.com/alerts) [mqxzz1le.r.us-west-2.awstrack.me], is also available for download for updates for potential and active Public Safety Power Shutoff events.

AFN Liaison Officer

Emergency Operations Center

E AFNLiaison@sdge.com

Follow Us:



For more information about privacy at SDG&E visit sdge.com/privacy.

From: AFNLiaison <AFNLiaison@sdge.com>

Sent: Monday, December 9, 2024 9:05 PM

To: Raychel Sager <Rsager@211sandiego.org>; Duty Officer <211dutyofficer@211sandiego.org>; Jessica Gutierrez

<jgutierrez@factsd.org>; Ali Poorman <apoorman@factsd.org>; Sandra Severns
<Sandra.Severns@usw.salvationarmy.org>; Amanda Bustos <AmandaB@UnitedWayOC.org>
Cc: AFNLiaison <AFNLiaison@sdge.com>
Subject: SDG&E CRC Update

This is an important safety message from SDG&E. This information is intended for SDG&E CRC Stakeholders. Please do not share this message publicly

Weather conditions remain on track with Santa Ana winds ramping up right now and through this evening. As a result, SDG&E has shut off the power for safety, initiating a Public Safety Power Shutoff in many communities. The following Community Resource Centers are open and will remain open through 10pm and will re-open at 8am.

1. Boulevard
2. Descanso
3. Dulzura
4. Fallbrook
5. Julian
6. Lake Morena
7. Pine Valley
8. Potrero
9. Ramona
10. Valley Center
11. Warner Springs
12. Borrego Springs

As a reminder, though winds may seem calm in some areas where the power has been shut off, circuits traverse many miles and conditions were deemed unsafe along a portion of the impacted circuit resulting in the power being shut off. Once conditions are safe to begin patrols, we will do so immediately. Winds will continue to increase throughout the evening and into tomorrow morning so please be safe out in wind prone areas if you must travel.

Please visit [PSPS Dashboard | San Diego Gas & Electric](#) to see the full extent of this event and all communities impacted.

AFN Liaison Officer
Emergency Operations Center
E AFNLiaison@sdge.com
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orrow, or as changing conditions warrant dissemination of additional information.

Fehse, Matt R

From: sdgeliasonofficernotifications@sdge.com
Sent: Tuesday, December 10, 2024 6:15 AM
To: AFNLiaison
Subject: [EXTERNAL] SDG&E power remains turned off for public safety. Community Resource Centers to open at 8 a.m.

Follow Up Flag: Follow up
Flag Status: Flagged

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This is an important safety message from SDG&E. This information is intended for public safety and government partners. Please do not share this message publicly. A social media kit and community flyer can be found in the Resources tab in the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.awstrack.me\]](#) to share with your communities.

Due to high fire risk weather conditions affecting power lines serving local communities, power has been turned off for public safety.

As of Tuesday, December 10 at 6 a.m., power has been shut off to 50,572 customers and 3,745 Medical Baseline customers. The estimated duration of this event is approximately five days. We anticipate the time of full restoration will be noon on Friday, December 13. Please note that power restoration is dependent on weather conditions and can change.

The power has been turned off to portions of the following communities:

- Alpine
- Barona Reservation
- Borrego Springs
- Boulevard
- Campo
- Campo Reservation
- Capitan Grande Reservation
- Descanso
- El Cajon
- Escondido
- Fallbrook
- Granite Hills

- Jacumba
- Jamul
- Jamul Indian Village
- Julian
- La Jolla Reservation
- La Posta Reservation
- Lakeside
- Los Coyotes Reservation
- Manzanita Reservation
- Mesa Grande Reservation
- Pala
- Pala Reservation
- Pauma and Yuima Reservation
- Pechanga Reservation
- Pauma Valley
- Pine Valley
- Poway
- Ramona
- Ranchita
- San Pasqual
- Santa Ysabel
- Santa Ysabel Reservation
- San Pasqual Reservation
- Sycuan Reservation
- Valley Center
- Viejas Reservation
- Warner Springs

Power may remain off for up to 72 hours. When conditions are safe, SDG&E will inspect power lines and equipment to make sure they are safe to operate and determine when power can be turned back on.

Community Resource Centers will open at 8 a.m. in the following locations where affected customers can go to charge phones, receive supplies and more information about the power shutoff. For Community Resource Center locations and hours of operation, please visit [sdge.com/ready](https://www.sdge.com/ready) [[mqxzz1le.r.us-west-2.awstrack.me](https://www.sdge.com/ready)].

Borrego Community Resource Center
 Borrego Springs Library
 2580 Country Club Rd, Borrego Springs, CA 92004

Boulevard Community Resource Center
 Boulevard Community Center
 39223 CA-94, Boulevard, CA 91905

Descanso Community Resource Center
 Descanso Branch Library
 9545 River Dr. Descanso, CA 91916

Dulzura Community Resource Center
Dulzura Community Development Center
1136 Community Building Road, Dulzura, 91917

Fallbrook Community Resource Center
Fallbrook Union High School District Office
2234 S Stage Coach Ln, Fallbrook, CA 92028

Julian Community Resource Center
Whispering Winds Catholic Camp
17606 Harrison Park Road, Julian, 92036

Lake Morena Community Resource Center
Lake Morena Community Church
29765 Oak Drive, Campo, 91906

Pine Valley Community Resource Center
Pine Valley Improvement Club
28890 Old Hwy 80, Pine Valley, 91962

Potrero Community Resource Center
Potrero Community Center
24550 Highway 94, Potrero, 91963

Ramona Community Resource Center
Ramona Branch Library
1275 Main Street, Ramona, CA 92065

Valley Center Community Resource Center
Valley Center Branch Library
29200 Cole Grade Rd, Valley Center, CA 92082

Warner Springs Community Resource Center
30950 Highway 79, Warner Springs, 92086

For more information, please log-in to the [SDG&E Partner Portal \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.partnerportal.us-west-2.amazonaws.com). If you have not yet signed on the portal, we encourage you to do so at this time. To register, or for support with the Portal, please email eseodsdge@sdge.com.

Additional information can be found at [sdge.com/ready \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdge.com/ready). The Public Safety Power Shutoff mobile App, [Alerts by SDG&E \[mqxzz1le.r.us-west-2.amazonaws.com\]](https://sdg&e.alerts.us-west-2.amazonaws.com), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Additional Safety Partner Resources:

Your SDG&E Contact Information:

SDG&E Liaison Officer

SDGELiaisonOfficerNotifications@sdge.com

858-503-5450

Emergency Management Duty Officer

eseodsdge@sdge.com

858-503-5173

Access and Functional Needs Liaison

AFNLiaison@sdge.com

Please do not forward this contact information beyond your government or public safety teams.

Public Contact Information:

800-411-5173

sdge.com/Ready [mqxzz1le.r.us-west-2.awstrack.me]

Thank you,

SDG&E Liaison Officer

SDG&E® values your privacy; view our [privacy policy](https://mqxzz1le.r.us-west-2.awstrack.me) [mqxzz1le.r.us-west-2.awstrack.me]



This email originated outside of Sempra. Be cautious of attachments, web links, or requests for information.

From: AFNLiaison <AFNLiaison@sdge.com>

Sent: Wednesday, December 11, 2024 7:10:22 PM

To: Jessica Vasquez <JVasquez@rhainc.com>; Raychel Sager <Rsager@211sandiego.org>; Lozano, Rodolfo G

<RLozano@sdge.com>; Sandra Severns <Sandra.Severns@usw.salvationarmy.org>; Jessica Gutierrez

<jgutierrez@factsd.org>; Ali Poorman <apoorman@factsd.org>; Amanda Bustos

<AmandaB@UnitedWayOC.org>; Amy

Eilts <aeilts@sandiegofoodbank.org>

Subject: SDG&E Restored Power to All Customers

CAUTION: This email originated from outside your organization. Exercise caution when opening attachments or clicking links, especially from unknown senders.

This is an important safety message from SDG&E. This information is intended to help inform our network of community-based partners to help your organization prepare for a potential Public Safety Power Shutoff (PSPS) and to better support the community we all serve.

Weather conditions and wind forecasts have improved, allowing SDG&E crews to safely restore power to all impacted customers. Additional information can be found at, visit [\[linkprotect.cudasvc.com\]//sdge.com/ready](https://linkprotect.cudasvc.com//sdge.com/ready) [\[linkprotect.cudasvc.com\]](https://linkprotect.cudasvc.com). The Public Safety Power Shutoff Mobile App, [Alerts by SDG&E](https://linkprotect.cudasvc.com) [\[linkprotect.cudasvc.com\]](https://linkprotect.cudasvc.com), is also available for download for updates for potential and active Public Safety Power Shutoff events.

Your SDG&E Contact Information:

SDG&E AFN Liaison Officer

AFNLiaison@sdge.com

Public Contact Information:

PSPS Support Services Call 211

SDG&E Customer Contact Center 800-411-7343

[\[linkprotect.cudasvc.com\]//sdge.com/Ready](https://linkprotect.cudasvc.com//sdge.com/Ready) [\[linkprotect.cudasvc.com\]](https://linkprotect.cudasvc.com)

Thank you,

Matthew Fehse

SDG&E AFN Liaison Officer

Access and Function Needs Liaison

AFNLiaison@sdge.com [\[linkprotect.cudasvc.com\]](https://linkprotect.cudasvc.com)

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Appendix 5

**PSPS Event Data Workbook
(Excel File Filed Via CD-ROM)**

Appendix 6

**Zipped Geodatabase File PSPS_Event_December 9-11 2024
DeEnergized_CircuitOutageAreas
(Filed Via CD-ROM)**

SDG&E Public Safety Power Shutoff Post-Event Report: December 09 – December 11

Appendix 7

**Zipped Geodatabase File PSPS_Event_December 9-11 2024_Damages_Hazards
(Filed Via CD-ROM)**