BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

Rulemaking 18-12-005

SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY POWER SHUTOFF POST-EVENT REPORT FOR NOVEMBER 4, 2024 DE-ENERGIZATION EVENT

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Dated: December 11, 2024

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In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034 and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits its PSPS Post-Event Report for the November 4, 2024, de-energization event (Attachment A hereto). Pursuant to the October 14, 2021, email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report: on.sce.com/PSPSposteventreports.

Respectfully submitted,

R. OLIVIA SAMAD

/s/ R.Olivia Samad

By: R. Olivia Samad

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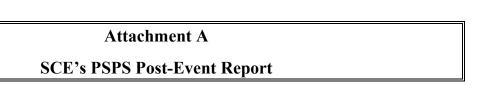
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Dated: December 11, 2024





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December 11, 2024

Fax (415) 929-5544

Leslie Palmer, Director Safety Enforcement Division California Public Utilities Commission 505 Van Ness Avenue San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report – November 1, 2024, to November 8, 2024

Dear Director Palmer:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a post-event report for the PSPS event initiated on November 1, 2024 and concluded on November 8, 2024.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

DocuSigned by:

Marissa Blunschi

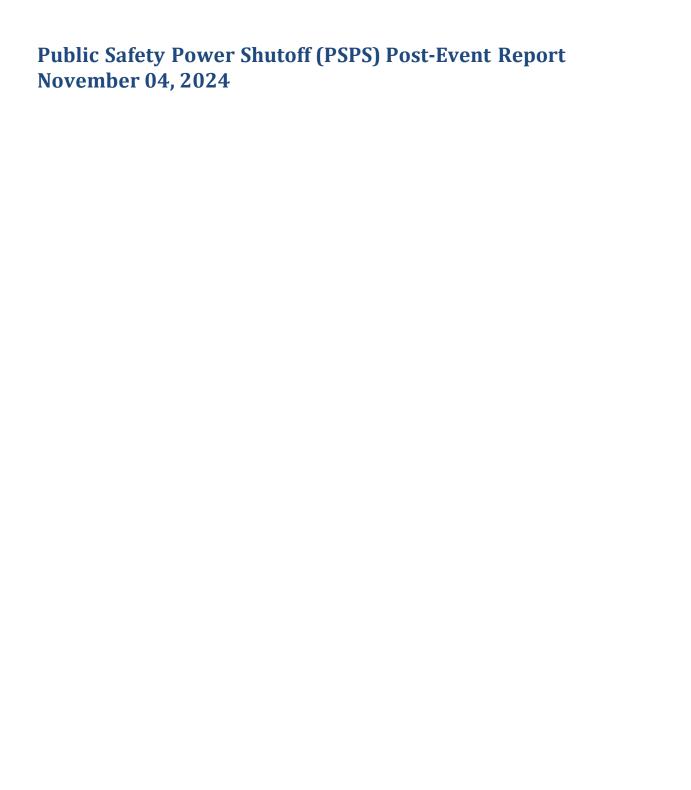
/s/ Marissa Blunschi

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Filed with: The California Public Utilities Commission Submitted to: Director of the Safety and Enforcement Division

Dated: December 11, 2024

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Introduction

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with California Public Utilities Commission's (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).

This report addresses the event that started on November 01, 2024, at 12:30 p.m. and ended on November 08, 2024, at 10:00 p.m. in Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura and 71,044 customers were de-energized during this event. One PG&E customer was also de-energized. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

SCE recognizes de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE's decision to activate its PSPS protocol is based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

¹ This PSPS post-event report is based on the best information and data available as of the filing deadline for the report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. See D.21-06-014, Ordering Paragraph (OP) 66, p. 305 (directing SCE to "provide aggregate data . . . in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

Section 1. Executive Summary

At A Glance							
Total customers notified	Total customers de-energized	List of counties in scope	List of counties de-energized	Total distribution circuits in scope	Total distribution circuits de- energized	# of damage/ hazards found	Community resource centers (including CCVs)
350,812	71,044	Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura	Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura	341	106	11	31

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored.

This event covered a multiple Period of Concerns (POCs) as a result of evolving weather forecasts. This resulted in 71,044 customers being de-energized in Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties during this event. A summary of the timeline for this event is provided below.

On November 01, 2024, SCE's meteorologists identified the potential for dangerous fire weather conditions due to moderate to strong Santa Ana winds beginning on November 04, 2024, in portions of Los Angeles, Orange, Riverside, San Bernardino, and Ventura Counties. Santa Ana winds were expected to impact the region in two surges, with the first taking place on November 04, 2024, and the second occurring on November 06, 2024, and November 07, 2024. By the onset of the event, model guidance also indicated strong northerly winds would be possible on November 05, 2024, bringing Santa Barbara into scope. Additionally, emergent strong easterly winds and very dry air in place across the Kern County Mountains brought Kern and Tulare Counties into scope for PSPS on November 06, 2024. Given this forecast, SCE's meteorology and fire science experts consulted the Geographic Area Coordination Center (GACC)² for forecast alignment to evaluate potential fire weather impacts. The GACC agreed with SCE's forecast of elevated fire weather for this first Period of Concern of this PSPS event. The National Weather Service (NWS) also issued Red Flag Warnings for Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura Counties. High Wind Warnings or Wind Advisories were issued by the NWS for portions of Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura Counties during portions of the Period of Concern.

In response to this forecasted fire weather, SCE activated its dedicated PSPS Incident Management Team (IMT) on November 01, 2024, at 12:30 p.m. to manage this event and began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities and Infrastructure customers, and other customers in scope. SCE also coordinated with PG&E to dispatch notifications to the impacted PG&E customer.

Ultimately, SCE de-energized 71,044 customers in Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties during this PSPS event based on observed fire weather conditions².

² See Attachment C – PSPS Event Data Workbook for additional details related to customer notifications during this event.

This PSPS event concluded on November 08, 2024, at 10:00 p.m. after fire weather conditions were no longer forecasted to impact the SCE service area.

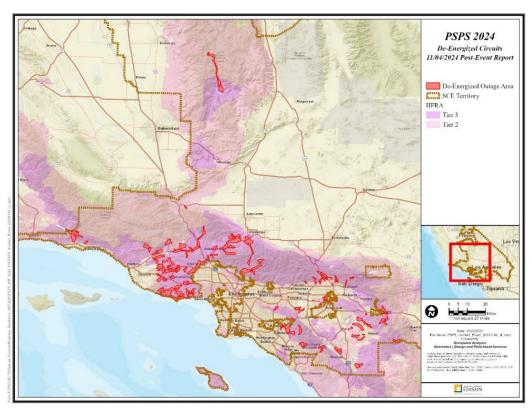
2. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de- energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

Table 1: PSPS Event Summary³

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastucture	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	Damage/Hazard Count
350812	71044	280091	2223	11	2	1776	0	341	106	11

Information related to the PG&E Customer is included in Section 12.

3. A PDF map depicting the de-energized area(s)



³ "PSPS Notified" metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. "Cancelled" metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

Section 2. Decision-Making Process

1. A table showing factors considered in the decision to shut off power for each circuit deenergized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits.⁴

Table 2: Factors Considered in Decision to De-Energize ⁵ (Continued in Attachment C)

Factors Considered in Decision to De-Energize									
Circuit	Sustained Wind Speed			Gust Wind Speed			Fire Potential Index (FPI)		Firecast
De-energized	Activation Threshold	_	Actual	Activation Threshold	_	Actual	Threshold	Actual	Output Ratio
ACOSTA	31	38	29.06	46	55	56.12	13	13.09	68.9214633
AMETHYST	40	38	33.14	58	55	55.46	13	13.05	68.3448736
ANGUS	31	31	22.69	46	46	48.22	12	11.12	34.6422568
ANTON	31	38	33.17	46	55	54.36	12	13.17	315.239652
ARABIA	31	31	28.27	41	41	55.02	12	11.6	28.4023201

2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description.

SCE uses preset wind and gust thresholds for dangerous wind conditions that create increased fire potential (including wind speeds, humidity, fuel moisture levels and other factors as the basis for PSPS decision-making, as described in SCE's technical paper). De-energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. This is particularly important for large events where many circuits must be evaluated simultaneously. In addition, escalating weather conditions and operational complexities are considered when making de-energization decisions.

⁴SCE calculates a Fire Potential Index (FPI) rating for each circuit in scope for de-energization. FPI estimates the likelihood of a spark turning into a major wildfire. FPI uses a whole-number scale with a range from 1 to 17; categorized as normal (1-11), elevated (12-14) and extreme (15+). FPI inputs include wind speed, dewpoint depression (which is a measure of how dry the air is), and various fuel moisture parameters, as detailed in Section 2-2 of this report. Other variables, such as temperature and humidity, while potential contributors to fire spread, are not direct inputs into the FPI calculation. Temperature and humidity are accounted for indirectly through the inclusion of dewpoint depression in the FPI rating. Because temperature, humidity, and moisture are not distinct "factors considered" in SCE's de-energization decisions, they are not reported separately but are reflected in the actual FPI rating for each de-energized circuit, as shown in Table 2. The notation "N/A" (Not Applicable) in Table 2 means that Sustained Wind Speed, Gust Wind Speed and Fire Potential Index (FPI) data is not available for downstream circuits which are included in Table 2 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Factors considered in decision to de-energize customers on downstream circuits is already accounted for in the in Table 2 for the parent circuits.

⁵ Actual sustained and gust wind speeds in Table 2 are recorded at the time the decision was made to begin the deenergization process and do not reflect peak wind and gust speeds observed during the Period of Concern (which could be higher). De-energization of a circuit generally occurs when either sustained wind de-energization threshold or gust wind deenergization threshold is met, in tandem with the circuit's FPI threshold.

⁶SCE's detailed technical paper, Quantitative and Qualitative Factors for PSPS Decision-Making, can be found at https://download.newsroom.edison.com/create-memory-file/?fid=609d61cbb3aed37d0f3d5f6a&content-verified=True and in Attachment B of this report.

These thresholds are set for each of the circuits in SCE-designated high fire risk areas (HFRAs) and are continuously reviewed to calibrate the risk of significant events against the potential for harm to customers from the loss of power.

All circuits have an activation threshold, defined by the Fire Potential Index (FPI), and sustained and gust wind speeds at which they are considered at risk. Activation thresholds are computed for each circuit for the season.

FPI is calculated using the following inputs:

- Wind speed—Sustained wind velocity at 6 meters above ground level.
- Dew point depression—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- Energy release component (ERC) "The available energy (BTU) per unit area (square foot) within the flaming front at the head of a fire ... reflects the contribution of all live and dead fuels to potential fire intensity." ⁷
- 10-hour dead fuel moisture—A measure of the amount of moisture in ¼-inch diameter dead fuels, such as small twigs and sticks.
- 100-hour dead fuel moisture—A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- Live fuel moisture—A measure of the amount of moisture in living vegetation.
- Normalized Difference Vegetation Index (NDVI)— "... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health." 8

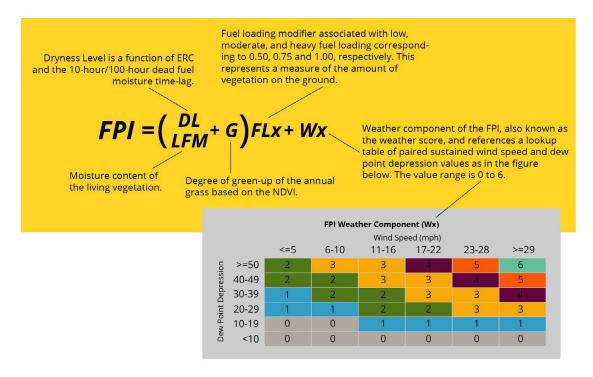
<u>Visual 1. Fire Potential Index Equation</u>⁹

⁷U.S. Department of Agriculture. n.d. "Energy Release Component (ERC) Fact Sheet." Forest Service. Accessed April 14, 2021. https://www.fs.usda.gov/Internet/FSE_DOCUMENTS/stelprdb5339121.pdf.

⁸ U.S. Department of the Interior. n.d. Landsat Normalized Difference Vegetation Index. Accessed May 15, 2024. https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science_support_page_related_con=0#qt-science_support_page_related_con.

⁹ For more information on SCE's Fire Potential Index, including the insertion of the Live Fuel Moisture variable, please see SCE's 2023-2025 Wildfire Mitigation Plan, *available at*

https://www.sce.com/sites/default/files/AEM/Wildfire%20Mitigation%20Plan/2023-2025/SCE%202023%20WMP%20R2-clean.pdf, pp. 512-516)

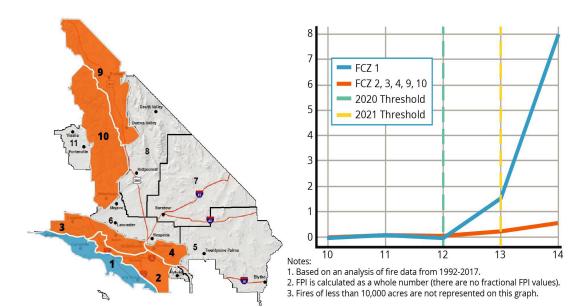


Initially, SCE set the FPI threshold to 12 for all circuits in SCE's high fire risk areas. Starting on Sept. 1, 2021, SCE raised the FPI to 13 for most areas and most events based on a risk analysis of historical fire data. ¹⁰ Exceptions where the FPI threshold continued to be set at 12 include:

- Fire Climate Zone 1 (FCZ1) (Coastal region) The threshold for FCZ1 is staying at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs (2, 3, 4, 9 and 10). (Figure 2)
- Geographic Area Coordination Center (GACC) preparedness level of 4 or 5 The GACC coordinates multiple federal, state, and regional fire suppression resources. It provides daily fire preparedness levels on a scale of 1-5. A high score signals that there is significant resource drawdown which could negatively impact fire response.
- Circuits located in an active Fire Science Area of Concern (AOC) AOCs are areas within FCZs that are at high risk for fire with significant community impact. This designation is based on factors that are part of FPI, as well as egress, fire history and fire consequence. Further details about AOCs can be found in SCE's Wildfire Mitigation Plan. ¹¹

¹⁰ Short, Karen C. 2017. Spatial wildfire occurrence data for the United States, 1992-2015 [FPA_FOD_20170508]. 4th Edition. Fort Collins, CO: Forest Service Research Data Archive https://doi.org/10.2737/RDS-2013-0009.4 Supplemented with 2016-2017 ignition data supplied directly by CalFIRE via email.

¹¹ SCE's 2023-2025 Wildfire Mitigation Plan Update dated April 2, 2024.



Visual 2. Probability of Wind-Driven Fires at 10,000 Acres at FPI 12 and 13¹²

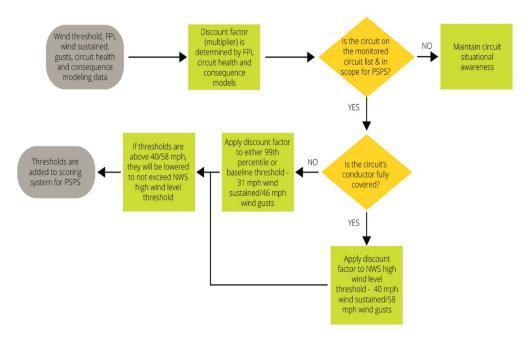
In 2023, SCE identified certain remote and isolated areas (less than 1% of SCE's high fire risk area) where an FPI threshold of 11 may be appropriate to mitigate additional fire risk created by unique factors such as extremely limited egress and constrained fire suppression capability. SCE does not anticipate a significant increase in PSPS events as a result of lowering the FPI threshold in these areas.

For each PSPS event, every circuit also has a de-energization threshold. De-energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. This is particularly important for large events where many circuits must be evaluated simultaneously. There are a handful of circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

De-energization thresholds account for circuit health, including any issues identified through patrols, and are also informed by a consequence score for each specific high fire risk area. The consequence score estimates the impact of an ignition on communities. The higher the score, the greater the risk to a particular location from wildfires. SCE's process for calculating de-energization thresholds is outlined below.

¹²Based on back cast FPI calculation.

Visual 3. PSPS Decision-Making Flowchart/Diagram



If actual conditions suggest more risk, or in complex, large-scale events when many circuits are under consideration for shutoffs, the de-energization thresholds may be lowered (discounted), meaning power on a circuit will be turned off at lower wind speeds. This step prioritizes the circuits that represent the highest risk to be evaluated for de-energization before circuits are at lower risk.

De-energization thresholds are raised for segments or circuits that have had covered conductor installed. The de-energization threshold for segments with covered conductor is 40 mph sustained/58 mph gusts, which aligns with the NWS high wind warning level for windspeeds at which infrastructure damage may occur.

The thresholds for the circuits in scope for potential de-energization during this event were set as follows:

Table 3: Circuit Thresholds¹³ (Continued in Attachment C)

Circuit Thresholds								
Circuit	FPI Threshold Rating	Wind Speed Acti	vation Thresholds	De-Energization Thresholds				
	FFI IIII ESHOIU Katilig	Sustained Wind	Gust Wind	Sustained Wind	Gust Wind			
ACOSTA	13	31	46	38	55			
AMETHYST	13	40	58	38	55			
ANGUS	12	31	46	31	46			
ANTON	12	31	46	38	55			
ARABIA	12	31	41	31	41			

Forecasted versus actual weather parameters for this event were as follows:

¹³ The notation "N/A" (Not Applicable) in Table 3 means that Fire Potential Index (FPI) Threshold Rating, Wind Speed Activation Threshold, and De-Energization Threshold are not available for downstream circuits which are included in Table 3 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Circuit threshold for customers on downstream circuits is already accounted for in the in Table 3 for the parent circuits.

- Wind: Sustained winds of 30-to-45 mph and wind gusts of 45-to-70 mph were forecast for Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties during this event, with isolated areas of higher gusts up to 90 mph. Peak observed wind speeds in areas of concern were 57 mph sustained and 84 mph gusts during this event.
- Relative humidity: Relative humidity during this event was forecast to be between 5% and 20% across Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties concurrent with the strong winds. Actual observed relative humidity ranged from 4% to 19% during this event. As discussed in Section 2-1 above, relative humidity is just one of many variables that inform SCE's FPI ratings.
- 3. A thorough and detailed description of the quantitative and qualitative factors SCE considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results, and a specification of the factors that led to the conclusion of the deenergization event.

SCE's PSPS decisions are based on quantitative analyses while accounting for qualitative factors such as societal and emergency management impacts. SCE utilizes proactive de-energization as a measure of last resort when all other alternatives to de-energization have been exhausted. The decision to deenergize customers during this PSPS event was based on considering and weighing the quantitative and qualitative factors detailed below:

- Consultation with the GACC regarding SCE's forecast of elevated fire weather potential.
- Ongoing assessments before the Period of Concern from SCE's in-house meteorologists using highresolution weather models to determine the potential scope of the PSPS event, as well as real time weather data from SCE weather stations and publicly available weather stations during the Period of Concern to inform actual de-energization decisions.
- Fire spread modeling to identify areas having the greatest potential for significant fire activity. Results of this modeling by SCE identified the potential for fire in the five thousand (5,000) to ten thousand (10,000)-acre range with many areas in the ten thousand (10,000) to twenty-two thousand (22,000) acre range in the areas of concern during the Period of Concern.
- Observed weather parameters for this PSPS event, including sustained and/or gust wind speeds and FPI ratings for the circuits in scope relative to the preset thresholds for this event.
- National Weather Service-issued watches and warnings for areas of concern in SCE service territory.

SCE considered the following factors when deciding to conclude this de-energization event:

- Weather modeling for the areas of concern. SCE's meteorologists indicated elevated fire weather conditions would continue to abate below wind and FPI thresholds throughout the evening on November 07, 2024, due to forecasted decreasing wind speeds and FPI.
- Observed wind and FPI ratings for all circuits in scope no longer met de-energization threshold criteria as of 9:00 p.m. on November 07, 2024.

4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the Period of Concern, using its PSPS In-Event Risk Comparison Tool. ¹⁴ Inputs into this tool include, among other factors, wildfire simulations, and circuit specific data. The results of these circuit specific assessments are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider these assessments in making de-energization decisions to ensure the wildfire risk (PSPS benefit in avoiding a wildfire) outweighs the risk associated with PSPS for each circuit in scope.

The circuit-specific criteria and data used in this assessment include:

- **For PSPS Risk**: Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- **For Wildfire Risk**: Wildfire simulations (using Technosylva FireRisk¹⁵ modeling) for potential ignitions based on dynamic, in-event weather and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

The resulting outputs of the PSPS In Event Risk Comparison Tool are used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive deenergization event, as summarized in the table below:

¹⁴ SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are based on risk models reflecting current industry best practices (such as FireRisk (formally FireCast) and are subject to being updated as the modeling improves.

¹⁵ Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireRisk (formally FireCast) is specifically designed to forecast ignition risk associated with electric utility assets over a 7-day horizon based on expected short-term weather conditions.

Risk Attribute	Wildfire Consequences	PSPS Consequences
Safety	fatalities and serious injuries based on a forecast of impacted population within	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. ¹⁶ The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of AFN and NRCI customers on the circuit.
Reliability	per customer on each circuit in scope	SCE estimates the total customer minutes interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.
Financial	wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire. For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration. ¹⁷	SCE conservatively assumes \$250 ¹⁸ per customer, per deenergization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely accepted industry methodology to estimate a customer's willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE's VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.

¹⁶ See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

¹⁷ Suppression costs are based on a five-year average of California's reported wildfire suppression costs from 2016-2020. Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management. ¹⁸ SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

The resulting natural unit consequences for PSPS and wildfire risk are converted to unit-less risk scores —one for PSPS risks and one for wildfire risks¹⁹ using SCE Multi-Attribute Risk Score (MARS) framework.

The use of a unit-less risk score allows SCE to compare the resulting risk scores to each other by dividing the wildfire risk score (*i.e.*, the potential benefit of PSPS) by the PSPS risk score (*i.e.*, the potential public harm of PSPS). The calculation results in an easily interpretable benefit/risk ratio for each circuit in scope.

If the resulting ratio is equal to 1, wildfire and PSPS risk are equal to one another. If the ratio is greater than one, wildfire risk exceeds PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, PSPS risk outweighs the wildfire risk.

The table below displays circuit-specific inputs—including the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened— all of which are used to calculate the PSPS and wildfire risk scores (shown in columns titled "PSPS Risk" and "Wildfire Risk") These risk scores are then compared in the last column (highlighted in yellow) titled "FireRisk Output Ratio," which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the "FireRisk Output Ratio" column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. These results were presented to the Incident Commanders in advance of de-energization to inform PSPS decision-making.

Table 4: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment C)

PSPS Risk vs. Benefit Comparison Tool										
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact- PSPS Model)	•	Output
ACOSTA	2295	6885	1.24804107	1440	5180.7	415	1993	0.000485825	0.033483798	68.921463
AMETHYST	1528	4584	1.09812997	1440	3344.9	271	744	0.000319938	0.021866147	68.344874
ANGUS	1600	4800	1.27559891	1440	8441.9	134	387	0.000339380	0.01175688	34.642257
ANTON	298	894	1.21134165	1440	5920.2	244	455	0.000062915	0.019833323	315.23965
ARABIA	1513	4539	1.22692297	1440	417.32	112	301	0.000319794	0.009082881	28.40232

¹⁹ MARS is SCE's version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities' 2018 Risk Assessment Mitigation Phase (RAMP) Report (I.18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE's 2022 RAMP report See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 - 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

For this de-energization event, the results of the PSPS Risk vs. Benefit Comparison Tool supported SCE's decision to de-energize, indicating that all circuits de-energized during this event de-energization during this event²⁰ had a PSPS benefit/risk ratio greater than one (1). Thus, the estimated benefit of PSPS outweighed the estimated risk of PSPS for this event.

5. Explanation of alternatives to de-energization and other wildfire mitigation measures in deenergized areas; PSPS last resort analysis.

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair, or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses and relay settings).21 In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating restrictions²² in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE's PSPS windspeed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events. However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE utilizes real-time weather station data and, if available, information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or flying debris, to inform de-energization decisions. For circuits that are in scope, SCE also conducts pre-patrols and visually inspects the entire length of each circuit or circuit segment to identify any imminent hazards or equipment vulnerabilities that require immediate

²⁰ The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for <u>all</u> de-energized circuits for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. The notation "N/A" (Not Applicable) in Table 4 means that FireCast data for wildfire risk (Acres Impacted, Buildings Impacted, and Population Impacted) is not available for downstream circuits which are included in Table 4 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. PSPS risk for customers on downstream circuits is already accounted for in the ratios shown in Table 4 for the parent circuits. FireCast ratio for circuits that serve no customers is marked "INF" (Infinite) because these circuits have no associated PSPS risk but still have wildfire risk, so the ratio is weighted solely on wildfire risk.

²¹ Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE's 2023-2025 Wildfire Mitigation Plan Update, initiative SH-6.

²² SCE's System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

remediation and provide additional up-to-date intelligence on field conditions. If such concerns are discovered on a circuit in scope, they are addressed before the impending wind event, if possible.

SCE makes every effort to limit the scope, duration, and impact of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or otherwise remove them from scope. Starting with the initial weather (wind and relative humidity) and fuel moisture forecasts for the Period of Concern, SCE evaluates its current system configurations for downstream circuits, i.e., circuits receiving power from another circuit that is forecast to exceed de-energization thresholds. SCE seeks to identify any circuit segment or subset of customers that could safely be transferred from a circuit that is expected to exceed thresholds to another adjacent circuit that is not. See Section 10: Mitigation to Reduce Impact for additional details.

Based on weather forecast data, fire weather modeling information, and results of the PSPS Risk vs. Benefit Comparison Tool, SCE determined that the above-described precautionary measures alone would not sufficiently reduce the risk to public safety, and PSPS was necessary for some of the circuits and customers in scope.

Section 3. De-Energized Time, Place, Duration and Customers

1. The summary of time, place, and duration of the event, broken down by phase if applicable.

This PSPS event began when SCE activated its Emergency Operations Center on November 01, 2024, at 12:30 p.m. and ended for all circuits in scope on November 08, 2024, at 10:00 p.m. by which time service was restored to all de-energized customers. This event encompassed impacted circuits in in Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura Counties. *See*, also Section 1-1 above for additional information.

2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing.

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

The following table details the specified information for each circuit de-energized during this PSPS event and has also been included in the required PSPS Event Data Workbook filed with this report.

- County
- De-energization date/time

- Restoration date/time²³
- "All Clear" declaration date/time²⁴
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized²⁵
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized²⁶
- Other Customers
- Distribution or transmission classification

Table 5: Circuits De-Energized ²⁷

Circuits De-Ene	Circuits De-Energized									
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification	
SAN BERNARDINO	ACOSTA	11/6/2024	15:31	11/7/2024	19:00	11/8/2024	8:21	Non HFRA, T3, T2	Distribution	
SAN BERNARDINO	AMETHYST	11/6/2024	8:48	11/7/2024	13:10	11/7/2024	14:34	Non HFRA, T3, T2	Distribution	
VENTURA	ANGUS	11/6/2024	12:54	11/7/2024	17:04	11/8/2024	12:26	Non HFRA, T3, T2	Distribution	
VENTURA	ANTON	11/6/2024	5:02	11/7/2024	16:22	11/8/2024	15:34	T3	Distribution	
ORANGE	ARABIA	11/6/2024	9:20	11/7/2024	16:16	11/7/2024	18:20	Non HFRA, T2	Distribution	

²³ Table 5 reflects de-energization data at the circuit level (rather than segment level) and shows first de-energization date/time and final restoration date/time for each circuit. During this event, SCE deployed segmentation to limit deenergization to specific circuit segments in the areas of concern.

²⁴ SCE understands "All Clear" declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the Period of Concern is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

²⁵ Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of "total customers de-energized" does not include customers who experience a brief (30 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

²⁶ SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. In addition to AFN customers who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of "AFN other than MBL customers": senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

²⁷ The sum of (i) residential customers de-energized, (ii) commercial/industrial customers de-energized, and (iii) other customers equals the total number of customers de-energized per circuit for this event. The count of "Residential Customers De-energized" includes sub-categories of" "Medical Baseline customers De-energized" and "AFN other than MBL customers De-energized."

Circuits De-Ene	Circuits De-Energized (cont.)									
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers		
SAN BERNARDINO	ACOSTA	0	7	0	0	7	Non HFRA, T3, T2	0		
SAN BERNARDINO	AMETHYST	237	5	10	43	242	Non HFRA, T3, T2	0		
VENTURA	ANGUS	57	0	1	0	57	Non HFRA, T3, T2	0		
VENTURA	ANTON	58	16	2	9	74	T3	0		
ORANGE	ARABIA	359	12	15	38	371	Non HFRA, T2	0		

Section 4. Damage and Hazards to Overhead Facilities

1. Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power is shut off.

Instances of wind-related damages and potential hazards to distribution circuit structures and associated line hardware was found during restoration patrols for this event, as detailed in the table 6.

2. A table showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire Threat District (HFTD) or non-HFTD and the type of damage/hazard.²⁸

Table 6: Damage and Hazards

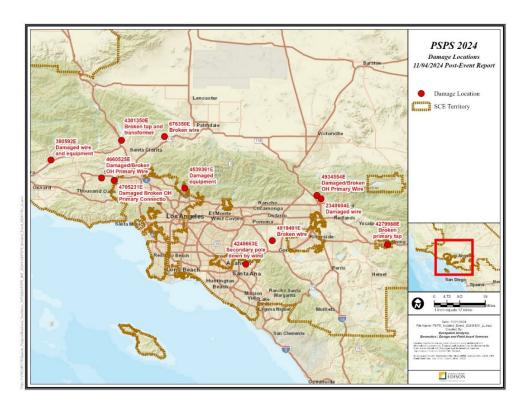
Damage and Hazards										
Circuit Name	County	Structure Identifier	Tier 2/3 or Non-HFTD	Type and Description of Damage						
ARABIA	ORANGE	4248663E	Tier 2	Secondary pole down by wind						
BROADCAST	LOS ANGELES	4539361E	Tier 3	Damaged equipment						
CALSTATE	SAN BERNARDINO	4934554E	Tier 3	Damaged/Broken OH Primary Wire						
CARMELITA	SAN BERNARDINO	2348604E	Tier 2	Damaged wire						
CASTRO	VENTURA	380592E	Tier 3	Damaged wire and equipment						

3. A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table above.

A zipped geodatabase file that provides all information in Section 3.3 is included with this filing or

4. A PDF map identifying the location of each damage or hazard.

²⁸ Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.



Section 5. Notification

1. A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit or paratransit dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community²⁹, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.

SCE includes paratransit agencies that may be de-energized in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications. In its customer notification, SCE directs potentially impacted customers to www.sce.com/psps for information related to the location, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the centers are closed have been made available on the SCE website. Please see the table below for a description of the types of notices provided during this denergization event.

²⁹SCE generally notifies multi-family building account holders along with other customers of record in scope for a potential deenergization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.

Notification Descriptions								
Type of Notification	Recipients	Description ³⁰						
Advance Initial or Initial	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Initial notification of potential PSPS event when circuits are first identified for potential deenergization (72-48 hours before potential deenergization)						
	Other Customers (including multi-family building account holders).	Initial notification of potential PSPS event (48-24 hours before potential de-energization).						
Update	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed						
	Other Customers (including multi-family building account holders).	from scope.						
Expected	Public Safety Partners and all Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power shutoff expected soon (1-4 hours before potential deenergization).						
	Other Customers (including multi-family building account holders).							
Shutoff	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been shut off (when de-energization is initiated).						

³⁰SCE makes every effort to adhere to the notification timelines required by the CPUC. However, notifications may be delayed in some circumstances Please see Table 9 for more information specific to this event.

	Notification Descriptions				
Type of Notification	Recipients	Description ³⁰			
	Other Customers (including multi-family building account holders).				
Prepare to Restore	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Inspection/patrols of de- energized circuits for PSPS restoration has begun and power will be restored shortly.			
Restored No Longer in Scope	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been restored and no longer in scope for this event.			
Restored In Scope	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community). Other Customers (including multi-family building account holders).	Power has been temporarily restored, PSPS risk still remains.			
Event Avoided Cancellation	Critical Facilities & Infrastructure (including Community Choice Aggregators, hospitals, water/wastewater, and telecommunications providers). Other Customers (including multi-family building account holders).	PSPS event cancelled-no de- energization expected.			

Information related to the PG&E Customer is included in Section 12.

2. Notification timeline including prior to de-energization, initiation, restoration, and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC weather and other factors permitting. Table 07: Notification Timeline in Attachment C: PSPS Event Data Workbook describes the notifications SCE sent for this event, including approximate time notifications that were sent to local/tribal governments, public safety partners, critical facilities and infrastructure, and other customers prior to potential de-energization and after the decision to cancel the de-energization or remove from scope. The Notification Timeline for the PG&E customer is included in Section 12.

3. For those customers where positive or affirmative notification was attempted, use the following table to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. "Notification attempts made" and "Successful positive notification" must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason any unsuccessful positive notifications.

Table 8: Positive Notification³¹

Category	Total Number of Customers	Timing of Attempts	Notification Attempts	Successful Positive Notification	Who made the notification
Medical Baseline	11069	DAILY	11540	11065	SCE
Self Certified	1687	DAILY	1918	1684	SCE

Four medical baseline and three critical care customers were not sent to secondary verification due to system issues.

4. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (utility or public safety partners).

Scripts of all notifications that SCE sends are attached hereto in Attachment A: Public Safety Partner/Customer Notification Scripts. SCE performs all primary customer notifications and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog, and Korean, Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous - spoken only), Zapoteco (indigenous - spoken only), and Purapecha (indigenous - spoken only).

³¹ The "Total Number of Customers" metric reflects the total number of MBL and Self-Certified customers in scope for the PSPS event. The "Notification Attempts" metric reflects the count of MBL and Self-Certified customers – both in scope and deenergized – whom SCE attempted to notify prior to de-energization. Notification attempts include automated notification, secondary verification by Consumer Affairs and escalated contact attempts, up to and including door rings, if necessary, to confirm successful delivery of notifications to Medical Baseline and Self-Certified customers.

The "Successful Positive Notification" metric reflects the number of unique MBL and Self-Certified customers – both in scope and de-energized – who were successfully notified of the PSPS event prior to de-energization or anticipated de-energization.

5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, use the following table to report a breakdown of the notification failure and an explanation of what caused the failure.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC in PSPS Phase 1 Guidelines (D.19-05-042), weather and other factors permitting. Any missed notifications during the event are included in the following table.

Table 9: Breakdown of Notification Failure

Breakdown of Notification Failures				
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation	
	Entities who did not receive 48-to 72-hour advance notification.	3	missing authorized campaign/message sent error	
Public Safety Partners	Entities who did not receive 1–4-hour imminent notification. ³²	5	missing authorized campaign/message sent error	
excluding Critical Facilities and Infrastructure	Entities who did not receive any notifications before de-energization.	3	missing authorized campaign/message sent error	
	Entities who were not notified immediately before re-energization.	3	missing authorized campaign/message sent error	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0		
Critical Facilities and Infrastructure	Facilities who did not receive 48-72-hour advance notification.	460	211 campaign authorized less than 48 hours, successfully sent 248 missing authorized campaign 1 no contact information / message send error	
	Facilities who did not receive 1-4 hour of imminent notifications. ³³	64	63 missing authorized campaign	

³² Missed imminent (or 1-4 hour) notification is defined as failure to send the notification to an affected customer "1-4 hours in advance of anticipated time of de-energization, if possible." D.19-05-042, Appendix A, p. A8 and n.5. SCE anticipates that de-energization will occur about four hours from when the Incident Commander determines, based on real-time weather data, that de-energization is likely, and the PSPS operations team authorizes the notification campaign. SCE reports as missed imminent notifications that are (i) not sent at all, (ii) sent prior to the authorization, or (iii) sent less than 1 hour before SCE's anticipated time of de-energization, as defined above.

³³ Please refer back to footnote 31.

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation	
			1 no contact information / message send error	
	Facilities who did not receive any notifications before de-energization.	4	3 missing authorized campaign 1 no contact information / message send error	
	Facilities who were not notified at de- energization initiation.	63	62 missing authorized campaign 1 no contact information / message send error	
	Facilities who were not notified immediately before re- energization.	250	28 campaigns authorized after re-energization 18 missing authorized campaign 204 no contact information message send error	
	Facilities who were not notified when re- energization is complete.	88	87 missing authorized campaign 1 no contact information / message send error	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	52	18 campaign authorized mo than 2 hours from decision 26 received de-en notification, were not de-en missing authorized campaig 7 missing authorized campaign	
ll other ffected ustomers	Customers who did not receive 24–48-hour advance notifications.	16,743	1 no contact information / message send error 5,788 campaign authorized less than 24 hours, successfully sent 10,703 missing authorized campaign	

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation	
			252 no contact information message send error	
	Customers who did not receive 1–4-hour imminent notifications. ³⁴	1,664	2 campaigns authorized less than 1 hour, successfully sen 1 campaign authorized more than 4 hours, successfully sent 1,367 missing authorized campaign 294 no contact information message send error	
	Customers who did not receive any notifications before de-energization.	320	60 missing authorized campaign 260 no contact information message send error	
	Customers who were not notified at de- energization initiation.	1,023	706 missing authorized campaign 317 no contact information message send error	
	Customers who were not notified immediately before re-energization.	15,180	3,359 campaigns authorized after re-energization 675 missing authorized campaign 11,146 no contact information / message send error	
	Customers who were not notified when re-energization is complete.	1,033	787 missing authorized campaign 246 no contact information message send error	
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	5,039	3,490 campaign authorized more than 2 hours from decision	

³⁴ Please refer back to footnote 31.

Breakdown of Notification Failures				
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation	
			414 missing authorized campaign 775 received de-en notification, not de-en, missing authorized campaign 360 no contact information / message send error	

SCE reports that approximately 18,500 notifications were either sent outside the defined time periods or not sent at all due to circuits not being forecasted in scope ahead of the Period of Concern or the sudden onset of stronger-than-expected winds. SCE is actively expanding its machine learning modeling capabilities to enhance forecast accuracy. Despite these advancements, weather forecasting remains inherently uncertain, particularly at a granular level.

Throughout the event, SCE's notification system vendor experienced a failure, resulting in nearly 11,600 notifications³⁵ not being sent to de-energized customers. This event and the failures experienced have resulted in SCE and the vendor implementing additional health checks to perform data reconciliation, enabling prompt detection and resolution of such issues to prevent future occurrences.

System and process issues affected approximately 8,800 notifications to customers, including Critical Infrastructure and Facilities customers. SCE has identified the root causes of these data and process issues and is implementing corrective measures.

During this event, SCE was unable to provide approximately 2,300 notifications due to missing contact information. SCE is investigating alternative methods to obtain this information, including call center scripts, direct mailers, and other sources.

Erroneously, 26 Critical Facilities and 775 customers received false de-energization notifications and were not de-energized. Consequently, these customers did not receive restoration or cancellation notifications.

We remain committed to conducting a thorough analysis, addressing identified issues, and enhancing our notification processes. Additional information related to the PG&E Customer is included in Section 12.

³⁵ This includes notifications prior to de-energization, at de-energization, prior to re-energization, and post-re-energization.

6. Explain how the utility will correct the notification failures.

A comprehensive plan will be made available upon the completion of SCE's analysis.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

Missed/Insufficient Notification:

Please see Table 9 and sub-section 6 above for information on missed or insufficient notifications during this event.

Incorrect Notification:

Please see Table 9 and sub-section 6 above for information on incorrect notifications during this event.

Cancellation Notification:

Apart from any missed notifications described in table 9, if applicable, SCE sent cancellation notices to all other customers that were notified of potential de-energization but not ultimately de-energized during this event. SCE notifies customers on circuits in scope for potential de-energization ahead of the Period of Concern based on its assessment of the likelihood that winds will exceed PSPS thresholds. De-energization was not necessary for these customers because forecast fire weather conditions did not materialize in those areas, and the customers were notified of the cancellation after being removed from scope.

Section 6. Local and State Public Safety Partner Engagement

1. List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders, emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.

Please see Table 10: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook for a list of local public safety partners that received notifications related to this event.

2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center.

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers, as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure providers that

includes contact information for requesting/receiving an agency representative to the Emergency Operations Center. No entities invited to the virtual Emergency Operations Center preferred a different form of communication during this event. Please see Table 11: Entities Invited to the Emergency Operations Center in Attachment C: PSPS Event Data Workbook for a list of agencies invited to the daily coordination calls.

3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event.

After the EOC was activated, SCE provided geospatial information and near real-time updates to the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS event. SCE also made this information available to customers at www.sce.com/psps and provided this information to public safety partners on its Public Safety Partner Portal (Portal).

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event.

SCE submitted the CalOES Notification form via the State Dashboard beginning on November 1, 2024, at 1:41p.m. SCE conducted daily operational briefings with State and local public safety partners, as well as critical infrastructure entities, for the duration of this PSPS event to provide critical incident updates and a forum for resolving issues. See Table 10: Public Safety Partners Contacted in Attachment C: PSPS Event Data Workbook details a list of local public safety partners that received notifications related to this event.

Impacted State and County emergency management agencies and critical infrastructure customers are polled at the close of each event to provide feedback, however zero partners responded to this survey.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community.

SCE provided notification of this PSPS event to the 211 California Networks, Regional Centers, Independent Living Centers, and American Red Cross chapters that serve their respective counties. SCE contacted Community-Based Organizations (CBOs) to alert them of potential PSPS outages in the areas that they serve. SCE also provided 24-hour contact information to these agencies if they needed to escalate any unidentified community issues. In partnership with the CBOs in each area of concern, SCE offered services to customers such as transportation, food support, and temporary accommodations.

- 6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:
 - a) Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

SCE maintains 10 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed. SCE has contracts with vendors to lease additional units during emergency events when the need arises for critical care customers.

b) The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

The generators SCE maintains for PSPS events are rated at 25-100 KW and have an estimated maximum duration of operation of 24-36 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

c) The total number of backup generators provided to critical facility and infrastructure customer's site immediately beforeand during the PSPS.

SCE deployed two generators to resilient community resources centers (CRCs) in Acton and in Cabazon for this event. The generators were deployed prior to the start of the period of concern.

d) How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

SCE contracted with United Rentals to deploy generators to the resilient CRCs. United Rentals delivered the generators to the site and SCE qualified electrical workers (QEWs) connected the generators to manual bypass switches installed on the resilient CRCs. Once the period of concern elapsed, SCE QEWs disconnected the generator from the bypass switch and United Rentals picked up the generator.

e) An explanation of how the utility prioritized how to distribute available backup generation.

N/A. The generators deployed for this event utilized two of the ten generators SCE has on rent with United Rentals. There was no need to prioritize deployment.

f) Identify the critical facility and infrastructure customers that received backup generation.

Acton Community Center, 3748 Nickels Avenue, Acton, CA 93510 and Bridgeport General Store and Deli, 242 Main Street, Bridgeport, CA 93517.

Any questions related to the information under this item may be directed to SCE at the following e-mail address: SCECEDCustomerSupport@sce.com³⁶

Section 7. Complaints and Claims

1. The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.

There were 1815 reported complaints, and 409 claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.

Table 12: Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	442
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	131
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	177
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	49
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	1016
Total	1815

³⁶ Although there is no designated contact person for questions, this e-mail inbox is monitored by SCE's Customer Engagement Division.

Table 13: Count and Type of Claims Received

Count and Type of Claims Received		
Description of Claims		Number of Claims
Food loss only		389
Property Damage		5
Food loss and property damage		3
Evacuation Cost		0
Business Interruption / Economic Loss		4
Unspecified		8
	Total	409

Section 8. Power Restoration Timeline

1. A detailed explanation of the steps the utility took to restore power, including the timeline for power restoration, broken down by phase if applicable.

SCE began the re-energization process after fire weather conditions subsided, there was no further threat of fire weather forecasted for the areas of concern, and the Incident Commander approved restoration operations. All circuit restoration during this event was guided by safety considerations, including safety risks associated with patrolling certain circuits at night.

Please see Table 5 for details related to customer re-energizations, including restoration date, restoration time, and total customer count by circuit.

Re-energization on these circuits occurred after the authorization to patrol and restore was declared by the Incident Commander. The Incident Commander made the decision to restore these customers based on a recommendation from Operations and input from Weather Services due to the observed improvement in weather conditions.

2. For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.

Table 14: Circuits Requiring More Than 24 Hours to Restore

Circuits Requiring more than 24 hours to restore			
Circuit Name	Reason the utility was unable to restore the circuit within 24 hours		
Balcom	Fire damage (unrelated to PSPS) reported on circuit and required repair before re-energization could occur		
Petit	Fire damage (unrelated to PSPS) reported on circuit and required repair before re-energization could occur		
Timber Canyon	Fire damage (unrelated to PSPS) reported on circuit and required repair before re-energization could occur		
Zone	High number of circuits to patrol, limited air patrol resources		

Portions of the Balcom, Petit, and Timber Canyon circuits were not restored within 24 hours due to damage caused by the Mountain Fire. Customers affected by the portions of the circuits that could not be restored within 24 hours were notified of the situation and the damage. Restoration efforts and notifications for these customers were transferred to the standard outage notification process.

Section 9. Community Resource Centers

1. Using the following table, report information including the address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).

Table 15: Community Resource Centers (Continued in Attachment C)

Community Resource Centers					
Address	Location Type	Describe the assistance available	Hours of Operations¹ (Date / Time)	Number of Visitors	
Calabasas Community Center 27040 Malibu Hills Rd. Calabasas, CA 91301	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	17	
Mayor's Discovery Park parking lot 1800 Foothill Blvd. La Canada, CA 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	0	
Library of the Canyons parking lot 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	6	
Agate Park parking lot 8623 Jurupa Rd. Jurupa Valley, CA 92509	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	1	

Community Resource Centers					
Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors	
Cabazon Community Center / James A. Venable Community Center 50390 Carmen Ave. Cabazon, CA 92230	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	36	

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.

SCE deployed staff to provide community assistance to a total of 31 locations in Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, Tulare, and Ventura counties. The event contained two Period of Concerns (POCs): November 4, 2024, and November 6, 2024 through November 7th, 2024. Twelve of the 31 locations were deployed for the November 4^{th} POC and 19 were deployed for the November 6^{th} – 7^{th} . During a PSPS event, SCE will at times deviate from the CRC normal hours of operations of 8:00 a.m. to 10:00 p.m. to better align with the POC and provide customer support that best meets the needs of the community, or when circuits have been re-energized and customer support is no longer necessary.

SCE deployed staff to 12 sites to support customers in Los Angeles, Orange, Riverside, San Bernardino, and Ventura counties during the first POC on November 4th. All 12 sites operated from 8:00 a.m. to 5:00 p.m. as the POC had concluded, and no customers were de-energized during this phase of the PSPS event.

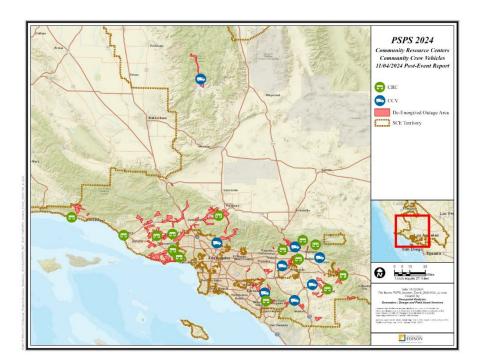
The second POC for this event started on November 6th and went into Thursday, November 7th. During this POC, SCE deployed staff to 19 sites to support customers in seven counties: Kern, Los Angeles, Orange, Riverside, San Bernardino, Santa Barbara, and Ventura. The circuits in Santa Barbara County came into consideration for PSPS the evening of November 5th after the original customer support plan was developed. SCE Customer Care Supervisor staff and Logistics deployed field staff and supplies to support customers in Santa Barbara as quickly as possible on November 6th.

SCE closed the CRC site in Santa Barbara at 4:30 PM on 11/6/2024 because the POC had passed, and no customers were de-energized. The CCV in Kern County and CRC in Orange County closed at 10:00 p.m. on November 7th because the POC had passed, and all customer load had been restored. Three CCVs and one CRC and two CCVs and two CRCs were closed at 10:00 p.m. on November 7th in Riverside County and San Bernardino County, respectively, because the load for all customers in the areas surrounding the customer support sites had been restored.

All three sites in Los Angeles County were closed at either 2:00 p.m. or 3:00 p.m. on November 8th because all customer load had been restored and the POC concluded on 11/7. Similarly, the one remaining site in Riverside was closed at 10:00 a.m. Also, the remaining site in San Bernardino was closed at 3:30 p.m. on November 8th, as circuits had been re-energized and customer load had been restored and the POC had concluded.

The three CRC sites in Ventura County were kept open until the evening hours of 7:00 p.m. and 8:00 p.m. on November 8th to allow SCE to patrol the circuits that provide customer load to assess the damage caused by PSPS and the Mountain Fire that started on November 6th. The sites were closed after SCE completed its assessment, repaired damages caused by the wind event and determined if any remaining damage was due to the Mountain Fire and not related to the PSPS event.

3. A map identifying the location of each CRC and the de-energized areas.



Section 10. Mitigation to Reduce Impact

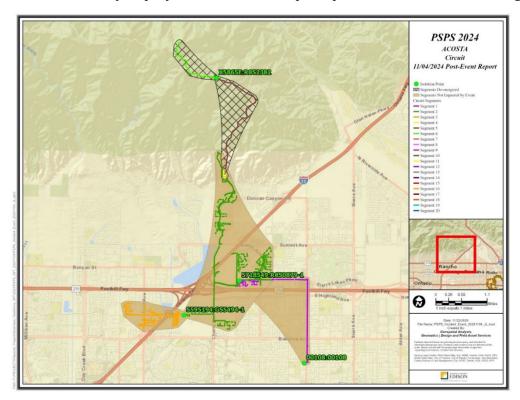
1. Mitigation actions and impacts including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.

Prior to the Period of Concern, SCE used circuit playbooks to identify circuit switching that could reduce the number of customers in scope for potential de-energization. SCE transferred over 13,325 customers from circuits on the monitored circuit list to adjacent circuits not in scope pursuant to the then-current forecast, thereby maintaining service to these customers throughout the event.

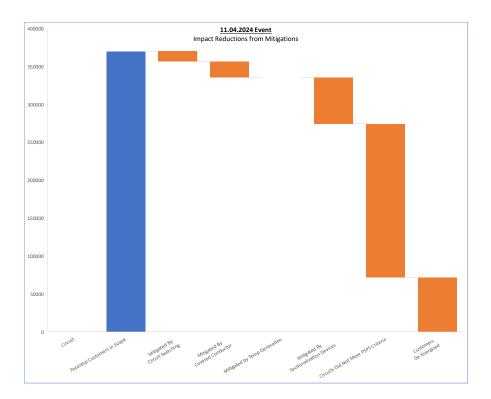
In addition, the replacement of bare wire with covered conductor allowed SCE to raise deenergization windspeed thresholds and thus reduced potential de-energization impacts to customers on portions of 85 circuits.

With the above-discussed mitigations in place, SCE was able to limit de-energization to 71,044 customers.

The waterfall graphs and maps below illustrate the impacts of SCE's mitigation measures over the course of the PSPS event where circuit switching, covered conductor, and/or sectionalization devices were successfully deployed to limit the scope of potential or actual de-energization.³⁷



³⁷ "Circuits Did Not Meet Criteria" in the waterfall graph denotes customers on circuits in scope that were not ultimately deenergized. These customers were not switched to adjacent circuits, were not on circuits with covered conductor, and did not require the use of sectionalization devices.



Section 11. Lessons Learned

1. Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas.

The event's significant size and complexity necessitated adjustments to windspeed thresholds and were made in accordance with established operational protocols, factoring in circuit prioritization, emergent grid conditions, and the complex interaction of weather systems across our service area.

As outlined in Section 2.2, SCE observed significant winds, with sustained winds and gusts exceeding forecast, alongside very low humidity levels. Fire modeling projected potential fire sizes up to 22,000 acres in Santa Ana wind-prone areas, and the Mountain Fire—which started during this event and ultimately burned nearly 20,000 acres—validated these models. Additionally, several SCE districts also reported a notable increase in wind-related outages, with winds creating dangerous ignition-prone conditions.

The Geographic Area Coordination Center (GACC) preparedness level was set at a three, indicating a moderate strain on fire suppression resources, but not enough for SCE to reduce the FPI threshold.

In response to the large scale, fast moving, and the complexity of this event, in accordance with our protocols, SCE adjusted its de-energization thresholds to prioritize circuits based on specific risk factors, including wind speed and gusts, fuel moisture levels, vulnerability to wind-related damage, and active wildfires. By addressing these specific risk factors, SCE ensured that the most vulnerable areas were prioritized, effectively mitigating wildfire spread and enhancing the overall response. Additionally, post-

event restoration patrols identified instances of wind-related damage within the de-energized areas, further validating the appropriateness and effectiveness of the thresholds applied.

To further refine the thresholds, SCE gathers data from restoration patrols conducted during every deenergization event and records any evidence of damage to SCE infrastructure during de-energization. These damaged data points are incorporated into SCE's machine learning models which are used to predict the probability of failure for SCE assets. This model, along with fire consequence modelling, is the basis for SCE's Wildfire Mitigation Plan.

The probability of failure does not directly affect SCE's PSPS de-energization thresholds. SCE's PSPS de-energization thresholds are determined with the fundamental consideration that a fire in high wind and dry fuel conditions is not an acceptable risk for SCE, our customers, or our communities. Also, failing to find damage during a restoration patrol does not mean that the de-energization did not prevent a fire or that the thresholds were too low; wind-blown debris may result in faults that could be the source of an ignition if the lines were energized, but may not be observable during a restoration patrol if the debris subsequently blew out of the line or environmental conditions had otherwise changed.

Therefore, SCE believes its de-energization thresholds were appropriate for this event and functioned as intended. Additional details about SCE's thresholds can be found in Attachment B - Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper.

2. Any lessons learned that will lead to future improvement for the utility.

Include any relevant topics from the event and other areas of the report that need to be called out. Examples include notification issues, restoration issues, technology issues, etc. This section will be reviewed by PSPS leadership for final version.

Lessons Learned				
Issue	Discussion	Resolution		
When conducting outage validation after the event, SCE learned that its notification vendor experienced a failure that resulted in a large number of missed notifications.	SCE's automated system sent requests to its notification vendor to dispatch deenergization, prepare-to-restore, and restore notifications. However, the vendor did not process these requests, resulting in the notifications not being sent to customers.	SCE worked closely with its vendor to address the issue and has implemented additional health checks to perform data reconciliation, allowing such issues to be detected and resolved promptly.		

Section 12. Other Relevant Information

1. This section includes any other relevant information determined by the utility.

SCE includes information related to the PG&E Customer de-energized during the PSPS event below. The figures below outlined pertinent details relevant to the event.

The figure below contains PSPS Event Summary Data for the PG&E Shared Customer.

PSPS Event Summary (PG&E Shared Customers)										
Total Customers	S		De-energized				Number of Circu	its		
						Critical			Distribution	
			MBL	Number of	Number of	Facilities and	Transmission	Distribution	Circuits	Damage/Hazard
PSPS Notified	De-energized	Cancelled	Customers	Counties	Tribes	Infrastucture	De-energized	Circuits in Scope	De-energized	Count
1	1	0	0	1	0	0	0	1	1	0

The figure below contains PSPS Circuit De-Energized data for the PG&E Shared Customer.

Circuits De-Energized (PG&E Shared Customers)									
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
SANTA BARBARA	Cachuma/SCE	11/5/2024	19:37	11/6/2024	4:12	11/6/2024	14:01	Non HFRA, T3	Distribution
Circuits De-Ene	rgized (cont.) (I	PG&E Shared Custom	ers)						
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers	
SANTA BARBARA	Cachuma/SCE	0	1	0	0	1			

The figure below contains the Notification Timeline for the PG&E Shared Customer.

Notification Timeline (PG&E Shared Customers)					
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Initial Notice for PSPS Event (Advanced Initial or Initial)		72-48 hours	N/A	N/A	N/A
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All other affected customers	N/A	N/A
	Imminent De-Energize (Expected)		All other affected customers	11/5/2024 20:05	N/A
In-Event (during)	De-Energized (Shutoff)	De-energization	All other affected customers	11/5/2024 20:21	N/A
	Imminent Re-Energize (Prepare to Restore)	Imminent Re- energization	All other affected customers	11/6/2024 5:11	N/A
Restoration (Restored In Scope and/or Restored No Longer in Scope)		Re-energization	All other affected customers	N/A	N/A
	Event Concluded (Cancellation) All Clear		All other affected customers	N/A	N/A

The figure below contains the Positive Notification Data for the PG&E Shared Customer.

Positive Notification (PG&E Shared Customers)					
Category	Total Number of Customers	Timing of Attempts	Notification Attempts	Successful Positive Notification	Who made the notification
Medical Baseline	N/A	N/A	N/A	N/A	N/A
Self Certified	N/A	N/A	N/A	N/A	N/A

The figure below contains the Notification Timeline for the PG&E Shared Customer. Continued in Attachment C.

Breakdown of Notification Failures (PG&E Shared Customers)					
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation		
Public Safety Partners	Entities who did not receive 48-to 72-hour advance notification.	0			
excluding Critical Facilities and	Entities who did not receive 1–4-hour imminent notification.	0			
	Entities who did not receive any notifications before de-energization.	0			
	Entities who were not notified immediately before re-energization.	0			
illirastructure	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0			

Attachment A-Public Safety Partner and Customer Notification Scripts

<u>Template language for all notifications (after notification language)</u>

SCE Emergency Operations Center and IMT are activated. Contact information is provided below.

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As we get closer to the event and the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Definitions are on the second tab of the spreadsheet.

Not all circuits on the watch list will have their power shut off. We are working to reduce the number of customers affected and weather patterns might change.

Customers on the affected circuits are being notified if they are within two days of the period of concern, or if there has been a change to their status.

Outage maps and other detailed information are available at the following locations:

- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: https://www.sce.com/outage-center/check-outage-status
- Public Safety Partner Portal (for registered users)
- Email <u>publicsafetyportal@sce.com</u> to request access.
- REST service (web-based password-protected access to GIS layers)
- SCERestInfo@sce.com to request access.

SCE Contact Information for Public Officials only (DO NOT share with the public)

- First Responders and Emergency Managers:
- o Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478

- Email: Business Resiliency Duty Manager/emergencies:
 <u>BusinessResiliencyDutyManager@sce.com</u> Note: Only monitored during emergency activations.
- Government/tribal officials:
- Phone Liaison (government relations) 24/7 hotline: 800-737-9811. Note: Only monitored during emergency activations.
- Email <u>SCELiaisonOfficer@sce.com</u>. **Note: Only monitored during emergency activations.**
- Access and Functional Needs issues:
- o Phone AFN Liaison Officer 24/7 hotline: 888-588-5552. **Only monitored during emergency activations.**
- Email: <u>AFNIMT@sce.com</u>. **Note: Only monitored during emergency activations.**

Information available for the general public:

- SCE Contact Information for the Public: (Please share via web and social media).
- Outage specific customer service issues: 800-611-1911
- Billing and service inquiries: 800-684-8123
- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: https://www.sce.com/outage-center/check-outage-status
- General information on PSPS: <u>www.sce.com/psps</u>
- De-energization and restoration policies: sce.com/pspsdecisionmaking
- Information on emergency preparedness, customer notifications, customer programs and other resources: www.sce.com/wildfire
- Seven-day PSPS forecasts https://www.sce.com/wildfire/weather-awareness
- Fire and weather detection map https://www.sce.com/wildfire/situational-awareness

Advanced Initial (72-hour) LNO Notification (Advanced Initial)

Text Language: Important: SCE Advanced Initial Notice for PSPS Event in {County} CO on {Start POC Date}. Please see your inbox for more details.

Email Notification Subject Line and Message

Advanced Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

COMMENTS:

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us they may be calling for a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: sce.com/psps

When the weather improves, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Updated Conditions (Update) Notification

Text Language: Important: SCE Update/Initial Notice for PSPS Event in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

SCE Update/Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

COMMENTS:

Public Safety Power Shut-Off update notification for official use:

Due to projected fire weather conditions, we may need to shut off power in high fire risk areas, in COUNTY NAME. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us there may be a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: sce.com/psps

Expected De-Energize Notification (previously: Imminent De-Energization) (PSPS Expected)

Text Language: Important: SCE Expected Shutoff Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE Expected Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

Public Safety Power Shutoff update notification for official use: SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

- Circuit: [CIRCUIT name]
- County:
- Segment: [if listed]
- Incorporated City of:
- Unincorporated County Area:
- COMMENTS:

Shutoffs may occur earlier or later depending on actual weather conditions. This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Recommended Language to Share with the Public: SCE has informed us they are likely to call a Public Safety Power Shutoff impacting (insert organization name) within the next four hours. SCE will notify all customers who may be affected. For more info: sce.com/psps

PSPS Shutoff Notification (De-energization notification)

Text Language: Important: SCE PSPS Shutoff Notice for {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

Public Safety Power Shutoff update notification for official use: SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

- Circuit: [CIRCUIT name]
- County: [COUNTY NAME].
- Segment:
- Incorporated City of: [Incorporated City]
- Unincorporated County Area: [unincorporated area description]
- Comment:

When the weather improves, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Recommended Language to Share with the Public: SCE has begun a Public Safety Power Shutoff. SCE notified customers who may be affected, including Critical Care and Medical Baseline customers. For more information visit sce.com/psps

(Preparation for Restoration)

Text Language: Important: SCE Preparation for Restoration {Circuit(s)} Circuit in {County}. Please see your inbox for more details.

Email Notification Subject Line and Message:

Preparation for Restoration [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

Public Safety Power Shutoff update notification for official use: SCE crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

- Circuit: [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- Incorporated City: [incorporated city]
- Unincorporated County Area: [unincorporated area description]
- Comments:

Typically, power is restored in up to 8 hours. Exceptions include circuits requiring daylight for inspection and circuits that need repair. Restoration may be done in segments, meaning some parts

of the circuit will be restored before others. Updates will be posted on www.sce.com/psps and the Public Safety Partner Portal.

Recommended Language to Share with the Public: SCE has begun patrolling circuits for damage before turning the power back on. It typically takes up to 8 hrs to restore power once the patrol begins. Restoration can be delayed if damage is found, or aerial patrol is needed. For more info visit sce.com/psps

Restore Notification (formerly: RE-ENERGIZE) Restoration Notification

Text Language: Important: SCE Restoration Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time].

Public Safety Power Shutoff update notification for official use:

SCE crews have restored power on the following circuit or circuit segments:

- Circuit: [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- Incorporated City: [incorporated city]
- Unincorporated County Area: [unincorporated area description]
- Comment:

Recommended Language to Share with the Public: SCE has begun turning power back on to circuits. Some areas may be restored sooner than others. For more info visit sce.com/psps

Cancellation no longer in scope

Description: Sent within two hours after a circuit no longer in scope for PSPS

Text Language: Important: SCE PSPS Cancellation {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

Important: SCE PSPS Cancellation as of {LNO Authorized Date} {LNO Authorized Time} for PSPS Event {Start POC Date} {Circuit(s)} Circuit in {County} CO.

Public Safety Power Shutoff update notification for official use: Due to improved conditions SCE is no longer planning to shut off power the circuit listed below.

- Circuit: [CIRCUIT name]
- County:
- Segment: [if listed]
- Incorporated City of:
- Unincorporated County Area:

Language to share with the public: Some customers in our area are no longer in scope for public safety power shutoffs. Check sce.com/outages for more information.

Event Concluded Notification

Text Language Important: SCE PSPS Event Concluded in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Event Concluded in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

If customers were de-energized, power has been restored and the PSPS event has concluded.

Recommended Language to Share with the Public: The public safety power shutoff in your area has concluded. If your power is still out, please visit <u>sce.com/outages</u> for more information.

Any circuit that was identified for potential PSPS is All Clear and will not be de-energized for this event

PSPS Variable Notification Templates

8/2/2024

1 | Advanced Initial [Typically 72 Hours Prior]

[Only for Public Safety Partners (Telecom/Water-Wastewater) and Critical Infrastructure]

TEXT/SMS

SCE Advanced PSPS Alert: High winds and fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End Day of week' 'morning/afternoon/ evening'. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates, visit <u>publicsafetyportal.sce.com</u>, contact your assigned SCE account representative, or call 1-800-611-1911.

VOICE

SCE Advanced Public Safety Power Shutoff Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates visit publicsafetyportal dot sce dot com, contact your assigned SCE account representative, or call 1-800-611-1911

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Advanced Initial Alert

From: do not reply@scewebservices.com Southern California Edison

High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may need to shut off power to decrease the risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For the latest updates and availability of community resources, visit https://publicsafetyportal.sce.com/ if you are registered, contact your assigned SCE account representative, or call 1-800-611-1911.

2 | Initial Notification [48 HOURS BEFORE] ALERT

TEXT/SMS

SCE PSPS Alert: High winds and fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End Day of week' 'morning/afternoon/evening'. We may have to shut off your power to decrease risk during this time. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial or view in ASL: https://ahas.sce.com?id=psps1

VOICE

SCE Public Safety Power Shutoff Alert. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End Day of week' 'morning/afternoon/ evening'. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce dot com slash psps for the latest information. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff Alert

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

High winds and dangerous fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End Day of week' 'morning/afternoon/evening'. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. For the latest updates, outage map, and information about customer care services, visit sce.com/psps.

Thank you for your patience as we work to keep your community safe!

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, <u>visit sce.com/safety/family/emergency-tips</u>.
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

3 | Update Notification [24 HOURS BEFORE] WARNING

TEXT/SMS

SCE PSPS Warning: High winds and fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End Day of week' 'morning/afternoon/evening'. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate or view in ASL: https://ahas.sce.com?id=psps2

VOICE

SCE Public Safety Power Shutoff warning. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. Visit sce dot com slash psps for the latest information and availability of community resources. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Warning

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

High winds and dangerous fire conditions are forecast from 'Day of week' 'morning/afternoon/evening' through 'End day of week' 'morning/afternoon/evening'. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers whose power will be shut off and will keep you updated. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

• For information about preparing for a power outage, visit <u>sce.com/safety/family/emergency-tips</u>.

• REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

4 | CANCELLATION

(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)

TEXT/SMS

SCE PSPS All-Clear: Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thanks for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. View in more languages: www.sce.com/psps. View in ASL: https://ahas.sce.com?id=psps3

VOICE

SCE PSPS All-clear: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce dot com slash psps.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) All-clear

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

If power is off, please call 1-800-611-1911 or visit sce.com/psps.

For more information about PSPS and wildfire safety, please visit sce.com/psps.

[Text Wrapping Break]

5| PSPS EXPECTED (1-4 HOURS BEFORE SHUTOFF WARNING)

TEXT/SMS

SCE PSPS Expected: It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSExpected or view in ASL: https://ahas.sce.com?id=psps4

VOICE

SCE PSPS Expected. To continue in English, press 1. [Spanish press 2], all other languages press 3.... It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions in your area. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We will notify you again if we shut off your power. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce dot com slash psps for the latest information and availability of community resources. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Expected

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through ^End Day of week^ ^morning /afternoon /evening^. We are working to reduce the number of customers affected. Weather could also affect shutoff timing and wind-related outages may occur. We will notify you again if we shut off your power. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

We appreciate your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit <u>sce.com/safety/family/emergency-tips</u>
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you again for your continued patience as we work to keep your community safe!

6 | PSPS SHUTOFF

(SENT AT AUTHORIZATION TO DE-ENERGIZE)

SMS/TEXT

SCE PSPS Shutoff: We are shutting off your power due to wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the most up to date info on restoration timing and SCE community resources in your area. Remember to turn off/unplug appliances or equipment that could restart automatically. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSShutoff or view in ASL: https://ahas.sce.com?id=psps5

VOICE

SCE PSPS shutoff. To continue in English, press 1. [Spanish press 2], all other languages press 3.... We are shutting off your power due to current wind-driven wildfire risk. High winds are forecast through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Remember to turn off or unplug appliances or equipment that could restart automatically. Visit sce dot com slash psps for the latest information on restoration timing and SCE community resources in your neighborhood. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS)

From: do not reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

We are shutting off your power due to current high risk of wind-driven wildfire. High winds are forecast to last through ^End Day of week^ ^morning/ afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. We will update you as conditions change. Please remember to turn off or unplug appliances or equipment that may start automatically when power is restored.

Please visit <u>sce.com/psps</u> for the most up to date information, including outage map and restoration information, and availability of SCE community resources.

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911. We understand this shutoff is inconvenient. We appreciate your continued patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

7 | CONTINUED SHUTOFF - NEXT DAY SHUTOFF UPDATE

(SENT IN THE AM TO OVERNIGHT OUTAGES)

SMS/TEXT

SCE Continued PSPS Shutoff: Thank you for your continued patience during this Public Safety Power Shutoff. High winds could continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest info on restoration and SCE community resources in your area. For downed power lines, call 911. View in more languages: www.sce.com/PSPSContinuedShutoff or view in ASL: https://ahas.sce.com?id=psps6

VOICE

SCE Continued PSPS. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Thank you for your continued patience during this Public Safety Power Shutoff. High winds are forecast to continue through ^End Day of week^ ^morning /afternoon/ evening^. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce dot com slash psps for the latest information on restoration and availability of community resources in your area. For downed power lines, call 911.

EMAIL

Subject: SCE Continued Public Safety Power Shutoff (PSPS)

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u> <u>한국어</u> <u>中文</u> <u>TIÊNG VIÊT</u> <u>TAGALOG</u> 1-800-441-2233 1-800-628-3061 1-800-843-8343 1-800-327-3031 1-800-655-4555

MORE LANGUAGES

View in ASL

Thank you for your continued patience during this Public Safety Power Shutoff. Wind-driven fire conditions could last through ^End Day of week^ ^morning /afternoon/ evening^. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest information on restoration and SCE community resources in your area. We understand that any outage is an inconvenience. Thank you again for your continued patience as we work to keep your community safe!

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

8 | PREPARE FOR RESTORATION

SMS/TEXT

SCE PSPS Update: Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or find damage. For updated restoration estimates in your area and for location of SCE community resources visit sce.com/psps. Please turn off/unplug appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. View in more languages: www.sce.com/PSPSPrepRestore or view in ASL: https://ahas.sce.com?id=psps7

VOICE

SCE PSPS Update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could be delayed if we need daylight for safe inspections or if we find damage. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. For updated restoration estimates in your area, and for location of SCE community resources visit sce dot com slash psps

EMAIL

Subject: SCE Public Safety Power Shutoff Update

From: do not reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u>	<u>한국어</u>	<u>中文</u>	<u>TIẾNG VIỆT</u>	TAGALOG	
1-800-441-2233	1-800-628-3061	1-800-843-8343	1-800-327-3031	1-800-655-4555	

MORE LANGUAGES

View in ASL

Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. For updated restoration estimates in your area, and for location of SCE community resources visit sce.com/psps. We will alert you again when your power comes back on. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. If you see a downed power line, stay away and call 911 first, then report it to SCE at 1-800-611-1911.

We understand that Public Safety Power Shutoff events can be disruptive and thank you for your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

9 | RESTORED NO LONGER IN SCOPE (RESTORED & CANCELLATION [NO MORE RISK OF PSPS])

SMS/TEXT

SCE PSPS Ended: We have restored power in your area and ended the Public Safety Power Shutoff. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We know that safety outages are inconvenient and thank you for your patience. View in more languages: www.sce.com/PSPSEnded or view in ASL: https://ahas.sce.com?id=psps10

VOICE

SCE PSPS Ended... To continue in English, press 1. [Spanish press 2], all other languages press 3.... We have restored power in your area and ended the Public Safety Power Shutoff due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce dot com slash outage. We understand that safety outages are inconvenient and thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff Ended: All Power Restored

For more information on PSPS in your preferred language, click below:

<u>ESPAÑOL</u>	<u>한국어</u>	<u>中文</u>	TIÊNG VIÊT	TAGALOG
1-800-441-2233	1-800-628-3061	1-800-843-8343	1-800-327-3031	1-800-655-4555

MORE LANGUAGES

View in ASL

We have restored power and ended the Public Safety Power Shutoff in your area due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We understand that safety outages are inconvenient and thank you for your patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

10 | RESTORED IN SCOPE - RISK OF PSPS REMAINS

SMS/TEXT

SCE PSPS Update: Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we might have to shut off power again. We will update you as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps. Thanks for your patience. View in more languages: www.sce.com/PSPSNotAllClear or view in ASL: https://ahas.sce.com?id=psps11

VOICE

SCE PSPS Update: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. We understand that PSPS outages are inconvenient and thank you for your patience. If your power is still off, please call 1-800-611-1911 or visit see dot com slash psps.

EMAIL

Subject: SCE Public Safety Power Shutoff Update: Power restored; PSPS still in effect

For more information on PSPS in your preferred language, click below:

 ESPAÑOL
 한국어
 中文
 TIẾNG VIỆT
 TAGALOG

 1-800-441-2233
 1-800-628-3061
 1-800-843-8343
 1-800-327-3031
 1-800-655-4555

MORE LANGUAGES

View in ASL

Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/psps.

We understand that safety outages are inconvenient and thank you for your continued patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/psps.

Attachment B-Quantitative and Qualitative Factors in PSPS Decision-Making Technical Paper



QUANTITATIVE AND QUALITATIVE FACTORS FOR PSPS DECISION-MAKING

Revision: November 6, 2023



As the severity and frequency of wildfires in California continues to grow,1 the state's utilities, including Southern California Edison, have implemented Public Safety Power Shutoffs (PSPS) to reduce the risk of electrical infrastructure igniting a significant wildfire. SCE's core objective is to keep customers safely energized, which is why PSPS remains a tool of last resort. We forecast with as much granularity as possible and then work to reduce the number of customers impacted.

Customer impacts are reduced by de-energizing only when necessary, based on real-time weather reporting; isolating only those circuits that present significant risk; moving customers between circuits (sectionalization) and turning off specific segments while keeping other segments of the same circuit energized (segmentation).

We use preset thresholds for dangerous wind speeds, low humidity and dry fuels as the basis of our decision-making. These thresholds are set for each of the circuits in high fire risk areas (HFRAs) and are continuously reviewed to calibrate the risk of significant events against the potential for harm to customers from the loss of power.

In 2021, based on an examination of 26 years of historical fire activity, SCE updated its thresholds for all but one fire climate zone within our service area.

Simultaneously, grid hardening efforts, including replacing bare wire with covered conductor (see box, right), are reducing ignition risk and thereby allowing SCE to raise thresholds on many of the circuits most frequently impacted in the 2019 and 2020 fire seasons.*

REDUCING THE NEED FOR PUBLIC SAFETY POWER SHUTOFFS

Concurrent with the work that SCE is doing to reduce the number of customer impacts from PSPS, we are increasing grid resiliency in high fire risk areas through grid hardening measures. The more resilient grid (described in our <u>Wildfire Mitigation Plan</u>) will help reduce the risk of utility equipment sparking significant wildfires and the need for PSPS.

Since 2018, SCE has replaced more than 2,000 circuit miles of bare wire with covered conductor, with additional miles in progress. Covered conductor should prevent ignitions associated with objects or vegetation contacting power lines or conductor-to-conductor contact.

Additional grid hardening activities since 2018 include the installation of 100 sectionalizing devices, more than 7,500 fire-resistant poles and more than 13,000 fast-acting fuses.

^{*} For simplicity, we are referring to the last fire season as the "2020 fire season" although it includes the PSPS event from Jan. 12 to 21, 2021.

DECISION-MAKING

PSPS decisions are based on quantitative analyses while accounting for qualitative factors such as societal and emergency management impacts.

SCE makes PSPS decisions predominantly at the distribution grid level. Decision-making for transmission-level de-energization is not covered in this paper.

THRESHOLDS

All circuits have an **activation threshold**, defined by the Fire Potential Index (FPI) and the wind speed at which they are considered at risk. Activation thresholds are computed for each circuit for the season. For each PSPS event, every circuit also has a **de-energization threshold**. De-energization thresholds are determined separately for each circuit to prioritize circuits for de-energization based on the specific risks of the event. This is particularly important for large events where many circuits must be evaluated simultaneously. The baseline activation thresholds for each of the high fire risk area circuits are included in the online appendix.

SCE PSPS TERMINOLOGY

Consequence score: Used to quantify risk in decision-making

Incident commanders: All decision-making in PSPS events is authorized by an incident commander, who represents the company and undergoes continuous training in PSPS response.

Incident Management Team: SCE follows principles of the National Incident Management System and components of the Standardized Emergency Management System during PSPS events. This includes using an Incident Management Team structure to execute PSPS events.

In-Event Risk Calculation: A decision-making tool that assesses and compares potential public safety risk (PSPS risk) and the benefit of de-energization (wildfire risk) 24 hours out from the start of the period of concern.

In scope: Circuits at risk are deemed to be in scope when they are at risk for reaching event risk thresholds.

Monitored circuit list: Circuits in scope are listed and prioritized and each circuit has a specific time range for which it is forecasted to be of concern.

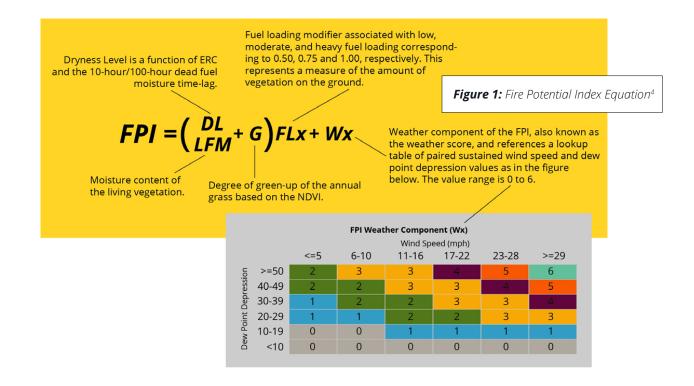
Period of concern: The forecasted period, including start and end time, as measured in three-hour time blocks.

REST Service (Representational state transfer): A software architecture we use to share GIS maps with public agencies.

FIRE POTENTIAL INDEX

FPI estimates the likelihood of a spark turning into a major wildfire. FPI uses a whole-number scale with a range from 1 to 17 and are categorized as normal (1-11), elevated (12-14) and extreme (15+). Historical FPI and state and federal fire data shows that the most severe fires in terms of number of acres damaged occur at the higher levels of FPI (FPI is calculated using the following inputs (Figure 1):

- **Wind speed**—Sustained wind velocity at 6 meters above ground level.
- **Dew point depression**—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- **Energy release component (ERC)**—"The available energy (BTU) per unit area (square foot) within the flaming front at the head of a fire ... reflects the contribution of all live and dead fuels to potential fire intensity."²
- **10-hour dead fuel moisture**—A measure of the amount of moisture in ¼-inch diameter dead fuels, such as small twigs and sticks.
- **100-hour dead fuel moisture**—A measure of the amount of moisture in 1-to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- **Live fuel moisture**—A measure of the amount of moisture in living vegetation.
- **Normalized Difference Vegetation Index (NDVI)**—"... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health."³



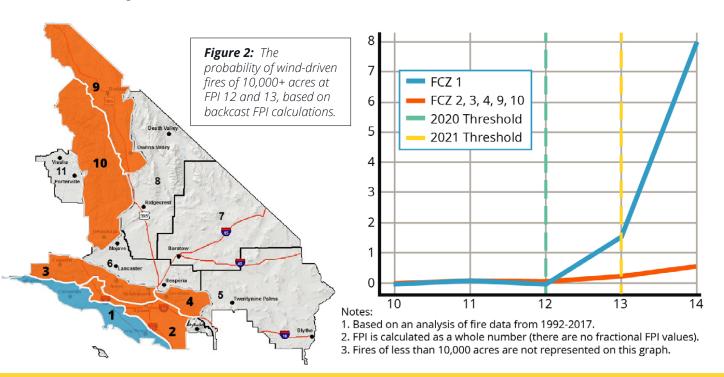
The variables used to generate the FPI score come from the Weather Research and Forecasting (WRF) model⁵, which has been customized for SCE to replicate our specific geography and weather conditions. Individual components of the FPI score are forecast hourly for each 2 km by 2 km grid cell. The model is run twice a day and provides an hourly forecast for five days forward. The forecasts associated with each of the FPI components for each grid cell are then summarized by circuit for three-hour intervals.

The forecasted FPI is further refined and calibrated by integrating model guidance from multiple public sources such as sampling from fire agencies and proprietary data. These refined FPI values are used to determine which circuits are forecast to breach PSPS thresholds during the event, and the values are recorded on SCE's monitored circuit list. In many cases, SCE's meteorologists and operations experts further refine these initial estimated FPI values in real time during the period of concern, based on actual weather observations.

Initially, SCE set the FPI threshold to 12 for all circuits in SCE's high fire risk areas. Starting on Sept. 1, 2021, SCE raised the FPI to 13 for most areas and most events based on a risk analysis of historical fire data.

Exceptions where the FPI threshold continued to be set at 12 include:

- **Fire Climate Zone 1 (FCZ1) (Coastal region)** The threshold for FCZ1 is staying at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs (2, 3, 4, 9 and 10). (Figure 2)
- **Geographic Area Coordination Center (GACC) preparedness level of 4 or 5** The GACC coordinates multiple federal, state, and regional fire suppression resources. It provides daily fire preparedness levels on a scale of 1-5. A high score signals that there is significant resource drawdown which could negatively impact fire response.
- Circuits located in an active Fire Science Area of Concern (AOC) AOCs are areas within FCZs that are at high risk for fire with significant community impact. This designation is based on factors that are part of FPI, as well as egress, fire history and fire consequence. Further details about AOCs can be found in SCE's Wildfire Mitigation Plan.⁷



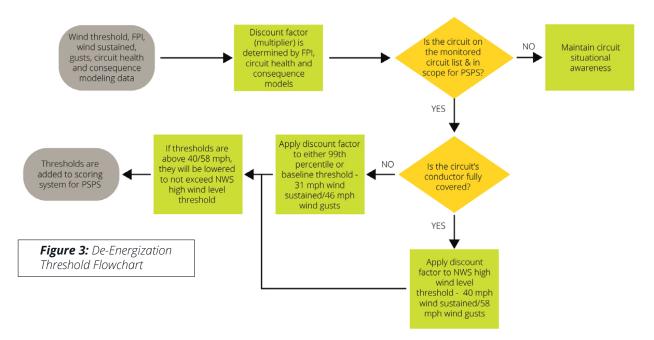
In 2023, SCE identified certain remote and isolated areas (less than 1% of SCE's high fire risk area) where an FPI threshold of 11 may be appropriate to mitigate additional fire risk created by unique factors such as extremely limited egress and constrained fire suppression capability. SCE does not anticipate a significant increase in PSPS events as a result of lowering the FPI threshold in these areas.

WIND SPEED

SCE considers the lower of the National Weather Service's (NWS) wind advisory levels (defined as 31 mph sustained wind speed and 46 mph gust wind speed) or the 99th percentile of historical wind speeds to set activation thresholds for each circuit. The <u>wind advisory level</u> is chosen because debris or vegetation is likely to become airborne as described by the Beaufort Wind Scale,⁸ while a circuit's 99th percentile wind speeds represent extreme and unusual wind activity for the area.*There are a handful of circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

CALCULATING DE-ENERGIZATION THRESHOLDS

De-energization thresholds account for circuit health, including any outstanding maintenance and issues identified through patrols,⁹ and are also informed by a **consequence score** for each specific high fire risk area. The consequence score estimates the impact of an ignition on communities. The higher the score, the greater the risk to a particular location from wildfires. SCE's process for calculating de-energization thresholds is outlined in Figure 3 below.



If actual conditions suggest more risk, or in large-scale events when many circuits are under consideration for shutoffs, the de-energization thresholds may be lowered (discounted), meaning power on a circuit will be turned off at lower wind speeds. This step prioritizes the circuits that represent the highest risk to be evaluated for de-energization before circuits at lower risk.

^{*}top 1% each year, based on 10 years of data

Conversely, de-energization thresholds are raised for segments or circuits that have had covered conductor installed. The de-energization threshold for segments with covered conductor is 40 mph sustained/58 mph gusts which aligns with the National Weather Service high wind warning level for windspeeds at which infrastructure damage may occur. Other factors, such as maintenance issues, could lower the thresholds for specific events.

TOOLS AND TECHNOLOGIES

To better inform PSPS decision-making, SCE has invested in tools, technologies and practices to improve forecasting. In 2020, two super computers produced twice-daily, high-resolution weather and fuel modeling forecasts for the more than 1,100 distribution circuits in SCE's high fire risk areas. (Two additional super computers and machine learning technology will improve forecasting accuracy in 2021.) The models resolve the complex flows that occur in California's mountainous topography.

PRE-PLANNING (PRIOR TO WILDFIRE SEASON)

PSPS preparedness activities take place year-round. Pre-planning work includes establishing circuit-specific FPI and wind speed thresholds for activation, reviewing circuits for fuel risk and developing process and tool enhancements, such as updating circuit switching plans for circuits in high fire risk areas.

CIRCUIT SEGMENT REVIEWS

We use an exception review process to remove circuit segments from consideration for PSPS when the wildfire risk is temporarily or permanently abated. An example would be a portion of a circuit traversing a recent burn scar where there is little or no vegetation remaining to pose an ignition risk. Circuit segment exceptions are identified when SCE begins preparing detailed designs for grid hardening activities or through specific feedback received from the field. This process is further informed by field teams who have current knowledge of changing conditions in specific areas.

A review team composed of SCE experts from PSPS operations, fire science and risk management evaluates each circuit segment's unique characteristics (e.g., construction type, outage history) and location characteristics (e.g., fuel quantity, fuel type, fuel dryness, fuel age and history of fires in the area) to assess the fire risks associated with that segment. Through the circuit exception review process, SCE has removed more than 31,000 customers on 26 circuits from consideration for PSPS in 2020 that had been at risk in 2019. We are continuing to review circuits to further reduce PSPS impacts as part of our PSPS Action Plan for 2021.

SWITCHING PLAN DEVELOPMENT

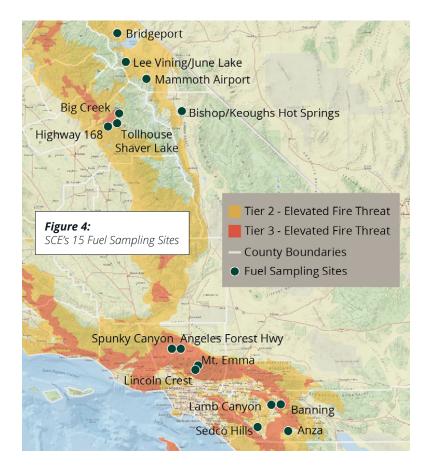
Every circuit in SCE's high fire risk area has ties to other circuits. This provides flexibility to potentially isolate customers from high fire risk areas to minimize customer impacts to the smallest extent possible. SCE develops switching plans to determine whether circuit segments could be transferred using field isolation devices. Individual circuits could have one or more switching plans to account for different weather conditions. These switching plans are used for all circuits under consideration in an event and customers can be switched both before and during events. Switching plans can be used in some situations to remove critical infrastructure from circuits under consideration for shutoff.

The switching plans include mapping the location of isolation devices, associated weather stations, mapping of any underground circuit sections and description of areas of the circuit where circuit exceptions may be applied where the conditions are not conducive to a fire start (e.g., area has covered conductor, paved roadways or no vegetation).

FUEL MOISTURE ANALYSIS

Live fuel moisture observations are obtained biweekly, year-round (weather permitting) to determine inputs for FPI calculations. Fifteen sites are sampled in four fire-prone geographic areas: the eastern Sierra (along Highway 395), the western Sierra, northern Los Angeles County and the Inland Empire (Figure 4).

Samples of native vegetation from each of the 15 sites are weighed, dried and then weighed again to determine the vegetation's moisture content. This field research targets the areas that have the greatest fire potential. The data from this fuel sampling program is used to develop and train machine-learning models to estimate live fuel moisture, which serves as one of the inputs into the FPI. SCE also uses the data to calibrate FPI by improving the accuracy of the high-resolution weather and fuel modeling output from weather vendor American Digital Systems.



Dead fuel moisture factors into the dryness level in the FPI in both 10-hour and 100-hour measures. It is calculated twice daily using the field sample data and a series of mathematical algorithms that account for precipitation as well as the diurnal variability that occurs with temperature and relative humidity.

EVENT PLANNING (FOUR TO FIVE DAYS PRIOR TO POTENTIAL SHUTOFF)

At five days before potential weather events, the meteorologists and fire science team can review the first model run of twice-daily weather and fuel forecasts from SCE's super computers to determine if established thresholds are expected to be breached.

No customers are notified at this point, given the uncertainty of longer-range forecasting.

IMT ACTIVATION (ONE TO THREE DAYS PRIOR TO EXPECTED SHUTOFF)

If forecasts predict that thresholds will be breached within one to three days, the team facilitates a forecast weather call to activate the IMT under the authorization of the incident commander.

The meteorologists produce a monitored circuit list and an associated period of concern table. The table includes a specific forecast start and end time for each circuit, broken down in three-hour time blocks.

Additional quantitative and qualitative factors are monitored in real time once circuits are identified.

As the event gets closer, the initial monitored circuit list and period of concern table are validated by the meteorologists and the fire science team. They improve the raw model using forecasting experience, other weather models and pattern recognition.

The Advanced Circuit Evaluation (ACE) team — a team of SCE engineers and analysts — develops individual de-energization thresholds for each circuit segment for the event based on the pre-assigned activation thresholds. The team assesses circuit conditions and identifies any potential issues that need to be resolved.*

EVENT MANAGEMENT PLANNING

The IMT, under the incident commander, makes staffing and resource decisions (See Complexity Factors, Table 1) and develops a unique event management plan. The plan details the de-energization thresholds and cadence of decision-making based on the complexity of the event and situational information. Managing to the plan allows the PSPS team sufficient time to process simultaneous de-energizations when multiple circuits might approach de-energization thresholds in parallel. For small scale events (up to 30 circuits in scope and limited complexity), an event management plan allows us the flexibility to make individual segment decisions as late as possible.

Table 1: Complexity Factors

Table 11 complexity ractors	
Criteria	Impacts
Number of distribution circuits in scope (primary circuits)	Increased number of customer and public safety partner notifications requires coordination to ensure alignment between functional groups.
Sub-transmission circuits in scope	De-energizing sub-transmission circuits could potentially create significant customer impacts and local SCE-system reliability issues.
Transmission circuits in scope	Potential for significant customer impacts and reliability issues.
Significant number of circuits forecasted to exceed de-energization thresholds	 Requires additional staffing to support higher volume of individual de-energization decisions at the circuit segment level. Stresses resource availability to manage restoration in the field.
Large number of counties/ large geographic spread	Increases resource needs. Overextends customer care resources.
Large customer count	Increases demand on customer care resources.
Customer demographics	A high number of access and functional needs customers and/or critical infrastructure providers increases level of support provided by SCE.
Complex/concurrent incidents	Intersecting impacts such as fires, extreme heat or wind-related outages require increased coordination with public safety partners.
Multi-day events	Multi-day events are a significant burden on impacted customers. Providing temporary relief requires planning and significant resources in the field.
Number of circuits close to (below) MCL criteria threshold	Risk of additional circuits that could potentially come into scope and rapidly.

^{*} There is a small subset of circuits with 99th percentile wind speed values that are significantly higher than the NWS wind advisory cap. In instances where wind speeds are forecast to exceed the activation threshold but are not expected to come within proximity of the 99th percentile value, the incident commander may elect not to activate the PSPS protocol. We may dispatch field crews to observe the circuits for possible debris fly-ins but may not activate PSPS due to the low probability of reaching de-energization threshold values.

PRE-PATROLS IN THE FIELD

Where possible, every circuit in scope is patrolled before the arrival of the forecasted weather, unless it was already patrolled within the previous seven days. Crews visually inspect the entire length of each circuit to find any imminent hazards that require immediate remediation and provide additional up-to-date intelligence on field conditions. If maintenance concerns are discovered on a circuit in scope, repairs are expedited (if possible) before the impending wind event.

COORDINATION

SCE meets with local governments, the emergency management community and first responders to inform them about the event, including the location of circuits in scope in their jurisdictions, and to discuss any public safety concerns that should be taken into account.

Situational awareness notifications are sent to local and county jurisdictions, public safety partners and critical infrastructure providers starting at three days out.

CUSTOMER NOTIFICATIONS

Customer notifications begin 24-48 hours ahead of the forecasted weather event. Because these notifications are based on two-day-ahead forecasting at the circuit level, they lack the precision of later, in-event notifications, which will be based on real-time weather readings at the segment level. They also do not reflect in-event efforts to sectionalize circuits to reduce customer de-energizations.

"The wildfire risks that are reduced through PSPS must be balanced against the potential public safety risks that are introduced by a temporary loss of power. SCE maintains transparent coordination with emergency management officials and other public safety partners leading up to and during PSPS events."

IN-EVENT RISK CALCULATION

A new in-event calculator provides an event-based quantitative comparison of risk scores to inform deenergization decision making. The PSPS risk and the benefit of de-energization (wildfire risk) are modeled independently and provided to incident commanders 24 hours in advance of the period of concern. This calculator is also documented in the post-event reports required by Resolution ESRB-8.

IN-EVENT DECISION-MAKING

Three to six hours before the winds are forecasted to meet de-energization thresholds, the PSPS IMT moves from forecasting to real-time weather monitoring, using SCE's 1,050 field weather stations and other public weather stations. Every 10 minutes, SCE weather station readings are updated for each circuit. Meteorologists compare the forecast conditions to the actual conditions to identify trends that could suggest whether wind speeds are increasing or decreasing.

LIVE FIELD OBSERVATIONS

Live field observers are stationed at every circuit in scope, at least two hours before the forecasted start of the event (when feasible). Observers are trained SCE employees who monitor circuits for any possible signs of failure and for environmental conditions that could accelerate the need to turn off power, such as potential for damage from wind gusts, airborne vegetation or other flying debris. Field crews also use handheld weather stations to provide field condition readings to supplement information from fixed weather stations.

ACE TEAM DECISION-MAKING PROCESS

The ACE team activates circuit switching plans to reduce the number of customers who lose power.

In-event data is gathered on a master database populated with the de-energization threshold of each circuit segment and auto-populated every 10 minutes with updated wind speeds from circuit-specific weather stations. Field input is provided to the team in real time to inform decisions. As a circuit, or segment of a circuit approaches its de-energization threshold, this team will recommend shutoffs. The incident commander will review each unique recommendation and validate using additional data, such as field reports, if necessary, before approving the decision.

IMMINENT DE-ENERGIZATION NOTIFICATIONS

In addition to other notification requirements, CPUC guidelines require notifying all customers one to four hours in advance of power shutoffs, if possible. Predicting when this window will occur in advance of changing weather conditions can be challenging. Notifying customers too early may result in over-notification: customers may receive a warning of de-energization but not lose power if wind speeds do not reach forecasted conditions. Conversely, waiting until wind speeds pick up significantly can result in missing this window and not providing customers advance notice before a power shutoff. For the 2021 fire season, we continue to refine the timing and content of our notifications to be more effective.

ADDRESSING PUBLIC SAFETY CONCERNS

The wildfire risks that are reduced through PSPS must be balanced against the potential public safety risks that are introduced by a temporary loss of power. SCE maintains transparent coordination with emergency management officials and other public safety partners leading up to and during PSPS events. The PSPS team considers how best to manage de-energizations that may impact public safety and determines if any mitigating actions can be taken to reduce the associated risk. Mitigating actions may include sectionalizing lines to minimize the amount of the line that is de-energized or temporarily providing a backup generation source to a critical facility.

Information is provided to public safety partners through a notification sequence managed by the liaison officers and enhanced by access to REST service maps. Starting in June 2021, an online public safety partner portal will provide these partners with enhanced and simplified access to information. Public safety partners have been consulted on the development of the new public safety partner portal.

Requests to delay de-energization or re-energize circuits are addressed on a case-by-case basis. Potential reasons to delay the de-energization of a circuit could include the need to power water pumps for fire suppression, evacuations in progress and critical facilities that are not equipped with sufficient backup generation.* These requests may come from fire agencies or from other emergency management agencies during an event. The incident commander has the final authority to determine a response for SCE.

PATROL AND RE-ENERGIZATION

The ACE team continues to monitor all circuits that are de-energized and watches for winds to decrease below thresholds, which will trigger patrol for reenergization. For multiday events, with gaps of even a few hours, field crews will attempt to restore customers before the second period of concern begins, even if this will require a repeat de-energization.

In most cases, field crews are standing by for patrol, which is typically accomplished within eight hours (for more than 90% of circuits). Some circuits will require foot or helicopter patrol. If possible, customers on difficult-to-patrol circuits are switched to more accessible circuits for restoration, so that circuits with no customers on them will be the last in line for restoration.

^{*}Many critical infrastructure customers are required by law or industry standard to have back-up generation in place to sustain critical operations during a power outage, regardless of outage type. Other customers not required to have back-up generation are encouraged to consider adding this capability to meet critical needs that require electricity during a power outage.

NEXT STEPS FOR PSPS DECISION-MAKING

Lessons learned, customer feedback and the 2021 PSPS Action Plan are informing SCE's plans for improving decision-making to better serve our customers and our communities for the 2021 fire season. SCE will:

- Use fire spread predictions to estimate how large fires may grow and what their subsequent impact on nearby communities may be. Following evaluation, we will incorporate these estimations to clarify the PSPS geographic coverage to reflect true fire weather conditions more accurately.
- Improve in-house forecasting capabilities to reduce the variance between the customers who are
 notified of potential de-energization and the customers who are actually de-energized due to the onset
 of increased fire danger conditions, as well as the number of customers who lose power without prior
 notification.
- Acquire more computing power to increase resolution of weather and fire potential predictions. This will include doubling the forecast resolution from 2 km to 1 km, which will allow for more precise weather and fuels forecasts.

These improvements should result in adjustments to the activation and de-energization thresholds, resulting in fewer customers losing power because of PSPS. Grid hardening efforts should also reduce the number of customers who experience a PSPS outage assuming the same weather conditions as 2020.

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Online appendix (including May 2021 draft) is available at SCE.com/PSPSDecisionmakingAppendices



Attachment C-PSPS Event Data Workbook



November 01,2024 to November 08, 2024

FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the De-energization Event.

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Table 15: Community Resource Center Address



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit	Sı	ustained Wind Speed	d		Gust Wind Speed			ntial Index PI)	Firecast
De-energized	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	Output Ratio
ACOSTA	31	38	29.06	46	55	56.12	13	13.09	68.9214633
AMETHYST	40	38	33.14	58	55	55.46	13	13.05	68.3448736
ANGUS	31	31	22.69	46	46	48.22	12	11.12	34.6422568
ANTON	31	38	33.17	46	55	54.36	12	13.17	315.239652
ARABIA	31	31	28.27	41	41	55.02	12	11.6	28.4023201
ATENTO	40	40	39.81	58	58	56.85	12	12.18	117.339413
AVANTI	31	38	32.19	46	55	57.36	12	13.11	31.1509563
BADGER	31	40	29.57	46	58	60.06	13	12.14	38.0965357
BALCOM	31	32	33.83	46	54	48.66	12	12.14	39.0863588
BELPAC	31	33	33.73	42	42	56.48	12	12.0825	15.0796159
BLACKHILLS	31	37	33.98	46	48	48.44	13	13.14	42.5813811
BLUE CUT	31	29	27.25	46	44	38.73	12	12.05	406.200532
BONANZA	31	26	30.61	46	39	37.48	13	14.17	57.0643291
BOOTLEGGER	40	38	38.36	58	55	49.10	13	13.1	165.606333
BORCHARD	31	29	17.04	43	41	39.53	12	12.11	94.47369
BRAKEMAN	27	26	25.80	39	37	42.23	13	13.16	17.0225463
BRENNAN	40	36	34.50	58	52	53.78	12	14.12	57.4524969
BROADCAST	31	29	32.39	46	44	45.16	13	12.1	N/A
BUCKHORN	31	29	24.68	46	44	46.76	12	13.21	34.2073522
BUCKNER	31	29	24.62	45	43	42.67	12	12.12	37.8457358
CABANA	40	38	38.75	58	55	52.32	13	13.12	17.5100378
CACHUMA	31	29	30.53	46	44	38.94	12	12.1	N/A
CALGROVE	31	40	34.84	46	58	53.05	12	12.23	88.360217
CALSTATE	40	40	35.64	58	58	52.75	12	12.1	224.648765
CARMELITA	31	40	25.28	46	58	58.53	12	11.14	17.833489
CASTRO	30	28	29.36	46	44	46.25	12	12.02	112.265652
CRAM	31	29	21.99	46	44	41.72	12	12.06	54.4247806
CRUMNER	31	29	23.33	46	44	43.84	12	12.16	54.7806011
CUTHBERT	31	36	32.95	46	49	55.09	12	12.99	81.0938178
DALBA (DS ROWCO)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
DAVENPORT	40	38	38.46	58	55	56.70	13	13.14	309.089447
DONLON	31	30	29.85	46	51	45.08	12	13.05	106.929492



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Factors Considered in Decision to De-Energize **Fire Potential Index Sustained Wind Speed Gust Wind Speed Firecast** (FPI) Circuit Output De-energized **Activation De-energization Activation De-energization** Ratio Actual **Actual** Threshold **Actual Threshold** Threshold **Threshold Threshold DUKE** 40 38 35.53 55 56.04 13 13.11 50.59065 58 12 **ECHO** 40 40 27.23 58 58 56.63 11.04 48.4051137 **ENCHANTED** 40 38 29.06 58 55 53.34 12 13.11 406.176511 40 58 12 287.557281 **ENERGY** 40 36.25 58 59.26 12.11 31 32 30.21 46 46 57.36 12 12.06 24.3064405 **EVITA** 40 36 32.96 58 52 53.34 12 14.23 409.13993 **FINGAL FIREBIRD** 40 40 38.28 58 58 54.87 13 12.09 47.4723785 **GALAHAD** 40 38 34.52 58 55 60.21 12 13.08 98.2631783 **GALENA** 40 38 34.35 58 55 56.99 13 13.14 25.8078542 N/A N/A N/A N/A GILMAN (DS LAUDA) N/A N/A N/A N/A N/A 28 26 25.77 38 13 13.11 46.722758 **GRUWELL** 40 33.32 31 29 12 505.363059 23.75 45 43 46.25 12.25 **GUITAR** 31 28 30.28 46 41 45.45 13 13.23 31.8717644 HIGHBALL 31 38 55 13 13.14 46.7906731 HILLFIELD 33.92 46 49.90 31 44 12 **HORNTOAD** 29 33.12 46 47.57 12.14 131.034823 13 INTAKE 31 26 30.61 45 29 37.48 14.23 N/A 32 30 41 39 12 12.6 20.7248609 **IRAN** 34.66 57.50 JOHNSONDALE (DS INTAKE) N/A N/A N/A N/A N/A N/A N/A N/A N/A KINSEY 31 32 33.18 46 41.50 13 13.01 269.709606 46 31 35 29.15 50 53.27 13 14.19 256.30316 LA SIERRA 46 LARCH 31 38 39.33 46 55 55.24 13 14.18 3794.05077 LAUDA 31 28 25.56 44 40 40.33 12 13.12 61514.4864 LIMITED 31 29 29.48 46 44 41.43 12 12.13 68.9062235 38 49 13 **LIMONITE** 40 32.84 51 45.37 13.15 9215.09194 N/A N/A N/A N/A N/A N/A N/A LOUCKS (DS DAVENPORT) N/A N/A **MAGUIRE** 31 29 27.86 46 44 44.79 12 12.07 300.185922 31 31 33.56 46 46 40.11 13 62.8459062 MAMBA 13.17 **MERLIN** 31 29 27.85 46 44 39.16 12 12.09 173.469695 31 29 46 12 MILO 23.33 46 43.70 12.15 26.7373697 **MORELAND** 31 29 24.16 46 44 42.67 12 12.13 25.7615696 93.1276643 40 36 58 52 12 **MORGANSTEIN** 34.50 53.78 14.13 **MULHOLLAND** 31 29 26.54 46 44 45.59 12 12.14 134.231038 31 12 79.2505139 31 44 44 52.39 12.2 **NEPAL** 26.01



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit	Sı	ustained Wind Speed	d		Gust Wind Speed		Fire Poten (FF		Firecast
De-energized	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	Output Ratio
NICHOLAS	31	29	33.00	46	44	43.99	12	13.12	61.0439253
NORTHPARK	40	40	34.43	58	58	53.48	12	12.1	87.2081302
PAINTED CAVE (DS CACHUMA)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PATRIOT	31	29	24.30	45	43	45.45	12	12.14	71.8664998
PETIT	31	38	31.52	46	55	63.28	12	12.95	67.685599
PICK	40	38	32.85	58	55	53.34	13	13.18	332.690218
PICONI	29	26	26.31	42	38	38.07	13	13.13	112.297686
PLATEAU	31	28	29.35	46	41	42.60	12	13.13	72.2375951
PURCHASE (DS STUBBY)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
RAINBOW	40	40	35.51	58	58	57.80	12	12.07	218.356527
RED BOX (DS BROADCAST)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
REJADA	31	31	28.92	46	46	54.29	12	12.13	338.555787
RESORT	29	26	25.50	46	41	38.07	12	13.13	7978.72232
ROMERO	28	26	26.31	40	38	38.07	13	13.11	34.083463
ROS	27	24	28.06	39	35	38.36	13	13.12	46.503152
ROTEC	28	25	25.76	40	36	38.87	13	13.14	66.8705709
ROWCO	31	29	30.32	46	44	42.23	12	12.81	28.1824763
RUSTIC	31	29	26.95	46	44	44.42	12	12.11	128.208047
SAND CANYON	40	38	37.36	58	55	52.46	13	13.21	108.967344
SERRA	31	29	25.22	46	44	48.44	12	12.1	295.799238
SHOVEL	40	38	32.85	58	55	53.34	13	13.12	568.345496
SILVA	31	38	30.90	46	55	57.28	13	13.05	42.7638911
STANWOOD	31	29	22.83	46	44	45.67	12	12.07	47.8626633
STAR ROCK	31	29	27.28	44	42	44.28	12	12.3	116.092907
STEEL (DS LAUDA)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
STORES (DS STUBBY)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
STRATHERN	31	31	23.35	46	46	46.03	12	12.1	44.0094075
STUBBY	31	28	28.00	46	41	40.00	13	13.23	31039.1689
SUTT	40	40	25.38	58	58	62.69	12	11.04	59.4242421
TAHQUITZ (DS RESORT)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
TAIWAN	31	28	31.29	46	41	52.75	12	13.19	193.340689
TIMBER CANYON	31	29	29.78	46	46	47.27	12	13.07	69.8338235
TUBA	31	31	30.54	46	46	41.72	12	12.22	41.0597019



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Factors Considered in Decision to De-Energize

Tactors considered in Decision to De-									
Circuit	S	ustained Wind Speed	d		Gust Wind Speed		Fire Poter (FI		Firecast
De-energized	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	Output Ratio
URBITA	31	28	29.80	46	41	42.16	13	13.2	26.2410234
VENGEANCE	29	26	35.27	44	40	49.90	13	13.18	22.237988
WAITE	28	27	25.77	40	38	33.32	13	13.13	47.6346735
WARHAWK	40	38	36.81	58	55	51.88	13	13.18	27.6362566
WHITECLIFF	35	35	32.29	51	51	52.68	12	12.13	21.1477611
WINNEBAGO	31	38	35.09	46	55	44.13	13	13.18	27.2535361
WOBEGONE	28	25	26.02	40	36	33.98	13	13.16	144.914333
ZONE	40	38	36.29	58	55	58.82	12	13.09	86.3964934



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit Thresholds De-Energization Thresholds Wind Speed Activation Thresholds Circuit **FPI Threshold Rating Sustained Wind Sustained Wind Gust Wind Gust Wind ACOSTA AMETHYST ANGUS** ANTON **ARABIA ATENTO AVANTI BADGER BALCOM BELPAC BLACKHILLS BLUE CUT BONANZA BOOTLEGGER BORCHARD BRAKEMAN BRENNAN BROADCAST BUCKHORN BUCKNER CABANA** CACHUMA **CALGROVE CALSTATE CARMFLITA CASTRO** CRAM **CRUMNER CUTHBERT** DALBA (DS ROWCO) N/A N/A N/A N/A N/A DAVENPORT **DONLON** DUKE



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit Thresholds Wind Speed Activation Thresholds De-Energization Thresholds Circuit **FPI Threshold Rating Sustained Wind Sustained Wind Gust Wind Gust Wind ECHO ENCHANTED ENERGY EVITA FINGAL FIREBIRD GALAHAD GALENA** N/A GILMAN (DS LAUDA) N/A N/A N/A N/A **GRUWELL GUITAR** HIGHBALL HILLFIELD **HORNTOAD** INTAKE IRAN JOHNSONDALE (DS INTAKE) N/A N/A N/A N/A N/A KINSEY LA SIERRA LARCH LAUDA LIMITED **LIMONITE** LOUCKS (DS DAVENPORT) N/A N/A N/A N/A N/A **MAGUIRE** MAMBA MERLIN MILO MORELAND MORGANSTEIN **MULHOLLAND NEPAL NICHOLAS**



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit Thresholds Wind Speed Activation Thresholds De-Energization Thresholds Circuit **FPI Threshold Rating Sustained Wind Gust Wind Sustained Wind Gust Wind** NORTHPARK PAINTED CAVE (DS CACHUMA) N/A N/A N/A N/A N/A **PATRIOT PETIT** PICK **PICONI** PLATEAU PURCHASE (DS STUBBY) N/A N/A N/A N/A N/A **RAINBOW** RED BOX (DS BROADCAST) N/A N/A N/A N/A N/A **REJADA** RESORT **ROMERO** ROS **ROTEC ROWCO** RUSTIC SAND CANYON SERRA SHOVEL SILVA **STANWOOD** STAR ROCK STEEL (DS LAUDA) N/A N/A N/A N/A N/A STORES (DS STUBBY) N/A N/A N/A N/A N/A **STRATHERN STUBBY SUTT** TAHQUITZ (DS RESORT) N/A N/A N/A N/A N/A **TAIWAN TIMBER CANYON** TUBA URBITA



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

Circuit Thresholds							
Circuit	FPI Threshold Rating	Wind Speed Activa	tion Thresholds	De-Energization Thresholds			
Circuit	FPI IIII esilola Ratilig	Sustained Wind	Gust Wind	Sustained Wind	Gust Wind		
VENGEANCE	13	29	44	26	40		
WAITE	13	28	40	27	38		
WARHAWK	13	40	58	38	55		
WHITECLIFF	12	35	51	35	51		
WINNEBAGO	13	31	46	38	55		
WOBEGONE	13	28	40	25	36		
70NF	12	40	58	38	55		



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SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool													
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	Firecast Output Ratio			
ACOSTA	2295	6885	1.24804107	1440	5180.7	415	1993	0.000485825	0.033483798	68.9214633			
AMETHYST	1528	4584	1.09812997	1440	3344.9	271	744	0.000319938	0.021866147	68.3448736			
ANGUS	1600	4800	1.27559891	1440	8441.9	134	387	0.000339380	0.01175688	34.6422568			
ANTON	298	894	1.21134165	1440	5920.2	244	455	0.000062915	0.019833323	315.239652			
ARABIA	1513	4539	1.22692297	1440	417.32	112	301	0.000319794	0.009082881	28.4023201			
ATENTO	2294	6882	1.34012026	1440	17398	702	2874	0.000488861	0.057362707	117.339413			
AVANTI	1839	5517	1.13734411	1440	3709.2	144	358	0.000386165	0.012029424	31.1509563			
BADGER	2126	6378	1.109561	1440	715.92	211	1036	0.000445523	0.016972902	38.0965357			
BALCOM	2066	6198	1.06021695	1440	6549.6	201	254	0.000431383	0.016861172	39.0863588			
BELPAC	3203	9609	1.04256754	1440	4271.8	115	338	0.000667920	0.010071976	15.0796159			
BLACKHILLS	1803	5409	1.18887478	1440	473.65	202	963	0.000380034	0.016182392	42.5813811			
NAYLOR (DS BLACKHILLS)	1741	5223	2	1440	N/A	N/A	N/A	0.000388678	N/A	N/A			
BLUE CUT	297	891	1.37537111	1440	11244	312	199	0.000063453	0.025774626	406.200532			
BONANZA	1273	3819	1.15923334	1440	4268	186	233	0.000267741	0.015278486	57.0643291			
BOOTLEGGER	1613	4839	1.15355645	1440	12829	695	1184	0.000339111	0.056158856	165.606333			
BORCHARD	1332	3996	1.04660542	1440	7012.1	322	1079	0.000277844	0.026248944	94.47369			
BRAKEMAN	1963	5889	1.08870846	1440	1913.9	82	358	0.000410736	0.006991772	17.0225463			
BRENNAN	2496	7488	1.13875084	1440	2823.9	375	965	0.000524181	0.03011549	57.4524969			
BROADCAST	17	51	1.75	1440	7192.5	159	503	0.000009450	0.013281769	3560.88535			
RED BOX (DS BROADCAST)	27	81	1.25888728	1440	N/A	N/A	N/A	0.000005720	N/A	N/A			
BUCKHORN	2735	8205	1.12235161	1440	8411.3	232	737	0.000573683	0.019624179	34.2073522			
BUCKNER	2305	6915	1.07468442	1440	2530.2	224	752	0.000481799	0.018234024	37.8457358			
CABANA	2488	7464	1.10216532	1440	610.64	110	528	0.000521101	0.0091245	17.5100378			
CACHUMA	2520	7560	1.12499754	1440	2490.5	108	88	0.000548862	0.009193367	17.3890214			
PAINTED CAVE (DS CACHUMA)	87	261	1.00554913	1440	N/A	N/A	N/A	0.000018093	N/A	N/A			
CALGROVE	1177	3531	1.19456477	1440	7782.3	266	880	0.000248190	0.021930104	88.360217			
CALSTATE	608	1824	1.14396544	1440	3620.5	360	2008	0.000127734	0.028695238	224.648765			
CARMELITA	2450	7350	1.13052152	1440	3069.5	107	538	0.000514210	0.009170164	17.833489			
CASTRO	2405	7215	1.24248929	1440	7219.9	714	792	0.000543532	0.057132649	112.265652			
CRAM	1317	3951	1.1495159	1440	5718.9	181	538	0.000276799	0.01506472	54.4247806			
CRUMNER	1819	5457	1.04177006	1440	2286.3	258	490	0.000379293	0.020777888	54.7806011			



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool													
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	Firecast Output Ratio			
CUTHBERT	2407	7221	1.07752528	1440	1410.2	514	662	0.000503224	0.040808368	81.0938178			
DAVENPORT	1464	4392	1.15175776	1440	9736.6	1198	1614	0.000319828	0.095120706	309.089447			
LOUCKS (DS DAVENPORT)	57	171	1.01236994	1440	N/A	N/A	N/A	0.000011860	N/A	N/A			
DONLON	533	1599	1.15411436	1440	1301.9	150	158	0.000112060	0.011982553	106.929492			
DUKE	1147	3441	1.11569676	1440	7281.8	142	163	0.000240473	0.012165683	50.59065			
ECHO	1758	5274	1.16308041	1440	1206.6	223	888	0.000369852	0.017902737	48.4051137			
ENCHANTED	383	1149	1.15279906	1440	4127.2	411	847	0.000080516	0.032703668	406.176511			
ENERGY	1785	5355	1.30144801	1440	11537	1373	1865	0.000379330	0.109079083	287.557281			
EVITA	2879	8637	1.05968734	1440	4784.9	173	554	0.000601114	0.014610946	24.3064405			
FINGAL	844	2532	1.34932172	1440	32377	891	2378	0.000179979	0.073636789	409.13993			
FIREBIRD	2771	8313	1	1440	4132.8	337	952	0.000576022	0.027345117	47.4723785			
GALAHAD	2216	6648	1.15935894	1440	4911.7	573	755	0.000466081	0.045798553	98.2631783			
GALENA	1997	5991	1.21505704	1440	1026	133	419	0.000421729	0.010883932	25.8078542			
GRUWELL	1206	3618	1.11176121	1440	1467.3	146	437	0.000252770	0.011810091	46.722758			
GUITAR	247	741	1.19826425	1440	14723	314	1321	0.000052098	0.026328434	505.363059			
HIGHBALL	1670	5010	1.13118923	1440	1984.2	136	783	0.000350520	0.011171681	31.8717644			
HILLFIELD	2062	6186	1.0956455	1440	1636.8	251	1485	0.000431671	0.020198154	46.7906731			
HORNTOAD	1474	4422	1.41956453	1440	7209.6	515	1376	0.000315916	0.041396028	131.034823			
INTAKE	309	927	1.08633779	1440	4300	114	167	0.000064644	0.009476119	146.590315			
JOHNSONDALE (DS INTAKE)	23	69	2	1440	N/A	N/A	N/A	0.000005135	N/A	N/A			
IRAN	1610	4830	1.20637162	1440	209.19	86	337	0.000339787	0.007042043	20.7248609			
KINSEY	113	339	1.34362102	1440	9231.4	69	34	0.000024087	0.006496461	269.709606			
LA SIERRA	347	1041	1.15918406	1440	2216.6	235	729	0.000072982	0.018705489	256.30316			
LARCH	13	39	1.63157895	1440	1442.3	135	444	0.000640674	0.010731897	3794.05077			
LAUDA	2	6	2	1440	3408.9	346	446	0.000011083	0.027466218	61514.4864			
GILMAN (DS LAUDA)	12	36	1.42868421	1440	N/A	N/A	N/A	0.000002574	N/A	N/A			
FORTUNE	1	3	2	1440	N/A	N/A	N/A	0.000000223	N/A	N/A			
STEEL (DS LAUDA)	37	111	1.26122664	1440	N/A	N/A	N/A	0.000007840	N/A	N/A			
LIMITED	2111	6333	1.0960735	1440	28406	342	724	0.000441942	0.030452578	68.9062235			
LIMONITE	3	9	1	1440	1642.7	71	226	0.000943318	0.005746762	9215.09194			
MAGUIRE	697	2091	1.2462608	1440	3008.1	560	660	0.000147528	0.044285798	300.185922			



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SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool													
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	Firecast Output Ratio			
MAMBA	2164	6492	1.09385723	1440	7305.4	348	2043	0.000452964	0.02846695	62.8459062			
MERLIN	1001	3003	1.12942197	1440	2358.4	460	516	0.000210075	0.036441599	173.469695			
MILO	2045	6135	1.04724433	1440	3411.5	136	599	0.000426590	0.01140589	26.7373697			
MORELAND	2074	6222	1.07113696	1440	4654.1	131	379	0.000433401	0.011165094	25.7615696			
MORGANSTEIN	1775	5325	1.14926506	1440	5363.2	432	985	0.000373052	0.03474143	93.1276643			
MULHOLLAND	654	1962	1.29128339	1440	1868.8	234	532	0.000138879	0.018641896	134.231038			
NEPAL	1055	3165	1.12697962	1440	554	221	746	0.000221368	0.017543513	79.2505139			
NICHOLAS	2217	6651	1.19911162	1440	3220.1	355	394	0.000467646	0.028546939	61.0439253			
NORTHPARK	2249	6747	1.15145391	1440	5911.6	513	1108	0.000472748	0.041227461	87.2081302			
PATRIOT	2647	7941	1.03986987	1440	7959.8	489	653	0.000551868	0.039660802	71.8664998			
PETIT	1147	3441	1.3366291	1440	5888.2	200	183	0.000244369	0.01654027	67.685599			
PICK	1006	3018	1.08818207	1440	7916.8	881	902	0.000210486	0.070026694	332.690218			
PICONI	1242	3726	1.1735578	1440	1682.3	370	690	0.000261495	0.02936528	112.297686			
PLATEAU	2110	6330	1.22158222	1440	4554.1	400	630	0.000445805	0.032203856	72.2375951			
RAINBOW	393	1179	1.15518071	1440	4514.1	223	290	0.000082633	0.018043353	218.356527			
REJADA	464	1392	1.06039459	1440	4165.3	412	578	0.000096885	0.032800928	338.555787			
RESORT	6	18	1.94736842	1440	7439.1	125	88	0.000030532	0.01064876	7978.72232			
TAHQUITZ (RESORT)	140	420	1.04411527	1440	N/A	N/A	N/A	0.000029200	N/A	N/A			
ROMERO	1065	3195	1.07258944	1440	5037.7	87	324	0.000222575	0.007586143	34.083463			
ROS	2732	8196	1.10378374	1440	2609.3	330	651	0.000572274	0.026612539	46.503152			
ROTEC	1962	5886	1.03766596	1440	3405.1	340	385	0.000408987	0.027349192	66.8705709			
ROWCO	1272	3816	1.43160466	1440	4266.7	89	175	0.000600397	0.007689811	28.1824763			
DALBA (DS ROWCO)	593	1779	1.10853369	1440	N/A	N/A	N/A	0.000124259	N/A	N/A			
RUSTIC	3094	9282	1.20202664	1440	11175	1046	4374	0.000652776	0.083691099	128.208047			
SAND CANYON	2194	6582	1.18320018	1440	13953	618	2586	0.000462258	0.050370982	108.967344			
SERRA	289	867	1.23254247	1440	2275.1	227	292	0.000061109	0.01807604	295.799238			
SHOVEL	725	2175	1.1683234	1440	8620.5	1094	1161	0.000152586	0.08672137	568.345496			
SILVA	1453	4359	1.06420742	1440	3047.2	158	536	0.000303477	0.012977847	42.7638911			
STANWOOD	1872	5616	1.11933173	1440	1927.5	233	252	0.000392577	0.018789762	47.8626633			
STAR ROCK	1240	3720	1.09552735	1440	2926.8	378	1950	0.000259586	0.03013612	116.092907			
STEEL	37	111	1.26122664	1440	6362.6	114	32	0.000007840	0.009668071	1233.17539			



November 01,2024 to November 08, 2024

SECTION 02: Decision Making Process

73P3 RISK VS. Berleitt Comparison 1001													
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	Firecast Acres	Firecast Buildings	Firecast Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	Firecast Output Ratio			
STRATHERN	2670	8010	1.11755974	1440	2550.6	305	1281	0.000559852	0.024638765	44.0094075			
STUBBY	7	21	1.66657895	1440	7228.8	595	1295	0.000537792	0.047392638	31039.1689			
PURCHASE (DS STUBBY)	97	291	1.09924828	1440	N/A	N/A	N/A	0.000020312	N/A	N/A			
STORES (DS STUBBY)	718	2154	1.10264755	1440	N/A	N/A	N/A	0.000150387	N/A	N/A			
SUTT	1846	5538	1.13044346	1440	4724.6	283	1013	0.000387440	0.0230233	59.4242421			
TAIWAN	689	2067	1.36908158	1440	6731.3	352	1128	0.000147136	0.028447317	193.340689			
TIMBER CANYON	702	2106	1.1227624	1440	3237.2	125	418	0.000151620	0.010283258	69.8338235			
TUBA	1168	3504	1.23388865	1440	9344.2	113	442	0.000246998	0.010141671	41.0597019			
URBITA	2044	6132	1.23844898	1440	1563.8	138	617	0.000432390	0.011346359	26.2410234			
VENGEANCE	1269	3807	1.09007028	1440	2388.7	69	567	0.000265551	0.005905314	22.237988			
WAITE	1960	5880	1.19370246	1440	2768.1	243	943	0.000413272	0.019686087	47.6346735			
WARHAWK	1902	5706	1.1181004	1440	8384.4	124	488	0.000398832	0.01102222	27.6362566			
WHITECLIFF	2772	8316	1.12382359	1440	548.42	150	726	0.000581507	0.012297567	21.1477611			
WINNEBAGO	1299	3897	1.13565577	1440	687.67	91	326	0.000272739	0.007433101	27.2535361			
WOBEGONE	1193	3579	1.28777105	1440	4969.7	459	849	0.000253273	0.036702928	144.914333			
ZONE	949	2847	1.17041565	1440	2966.1	214	433	0.000199760	0.017258554	86.3964934			



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-En		e, Place, Duration and	Customers						
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
SAN BERNARDINO	ACOSTA	11/6/2024	15:31	11/7/2024	19:00	11/8/2024	8:21	Non HFRA, T3, T2	Distribution
SAN BERNARDINO	AMETHYST	11/6/2024	8:48	11/7/2024	13:10	11/7/2024	14:34	Non HFRA, T3, T2	Distribution
VENTURA	ANGUS	11/6/2024	12:54	11/7/2024	17:04	11/8/2024	12:26	Non HFRA, T3, T2	Distribution
VENTURA	ANTON	11/6/2024	5:02	11/7/2024	16:22	11/8/2024	15:34	T3	Distribution
ORANGE	ARABIA	11/6/2024	9:20	11/7/2024	16:16	11/7/2024	18:20	Non HFRA, T2	Distribution
ORANGE	ATENTO	11/7/2024	0:52	11/7/2024	13:50	11/7/2024	17:15	T3	Distribution
SAN BERNARDINO	AVANTI	11/6/2024	12:04	11/7/2024	17:03	11/7/2024	20:08	Non HFRA, T3, T2	Distribution
SAN BERNARDINO	BADGER	11/6/2024	5:31	11/7/2024	17:34	11/8/2024	11:21	Non HFRA, T2	Distribution
VENTURA	BALCOM	11/6/2024	6:17	11/7/2024	17:34	11/8/2024	21:00	Non HFRA, T3, T2	Distribution
VENTURA	BELPAC	11/6/2024	11:33	11/7/2024	15:23	11/7/2024	16:16	T3	Distribution
RIVERSIDE	BLACKHILLS	11/6/2024	6:16	11/7/2024	20:07	11/7/2024	21:00	Non HFRA, T2	Distribution
SAN BERNARDINO	BLUE CUT	11/6/2024	19:47	11/7/2024	13:50	11/7/2024	15:45	T3, T2	Distribution
KERN	BONANZA	11/6/2024	13:06	11/6/2024	20:57	11/6/2024	22:29	T3	Distribution
LOS ANGELES	BOOTLEGGER	11/6/2024	9:50	11/7/2024	18:17	11/8/2024	10:17	T3	Distribution
VENTURA	BORCHARD	11/6/2024	11:56	11/7/2024	9:43	11/7/2024	11:58	T3	Distribution
LOS ANGELES	BRAKEMAN	11/6/2024	12:53	11/7/2024	13:09	11/7/2024	13:58	Non HFRA, T3, T2	Distribution
VENTURA	BRENNAN	11/6/2024	12:07	11/7/2024	11:02	11/7/2024	13:30	T3	Distribution
LOS ANGELES	BROADCAST	11/6/2024	5:31	11/7/2024	19:10	11/8/2024	10:36	T3	Distribution
VENTURA	BUCKHORN	11/6/2024	12:32	11/7/2024	13:55	11/8/2024	10:06	Non HFRA, T3, T2	Distribution
VENTURA	BUCKNER	11/6/2024	9:46	11/7/2024	9:25	11/7/2024	11:04	T3	Distribution
RIVERSIDE	CABANA	11/6/2024	6:37	11/7/2024	13:55	11/7/2024	15:04	Non HFRA, T2	Distribution
SANTA BARBARA	CACHUMA	11/5/2024	19:37	11/6/2024	4:12	11/6/2024	14:01	Non HFRA, T3	Distribution
LOS ANGELES	CALGROVE	11/6/2024	4:31	11/7/2024	18:03	11/8/2024	11:01	T3	Distribution
SAN BERNARDINO	CALSTATE	11/6/2024	2:54	11/7/2024	17:34	11/8/2024	15:23	T3, T2	Distribution
SAN BERNARDINO	CARMELITA	11/6/2024	5:59	11/7/2024	17:03	11/8/2024	11:17	Non HFRA, T3, T2	Distribution
VENTURA	CASTRO	11/6/2024	7:09	11/7/2024	13:55	11/8/2024	7:52	Non HFRA, T3	Distribution
SAN BERNARDINO	CRAM	11/6/2024	12:11	11/7/2024	17:04	11/7/2024	20:51	Non HFRA, T3, T2	Distribution
LOS ANGELES	CRUMNER	11/6/2024	7:50	11/7/2024	16:22	11/7/2024	17:32	T3	Distribution
LOS ANGELES	CUTHBERT	11/6/2024	9:14	11/7/2024	15:47	11/7/2024	21:32	T3	Distribution
SAN BERNARDINO	DALBA	11/6/2024	17:45	11/7/2024	14:00	11/7/2024	17:24	T3	Distribution
LOS ANGELES	DAVENPORT	11/6/2024	20:20	11/7/2024	9:25	11/7/2024	12:35	T3	Distribution
VENTURA	DONLON	11/6/2024	9:24	11/7/2024	13:55	11/8/2024	21:00	Non HFRA, T3, T2	Distribution
RIVERSIDE	DUKE	11/6/2024	11:30	11/7/2024	9:25	11/7/2024	11:02	Non HFRA, T3, T2	Distribution
SAN BERNARDINO	ECHO	11/6/2024	5:50	11/7/2024	11:06	11/7/2024	12:32	Non HFRA, T3, T2	Distribution
VENTURA	ENCHANTED	11/6/2024	5:55	11/7/2024	9:25	11/7/2024	12:43	T3	Distribution



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Ene		s, riace, buration and							
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
VENTURA/LOS ANGELE	ENERGY	11/4/2024	9:05	11/7/2024	18:06	11/8/2024	11:05	T3	Distribution
VENTURA	EVITA	11/6/2024	9:24	11/7/2024	13:07	11/7/2024	14:25	T3, T2	Distribution
RIVERSIDE	FINGAL	11/6/2024	10:46	11/7/2024	15:37	11/7/2024	18:56	T3	Distribution
SAN BERNARDINO	FIREBIRD	11/6/2024	5:47	11/7/2024	16:14	11/7/2024	17:46	Non HFRA, T3, T2	Distribution
VENTURA/LOS ANGELE	GALAHAD	11/6/2024	8:04	11/7/2024	15:32	11/8/2024	12:56	T3, T2	Distribution
RIVERSIDE	GALENA	11/6/2024	7:22	11/7/2024	18:59	11/7/2024	22:57	Non HFRA, T2	Distribution
RIVERSIDE	GILMAN	11/6/2024	11:41	11/7/2024	13:55	11/7/2024	14:46	T3, T2	Distribution
RIVERSIDE	GRUWELL	11/6/2024	15:02	11/7/2024	9:25	11/7/2024	10:36	Non HFRA, T2	Distribution
VENTURA/LOS ANGELE	GUITAR	11/6/2024	9:00	11/7/2024	13:50	11/8/2024	11:12	T3	Distribution
RIVERSIDE/SAN BERNA	HIGHBALL	11/6/2024	7:39	11/7/2024	15:16	11/7/2024		Non HFRA, T2	Distribution
LOS ANGELES	HILLFIELD	11/6/2024	4:18	11/7/2024	20:13	11/8/2024	8:29	T3	Distribution
LOS ANGELES	HORNTOAD	11/6/2024	8:43	11/7/2024	22:06	11/8/2024	10:44	T3, T2	Distribution
KERN/TULARE	INTAKE	11/6/2024	13:06	11/6/2024	20:57	11/6/2024	23:43	T3, T2	Distribution
ORANGE	IRAN	11/6/2024	9:26	11/7/2024	16:16	11/7/2024	19:18	Non HFRA, T2	Distribution
TULARE	JOHNSONDALE	11/6/2024	13:06	11/6/2024	20:57	11/6/2024	23:43		Distribution
LOS ANGELES	KINSEY	11/6/2024	13:58	11/7/2024	13:07	11/7/2024	15:56	Non HFRA, T2	Distribution
RIVERSIDE	LA SIERRA	11/6/2024	11:32	11/7/2024	18:00	11/7/2024	20:42	Non HFRA, T2	Distribution
RIVERSIDE/SAN BERNA	LARCH	11/6/2024	11:40	11/7/2024	18:00	11/7/2024	20:35	Non HFRA, T2	Distribution
RIVERSIDE	LAUDA	11/6/2024	11:07	11/7/2024	13:52	11/7/2024	15:08	Non HFRA, T3, T2	Distribution
RIVERSIDE/ORANGE	LIMITED	11/6/2024	7:21	11/7/2024	15:55	11/7/2024	16:52	Non HFRA, T3, T2	Distribution
RIVERSIDE	LIMONITE	11/6/2024	5:02	11/7/2024	18:00	11/7/2024	22:24	Non HFRA, T2	Distribution
LOS ANGELES	LOUCKS	11/6/2024	20:20	11/7/2024	13:07	11/7/2024	14:47		Distribution
VENTURA/LOS ANGELE	MAGUIRE	11/6/2024	5:34	11/7/2024	20:03	11/8/2024	12:07	T3	Distribution
LOS ANGELES	MAMBA	11/6/2024		11/7/2024		11/8/2024	10:11	T3	Distribution
LOS ANGELES	MERLIN	11/6/2024	6:35	11/7/2024	15:33	11/8/2024	9:13	T3	Distribution
LOS ANGELES	MILO	11/6/2024	7:51	11/7/2024	9:51	11/7/2024	12:47	T3, T2	Distribution
VENTURA	MORELAND	11/6/2024	6:32	11/7/2024	11:06	11/7/2024	12:28	T3	Distribution
VENTURA	MORGANSTEIN	11/6/2024	12:07	11/7/2024	9:21	11/7/2024	12:09	T3	Distribution
LOS ANGELES	MULHOLLAND	11/6/2024	8:50	11/7/2024	20:39	11/8/2024	9:54	T3	Distribution
ORANGE	NEPAL	11/6/2024	9:20	11/7/2024	16:16	11/7/2024	17:15	Non HFRA, T3, T2	Distribution
LOS ANGELES	NICHOLAS	11/6/2024	6:18	11/7/2024	22:14	11/8/2024	11:34	T3, T2	Distribution
SAN BERNARDINO	NORTHPARK	11/6/2024	5:18	11/7/2024	18:23	11/8/2024	3:01	Non HFRA, T3, T2	Distribution
SANTA BARBARA	PAINTED CAVE	11/5/2024	19:37	11/6/2024	4:12	11/6/2024	13:08	T3	Distribution
VENTURA	PATRIOT	11/6/2024	8:31	11/7/2024	13:50	11/7/2024	14:25	T3	Distribution
VENTURA	PETIT	11/6/2024	9:51	11/7/2024	17:33	11/8/2024	21:00	Non HFRA, T3, T2	Distribution
LOS ANGELES	PICK	11/6/2024	20:20	11/7/2024	11:06	11/7/2024	15:49	T3	Distribution



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Energized All Clear All Clear GO 95. Distribution / **De-energization De-energization** Restoration **Restoration Time Circuit Name Declaration Declaration Time Tier HFTD Transmission** County **Date** Time (2400) Date (2400)(2400)Classification **Date** Tier(s) 1,2,3 RIVERSIDE 11/6/2024 11/7/2024 11/7/2024 14:05 Non HFRA, T3 Distribution **PICONI** 14:33 13:09 LOS ANGELES **PLATEAU** 11/6/2024 6:51 11/7/2024 22:15 11/8/2024 11:06 T3 Distribution **RIVERSIDE PURCHASE** 11/6/2024 9:06 11/7/2024 15:36 11/7/2024 16:21 T3 Distribution VENTURA **RAINBOW** 11/6/2024 11/7/2024 19:05 11/8/2024 21:00 Non HFRA, T3, T2 7:43 Distribution LOS ANGELES **RED BOX** 11/6/2024 5:31 11/7/2024 19:10 11/8/2024 11:47 T3 Distribution 15:11 T3 VENTURA REJADA 11/6/2024 11/7/2024 11/7/2024 Distribution 6:18 15:05 **RIVERSIDE RESORT** 11/6/2024 11:52 11/7/2024 8:01 11/7/2024 9:47 Non HFRA, T3, T2 Distribution 11/7/2024 11/7/2024 13:47 Non HFRA, T3 **RIVERSIDE ROMERO** 11/6/2024 14:31 13:09 Distribution **RIVERSIDE** 11/6/2024 11:37 11/7/2024 11/7/2024 15:28 T2 ROS 14:00 Distribution 11/7/2024 11/7/2024 14:31 Non HFRA, T2 **RIVERSIDE ROTEC** 11/6/2024 11:37 13:10 Distribution SAN BERNARDINO ROWCO 11/6/2024 17:45 11/7/2024 14:00 11/7/2024 17:24 T3 Distribution RUSTIC 18:33 T3 ORANGE 11/6/2024 7:29 11/7/2024 16:17 11/7/2024 Distribution LOS ANGELES SAND CANYON 11/6/2024 9:50 11/7/2024 22:06 11/8/2024 11:45 T3 Distribution LOS ANGELES SERRA 11/6/2024 9:15 11/7/2024 20:03 11/8/2024 11:17 T3 Distribution LOS ANGELES 11/6/2024 11/7/2024 11/7/2024 16:46 T3 **SHOVEL** 20:19 13:55 Distribution 11/6/2024 6:15 11/6/2024 16:24 11/6/2024 16:59 Non HFRA, T2 SAN BERNARDINO SILVA Distribution SANTA BARBARA **STANWOOD** 11/5/2024 22:59 11/6/2024 4:12 11/6/2024 6:42 Non HFRA, T3, T2 Distribution ORANGE STAR ROCK 11/6/2024 11/7/2024 13:55 11/7/2024 15:17 T3. T2 Distribution 9:32 **RIVERSIDE** STEEL 11/6/2024 9:47 11/7/2024 16:21 11/7/2024 17:02 Non HFRA, T3, T2 Distribution 11/7/2024 11/7/2024 **RIVERSIDE STORES** 11/6/2024 9:06 15:36 16:38 Non HFRA, T3, T2 Distribution **VENTURA** 11/6/2024 11/7/2024 11/7/2024 **STRATHERN** 7:55 14:00 16:21 T3 Distribution 11/7/2024 11/7/2024 **RIVERSIDE STUBBY** 11/6/2024 8:37 15:37 16:14 Non HFRA, T3, T2 Distribution SAN BERNARDINO SUTT 11/6/2024 5:54 11/7/2024 11/8/2024 12:24 Non HFRA, T3, T2 Distribution 19:01 **RIVERSIDE TAHQUITZ** 11/6/2024 21:12 11/7/2024 19:07 11/8/2024 8:30 T3 Distribution ORANGE TAIWAN 11/6/2024 11/7/2024 11/7/2024 18:46 Non HFRA, T3, T2 6:54 16:16 Distribution 11/7/2024 **VENTURA** TIMBER CANYON 11/6/2024 8:55 17:34 11/8/2024 21:00 Non HFRA, T3, T2 Distribution LOS ANGELES TUBA 11/5/2024 17:11 11/7/2024 14:00 11/8/2024 8:18 T3 Distribution SAN BERNARDINO 11/6/2024 11/7/2024 11/7/2024 21:01 Non HFRA, T3, T2 **URBITA** 11:12 17:03 Distribution SAN BERNARDINO VENGEANCE 11/6/2024 9:13 11/7/2024 18:00 11/7/2024 19:05 Non HFRA, T2 Distribution **RIVERSIDE** WAITE 11/6/2024 14:59 11/7/2024 11/7/2024 10:55 Non HFRA, T2 9:25 Distribution RIVERSIDE/SAN BERNA WARHAWK 11/6/2024 9:40 11/7/2024 15:16 11/7/2024 16:32 Non HFRA, T2 Distribution **VENTURA** WHITECLIFF 11/6/2024 7:08 11/7/2024 15:23 11/7/2024 16:49 T3 Distribution **RIVERSIDE** WINNEBAGO 11/6/2024 5:22 11/7/2024 11/7/2024 19:52 Non HFRA, T2 Distribution 18:00 **RIVERSIDE** 11/6/2024 11/7/2024 11/7/2024 **WOBEGONE** 11:33 13:08 13:52 Non HFRA, T2 Distribution **VENTURA** ZONE 11/6/2024 9:29 11/7/2024 9:21 11/8/2024 16:06 Non HFRA, T3 Distribution



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Ene	rgized								
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification

			Commercial /	Medical				
County	Circuit Name	Residential Customers De-energized	Industrial customers De-energized	Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
SAN BERNARDINO	ACOSTA	0	7	0	0	7	Non HFRA, T3, T2	0
SAN BERNARDINO	AMETHYST	237	5	10	43	242	Non HFRA, T3, T2	0
VENTURA	ANGUS	57	0	1	0	57	Non HFRA, T3, T2	0
VENTURA	ANTON	58	16	2	9	74	T3	0
ORANGE	ARABIA	359	12	15	38	371	Non HFRA, T2	0
ORANGE	ATENTO	20	5	0	1	25	T3	0
SAN BERNARDINO	AVANTI	303	22	9	71	325	Non HFRA, T3, T2	0
SAN BERNARDINO	BADGER	0	7	0	0	7	Non HFRA, T2	0
VENTURA	BALCOM	221	0	3	39	221	Non HFRA, T3, T2	0
VENTURA	BELPAC	3128	75	137	381	3203	T3	0
RIVERSIDE	BLACKHILLS	557	4	20	283	561	Non HFRA, T2	0
SAN BERNARDINO	BLUE CUT	16	8	0	3	24	T3, T2	0
KERN	BONANZA	1185	78	35	222	1263	T3	0
LOS ANGELES	BOOTLEGGER	535	42	26	136	577	T3	0
VENTURA	BORCHARD	1287	46	50	165	1333	T3	0
LOS ANGELES	BRAKEMAN	1222	28	24	393	1250	Non HFRA, T3, T2	0
VENTURA	BRENNAN	2450	46	83	264	2496	T3	0
LOS ANGELES	BROADCAST	33	39	1	0	72	T3	0



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

County	Circuits De-Ene	rgized								
VENTURA BUCKNER 2255 56	County	Circuit Name		_	Declaration	Declaration Time			Tier HFTD	Transmission
RYUERSIDE CABANA 0 3 0 0 3 Non HERA, TZ 0	VENTURA	BUCKHORN	1065	55	17	430	1120	Non HFRA, T3, T2	0	
SANTA BARBARA CACHUMA 433 33 7 63 466 Non HERA, T3 0	VENTURA	BUCKNER	2255	56	61	517	2311	T3	0	1
LOS ANGELES CALGROVE 574 43 4 183 617 T3 0	RIVERSIDE	CABANA	0	3	0	0	3	Non HFRA, T2	0	1
SAN BERNARDINO CALSTATE 5	SANTA BARBARA	CACHUMA	433	33	7	63	466	Non HFRA, T3	0	7
SAN BERNARDINO CARMELITA S50 9 22 254 S59 Non HFRA, T3, T2 0	LOS ANGELES	CALGROVE	574	43	4	183	617	T3	0	1
VENTURA CASTRO 222 26	SAN BERNARDINO	CALSTATE	5	4	0	3	9	T3, T2	0	1
SAN BERNARDINO CRAM	SAN BERNARDINO	CARMELITA	550	9	22	254	559	Non HFRA, T3, T2	0	1
LOS ANGELES CRUMNER 618	VENTURA	CASTRO	222	26	6	23	248	Non HFRA, T3	0	1
LOS ANGELES CUTHBERT 2354 53 39 155 2407 T3 0	SAN BERNARDINO	CRAM	4	4	0	0	8	Non HFRA, T3, T2	0	1
SAN BERNARDINO DALBA 588 5	LOS ANGELES	CRUMNER	618	15	14	62	633	T3	0	7
SAN BERNARDINO DALBA 588 5	LOS ANGELES	CUTHBERT	2354	53	39	155	2407	T3	0	7
VENTURA DONLON 493 40 12 74 533 Non HFRA, T3, T2 0	SAN BERNARDINO	DALBA	588	5	11	119	593	T3	0	7
RIVERSIDE DUKE 14	LOS ANGELES	DAVENPORT	353	5	18	72	358	T3	0	7
RIVERSIDE DUKE 14	VENTURA	DONLON		40	12			Non HFRA, T3, T2	0	7
SAN BERNARDINO ECHO 110 3 5 36 113 Non HFRA, T3, T2 0	RIVERSIDE	DUKE	14	5	0	4	19	 	0	7
VENTURA	SAN BERNARDINO	ECHO	110	3	5	36	113		0	1
VENTURA	VENTURA	ENCHANTED	0	1	0	0	1		0	7
VENTURA	ENTURA/LOS ANGELE	ENERGY	1059	38	53	189	1097	T3	0	7
RIVERSIDE	· · · · · · · · · · · · · · · · · · ·						2884	T3, T2	0	7
ENTURA/LOS ANGELE GALAHAD 2081 130 27 129 2211 T3, T2 0 RIVERSIDE GALENA 1645 37 65 688 1682 Non HFRA, T2 0 RIVERSIDE GILMAN 2 10 0 0 12 T3, T2 0 RIVERSIDE GRUWELL 956 46 50 198 1002 Non HFRA, T2 0 ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARL HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 CRANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 0 1 111 T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARL LARCH 4 6 0 0 0 10 Non HFRA, T2 0	RIVERSIDE	FINGAL	226	11	11		237		0	7
ENTURA/LOS ANGELE GALAHAD 2081 130 27 129 2211 T3, T2 0 RIVERSIDE GALENA 1645 37 65 688 1682 Non HFRA, T2 0 RIVERSIDE GILMAN 2 10 0 0 12 T3, T2 0 RIVERSIDE GRUWELL 956 46 50 198 1002 Non HFRA, T2 0 ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARE HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 CRANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 0 1 111 T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARE LARCH 4 6 0 0 0 10 Non HFRA, T2 0	SAN BERNARDINO	FIREBIRD	2681	91	102	796	2772	Non HFRA, T3, T2	0	1
RIVERSIDE GALENA 1645 37 65 688 1682 Non HFRA, T2 0 RIVERSIDE GILMAN 2 10 0 0 12 T3, T2 0 RIVERSIDE GRUWELL 956 46 50 198 1002 Non HFRA, T2 0 ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARE HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE	ENTURA/LOS ANGELE	GALAHAD	2081	130	27		2211		0	7
RIVERSIDE GILMAN 2 10 0 0 12 T3, T2 0 RIVERSIDE GRUWELL 956 46 50 198 1002 Non HFRA, T2 0 ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARI HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2	· ·									7
RIVERSIDE GRUWELL 956 46 50 198 1002 Non HFRA, T2 0 ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARI HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA										7
ENTURA/LOS ANGELE GUITAR 133 114 1 6 247 T3 0 RSIDE/SAN BERNARD HIGHBALL 1621 50 32 1099 1671 Non HFRA, T2 0 LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARD LARCH 4 6 0 0 0 10 Non HFRA, T2 0						+		1		7
RSIDE/SAN BERNART									0	7
LOS ANGELES HILLFIELD 1592 24 37 641 1616 T3 0 LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0	RSIDE/SAN BERNARD	HIGHBALL			32	1099		Non HFRA, T2	0	7
LOS ANGELES HORNTOAD 47 8 0 6 55 T3, T2 0 KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0	· · · · · · · · · · · · · · · · · · ·								0	7
KERN/TULARE INTAKE 297 9 3 128 306 T3, T2 0 ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0								+		7
ORANGE IRAN 1580 34 58 418 1614 Non HFRA, T2 0 TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0	KERN/TULARE					_			0	7
TULARE JOHNSONDALE 11 0 0 1 11 T2 0 LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0	· · · · · · · · · · · · · · · · · · ·									†
LOS ANGELES KINSEY 2 3 0 0 5 Non HFRA, T2 0 RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARD LARCH 4 6 0 0 10 Non HFRA, T2 0			 			1		'		1
RIVERSIDE LA SIERRA 327 20 5 192 347 Non HFRA, T2 0 RSIDE/SAN BERNARI LARCH 4 6 0 0 10 Non HFRA, T2 0										†
RSIDE/SAN BERNARD LARCH 4 6 0 0 10 Non HFRA, T2 0								1		†
						+				†
	RIVERSIDE	LAUDA	1	1	0	0	2	Non HFRA, T3, T2	0	†



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Ener	gized		,		,		,		
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
RIVERSIDE/ORANGE	LIMITED	98	22	2	25	120	Non HFRA, T3, T2	0	Ì
RIVERSIDE	LIMONITE	1	1	0	0	2	Non HFRA, T2	0	1
LOS ANGELES	LOUCKS	57	0	3	13	57	T3	0	1
ENTURA/LOS ANGELE	MAGUIRE	634	66	17	95	700	T3	0	1
LOS ANGELES	MAMBA	52	13	2	10	65	T3	0	1
LOS ANGELES	MERLIN	967	33	12	40	1000	T3	0	1
LOS ANGELES	MILO	2000	45	19	287	2045	T3, T2	0	1
VENTURA	MORELAND	2040	35	71	330	2075	T3	0	1
VENTURA	MORGANSTEIN	1703	72	91	166	1775	T3	0	1
LOS ANGELES	MULHOLLAND	189	21	5	13	210	T3	0	1
ORANGE	NEPAL	286	11	13	27	297	Non HFRA, T3, T2	0	1
LOS ANGELES	NICHOLAS	188	9	7	10	197	Non HFRA, T2	0	1
SAN BERNARDINO	NORTHPARK	605	33	35	147	638	T3, T2	0	1
SANTA BARBARA	PAINTED CAVE	86	0	1	8	86	Non HFRA, T3, T2	0	1
VENTURA	PATRIOT	573	12	21	77	585	T3	0	1
VENTURA	PETIT	19	10	0	0	29	T3	0	1
LOS ANGELES	PICK	132	0	7	32	132	Non HFRA, T3, T2	0	1
RIVERSIDE	PICONI	235	13	13	21	248	T3	0	1
LOS ANGELES	PLATEAU	393	15	14	41	408	Non HFRA, T3	0	1
RIVERSIDE	PURCHASE	64	33	1	30	97	T3	0	1
VENTURA	RAINBOW	16	1	0	0	17	T3	0	1
LOS ANGELES	RED BOX	16	11	0	2	27	Non HFRA, T3, T2	0	1
VENTURA	REJADA	16	3	0	0	19	T3	0	1
RIVERSIDE	RESORT	0	1	0	0	1	T3	0	1
RIVERSIDE	ROMERO	1033	32	54	144	1065	Non HFRA, T3, T2	0	1
RIVERSIDE	ROS	2353	29	89	1211	2382	Non HFRA, T3	0	1
RIVERSIDE	ROTEC	627	12	25	306	639	T2	0	1
SAN BERNARDINO	ROWCO	113	0	2	19	113	Non HFRA, T2	0	1
ORANGE	RUSTIC	300	53	11	36	353	T3	0	1
LOS ANGELES	SAND CANYON	111	27	5	21	138	T3	0	1
LOS ANGELES	SERRA	229	60	3	19	289	T3	0	1
LOS ANGELES	SHOVEL	700	25	40	174	725	T3	0	7
SAN BERNARDINO	SILVA	518	8	32	110	526	T3	0	1
SANTA BARBARA	STANWOOD	180	11	2	8	191	Non HFRA, T2	0	1
ORANGE	STAR ROCK	1195	45	40	164	1240	Non HFRA, T3, T2	0	1
RIVERSIDE	STEEL	16	21	0	3	37	T3, T2	0	1



November 01,2024 to November 08, 2024

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Energized

Circuits DC Life	181200								
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
RIVERSIDE	STORES	608	109	3	75	717	Non HFRA, T3, T2	0	
VENTURA	STRATHERN	2591	79	76	628	2670	Non HFRA, T3, T2	0	1
RIVERSIDE	STUBBY	1	3	0	0	4	T3	0	
SAN BERNARDINO	SUTT	68	20	3	12	88	Non HFRA, T3, T2	0	
RIVERSIDE	TAHQUITZ	129	11	4	23	140	Non HFRA, T3, T2	0	
ORANGE	TAIWAN	11	52	0	0	63	T3	0	
VENTURA	TIMBER CANYON	138	8	1	14	146	Non HFRA, T3, T2	0	
LOS ANGELES	TUBA	3	17	0	0	20	Non HFRA, T3, T2	0	
SAN BERNARDINO	URBITA	1416	30	73	325	1446	T3	0	
SAN BERNARDINO	VENGEANCE	1249	37	12	381	1286	Non HFRA, T3, T2	0	
RIVERSIDE	WAITE	1934	27	105	751	1961	Non HFRA, T2	0	
RSIDE/SAN BERNARD	WARHAWK	1451	27	51	453	1478	Non HFRA, T2	0	
VENTURA	WHITECLIFF	858	18	32	93	876	Non HFRA, T2	0	
RIVERSIDE	WINNEBAGO	516	22	6	298	538	T3	0	
RIVERSIDE	WOBEGONE	249	1	7	134	250	Non HFRA, T2	0	
VENTURA	ZONE	902	44	39	148	946	Non HFRA, T2	0	

County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3
ΓA BARBARA	Cachuma/SCE Vegas	11/5/2024	19:37	11/6/2024	4:12	11/6/2024	14:01	Non HFRA, T3
uits De-Ellei	gizeu (cont.) (P	G&E Shared Custom	,	Medical				
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Baseline customers De-energized	MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers



November 01,2024 to November 08, 2024

SECTION 04: Damage and Hazards to Overhead Facilities

Damage and Hazard	S			
Circuit Name	County	Structure Identifier	Tier 2/3 or Non-HFTD	Type and Description of Damage
ARABIA	ORANGE	4248663E	Tier 2	Secondary pole down by wind
BROADCAST	LOS ANGELES	4539361E	Tier 3	Damaged equipment
CALSTATE	SAN BERNARDINO	4934554E	Tier 3	Damaged/Broken OH Primary Wire
CARMELITA	SAN BERNARDINO	2348604E	Tier 2	Damaged wire
CASTRO	VENTURA	380592E	Tier 3	Damaged wire and equipment
DAVENPORT	LOS ANGELES	676350E	Tier 3	Broken wire
ENERGY	VENTURA/LOS ANGELES	4705231E	Tier 3	Damaged Broken OH Primary Connections
GUITAR	VENTURA/LOS ANGELES	4301350E	Tier 3	Broken tap and transformer
MORELAND	VENTURA	4660525E	Tier 3	Damaged/Broken OH Primary Wire
STUBBY	RIVERSIDE	4279988E	Tier 3	Broken primary tap
WARHAWK	RIVERSIDE/SAN BERNARDINO	4819401E	Tier 2	Broken wire



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 23:39	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 5:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 14:06	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/3/2024 14:41	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/1/2024 13:30	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 12:19	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 23:20	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 12:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 12:17	
	Initial Notice for PSPS	72-48 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 16:13	
	Event		Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 12:22	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/1/2024 20:48	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 3:25	
			Critical Facilities & Infrastructure	11/3/2024 14:04	
			Critical Facilities & Infrastructure	11/1/2024 13:56	
			Critical Facilities & Infrastructure	11/4/2024 3:21	
			Critical Facilities & Infrastructure	11/3/2024 14:16	
			Critical Facilities & Infrastructure	11/3/2024 14:00	
			Critical Facilities & Infrastructure	11/3/2024 14:17	
			Critical Facilities & Infrastructure	11/4/2024 3:26	
			Critical Facilities & Infrastructure	11/3/2024 14:18	
			Critical Facilities & Infrastructure	11/3/2024 14:19	
			Critical Facilities & Infrastructure Critical Facilities & Infrastructure	11/1/2024 14:01 11/3/2024 14:09	
			Critical Facilities & Infrastructure	11/4/2024 3:58	



November 01,2024 to November 08, 2024

Notification Timeline									
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 5:29					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 13:23					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 14:06					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 23:20					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 23:39					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 16:20					
			Critical Facilities & Infrastructure	11/2/2024 12:46					
			Critical Facilities & Infrastructure	11/2/2024 12:47					
			Critical Facilities & Infrastructure	11/2/2024 12:48					
			Critical Facilities & Infrastructure	11/2/2024 12:49					
			Critical Facilities & Infrastructure	11/3/2024 14:26					
			Critical Facilities & Infrastructure	11/3/2024 14:28					
			Critical Facilities & Infrastructure	11/3/2024 14:30					
			Critical Facilities & Infrastructure	11/3/2024 14:33					
			Critical Facilities & Infrastructure	11/3/2024 14:35					
			Critical Facilities & Infrastructure	11/4/2024 12:56					
			Critical Facilities & Infrastructure	11/4/2024 12:57					
			Critical Facilities & Infrastructure	11/4/2024 12:58					
			Critical Facilities & Infrastructure	11/4/2024 12:59					
			Critical Facilities & Infrastructure	11/4/2024 13:00					
			Critical Facilities & Infrastructure	11/4/2024 13:01					
			Critical Facilities & Infrastructure	11/4/2024 13:03					
			Critical Facilities & Infrastructure	11/4/2024 13:07					
			Critical Facilities & Infrastructure	11/4/2024 13:08					
			Critical Facilities & Infrastructure	11/4/2024 13:11					
			Critical Facilities & Infrastructure	11/4/2024 22:53					
	Initial Notice for PSPS	40.04	Critical Facilities & Infrastructure	11/5/2024 16:02					
	Event	48-24 hours	Critical Facilities & Infrastructure	11/5/2024 16:14					
			Critical Facilities & Infrastructure	11/5/2024 16:27					
			Critical Facilities & Infrastructure	11/6/2024 16:54					
			Critical Facilities & Infrastructure	11/6/2024 17:06					



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			Critical Facilities & Infrastructure	11/6/2024 17:25			
			Critical Facilities & Infrastructure	11/7/2024 0:22			
			All other affected customers	11/2/2024 12:46			
			All other affected customers	11/2/2024 12:47			
			All other affected customers	11/2/2024 12:48			
			All other affected customers	11/2/2024 12:49			
			All other affected customers	11/3/2024 14:26			
			All other affected customers	11/3/2024 14:28			
			All other affected customers	11/3/2024 14:30			
			All other affected customers	11/3/2024 14:33			
			All other affected customers	11/3/2024 14:35			
			All other affected customers	11/4/2024 3:31			
			All other affected customers	11/4/2024 12:56			
			All other affected customers	11/4/2024 12:57			
			All other affected customers	11/4/2024 12:58			
			All other affected customers	11/4/2024 12:59			
			All other affected customers	11/4/2024 13:00			
			All other affected customers	11/4/2024 13:01			
			All other affected customers	11/4/2024 13:03			
			All other affected customers	11/4/2024 13:07			
			All other affected customers	11/4/2024 13:08			
			All other affected customers	11/4/2024 13:11			
			All other affected customers	11/4/2024 22:53			
			All other affected customers	11/5/2024 16:02			
			All other affected customers	11/5/2024 16:14			
			All other affected customers	11/6/2024 17:06			
			All other affected customers	11/6/2024 17:25			
			All other affected customers	11/7/2024 0:22			
				, ,			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 1:26			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 4:25			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 5:33			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 5:33			



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 5:38	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 6:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 7:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 7:33	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 8:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 8:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 8:46	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 8:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 9:04	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 9:14	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 9:45	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 10:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 10:33	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 10:48	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 11:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 11:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 11:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 12:05	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 12:15	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 12:44	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 13:59	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 14:53	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 17:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 18:47	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 19:01	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 19:35	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 19:46	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 20:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 22:00	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 22:56	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/5/2024 23:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 0:55	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 0:57	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 0:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:01	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:05	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:07	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:14	



November 01,2024 to November 08, 2024

	Notification Timeline								
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:20					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:21					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:23					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:24					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:31					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:37					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:41					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:45					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:46					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:50					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:51					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:53					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 2:06					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 2:07					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 2:35					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 2:45					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:34					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:38					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:53					



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:54	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:56	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 3:59	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:05	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:11	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:16	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:18	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:19	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:23	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:28	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:35	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:43	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:45	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:54	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 4:59	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:09	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:27	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:35	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:37	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:39	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:39	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:41	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 5:49	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:06	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:08	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:09	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:17	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:24	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:29	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:32	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:34	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:38	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:41	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:48	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 6:51	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:03	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:10	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:23	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:25	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:39	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:41	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:46	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:49	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 7:55	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:04	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:08	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:20	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:30	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:33	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:40	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:43	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:45	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:46	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:56	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:58	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:04	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:06	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:08	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:10	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:11	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:13	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:17	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:23	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:24	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:35	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:43	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:46	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 9:50	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:00	



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:03				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:23				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:28				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:42				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:46				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 10:51				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:00				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:08				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:10				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:15				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:21				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:29				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:31				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:42				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 11:49				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 12:10				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 12:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 12:45				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 12:47				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 13:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 13:33				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 13:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 14:28				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 14:39				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 14:54				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 14:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 15:15				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 15:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 15:26				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 15:32				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 16:27				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 16:38				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 17:43				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 17:46				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 18:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 18:49				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 19:34				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 20:16				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 20:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 20:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 20:20				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 20:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 21:01				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 21:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 21:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 21:56				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 0:45				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 1:06				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 1:15				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 3:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 3:15				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 4:05				



November 01,2024 to November 08, 2024

Notification Timeline								
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 4:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 4:19				
Pre-De-Energization			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 6:48				
(prior)			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 8:04				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:25				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:31				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:46				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 9:53				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 11:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 11:13				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 11:34				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 11:55				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 12:06				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 12:32				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 12:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 12:42				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 12:59				



November 01,2024 to November 08, 2024

	Notification Timeline								
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:19					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:53					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:54					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:57					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:59					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:00					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:09					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:10					
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:22					
	Imminent De-Energize		Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:42					



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
	(Expected)	4-1 hour	Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 14:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:02				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:03				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:26				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:35				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:36				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:43				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:48				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:50				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:53				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 15:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:03				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:18				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:23				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:27				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:00				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:05				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:07				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:08				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:36				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:43				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:28				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:43				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:45				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:56				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:05				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:06				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:16				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:30				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:33				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:38				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 19:42				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:02				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:15				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:18				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:23				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:23				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:42				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:43				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:44				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:51				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:21				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:32				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:38				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:42				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:50				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:01				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:30				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:44				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:48				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:54				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:01				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:16				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:21				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:34				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:23				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:41				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 3:21				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 3:23				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 3:37				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 3:49				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 6:33				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 8:18				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 8:39				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 9:00				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 9:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 10:09				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 10:50				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 11:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 11:27				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 11:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 12:08				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 12:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 12:44				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 12:46				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 13:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 13:20				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 15:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 15:46				



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 16:29			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 16:51			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 17:30			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 18:19			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 18:39			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 19:42			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 22:23			
			Critical Facilities & Infrastructure	11/4/2024 1:27			
			Critical Facilities & Infrastructure	11/4/2024 4:25			
			Critical Facilities & Infrastructure	11/4/2024 5:33			
			Critical Facilities & Infrastructure	11/4/2024 5:36			
			Critical Facilities & Infrastructure	11/4/2024 5:37			
			Critical Facilities & Infrastructure	11/4/2024 5:41			
			Critical Facilities & Infrastructure	11/4/2024 7:15			
			Critical Facilities & Infrastructure	11/4/2024 7:34			
			Critical Facilities & Infrastructure	11/4/2024 8:15			
			Critical Facilities & Infrastructure	11/4/2024 8:20			
			Critical Facilities & Infrastructure	11/4/2024 8:44			
			Critical Facilities & Infrastructure	11/4/2024 8:58			
			Critical Facilities & Infrastructure	11/4/2024 9:04			
			Critical Facilities & Infrastructure	11/4/2024 9:44			
			Critical Facilities & Infrastructure	11/4/2024 10:05			
			Critical Facilities & Infrastructure	11/4/2024 10:49			
			Critical Facilities & Infrastructure	11/4/2024 11:10			
			Critical Facilities & Infrastructure	11/4/2024 11:14			
			Critical Facilities & Infrastructure	11/4/2024 12:14			
			Critical Facilities & Infrastructure	11/4/2024 12:15			
			Critical Facilities & Infrastructure	11/4/2024 12:42			
			Critical Facilities & Infrastructure	11/4/2024 12:55			
			Critical Facilities & Infrastructure	11/4/2024 13:00			
			Critical Facilities & Infrastructure	11/4/2024 13:35			



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Critical Facilities & Infrastructure	11/4/2024 14:01				
			Critical Facilities & Infrastructure	11/4/2024 14:03				
			Critical Facilities & Infrastructure	11/4/2024 14:55				
			Critical Facilities & Infrastructure	11/5/2024 17:09				
			Critical Facilities & Infrastructure	11/5/2024 18:46				
			Critical Facilities & Infrastructure	11/5/2024 19:04				
			Critical Facilities & Infrastructure	11/5/2024 19:46				
			Critical Facilities & Infrastructure	11/5/2024 19:47				
			Critical Facilities & Infrastructure	11/5/2024 19:59				
			Critical Facilities & Infrastructure	11/5/2024 21:48				
			Critical Facilities & Infrastructure	11/5/2024 22:57				
			Critical Facilities & Infrastructure	11/6/2024 0:33				
			Critical Facilities & Infrastructure	11/6/2024 0:54				
			Critical Facilities & Infrastructure	11/6/2024 0:55				
			Critical Facilities & Infrastructure	11/6/2024 0:56				
			Critical Facilities & Infrastructure	11/6/2024 0:57				
			Critical Facilities & Infrastructure	11/6/2024 0:59				
			Critical Facilities & Infrastructure	11/6/2024 1:00				
			Critical Facilities & Infrastructure	11/6/2024 1:03				
			Critical Facilities & Infrastructure	11/6/2024 1:05				
			Critical Facilities & Infrastructure	11/6/2024 1:08				



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/6/2024 1:15	
			Critical Facilities & Infrastructure	11/6/2024 1:18	
			Critical Facilities & Infrastructure	11/6/2024 1:24	
			Critical Facilities & Infrastructure	11/6/2024 1:29	
			Critical Facilities & Infrastructure	11/6/2024 1:41	
			Critical Facilities & Infrastructure	11/6/2024 1:47	
			Critical Facilities & Infrastructure	11/6/2024 1:51	
			Critical Facilities & Infrastructure	11/6/2024 1:54	
			Critical Facilities & Infrastructure	11/6/2024 2:10	
			Critical Facilities & Infrastructure	11/6/2024 2:42	
			Critical Facilities & Infrastructure	11/6/2024 2:43	
			Critical Facilities & Infrastructure	11/6/2024 2:47	
			Critical Facilities & Infrastructure	11/6/2024 2:53	
			Critical Facilities & Infrastructure	11/6/2024 3:10	
			Critical Facilities & Infrastructure	11/6/2024 3:35	
			Critical Facilities & Infrastructure	11/6/2024 3:40	
			Critical Facilities & Infrastructure	11/6/2024 3:41	
			Critical Facilities & Infrastructure	11/6/2024 4:04	
			Critical Facilities & Infrastructure	11/6/2024 4:06	
			Critical Facilities & Infrastructure	11/6/2024 4:07	
			Critical Facilities & Infrastructure	11/6/2024 4:08	
			Critical Facilities & Infrastructure	11/6/2024 4:09	
			Critical Facilities & Infrastructure	11/6/2024 4:16	
			Critical Facilities & Infrastructure	11/6/2024 4:17	
			Critical Facilities & Infrastructure	11/6/2024 4:26	
			Critical Facilities & Infrastructure	11/6/2024 4:29	
			Critical Facilities & Infrastructure	11/6/2024 4:32	
			Critical Facilities & Infrastructure	11/6/2024 4:33	
			Critical Facilities & Infrastructure	11/6/2024 4:45	
			Critical Facilities & Infrastructure	11/6/2024 4:49	
			Critical Facilities & Infrastructure	11/6/2024 4:51	
			Critical Facilities & Infrastructure	11/6/2024 4:57	
			Critical Facilities & Infrastructure	11/6/2024 4:59	
			Critical Facilities & Infrastructure	11/6/2024 5:07	
			Critical Facilities & Infrastructure	11/6/2024 5:10	
			Critical Facilities & Infrastructure	11/6/2024 5:12	
			Critical Facilities & Infrastructure	11/6/2024 5:16	
			Critical Facilities & Infrastructure	11/6/2024 5:22	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/6/2024 5:25	
			Critical Facilities & Infrastructure	11/6/2024 5:26	
			Critical Facilities & Infrastructure	11/6/2024 5:34	
			Critical Facilities & Infrastructure	11/6/2024 5:37	
			Critical Facilities & Infrastructure	11/6/2024 5:38	
			Critical Facilities & Infrastructure	11/6/2024 5:39	
			Critical Facilities & Infrastructure	11/6/2024 5:40	
			Critical Facilities & Infrastructure	11/6/2024 5:42	
			Critical Facilities & Infrastructure	11/6/2024 5:49	
			Critical Facilities & Infrastructure	11/6/2024 5:51	
			Critical Facilities & Infrastructure	11/6/2024 5:53	
			Critical Facilities & Infrastructure	11/6/2024 6:07	
			Critical Facilities & Infrastructure	11/6/2024 6:08	
			Critical Facilities & Infrastructure	11/6/2024 6:10	
			Critical Facilities & Infrastructure	11/6/2024 6:11	
			Critical Facilities & Infrastructure	11/6/2024 6:12	
			Critical Facilities & Infrastructure	11/6/2024 6:13	
			Critical Facilities & Infrastructure	11/6/2024 6:14	
			Critical Facilities & Infrastructure	11/6/2024 6:15	
			Critical Facilities & Infrastructure	11/6/2024 6:16	
			Critical Facilities & Infrastructure	11/6/2024 6:17	
			Critical Facilities & Infrastructure	11/6/2024 6:25	
			Critical Facilities & Infrastructure	11/6/2024 6:28	
			Critical Facilities & Infrastructure	11/6/2024 6:37	
			Critical Facilities & Infrastructure	11/6/2024 6:48	
			Critical Facilities & Infrastructure	11/6/2024 6:49	
			Critical Facilities & Infrastructure	11/6/2024 6:58	
			Critical Facilities & Infrastructure	11/6/2024 7:02	
			Critical Facilities & Infrastructure	11/6/2024 7:07	
			Critical Facilities & Infrastructure	11/6/2024 7:08	
			Critical Facilities & Infrastructure	11/6/2024 7:10	
			Critical Facilities & Infrastructure	11/6/2024 7:16	
			Critical Facilities & Infrastructure	11/6/2024 7:17	
			Critical Facilities & Infrastructure	11/6/2024 7:28	
			Critical Facilities & Infrastructure	11/6/2024 7:37	
			Critical Facilities & Infrastructure	11/6/2024 7:47	
			Critical Facilities & Infrastructure	11/6/2024 7:54	
			Critical Facilities & Infrastructure	11/6/2024 7:55	



November 01,2024 to November 08, 2024

Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			Critical Facilities & Infrastructure	11/6/2024 8:05		
			Critical Facilities & Infrastructure	11/6/2024 8:06		
			Critical Facilities & Infrastructure	11/6/2024 8:07		
			Critical Facilities & Infrastructure	11/6/2024 8:15		
			Critical Facilities & Infrastructure	11/6/2024 8:16		
			Critical Facilities & Infrastructure	11/6/2024 8:19		
			Critical Facilities & Infrastructure	11/6/2024 8:28		
			Critical Facilities & Infrastructure	11/6/2024 8:40		
			Critical Facilities & Infrastructure	11/6/2024 8:42		
			Critical Facilities & Infrastructure	11/6/2024 8:43		
			Critical Facilities & Infrastructure	11/6/2024 8:47		
			Critical Facilities & Infrastructure	11/6/2024 8:56		
			Critical Facilities & Infrastructure	11/6/2024 8:57		
			Critical Facilities & Infrastructure	11/6/2024 9:05		
			Critical Facilities & Infrastructure	11/6/2024 9:06		
			Critical Facilities & Infrastructure	11/6/2024 9:08		
			Critical Facilities & Infrastructure	11/6/2024 9:09		
			Critical Facilities & Infrastructure	11/6/2024 9:10		
			Critical Facilities & Infrastructure	11/6/2024 9:11		
			Critical Facilities & Infrastructure	11/6/2024 9:12		
			Critical Facilities & Infrastructure	11/6/2024 9:15		
			Critical Facilities & Infrastructure	11/6/2024 9:18		
			Critical Facilities & Infrastructure	11/6/2024 9:19		
			Critical Facilities & Infrastructure	11/6/2024 9:20		
			Critical Facilities & Infrastructure	11/6/2024 9:21		
			Critical Facilities & Infrastructure	11/6/2024 9:23		
			Critical Facilities & Infrastructure	11/6/2024 9:25		
			Critical Facilities & Infrastructure	11/6/2024 9:34		
			Critical Facilities & Infrastructure	11/6/2024 9:36		
			Critical Facilities & Infrastructure	11/6/2024 9:41		
			Critical Facilities & Infrastructure	11/6/2024 9:46		
			Critical Facilities & Infrastructure	11/6/2024 9:50		
			Critical Facilities & Infrastructure	11/6/2024 9:54		
			Critical Facilities & Infrastructure	11/6/2024 9:58		
			Critical Facilities & Infrastructure	11/6/2024 10:09		
			Critical Facilities & Infrastructure	11/6/2024 10:20		
			Critical Facilities & Infrastructure	11/6/2024 10:41		
			Critical Facilities & Infrastructure	11/6/2024 10:44		



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/6/2024 10:46	
			Critical Facilities & Infrastructure	11/6/2024 10:53	
			Critical Facilities & Infrastructure	11/6/2024 10:55	
			Critical Facilities & Infrastructure	11/6/2024 11:00	
			Critical Facilities & Infrastructure	11/6/2024 11:12	
			Critical Facilities & Infrastructure	11/6/2024 11:14	
			Critical Facilities & Infrastructure	11/6/2024 11:17	
			Critical Facilities & Infrastructure	11/6/2024 11:19	
			Critical Facilities & Infrastructure	11/6/2024 11:20	
			Critical Facilities & Infrastructure	11/6/2024 11:21	
			Critical Facilities & Infrastructure	11/6/2024 11:22	
			Critical Facilities & Infrastructure	11/6/2024 11:30	
			Critical Facilities & Infrastructure	11/6/2024 11:31	
			Critical Facilities & Infrastructure	11/6/2024 11:32	
			Critical Facilities & Infrastructure	11/6/2024 11:35	
			Critical Facilities & Infrastructure	11/6/2024 11:36	
			Critical Facilities & Infrastructure	11/6/2024 11:38	
			Critical Facilities & Infrastructure	11/6/2024 11:41	
			Critical Facilities & Infrastructure	11/6/2024 11:42	
			Critical Facilities & Infrastructure	11/6/2024 11:50	
			Critical Facilities & Infrastructure	11/6/2024 11:52	
			Critical Facilities & Infrastructure	11/6/2024 11:53	
			Critical Facilities & Infrastructure	11/6/2024 11:55	
			Critical Facilities & Infrastructure	11/6/2024 12:04	
			Critical Facilities & Infrastructure	11/6/2024 12:05	
			Critical Facilities & Infrastructure	11/6/2024 12:06	
			Critical Facilities & Infrastructure	11/6/2024 12:07	
			Critical Facilities & Infrastructure	11/6/2024 12:08	
			Critical Facilities & Infrastructure	11/6/2024 12:09	
			Critical Facilities & Infrastructure	11/6/2024 12:13	
			Critical Facilities & Infrastructure	11/6/2024 12:16	
			Critical Facilities & Infrastructure	11/6/2024 12:24	
			Critical Facilities & Infrastructure	11/6/2024 12:46	
			Critical Facilities & Infrastructure	11/6/2024 12:47	
			Critical Facilities & Infrastructure	11/6/2024 12:50	
			Critical Facilities & Infrastructure	11/6/2024 12:51	
			Critical Facilities & Infrastructure	11/6/2024 12:53	
			Critical Facilities & Infrastructure	11/6/2024 12:57	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/6/2024 13:08	
			Critical Facilities & Infrastructure	11/6/2024 13:29	
			Critical Facilities & Infrastructure	11/6/2024 13:49	
			Critical Facilities & Infrastructure	11/6/2024 13:54	
			Critical Facilities & Infrastructure	11/6/2024 14:00	
			Critical Facilities & Infrastructure	11/6/2024 14:04	
			Critical Facilities & Infrastructure	11/6/2024 14:24	
			Critical Facilities & Infrastructure	11/6/2024 14:27	
			Critical Facilities & Infrastructure	11/6/2024 14:42	
			Critical Facilities & Infrastructure	11/6/2024 14:45	
			Critical Facilities & Infrastructure	11/6/2024 14:54	
			Critical Facilities & Infrastructure	11/6/2024 14:55	
			Critical Facilities & Infrastructure	11/6/2024 14:56	
			Critical Facilities & Infrastructure	11/6/2024 15:26	
			Critical Facilities & Infrastructure	11/6/2024 15:31	
			Critical Facilities & Infrastructure	11/6/2024 16:27	
			Critical Facilities & Infrastructure	11/6/2024 16:54	
			Critical Facilities & Infrastructure	11/6/2024 17:05	
			Critical Facilities & Infrastructure	11/6/2024 17:06	
			Critical Facilities & Infrastructure	11/6/2024 17:08	
			Critical Facilities & Infrastructure	11/6/2024 17:10	
			Critical Facilities & Infrastructure	11/6/2024 17:12	
			Critical Facilities & Infrastructure	11/6/2024 17:13	
			Critical Facilities & Infrastructure	11/6/2024 17:15	
			Critical Facilities & Infrastructure	11/6/2024 17:17	
			Critical Facilities & Infrastructure	11/6/2024 17:20	
			Critical Facilities & Infrastructure	11/6/2024 17:22	
			Critical Facilities & Infrastructure	11/6/2024 17:25	
			Critical Facilities & Infrastructure	11/6/2024 17:33	
			Critical Facilities & Infrastructure	11/6/2024 17:50	
			Critical Facilities & Infrastructure	11/6/2024 17:58	
			Critical Facilities & Infrastructure	11/6/2024 18:02	
			Critical Facilities & Infrastructure	11/6/2024 18:16	
			Critical Facilities & Infrastructure	11/6/2024 18:18	
			Critical Facilities & Infrastructure	11/6/2024 18:24	
			Critical Facilities & Infrastructure	11/6/2024 18:43	
			Critical Facilities & Infrastructure	11/6/2024 19:03	
			Critical Facilities & Infrastructure	11/6/2024 19:06	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/6/2024 19:13	
			Critical Facilities & Infrastructure	11/6/2024 19:16	
			Critical Facilities & Infrastructure	11/6/2024 19:28	
			Critical Facilities & Infrastructure	11/6/2024 19:35	
			Critical Facilities & Infrastructure	11/6/2024 20:19	
			Critical Facilities & Infrastructure	11/6/2024 20:20	
			Critical Facilities & Infrastructure	11/6/2024 20:21	
			Critical Facilities & Infrastructure	11/6/2024 20:56	
			Critical Facilities & Infrastructure	11/6/2024 21:00	
			Critical Facilities & Infrastructure	11/6/2024 21:01	
			Critical Facilities & Infrastructure	11/6/2024 21:05	
			Critical Facilities & Infrastructure	11/6/2024 21:12	
			Critical Facilities & Infrastructure	11/6/2024 21:17	
			Critical Facilities & Infrastructure	11/6/2024 21:31	
			Critical Facilities & Infrastructure	11/6/2024 21:59	
			Critical Facilities & Infrastructure	11/6/2024 22:07	
			Critical Facilities & Infrastructure	11/6/2024 22:20	
			Critical Facilities & Infrastructure	11/6/2024 22:21	
			Critical Facilities & Infrastructure	11/6/2024 22:25	
			Critical Facilities & Infrastructure	11/6/2024 22:33	
			Critical Facilities & Infrastructure	11/6/2024 22:34	
			Critical Facilities & Infrastructure	11/6/2024 22:56	
			Critical Facilities & Infrastructure	11/6/2024 23:26	
			Critical Facilities & Infrastructure	11/6/2024 23:28	
			Critical Facilities & Infrastructure	11/6/2024 23:43	
			Critical Facilities & Infrastructure	11/6/2024 23:45	
			Critical Facilities & Infrastructure	11/7/2024 0:03	
			Critical Facilities & Infrastructure	11/7/2024 0:06	
			Critical Facilities & Infrastructure	11/7/2024 0:31	
			Critical Facilities & Infrastructure	11/7/2024 0:36	
			Critical Facilities & Infrastructure	11/7/2024 0:37	
			Critical Facilities & Infrastructure	11/7/2024 0:44	
			Critical Facilities & Infrastructure	11/7/2024 0:53	
			Critical Facilities & Infrastructure	11/7/2024 1:01	
			Critical Facilities & Infrastructure	11/7/2024 1:12	
			Critical Facilities & Infrastructure	11/7/2024 1:16	
			Critical Facilities & Infrastructure	11/7/2024 1:19	
			Critical Facilities & Infrastructure	11/7/2024 1:26	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/7/2024 1:30	
			Critical Facilities & Infrastructure	11/7/2024 1:40	
			Critical Facilities & Infrastructure	11/7/2024 1:43	
			Critical Facilities & Infrastructure	11/7/2024 1:45	
			Critical Facilities & Infrastructure	11/7/2024 1:59	
			Critical Facilities & Infrastructure	11/7/2024 2:13	
			Critical Facilities & Infrastructure	11/7/2024 2:17	
			Critical Facilities & Infrastructure	11/7/2024 2:21	
			Critical Facilities & Infrastructure	11/7/2024 2:29	
			Critical Facilities & Infrastructure	11/7/2024 2:33	
			Critical Facilities & Infrastructure	11/7/2024 4:02	
			Critical Facilities & Infrastructure	11/7/2024 4:30	
			Critical Facilities & Infrastructure	11/7/2024 5:28	
			Critical Facilities & Infrastructure	11/7/2024 5:30	
			Critical Facilities & Infrastructure	11/7/2024 5:40	
			Critical Facilities & Infrastructure	11/7/2024 5:42	
			Critical Facilities & Infrastructure	11/7/2024 5:51	
			Critical Facilities & Infrastructure	11/7/2024 5:55	
			Critical Facilities & Infrastructure	11/7/2024 6:01	
			Critical Facilities & Infrastructure	11/7/2024 6:05	
			Critical Facilities & Infrastructure	11/7/2024 6:06	
			Critical Facilities & Infrastructure	11/7/2024 6:22	
			Critical Facilities & Infrastructure	11/7/2024 6:28	
			Critical Facilities & Infrastructure	11/7/2024 6:29	
			Critical Facilities & Infrastructure	11/7/2024 6:31	
			Critical Facilities & Infrastructure	11/7/2024 6:37	
			Critical Facilities & Infrastructure	11/7/2024 6:43	
			Critical Facilities & Infrastructure	11/7/2024 6:50	
			Critical Facilities & Infrastructure	11/7/2024 6:52	
			Critical Facilities & Infrastructure	11/7/2024 6:59	
			Critical Facilities & Infrastructure	11/7/2024 7:43	
			Critical Facilities & Infrastructure	11/7/2024 7:45	
			Critical Facilities & Infrastructure	11/7/2024 8:04	
			Critical Facilities & Infrastructure	11/7/2024 8:11	
			Critical Facilities & Infrastructure	11/7/2024 8:55	
			Critical Facilities & Infrastructure	11/7/2024 9:03	
			Critical Facilities & Infrastructure	11/7/2024 9:24	
			Critical Facilities & Infrastructure	11/7/2024 9:26	



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/7/2024 9:27	
			Critical Facilities & Infrastructure	11/7/2024 9:28	
			Critical Facilities & Infrastructure	11/7/2024 9:47	
			Critical Facilities & Infrastructure	11/7/2024 9:50	
			Critical Facilities & Infrastructure	11/7/2024 9:58	
			Critical Facilities & Infrastructure	11/7/2024 10:05	
			Critical Facilities & Infrastructure	11/7/2024 10:24	
			Critical Facilities & Infrastructure	11/7/2024 10:39	
			Critical Facilities & Infrastructure	11/7/2024 10:40	
			Critical Facilities & Infrastructure	11/7/2024 10:56	
			Critical Facilities & Infrastructure	11/7/2024 11:06	
			Critical Facilities & Infrastructure	11/7/2024 11:08	
			Critical Facilities & Infrastructure	11/7/2024 11:13	
			Critical Facilities & Infrastructure	11/7/2024 11:14	
			Critical Facilities & Infrastructure	11/7/2024 11:22	
			Critical Facilities & Infrastructure	11/7/2024 11:36	
			Critical Facilities & Infrastructure	11/7/2024 11:38	
			Critical Facilities & Infrastructure	11/7/2024 12:08	
			Critical Facilities & Infrastructure	11/7/2024 12:19	
			Critical Facilities & Infrastructure	11/7/2024 12:30	
			Critical Facilities & Infrastructure	11/7/2024 12:44	
			Critical Facilities & Infrastructure	11/7/2024 12:48	
			Critical Facilities & Infrastructure	11/7/2024 12:51	
			Critical Facilities & Infrastructure	11/7/2024 13:04	
			Critical Facilities & Infrastructure	11/7/2024 13:14	
			Critical Facilities & Infrastructure	11/7/2024 13:41	
			Critical Facilities & Infrastructure	11/7/2024 13:46	
			Critical Facilities & Infrastructure	11/7/2024 13:52	
			Critical Facilities & Infrastructure	11/7/2024 13:53	
			Critical Facilities & Infrastructure	11/7/2024 13:54	
			Critical Facilities & Infrastructure	11/7/2024 13:57	
			Critical Facilities & Infrastructure	11/7/2024 13:59	
			Critical Facilities & Infrastructure	11/7/2024 14:02	
			Critical Facilities & Infrastructure	11/7/2024 14:03	
			Critical Facilities & Infrastructure	11/7/2024 14:16	
			Critical Facilities & Infrastructure	11/7/2024 14:19	
			Critical Facilities & Infrastructure	11/7/2024 14:33	
			Critical Facilities & Infrastructure	11/7/2024 14:47	



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			Critical Facilities & Infrastructure	11/7/2024 14:51			
			Critical Facilities & Infrastructure	11/7/2024 15:04			
			Critical Facilities & Infrastructure	11/7/2024 15:08			
			Critical Facilities & Infrastructure	11/7/2024 15:23			
			Critical Facilities & Infrastructure	11/7/2024 15:28			
			Critical Facilities & Infrastructure	11/7/2024 15:35			
			Critical Facilities & Infrastructure	11/7/2024 15:36			
			Critical Facilities & Infrastructure	11/7/2024 15:37			
			Critical Facilities & Infrastructure	11/7/2024 15:38			
			Critical Facilities & Infrastructure	11/7/2024 15:40			
			Critical Facilities & Infrastructure	11/7/2024 15:42			
			Critical Facilities & Infrastructure	11/7/2024 15:47			
			Critical Facilities & Infrastructure	11/7/2024 15:48			
			Critical Facilities & Infrastructure	11/7/2024 15:49			
			Critical Facilities & Infrastructure	11/7/2024 15:50			
			Critical Facilities & Infrastructure	11/7/2024 15:51			
			Critical Facilities & Infrastructure	11/7/2024 16:00			
			Critical Facilities & Infrastructure	11/7/2024 16:01			
			Critical Facilities & Infrastructure	11/7/2024 16:06			
			Critical Facilities & Infrastructure	11/7/2024 16:14			
Event (during)	De-Energized (Shutoff)	De-energization	Critical Facilities & Infrastructure	11/7/2024 16:16			
			Critical Facilities & Infrastructure	11/7/2024 16:19			
			Critical Facilities & Infrastructure	11/7/2024 16:20			
			Critical Facilities & Infrastructure	11/7/2024 16:22			
			Critical Facilities & Infrastructure	11/7/2024 16:28			
			Critical Facilities & Infrastructure	11/7/2024 16:31			
			Critical Facilities & Infrastructure	11/7/2024 17:11			
			Critical Facilities & Infrastructure	11/7/2024 17:23			
			Critical Facilities & Infrastructure	11/7/2024 17:39			
			Critical Facilities & Infrastructure	11/7/2024 17:42			
			Critical Facilities & Infrastructure	11/7/2024 17:43			
			Critical Facilities & Infrastructure	11/7/2024 17:47			
			Critical Facilities & Infrastructure	11/7/2024 18:03			
			Critical Facilities & Infrastructure	11/7/2024 18:06			
			Critical Facilities & Infrastructure	11/7/2024 18:28			
			Critical Facilities & Infrastructure	11/7/2024 18:39			
			Critical Facilities & Infrastructure	11/7/2024 18:40			
			Critical Facilities & Infrastructure	11/7/2024 18:45			



November 01,2024 to November 08, 2024

			Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes				
			Critical Facilities & Infrastructure	11/7/2024 18:48					
			Critical Facilities & Infrastructure	11/7/2024 18:53					
			Critical Facilities & Infrastructure	11/7/2024 18:59					
			Critical Facilities & Infrastructure	11/7/2024 19:02					
			Critical Facilities & Infrastructure	11/7/2024 19:04					
			Critical Facilities & Infrastructure	11/7/2024 19:14					
			Critical Facilities & Infrastructure	11/7/2024 19:32					
			Critical Facilities & Infrastructure	11/7/2024 20:02					
			Critical Facilities & Infrastructure	11/7/2024 20:09					
			Critical Facilities & Infrastructure	11/7/2024 20:20					
			Critical Facilities & Infrastructure	11/7/2024 20:23					
			Critical Facilities & Infrastructure	11/7/2024 20:32					
			Critical Facilities & Infrastructure	11/7/2024 20:34					
			Critical Facilities & Infrastructure	11/7/2024 20:51					
			Critical Facilities & Infrastructure	11/7/2024 20:53					
			Critical Facilities & Infrastructure	11/7/2024 21:03					
			Critical Facilities & Infrastructure	11/7/2024 21:07					
			Critical Facilities & Infrastructure	11/7/2024 21:09					
			Critical Facilities & Infrastructure	11/7/2024 21:19					
			Critical Facilities & Infrastructure	11/7/2024 21:21					
			Critical Facilities & Infrastructure	11/7/2024 21:22					
			Critical Facilities & Infrastructure	11/7/2024 21:23					
			Critical Facilities & Infrastructure	11/7/2024 21:24					
			Critical Facilities & Infrastructure	11/7/2024 21:29					
			Critical Facilities & Infrastructure	11/7/2024 21:31					
			Critical Facilities & Infrastructure	11/7/2024 21:36					
			Critical Facilities & Infrastructure	11/7/2024 21:43					
			Critical Facilities & Infrastructure	11/7/2024 21:45					
			Critical Facilities & Infrastructure	11/7/2024 21:50					
			Critical Facilities & Infrastructure	11/7/2024 22:14					
			Critical Facilities & Infrastructure	11/7/2024 22:16					
			Critical Facilities & Infrastructure	11/7/2024 22:23					
			Critical Facilities & Infrastructure	11/7/2024 22:51					
			Critical Facilities & Infrastructure	11/7/2024 22:52					
			Critical Facilities & Infrastructure	11/7/2024 22:54					
			Critical Facilities & Infrastructure	11/7/2024 22:56					
			Critical Facilities & Infrastructure	11/7/2024 23:02					
			Critical Facilities & Infrastructure	11/7/2024 23:14					



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	11/7/2024 23:17	
			Critical Facilities & Infrastructure	11/7/2024 23:22	
			Critical Facilities & Infrastructure	11/7/2024 23:33	
			Critical Facilities & Infrastructure	11/7/2024 23:36	
			Critical Facilities & Infrastructure	11/8/2024 0:29	
			Critical Facilities & Infrastructure	11/8/2024 0:38	
			Critical Facilities & Infrastructure	11/8/2024 2:40	
			Critical Facilities & Infrastructure	11/8/2024 3:24	
			Critical Facilities & Infrastructure	11/8/2024 4:15	
			Critical Facilities & Infrastructure	11/8/2024 6:18	
			Critical Facilities & Infrastructure	11/8/2024 6:20	_
			Critical Facilities & Infrastructure	11/8/2024 8:18	
			Critical Facilities & Infrastructure	11/8/2024 8:38	_



November 01,2024 to November 08, 2024

Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			Critical Facilities & Infrastructure	11/8/2024 8:59		
			Critical Facilities & Infrastructure	11/8/2024 9:21		
			Critical Facilities & Infrastructure	11/8/2024 10:08		
			Critical Facilities & Infrastructure	11/8/2024 10:46		
			Critical Facilities & Infrastructure	11/8/2024 11:02		
			Critical Facilities & Infrastructure	11/8/2024 11:14		
			Critical Facilities & Infrastructure	11/8/2024 11:28		
			Critical Facilities & Infrastructure	11/8/2024 11:49		
			Critical Facilities & Infrastructure	11/8/2024 11:53		
			Critical Facilities & Infrastructure	11/8/2024 11:54		
			Critical Facilities & Infrastructure	11/8/2024 11:57		
			Critical Facilities & Infrastructure	11/8/2024 12:06		
			Critical Facilities & Infrastructure	11/8/2024 12:08		
			Critical Facilities & Infrastructure	11/8/2024 12:18		
			Critical Facilities & Infrastructure	11/8/2024 12:37		
			Critical Facilities & Infrastructure	11/8/2024 13:10		
			Critical Facilities & Infrastructure	11/8/2024 13:17		
			Critical Facilities & Infrastructure	11/8/2024 15:22		
			Critical Facilities & Infrastructure	11/8/2024 15:46		
			Critical Facilities & Infrastructure	11/8/2024 16:21		
			Critical Facilities & Infrastructure	11/8/2024 16:50		
			Critical Facilities & Infrastructure	11/8/2024 17:53		
			Critical Facilities & Infrastructure	11/8/2024 17:57		
			Critical Facilities & Infrastructure	11/8/2024 19:42		
			Critical Facilities & Infrastructure	11/8/2024 20:43		
			Critical Facilities & Infrastructure	11/8/2024 20:57		
			All other affected customers	11/4/2024 1:27		
			All other affected customers	11/4/2024 4:25		
			All other affected customers	11/4/2024 5:33		
			All other affected customers	11/4/2024 5:36		
			All other affected customers	11/4/2024 5:37		
			All other affected customers	11/4/2024 5:41		
			All other affected customers	11/4/2024 6:15		
			All other affected customers	11/4/2024 7:15		
			All other affected customers	11/4/2024 7:34		
			All other affected customers	11/4/2024 8:15		
			All other affected customers	11/4/2024 8:20		
			All other affected customers	11/4/2024 8:58		



November 01,2024 to November 08, 2024

	Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/4/2024 9:04			
			All other affected customers	11/4/2024 9:12			
			All other affected customers	11/4/2024 9:44			
			All other affected customers	11/4/2024 10:05			
			All other affected customers	11/4/2024 10:49			
			All other affected customers	11/4/2024 11:10			
			All other affected customers	11/4/2024 11:14			
			All other affected customers	11/4/2024 12:14			
			All other affected customers	11/4/2024 12:15			
			All other affected customers	11/4/2024 12:42			
			All other affected customers	11/4/2024 12:55			
			All other affected customers	11/4/2024 13:00			
			All other affected customers	11/4/2024 13:35			
			All other affected customers	11/4/2024 14:01			
			All other affected customers	11/4/2024 14:03			
			All other affected customers	11/4/2024 14:55			
			All other affected customers	11/5/2024 17:09			
			All other affected customers	11/5/2024 19:46			
			All other affected customers	11/5/2024 19:47			
			All other affected customers	11/5/2024 22:57			
			All other affected customers	11/6/2024 0:54			
			All other affected customers	11/6/2024 0:55			
			All other affected customers	11/6/2024 0:56			
			All other affected customers	11/6/2024 0:57			
			All other affected customers	11/6/2024 0:59			
			All other affected customers	11/6/2024 1:00			
			All other affected customers	11/6/2024 1:03			
			All other affected customers	11/6/2024 1:05			
			All other affected customers	11/6/2024 1:08			
			All other affected customers	11/6/2024 1:15			
			All other affected customers	11/6/2024 1:18			
			All other affected customers	11/6/2024 1:24			
			All other affected customers	11/6/2024 1:29			
			All other affected customers	11/6/2024 1:41			
			All other affected customers	11/6/2024 1:47			
			All other affected customers	11/6/2024 1:51			
			All other affected customers	11/6/2024 1:54			
			All other affected customers	11/6/2024 2:10			



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			All other affected customers	11/6/2024 2:36				
			All other affected customers	11/6/2024 2:41				
			All other affected customers	11/6/2024 2:43				



November 01,2024 to November 08, 2024

Notification Timeline						
event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			All other affected customers	11/6/2024 2:47		
			All other affected customers	11/6/2024 3:10		
			All other affected customers	11/6/2024 3:31		
			All other affected customers	11/6/2024 3:35		
			All other affected customers	11/6/2024 3:36		
			All other affected customers	11/6/2024 3:40		
			All other affected customers	11/6/2024 3:41		
			All other affected customers	11/6/2024 4:04		
			All other affected customers	11/6/2024 4:06		
			All other affected customers	11/6/2024 4:07		
			All other affected customers	11/6/2024 4:08		
			All other affected customers	11/6/2024 4:09		
			All other affected customers	11/6/2024 4:16		
			All other affected customers	11/6/2024 4:17		
			All other affected customers	11/6/2024 4:20		
			All other affected customers	11/6/2024 4:21		
			All other affected customers	11/6/2024 4:26		
			All other affected customers	11/6/2024 4:29		
			All other affected customers	11/6/2024 4:32		
			All other affected customers	11/6/2024 4:33		
			All other affected customers	11/6/2024 4:41		
			All other affected customers	11/6/2024 4:45		
			All other affected customers	11/6/2024 4:49		
			All other affected customers	11/6/2024 4:51		
			All other affected customers	11/6/2024 4:57		
			All other affected customers	11/6/2024 4:59		
			All other affected customers	11/6/2024 5:06		
			All other affected customers	11/6/2024 5:07		
			All other affected customers	11/6/2024 5:10		
			All other affected customers	11/6/2024 5:11		
			All other affected customers	11/6/2024 5:12		
			All other affected customers	11/6/2024 5:22		
			All other affected customers	11/6/2024 5:25		
			All other affected customers	11/6/2024 5:26		
			All other affected customers	11/6/2024 5:30		
			All other affected customers	11/6/2024 5:31		
			All other affected customers	11/6/2024 5:34		
			All other affected customers	11/6/2024 5:37		



November 01,2024 to November 08, 2024

Notification Timeline							
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/6/2024 5:38			
			All other affected customers	11/6/2024 5:39			
			All other affected customers	11/6/2024 5:40			
			All other affected customers	11/6/2024 5:42			
			All other affected customers	11/6/2024 5:46			
			All other affected customers	11/6/2024 5:53			
			All other affected customers	11/6/2024 6:05			
			All other affected customers	11/6/2024 6:07			
			All other affected customers	11/6/2024 6:08			
			All other affected customers	11/6/2024 6:10			
			All other affected customers	11/6/2024 6:11			
			All other affected customers	11/6/2024 6:12			
			All other affected customers	11/6/2024 6:13			
	Imminent Re-Energize	Imminent Re-	All other affected customers	11/6/2024 6:16			
	(Prepare to Restore)	energization	All other affected customers	11/6/2024 6:17			
			All other affected customers	11/6/2024 6:20			
			All other affected customers	11/6/2024 6:25			
			All other affected customers	11/6/2024 6:28			
			All other affected customers	11/6/2024 6:37			
			All other affected customers	11/6/2024 6:39			
			All other affected customers	11/6/2024 6:48			
			All other affected customers	11/6/2024 6:49			
			All other affected customers	11/6/2024 6:51			
			All other affected customers	11/6/2024 6:58			
			All other affected customers	11/6/2024 7:02			
			All other affected customers	11/6/2024 7:07			
			All other affected customers	11/6/2024 7:08			
			All other affected customers	11/6/2024 7:10			
			All other affected customers	11/6/2024 7:16			
			All other affected customers	11/6/2024 7:17			
			All other affected customers	11/6/2024 7:28			
			All other affected customers	11/6/2024 7:37			
			All other affected customers	11/6/2024 7:47			
			All other affected customers	11/6/2024 7:54			
			All other affected customers	11/6/2024 7:55			
			All other affected customers	11/6/2024 8:05			
			All other affected customers	11/6/2024 8:06			
			All other affected customers	11/6/2024 8:07			



November 01,2024 to November 08, 2024

Notification Timeline						
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			All other affected customers	11/6/2024 8:15		
			All other affected customers	11/6/2024 8:16		
			All other affected customers	11/6/2024 8:19		
			All other affected customers	11/6/2024 8:28		
			All other affected customers	11/6/2024 8:36		
			All other affected customers	11/6/2024 8:40		
			All other affected customers	11/6/2024 8:41		
			All other affected customers	11/6/2024 8:42		
			All other affected customers	11/6/2024 8:43		
			All other affected customers	11/6/2024 8:47		
			All other affected customers	11/6/2024 8:56		
			All other affected customers	11/6/2024 8:57		
			All other affected customers	11/6/2024 9:05		
			All other affected customers	11/6/2024 9:06		
			All other affected customers	11/6/2024 9:08		
			All other affected customers	11/6/2024 9:09		
			All other affected customers	11/6/2024 9:10		
			All other affected customers	11/6/2024 9:11		
			All other affected customers	11/6/2024 9:12		
			All other affected customers	11/6/2024 9:15		
			All other affected customers	11/6/2024 9:18		
			All other affected customers	11/6/2024 9:19		
			All other affected customers	11/6/2024 9:20		
			All other affected customers	11/6/2024 9:21		
			All other affected customers	11/6/2024 9:23		
			All other affected customers	11/6/2024 9:25		
			All other affected customers	11/6/2024 9:36		
			All other affected customers	11/6/2024 9:41		
			All other affected customers	11/6/2024 9:45		
			All other affected customers	11/6/2024 9:46		
			All other affected customers	11/6/2024 9:50		
			All other affected customers	11/6/2024 9:54		
			All other affected customers	11/6/2024 9:56		
			All other affected customers	11/6/2024 9:58		
			All other affected customers	11/6/2024 10:09		
			All other affected customers	11/6/2024 10:20		
			All other affected customers	11/6/2024 10:41		
			All other affected customers	11/6/2024 10:44		



November 01,2024 to November 08, 2024

Notification Timeline						
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			All other affected customers	11/6/2024 10:46		
			All other affected customers	11/6/2024 10:50		
			All other affected customers	11/6/2024 10:53		
			All other affected customers	11/6/2024 10:55		
			All other affected customers	11/6/2024 11:00		
			All other affected customers	11/6/2024 11:12		
			All other affected customers	11/6/2024 11:14		
			All other affected customers	11/6/2024 11:17		
			All other affected customers	11/6/2024 11:19		
			All other affected customers	11/6/2024 11:20		
			All other affected customers	11/6/2024 11:21		
			All other affected customers	11/6/2024 11:22		
			All other affected customers	11/6/2024 11:23		
			All other affected customers	11/6/2024 11:30		
			All other affected customers	11/6/2024 11:31		
			All other affected customers	11/6/2024 11:32		
			All other affected customers	11/6/2024 11:35		
			All other affected customers	11/6/2024 11:36		
			All other affected customers	11/6/2024 11:38		
			All other affected customers	11/6/2024 11:41		
			All other affected customers	11/6/2024 11:42		
			All other affected customers	11/6/2024 11:50		
			All other affected customers	11/6/2024 11:52		
			All other affected customers	11/6/2024 11:53		
			All other affected customers	11/6/2024 11:55		
			All other affected customers	11/6/2024 12:04		
			All other affected customers	11/6/2024 12:05		
			All other affected customers	11/6/2024 12:06		
			All other affected customers	11/6/2024 12:07		
			All other affected customers	11/6/2024 12:08		
			All other affected customers	11/6/2024 12:09		
			All other affected customers	11/6/2024 12:13		
			All other affected customers	11/6/2024 12:16		
			All other affected customers	11/6/2024 12:24		
			All other affected customers	11/6/2024 12:47		
			All other affected customers	11/6/2024 12:50		
			All other affected customers	11/6/2024 12:53		



November 01,2024 to November 08, 2024

Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			All other affected customers	11/6/2024 12:57		
			All other affected customers	11/6/2024 13:08		
			All other affected customers	11/6/2024 13:29		
			All other affected customers	11/6/2024 13:49		
			All other affected customers	11/6/2024 13:54		
			All other affected customers	11/6/2024 14:00		
			All other affected customers	11/6/2024 14:04		
			All other affected customers	11/6/2024 14:24		
			All other affected customers	11/6/2024 14:27		
			All other affected customers	11/6/2024 14:42		
			All other affected customers	11/6/2024 14:45		
			All other affected customers	11/6/2024 14:54		
			All other affected customers	11/6/2024 14:55		
			All other affected customers	11/6/2024 14:56		
			All other affected customers	11/6/2024 15:17		
			All other affected customers	11/6/2024 15:26		
			All other affected customers	11/6/2024 15:31		
			All other affected customers	11/6/2024 16:27		
			All other affected customers	11/6/2024 16:54		
			All other affected customers	11/6/2024 17:05		
			All other affected customers	11/6/2024 17:06		
			All other affected customers	11/6/2024 17:08		
			All other affected customers	11/6/2024 17:10		
			All other affected customers	11/6/2024 17:13		
			All other affected customers	11/6/2024 17:15		
			All other affected customers	11/6/2024 17:17		
			All other affected customers	11/6/2024 17:20		
			All other affected customers	11/6/2024 17:22		
			All other affected customers	11/6/2024 17:25		
			All other affected customers	11/6/2024 17:33		
			All other affected customers	11/6/2024 17:50		
			All other affected customers	11/6/2024 17:53		
			All other affected customers	11/6/2024 17:58		
			All other affected customers	11/6/2024 18:02		
			All other affected customers	11/6/2024 18:16		
			All other affected customers	11/6/2024 18:18		
			All other affected customers	11/6/2024 18:24		
			All other affected customers	11/6/2024 18:43		



November 01,2024 to November 08, 2024

Notification Timeline						
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
			All other affected customers	11/6/2024 19:03		
			All other affected customers	11/6/2024 19:06		
			All other affected customers	11/6/2024 19:13		
			All other affected customers	11/6/2024 19:16		
			All other affected customers	11/6/2024 19:28		
			All other affected customers	11/6/2024 19:35		
			All other affected customers	11/6/2024 20:19		
			All other affected customers	11/6/2024 20:20		
			All other affected customers	11/6/2024 20:21		
			All other affected customers	11/6/2024 20:56		
			All other affected customers	11/6/2024 21:00		
			All other affected customers	11/6/2024 21:01		
			All other affected customers	11/6/2024 21:05		
			All other affected customers	11/6/2024 21:12		
			All other affected customers	11/6/2024 21:17		
			All other affected customers	11/6/2024 21:28		
			All other affected customers	11/6/2024 21:31		
			All other affected customers	11/6/2024 21:59		
			All other affected customers	11/6/2024 22:07		
			All other affected customers	11/6/2024 22:20		
			All other affected customers	11/6/2024 22:21		
			All other affected customers	11/6/2024 22:25		
			All other affected customers	11/6/2024 22:33		
			All other affected customers	11/6/2024 22:34		
			All other affected customers	11/6/2024 22:56		
			All other affected customers	11/6/2024 23:26		
			All other affected customers	11/6/2024 23:28		
			All other affected customers	11/6/2024 23:43		
			All other affected customers	11/6/2024 23:45		
			All other affected customers	11/7/2024 0:03		
			All other affected customers	11/7/2024 0:06		
			All other affected customers	11/7/2024 0:31		
			All other affected customers	11/7/2024 0:36		
			All other affected customers	11/7/2024 0:37		
			All other affected customers	11/7/2024 0:44		
			All other affected customers	11/7/2024 0:53		
			All other affected customers	11/7/2024 0:57		
			All other affected customers	11/7/2024 1:01		



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	11/7/2024 1:12	
			All other affected customers	11/7/2024 1:19	
			All other affected customers	11/7/2024 1:26	
			All other affected customers	11/7/2024 1:30	
			All other affected customers	11/7/2024 1:40	
			All other affected customers	11/7/2024 1:43	
			All other affected customers	11/7/2024 1:45	
			All other affected customers	11/7/2024 2:13	
			All other affected customers	11/7/2024 2:16	
			All other affected customers	11/7/2024 2:17	
			All other affected customers	11/7/2024 2:21	
			All other affected customers	11/7/2024 2:29	
			All other affected customers	11/7/2024 2:33	
			All other affected customers	11/7/2024 4:02	
			All other affected customers	11/7/2024 4:10	
			All other affected customers	11/7/2024 4:30	
			All other affected customers	11/7/2024 5:23	
			All other affected customers	11/7/2024 5:28	
			All other affected customers	11/7/2024 5:30	
			All other affected customers	11/7/2024 5:40	
			All other affected customers	11/7/2024 5:42	
			All other affected customers	11/7/2024 5:51	
			All other affected customers	11/7/2024 5:55	
			All other affected customers	11/7/2024 6:01	
			All other affected customers	11/7/2024 6:05	
			All other affected customers	11/7/2024 6:06	
			All other affected customers	11/7/2024 6:22	
			All other affected customers	11/7/2024 6:28	
			All other affected customers	11/7/2024 6:29	
			All other affected customers	11/7/2024 6:31	



November 01,2024 to November 08, 2024

Notification Timeline							
vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/7/2024 6:37			
			All other affected customers	11/7/2024 6:43			
			All other affected customers	11/7/2024 6:50			
			All other affected customers	11/7/2024 6:52			
			All other affected customers	11/7/2024 6:59			
			All other affected customers	11/7/2024 7:43			
			All other affected customers	11/7/2024 7:45			
			All other affected customers	11/7/2024 8:11			
			All other affected customers	11/7/2024 8:55			
			All other affected customers	11/7/2024 8:59			
			All other affected customers	11/7/2024 9:03			
			All other affected customers	11/7/2024 9:24			
			All other affected customers	11/7/2024 9:26			
			All other affected customers	11/7/2024 9:27			
			All other affected customers	11/7/2024 9:28			
			All other affected customers	11/7/2024 9:47			
			All other affected customers	11/7/2024 9:48			
			All other affected customers	11/7/2024 9:50			
	(Restored In Scope		All other affected customers	11/7/2024 9:58			
	and/or Restored No	Re-energization	All other affected customers	11/7/2024 10:05			
	Longer in Scope)		All other affected customers	11/7/2024 10:24			
			All other affected customers	11/7/2024 10:39			
			All other affected customers	11/7/2024 10:40			
			All other affected customers	11/7/2024 10:56			
			All other affected customers	11/7/2024 11:06			
			All other affected customers	11/7/2024 11:08			
			All other affected customers	11/7/2024 11:13			
			All other affected customers	11/7/2024 11:14			
			All other affected customers	11/7/2024 11:22			
			All other affected customers	11/7/2024 11:36			
			All other affected customers	11/7/2024 11:38			
			All other affected customers	11/7/2024 12:08			
			All other affected customers	11/7/2024 12:19			
			All other affected customers	11/7/2024 12:30			
			All other affected customers	11/7/2024 12:44			
			All other affected customers	11/7/2024 12:48			
			All other affected customers	11/7/2024 12:51			
			All other affected customers	11/7/2024 13:04			



November 01,2024 to November 08, 2024

			Notification Timeline		
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	11/7/2024 13:14	
			All other affected customers	11/7/2024 13:41	
			All other affected customers	11/7/2024 13:46	
			All other affected customers	11/7/2024 13:52	
			All other affected customers	11/7/2024 13:53	
			All other affected customers	11/7/2024 13:54	
			All other affected customers	11/7/2024 13:57	
			All other affected customers	11/7/2024 13:59	
			All other affected customers	11/7/2024 14:02	
			All other affected customers	11/7/2024 14:03	
			All other affected customers	11/7/2024 14:16	
			All other affected customers	11/7/2024 14:19	
			All other affected customers	11/7/2024 14:33	
			All other affected customers	11/7/2024 14:47	
			All other affected customers	11/7/2024 14:51	
			All other affected customers	11/7/2024 15:04	
			All other affected customers	11/7/2024 15:08	
			All other affected customers	11/7/2024 15:23	
			All other affected customers	11/7/2024 15:28	
			All other affected customers	11/7/2024 15:35	_



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/7/2024 15:36			
			All other affected customers	11/7/2024 15:37			
			All other affected customers	11/7/2024 15:38			
			All other affected customers	11/7/2024 15:40			
			All other affected customers	11/7/2024 15:42			
			All other affected customers	11/7/2024 15:47			
			All other affected customers	11/7/2024 15:48			
			All other affected customers	11/7/2024 15:49			
			All other affected customers	11/7/2024 15:50			
			All other affected customers	11/7/2024 15:51			
			All other affected customers	11/7/2024 16:00			
			All other affected customers	11/7/2024 16:01			
			All other affected customers	11/7/2024 16:06			
			All other affected customers	11/7/2024 16:14			
			All other affected customers	11/7/2024 16:16			
storation (after)			All other affected customers	11/7/2024 16:19			
			All other affected customers	11/7/2024 16:20			
			All other affected customers	11/7/2024 16:22			
			All other affected customers	11/7/2024 16:28			
			All other affected customers	11/7/2024 16:31			
			All other affected customers	11/7/2024 17:11			
			All other affected customers	11/7/2024 17:23			
			All other affected customers	11/7/2024 17:39			
			All other affected customers	11/7/2024 17:42			
			All other affected customers	11/7/2024 17:43			
			All other affected customers	11/7/2024 17:47			
			All other affected customers	11/7/2024 18:03			
			All other affected customers	11/7/2024 18:06			
			All other affected customers	11/7/2024 18:28			
			All other affected customers	11/7/2024 18:39			
			All other affected customers	11/7/2024 18:40			
			All other affected customers	11/7/2024 18:45			
			All other affected customers	11/7/2024 18:48			
			All other affected customers	11/7/2024 18:53			
			All other affected customers	11/7/2024 18:59			
			All other affected customers	11/7/2024 19:02			
			All other affected customers	11/7/2024 19:04			
			All other affected customers	11/7/2024 19:14			



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/7/2024 19:32			
			All other affected customers	11/7/2024 20:02			
			All other affected customers	11/7/2024 20:09			
			All other affected customers	11/7/2024 20:20			
			All other affected customers	11/7/2024 20:23			
			All other affected customers	11/7/2024 20:32			
			All other affected customers	11/7/2024 20:34			
			All other affected customers	11/7/2024 20:51			
			All other affected customers	11/7/2024 20:53			
			All other affected customers	11/7/2024 21:03			
			All other affected customers	11/7/2024 21:07			
			All other affected customers	11/7/2024 21:08			
			All other affected customers	11/7/2024 21:09			
			All other affected customers	11/7/2024 21:19			
			All other affected customers	11/7/2024 21:21			
			All other affected customers	11/7/2024 21:22			
			All other affected customers	11/7/2024 21:23			
			All other affected customers	11/7/2024 21:24			
			All other affected customers	11/7/2024 21:29			
			All other affected customers	11/7/2024 21:31			
			All other affected customers	11/7/2024 21:36			
			All other affected customers	11/7/2024 21:43			
			All other affected customers	11/7/2024 21:45			
			All other affected customers	11/7/2024 21:50			
			All other affected customers	11/7/2024 22:00			
			All other affected customers	11/7/2024 22:14			
			All other affected customers	11/7/2024 22:16			
			All other affected customers	11/7/2024 22:23			
			All other affected customers	11/7/2024 22:30			
			All other affected customers	11/7/2024 22:51			
			All other affected customers	11/7/2024 22:52			
			All other affected customers	11/7/2024 22:54			
			All other affected customers	11/7/2024 22:56			
			All other affected customers	11/7/2024 23:02			
			All other affected customers	11/7/2024 23:14			
			All other affected customers	11/7/2024 23:17			
			All other affected customers	11/7/2024 23:22			
			All other affected customers	11/7/2024 23:33			



November 01,2024 to November 08, 2024

	Notification Timeline						
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			All other affected customers	11/7/2024 23:36			
			All other affected customers	11/8/2024 0:29			
			All other affected customers	11/8/2024 0:38			
			All other affected customers	11/8/2024 2:40			
			All other affected customers	11/8/2024 3:24			
			All other affected customers	11/8/2024 4:15			
			All other affected customers	11/8/2024 6:18			
			All other affected customers	11/8/2024 6:20			
			All other affected customers	11/8/2024 8:18			
			All other affected customers	11/8/2024 8:38			
			All other affected customers	11/8/2024 8:59			
			All other affected customers	11/8/2024 9:21			
			All other affected customers	11/8/2024 10:08			
			All other affected customers	11/8/2024 10:46			
			All other affected customers	11/8/2024 11:02			



November 01,2024 to November 08, 2024

vent Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	11/8/2024 11:14	
			All other affected customers	11/8/2024 11:28	
			All other affected customers	11/8/2024 11:49	
			All other affected customers	11/8/2024 11:53	
			All other affected customers	11/8/2024 11:54	
			All other affected customers	11/8/2024 11:57	
			All other affected customers	11/8/2024 12:06	
			All other affected customers	11/8/2024 12:08	
			All other affected customers	11/8/2024 12:18	
			All other affected customers	11/8/2024 12:37	
			All other affected customers	11/8/2024 13:10	
			All other affected customers	11/8/2024 13:17	
			All other affected customers	11/8/2024 15:22	
			All other affected customers	11/8/2024 15:46	
			All other affected customers	11/8/2024 16:21	
			All other affected customers	11/8/2024 16:50	
			All other affected customers	11/8/2024 17:53	
			All other affected customers	11/8/2024 17:57	
			All other affected customers	11/8/2024 19:42	
			All other affected customers	11/8/2024 20:43	
			All other affected customers	11/8/2024 20:57	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 12:08	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 13:11	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/2/2024 15:37	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/3/2024 15:48	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/3/2024 17:10	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/3/2024 19:19	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/4/2024 3:51	
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 0:46	



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 1:02				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 8:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 13:31				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 16:20				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 16:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/6/2024 17:43				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 0:14				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:44				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:50				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 13:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 16:29				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:36				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 17:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 18:06				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:05				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:17				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:20				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:24				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:32				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:54				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 20:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:05				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:07				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:16				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:38				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:46				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:48				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:54				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 21:58				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:00				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:02				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:05				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:19				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:22				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:23				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:26				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:33				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:36				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:38				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:40				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:42				



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:44			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:47			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:49			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:52			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:55			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 22:58			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:00			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:02			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:06			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:09			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:11			
	Event Concluded (Cancellation)	All Clear	Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:43			
	(currention)		Public Safety Partners excluding Critical Facilities and Infrastructure	11/7/2024 23:57			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:05			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:08			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:14			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:15			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 0:22			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:02			



November 01,2024 to November 08, 2024

Notification Timeline Notification Timeline								
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:11				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:16				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:18				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 1:29				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 2:52				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 2:59				
			Public Safety Partners excluding Critical Facilities and Infrastructure	11/8/2024 21:26				
			Critical Facilities & Infrastructure	11/2/2024 13:33				
			Critical Facilities & Infrastructure	11/2/2024 14:35				
			Critical Facilities & Infrastructure	11/2/2024 15:11				
			Critical Facilities & Infrastructure	11/3/2024 14:17				
			Critical Facilities & Infrastructure	11/3/2024 15:47				
			Critical Facilities & Infrastructure	11/3/2024 16:40				
			Critical Facilities & Infrastructure	11/4/2024 3:48				
			Critical Facilities & Infrastructure	11/4/2024 22:52				
			Critical Facilities & Infrastructure	11/5/2024 21:25				
			Critical Facilities & Infrastructure	11/6/2024 18:16				
			Critical Facilities & Infrastructure	11/6/2024 23:57				
			Critical Facilities & Infrastructure	11/7/2024 13:44				
			Critical Facilities & Infrastructure	11/7/2024 13:52				
			Critical Facilities & Infrastructure	11/7/2024 13:57				
			Critical Facilities & Infrastructure	11/7/2024 14:05				
			Critical Facilities & Infrastructure	11/7/2024 14:16				
			Critical Facilities & Infrastructure	11/7/2024 14:20				
			Critical Facilities & Infrastructure	11/7/2024 17:33				
			Critical Facilities & Infrastructure	11/7/2024 17:58				
			Critical Facilities & Infrastructure	11/7/2024 18:03				
			Critical Facilities & Infrastructure	11/7/2024 18:07				
			Critical Facilities & Infrastructure	11/7/2024 18:10				



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			Critical Facilities & Infrastructure	11/7/2024 18:17				
			Critical Facilities & Infrastructure	11/7/2024 20:07				
			Critical Facilities & Infrastructure	11/7/2024 20:24				
			Critical Facilities & Infrastructure	11/7/2024 20:25				
			Critical Facilities & Infrastructure	11/7/2024 20:27				
			Critical Facilities & Infrastructure	11/7/2024 20:29				
			Critical Facilities & Infrastructure	11/7/2024 20:36				
			Critical Facilities & Infrastructure	11/7/2024 20:38				
			Critical Facilities & Infrastructure	11/7/2024 20:41				
			Critical Facilities & Infrastructure	11/7/2024 20:44				
			Critical Facilities & Infrastructure	11/7/2024 20:45				
			Critical Facilities & Infrastructure	11/7/2024 20:47				
			Critical Facilities & Infrastructure	11/7/2024 20:56				
			Critical Facilities & Infrastructure	11/7/2024 21:14				
			Critical Facilities & Infrastructure	11/7/2024 21:20				
			Critical Facilities & Infrastructure	11/7/2024 21:26				
			Critical Facilities & Infrastructure	11/7/2024 21:28				
			Critical Facilities & Infrastructure	11/7/2024 21:30				



November 01,2024 to November 08, 2024

Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes		
			Critical Facilities & Infrastructure	11/7/2024 21:33			
			Critical Facilities & Infrastructure	11/7/2024 21:36			
			Critical Facilities & Infrastructure	11/7/2024 21:37			
			Critical Facilities & Infrastructure	11/7/2024 21:43			
			Critical Facilities & Infrastructure	11/7/2024 21:49			
			Critical Facilities & Infrastructure	11/7/2024 21:52			
			Critical Facilities & Infrastructure	11/7/2024 22:57			
			Critical Facilities & Infrastructure	11/7/2024 23:11			
			Critical Facilities & Infrastructure	11/8/2024 1:27			
			Critical Facilities & Infrastructure	11/8/2024 1:29			
			Critical Facilities & Infrastructure	11/9/2024 0:11			
			All other affected customers	11/2/2024 13:33			
			All other affected customers	11/2/2024 14:35			
			All other affected customers	11/2/2024 15:11			
			All other affected customers	11/3/2024 14:17			
			All other affected customers	11/3/2024 15:47			
			All other affected customers	11/3/2024 17:07			
			All other affected customers	11/4/2024 22:52			
			All other affected customers	11/5/2024 21:25			
			All other affected customers	11/6/2024 18:16			
			All other affected customers	11/6/2024 23:57			
			All other affected customers	11/7/2024 13:52			
			All other affected customers	11/7/2024 13:57			
			All other affected customers	11/7/2024 14:05			
			All other affected customers	11/7/2024 14:16			
			All other affected customers	11/7/2024 14:20			
			All other affected customers	11/7/2024 17:33			
			All other affected customers	11/7/2024 17:58			
			All other affected customers	11/7/2024 18:03			
			All other affected customers	11/7/2024 18:07			
			All other affected customers	11/7/2024 18:10			
			All other affected customers	11/7/2024 18:17			
			All other affected customers	11/7/2024 20:07			
			All other affected customers	11/7/2024 20:24			
			All other affected customers	11/7/2024 20:25			
			All other affected customers	11/7/2024 20:27			
			All other affected customers	11/7/2024 20:29			
			All other affected customers	11/7/2024 20:36			



November 01,2024 to November 08, 2024

	Notification Timeline							
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
			All other affected customers	11/7/2024 20:38				
			All other affected customers	11/7/2024 20:41				
			All other affected customers	11/7/2024 20:45				
			All other affected customers	11/7/2024 20:47				
			All other affected customers	11/7/2024 20:56				
			All other affected customers	11/7/2024 21:14				
			All other affected customers	11/7/2024 21:20				
			All other affected customers	11/7/2024 21:28				
			All other affected customers	11/7/2024 21:30				
			All other affected customers	11/7/2024 21:33				
			All other affected customers	11/7/2024 21:36				
			All other affected customers	11/7/2024 21:37				
			All other affected customers	11/7/2024 21:43				
			All other affected customers	11/7/2024 21:49				
			All other affected customers	11/7/2024 21:52				
			All other affected customers	11/7/2024 22:57				
			All other affected customers	11/7/2024 23:11				
			All other affected customers	11/8/2024 1:27				
			All other affected customers	11/9/2024 0:11				

Notification Timeline (PG&E Shared Customers)								
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes			
Dro Do Engreisation	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	N/A	N/A	N/A			
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All other affected customers	N/A	N/A			
	Imminent De-Energize (Expected)	4-1 hour	All other affected customers	11/5/2024 20:05	N/A			
In-Event (during)	De-Energized (Shutoff)	De-energization	All other affected customers	11/5/2024 20:21	N/A			
	Imminent Re-Energize (Prepare to Restore)	Imminent Re- energization	All other affected customers	11/6/2024 5:11	N/A			



November 01,2024 to November 08, 2024

	Notification Timeline					
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes	
Restoration (after)	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Re-energization	All other affected customers	N/A	N/A	
	Event Concluded (Cancellation)	All Clear	All other affected customers	N/A	N/A	



SCE Post-Event Report Data November 01,2024 to November 08, 2024

Breakdown of No	tification Failures		
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners	Entities who did not receive 48-to 72-hour advance notification.	3	missing authorized campaign/message sent error
excluding Critical	Entities who did not receive 1–4-hour imminent notification.	5	missing authorized campaign/message sent error
Facilities and	Entities who did not receive any notifications before de-energization.	3	missing authorized campaign/message sent error
Infrastructure	Entities who were not notified immediately before re-energization.	3	missing authorized campaign/message sent error
iiii asti actare	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
	Facilities who did not receive 48–72-hour advance notification.	460	211 campaign authorized less than 48 hours, successfully sent 248 missing authorized campaign 1 no contact information / message send error
	Facilities who did not receive 1-4 hour of imminent notifications.	64	63 missing authorized campaign 1 no contact information / message send error ☐ 1 mathematical companies are sendered as a sendered
	Facilities who did not receive any notifications before de-energization.	4	3 missing authorized campaign 1 no contact information / message send error
Critical Facilities and	Facilities who were not notified at de-energization initiation.	63	62 missing authorized campaign 1 no contact information / message send error
Infrastructure	Facilities who were not notified immediately before re- energization.	250	28 campaign authorized after re-energization 18 missing authorized campaign 204 no contact information / message send error
	Facilities who were not notified when re-energization is complete.	88	87 missing authorized campaign 1 no contact information / message send error
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	52	18 campaign authorized more than 2 hours from decision 26 received deen notification, were not deen, missing authorized campaign 7 missing authorized campaign 1 no contact information / message send error



SCE Post-Event Report Data November 01,2024 to November 08, 2024

Breakdown of Not	Breakdown of Notification Failures					
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation			
	Customers who did not receive 24–48-hour advance notifications.	16743	5788 campaign authorized less than 24 hours, successfully sent 10703 missing authorized campaign 252 no contact information / message send error			
	Customers who did not receive 1–4-hour imminent notifications.	1664	2 campaign authorized after de-energization 1 campign authorized less than 1 hour, successfully sent 1367 missing authorized campaign 294 no contact information / message send error			
	Customers who did not receive any notifications before de-energization.	320	60 missing authorized campaign 260 no contact information / message send error			
All other affected customers	Customers who were not notified at de-energization initiation.	1023	706 missing authorized campaign 317 no contact information / message send error			
	Customers who were not notified immediately before re-energization.	15180	3359 campaign authorized after re-energization 675 missing authorized campaign 11146 no contact information / message send error			
Cust	Customers who were not notified when re-energization is complete.	1033	787 missing authorized campaign ² 246 no contact information / message send error ²			
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	5039	3490 campaign authorized more than 2 hours from decision 414 missing authorized campaign 775 received deen notification, not deen, missing authorized campaign 360 no contact information / message send error			

Breakdown of No	tification Failures (PG&E Shared Customers)		
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners	Entities who did not receive 48-to 72-hour advance notification.	0	
excluding Critical	Entities who did not receive 1–4-hour imminent notification.	0	
Facilities and	Entities who did not receive any notifications before de-energization.	0	
Infrastructure	Entities who were not notified immediately before re-energization.	0	
iiiiastructure	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
	Facilities who did not receive 48–72-hour advance notification.	0	
	Facilities who did not receive 1-4 hour of imminent notifications.	0	
	Facilities who did not receive any notifications before de-energization.	0	
Critical Facilities and	Facilities who were not notified at de-energization initiation.	0	
Infrastructure	Facilities who were not notified immediately before re- energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
	Customers who did not receive 24–48-hour advance notifications.	1	1 missed due to sudden onset of weather
	Customers who did not receive 1–4-hour imminent notifications.	0	
	Customers who did not receive any notifications before de-energization.	0	
All other affected	Customers who were not notified at de-energization initiation.	0	
customers	Customers who were not notified immediately before re-energization.	0	
	Customers who were not notified when re-energization is complete.	1	1 missed due to miscommunication between utilities
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

	ublic Safety Partner Engagement	Vent Report 01,2024 to November
Public Safety Partners Contactor Jurisdiction / Organization Agoura Hills	Title Assistant City Manager	HFTD Tier Date/Till Non HFRA, T3, T2 11/4,
Agoura Hills Agoura Hills Agoura Hills	City Manager Deputy City Manager Director of Public Works	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Agoura Hills Agoura Hills	Management Analyst Public Works Project Manager	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Azusa Azusa	Assistant Director of Utilities - Electric Operations Chief of Police	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Azusa Azusa Beaumont	City Manager Deputy City Manager Chief Plant Operator	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/4
Beaumont Beaumont	Chief of Police City Manager Community Services Director	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Beaumont Beaumont	Council Member Executive Assistant Fire Chief	Non HFRA, T3, T2 11/4 Non HFRA, T3, T2 11/4
Beaumont Beaumont	Mayor Mayor Pro Tem	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Beaumont Brea	Police Services Manager Public Information Officer Acting Building Official	Non HFRA, T3, T2 11/4 Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea	Administrative Clerk II Assistant City Engineer Building Supervisor	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea	City Clerk City Manager Communications & Marketing Manager/PIO	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea	Community Development Director Community Development Manager	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea Brea	Council Member Councilmember Deputy Fire Chief (Acting)	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea Brea	Director of Public Works / City Engineer Emergency Preparedness Coordinator Environmental Services Coordinator	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea	Executive Assistant IT Manager IT Supervisor	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea	Maintenance Services Crew Leader Mayor	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea Brea	Mayor Pro Tem Parks & Landscape Supervisor Police Captain	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Brea Brea	Police Chief Street, Sewer Storm Drain & Sanitation Division Supervisor Superintendent	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/6,
Brea Calabasas Calabasas	Water Division Supervisor Assistant City Manager City Clerk	Non HFRA, T3, T2 11/6, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Calabasas Calabasas Calabasas	City Manager Communications Director Councilmember	Non HFRA, T3, T2 11/1,
Calabasas Calabasas	Emergency Manager Mayor	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Calabasas Calabasas	Ms. Public Safety Coordinator Public Works Inspector	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Calabasas Calimesa	Sheriff Watch Commander Station Captain Associate Engineer	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/5,
Calimesa Calimesa	City Manager Executive Assistant/Deputy City Clerk Fire Chief	Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/5,
Calimesa Camarillo	Maintenance Superintendent Maintenance Supervisor Administrative Specialist	Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/3,
Camarillo Camarillo	Assistant City Manager City Manager	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Camarillo Camarillo Camarillo	Community Relations Officer Councilmember Director of Administrative Services	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Camarillo Camarillo	Emergency Services Coordinator Executive Assistant Finance Director	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Camarillo Camarillo Camarillo	Mr. Ms.	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Camarillo Camarillo Camarillo	Police Chief Public Works Director Undersheriff	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Camarillo Camarillo Canyon Lake	Utilities Operations Supervisor Vice Mayor Adminstrative Services Director	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/4,
Canyon Lake Central Coast Community Energy	Fire Chief	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/5,
Central Coast Community Energy Central Coast Community Energy Central Coast Community Energy	Billing Operations & Rates Analyst Communications Specialist Manager of Energy Communications	Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/5, Non HFRA, T3, T2 11/5,
Chino Chino	Chino PD Dispatch Center City Manager	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Chino	Communications Manager Councilmember Deputy Chief of Police	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Chino Chino	Deputy City Manager Emergency Services Coordinator Fire Chief	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Chino Chino Hills	Public Works Director Water Utilities Superintendent Assistant City Manager	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills	Capital Project and Support Manager City Manager	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills Chino Hills	Community Development Director Community Relations Manager Community Services Director	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills	Councilmember Emergency Services Coordinator Engineering Manager-DPW	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills Chino Hills	Fire Chief Mayor Police Chief	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills Chino Hills	Public Information Officer Public Works / Operations Public Works Director/City Engineer	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Chino Hills Chino Hills	Public Works/Utilities Operations Vice Mayor	Non HFRA, T3, T2 11/3, Non HFRA, T3, T2 11/3,
Claremont Claremont	Asst. City Manager Asst. Fire Chief City Clerk	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/2, Non HFRA, T3, T2 11/4,
Claremont Claremont Claremont	City Engineer City Manager Community Development Director	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Claremont Claremont Claremont	Council Member Councilmember Deputy City Clerk	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Claremont Claremont	Mayor mayor pro tem	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Claremont Claremont	Police Chief Police Watch Commanders Public Information Officer/Emergency Coordinator	Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4, Non HFRA, T3, T2 11/4,
Clean Power Alliance Colton Colton	CCA Primary Contact Chief City Manager	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Colton Colton	Community Services Director/PIO Council Member Development Services Director	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Colton Colton Colton	Electric Utility Director Human Resources Director/Risk Management Director Mayor	Non HFRA, T3, T2 11/1,
Colton Colton	Public Works Director Senior Energy Services Specialist	Non HFRA, T3, T2 11/1, Non HFRA, T3, T2 11/1,
Colton	Substation Superintendent	Non HFRA, T3, T2 11/1,

Jurisdiction / Organization	Title	HFTD Tier
Corona Corona	Assistant Fire Chief Business Manager Chief Distribution Operator	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Corona Corona Corona	Chief Reclamations Operator Chief Water Operator City Clerk	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Corona Corona Corona	City Manager City Traffic Engineer Construction Superintendent Councilmember	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Corona Corona Corona	Deputy Chief Operator - Water Director of Utilities Emergency Contact	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Corona Corona Corona	Emergency Services Manager Finance Director Fire Chief	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Corona Corona Corona	Maintenance Planner Maintenance Supervisor Management Analyst Mayor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Corona Corona Corona	Police Chief Public Information Officer Public Works Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Corona Covina Covina	Traffic Signal Coordinator Asst. City Manager Asst. Fire Chief	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Covina Covina Covina Covina	City Engineer City Manager Community Development Director Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Covina Covina Desert Community Energy	Mayor Police Chief CCA Contact	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Desert Community Energy Desert Community Energy Desert Community Energy	CCA Primary Contact Management Analyst Program Specialist	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Diamond Bar Diamond Bar Diamond Bar Diamond Bar	Assistant to the City Manager Associate Engineer Captain City Clerk	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Diamond Bar Diamond Bar Diamond Bar	City Cierk City Manager Councilmember Deputy City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Diamond Bar Diamond Bar Diamond Bar	Director, Information Systems Mayor Mayor pro tem	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Diamond Bar Diamond Bar Eastvale	Public Information Manager Public Works Director Assistant to the City Manager	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Eastvale Eastvale Fillmore Fillmore	Battalion Chief/CalFire Deputy Chief Assistant City Manager Deputy City Engineer	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Fillmore Fontana Fontana	Fire Chief Chief of Police City Manager	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Fontana Fontana Glendora	Deputy City Manager, Administrative Services Emergency Contact Emergency Services Coodinator	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Glendora Glendora Glendora Grand Terrace	Emergency Services Coordinator SCE Notifications Watch Commander Analyst	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Grand Terrace Grand Terrace Grand Terrace	City Clerk City Manager Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Grand Terrace Grand Terrace Grand Terrace	Emergency Contact Mayor Mayor Pro Tem Planning Dir	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Grand Terrace Grand Terrace Hemet Hemet	Planning Dir Public Works City Manager Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Hemet Hemet Hemet	Fire Chief May Pro Tem Mayor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Hemet Hemet Hesperia	Police Chief Public Works Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Hesperia Hesperia Hesperia Hidden Hills	Assistant to the City Manager Deputy City Manager Public Works Director Administrative Analyst	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Hidden Hills Hidden Hills Hidden Hills	City Clerk Interim City Manager Public Safety & Emergency Services Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Highland Highland Highland	Administrative Services Manager Assistant Chief Assistant Public Works Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Highland Highland Highland Highland	Battalion Chief Captain City Clerk City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Highland Highland Highland Highland	City Manager Community Development Director Councilmember Emergency Contact	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Highland Highland Highland	Lieutenant Mayor Mayor Pro tempore	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Highland Highland Highland Industry	Public Services Manager Public Work Manager Public Works Director/City Engineer Acting Assistant Fire Chief	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Industry Industry Industry Industry	Acting Assistant Fire Chief Assistant City Mgr/Public Affairs Mgr Asst. City Mgr. Battalion Chief	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Industry Industry Industry	Captain City Manager Council Member	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Industry Irvine Irvine	Councilmember Mayor Assistant Chief of Police Assistant City Engineer	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Irvine Irvine Irvine Irvine	Assistant City Engineer Assistant City Manager Chief of Staff to Mayor Khan City Clerk	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Irvine Irvine Irvine	City Engineer Commander - Patrol Division Commander - Special Operations Division	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Irvine Irvine Irvine Irvine	Councilmember Deputy Director of Community Development/ Building Offici Director of Community Development Director, Communications & Engagement	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Irvine Irvine Irvine Irvine	Emergency Contact Executive Manager - Admin Services Division IUSD Superintendent	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Irvine Irvine Irvine	IVC President Irvine Unified School District Director of Risk Management Manager, Emergency Services	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Irvine Irvine Irvine Irvine	Mayor Parks & Open Space Administrator Police Chief Public Works Administrator	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Irvine Irvine Irvine Irvine Irwindale	Public Works Administrator Senior Management Analyst Vice Mayor Captain	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Irwindale Irwindale Irwindale	City Engineer Public Services Director Strobehn@IrwindaleCA.gov	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Jurupa Valley Jurupa Valley Jurupa Valley Jurupa Valley	Assistant City Manager City Manager Council Member Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Jurupa Valley Jurupa Valley Jurupa Valley Jurupa Valley	Councilmember Emergency Services Coordinator Mayor Pro Tem Public Works Director/City Engineer	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Kern County Kern County Kern County	Assistant Emergency Services Manager Chair Communications Specialist	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Kern County Kern County Kern County Kern County	Deputy Chief Deputy Fire Chief Duty Officer Emergency Services Coordinator	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Kern County Kern County Kern County Kern County	Emergency Services Coordinator Fire Chief & Director of Emergency Services Interim Public Works Director PSPS Notification	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Kern County Kern County Kern County	Planning Director Sheriff Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Kern County La Canada Flintridge La Canada Flintridge La Canada Flintridge	Undersheriff Asst. Fire Chief City Clerk City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Canada Flintridge La Canada Flintridge La Canada Flintridge La Canada Flintridge	City Manager Councilmember Director of Administrative Services Interim Captain	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Canada Flintridge La Canada Flintridge La Canada Flintridge	Mayor pro tem Public Safety Coordinator Public Works Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Canada Flintridge La Habra La Habra La Habra	Senior Management Analyst Assistant Fire Chief Building Maintenance Supervisor Captain	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Habra La Habra La Habra La Habra	Captain City Manager Community Srvc Liaison Council Member	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Habra La Habra La Habra	Councilmember Director of Community & Economic Development Dispatch Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
La Habra La Habra La Habra	Finance Manager Influential/Opinion Leader Police Chief	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
La Habra La Habra La Verne La Verne	Public Works Director Sergeant Battalion Chief City Manager	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
La Verne La Verne La Verne	Councilmember Fire Chief Fire Engineer	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
La Verne La Verne La Verne	Mayor Mayor pro tem Police Chief	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
La Verne Lake Elsinore Lake Elsinore	Watch Commander Assistant City Manager City Engineer	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2
Lake Elsinore	City Manager	Non HFRA, T3, T2

Lake Elsinore Lake Elsinore Lake Forest Lake Forest Lake Forest	Mayor Public Works Manager Public Works Superintendent Assistant City Manager Chief Lake Forest Police Services Chief of Lake Forest Police Services	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Lake Forest Lake Forest Lake Forest Lake Forest Lake Forest	City Clerk City Manager Community Services Supervisor Contract Public Works Inspector Council Member	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Lake Forest Lake Forest Lake Forest Lake Forest	Director of Community Development Director of Public Works Mayor Mayor Pro Tem	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Lake Forest Lake Forest Lake Forest Lake Forest Lancaster Energy	Public Works Manager Senior Communications and Marketing Analyst Senior Management Analyst Traffic Engineer Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Lancaster Energy Lancaster Energy Lancaster Energy Lancaster Energy Los Angeles County	CCA Additional Contact CCA Primary Contact CCA Secondary Contact CCA Tertiary Contact	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Los Angeles County	Asst. Fire Chief Cheif of Staff for Supervisor Barger Chief of Community and Marketing Services Division DOC Director Deputy	Non HFRA, T3, T
Los Angeles County	Deputy Director Director, Office of Emergency Management Disabilities, Access and Functional Needs Coordinator Disaster Area Coordinator, Area B Disaster Area Coordinator, Area C	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Los Angeles County	Disaster Area Coordinator, Area D Disaster Area Coordinator, Area G Disaster Management Area Coordinator Disaster Management Area Coordinator, Area E Disaster Services Analyst	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Los Angeles County	Division Manager Duty Officer Emergency Prepardness Offcer Emergency Services Coordinator, Area A Field Deputy	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Los Angeles County	Fire Captain Office of OEM/EOC Planning Deputy Senior Civil Engineer Senior Deputy, Supervisor Kathryn Barger	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Malibu Malibu Malibu Malibu Malibu Malibu	Assistant City Manager Assistant Fire Chief CERT Team Leader CHP - Task Force CHP - West Valley Captain	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Malibu Malibu Malibu Malibu Malibu Malibu	CHP - West Valley Captian Caltrans Captain City Manager Community Services Liaison	Non HFRA, T3, T2
Malibu Malibu Malibu Malibu Malibu Malibu	Council Member Councilmember Emergency Contact Emergency Services Manager Executive Assistant	Non HFRA, T3, T2
Malibu Malibu Malibu Malibu Malibu Malibu	Fire Safety Liaison Mayor Mayor Pro Tem Media Information Officer Officer	Non HFRA, T3, T2
Malibu Malibu Malibu Malibu Malibu Malibu	Planning Director Public Safety Director Public Safety Liaison Public Works Director Public Works Super	Non HFRA, T3, T3
Malibu Malibu Malibu Malibu Malibu Malibu Menifee	Public Works Super Publisher Senior Public Works Inspector/Superintendent Thousand Oaks District Manager VOP Team Leader Associate Planner	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Menifee Menifee Menifee Menifee Menifee Menifee Menifee	Associate Planner Captain - Menifee Police Chief Information Officer City Clerk City Manager Community Development Director	Non HFRA, T3, T3
Menifee Menifee Menifee Menifee	Community Services Director Council Member Councilmember Emergency Management Analyst	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Menifee Menifee Menifee Menifee Menifee Menifee	Fire Marshal Fire Systems Inspector Management Analyst Mayor Parks/Landscape Manager Police Captain	Non HFRA, T3, T3
Menifee Menifee Menifee Menifee Mission Viejo Mission Viejo	Police Captain Public Information Officer Public Works Director Sr. Civil Engineer Assistant City Manager/ Director of Public Services City Clerk	Non HFRA, T3, T
Mission Viejo Mission Viejo Mission Viejo Mission Viejo Mission Viejo	City Engineer City Manager Council Member Director Of Public Works	Non HFRA, T3, T2
Mission Viejo Mission Viejo Mission Viejo Mission Viejo Mission Viejo	Director of Community Relations Emergency Contact Emergency Operations Manager Executive Administrator for CM and City Council Maintenance Operations Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Mission Viejo Moorpark Moorpark Moorpark Moorpark	Mayor Assistant City Manager Assistant to the City Manager City Engineer City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Moorpark Moorpark Moorpark Moorpark Moorpark	Division Chief Emergency Services Manager Information Systems Manager MUSD Superintendent Mayor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Moorpark Moreno Valley Moreno Valley Moreno Valley	Parks and Recreation Director Sheriff's Captain Assistant City Manager - Development Assistant City Manager/Chief Financial Officer/City Treasurer City Manager	Non HFRA, T3, T2
Moreno Valley Moreno Valley Moreno Valley Moreno Valley Moreno Valley	Council Member Electric Utilities Division Manager Emergency Contact Emergency Operations Manager Fire Chief	Non HFRA, T3, T2
Moreno Valley Moreno Valley Moreno Valley Moreno Valley Moreno Valley	Lietuenant Maintenance & Operations Division Manager Mayor Pro Tem Media Manager Police Chief	Non HFRA, T3, T3
Moreno Valley Morongo Band of Mission Indians	Public Works Director Assistant CEO Chairman Chief Executive Officer Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Morongo Band of Mission Indians	Deputy Fire Chief Emergency Management Executive Administrative Assistant Realty Administrator Tribal Vice Chairperson	Non HFRA, T3, T3
Murrieta Murrieta Murrieta Murrieta Murrieta Murrieta	Assistant City Manager Assistant to the City Manager Captain City Clerk	Non HFRA, T3, T3
Murrieta Murrieta Murrieta Murrieta Murrieta Murrieta	City Manager Communications Manager Deputy Fire Chief Director of Public Works/City Engineer Disaster Preparedness Coordinator	Non HFRA, T3, T2
Murrieta Murrieta Murrieta Murrieta Murrieta	Division Fire Chief Economic Development - Deputy Director Fire Chief IT Manager Lieutenant	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Murrieta Murrieta Murrieta Murrieta Newport Beach	Parks Superintendent Public Information Officer Public Works Construction Manager Senior Civil Engineer 911 Dispatch	Non HFRA, T3, T
Newport Beach Newport Beach Newport Beach Newport Beach Newport Beach	Acting Fire Marshal Assistant City Engineer Assistant City Manager City Clerk City Engineer	Non HFRA, T3, T
Newport Beach Newport Beach Newport Beach Newport Beach Newport Beach Newport Beach	City Manager Civil Eng Assoc Community Development Director Council Member Councilmember Deputy Public Works Director - Municipal Operations	Non HFRA, T3, T3
Newport Beach Newport Beach Newport Beach Newport Beach Newport Beach Newport Beach	Deputy Public Works Director - Municipal Operations Deputy Public Works Director/City Engineer Director Utilities Department Emergency Services Coordinator Fire Chief Mayor	Non HFRA, T3, T3
Newport Beach Norco Norco Norco Norco	Mayor Public Works Director Animal Control Superintendent City Clerk Communications Manager Council Member	Non HFRA, T3, T3
Norco Norco Norco Norco Norco Norco	Council Member Director of Community Services Director of Facilities and Maintenance Director of Planning & Building Safety Division Chief Cal Fire Facilities and Maintenance Superintendent	Non HFRA, T3, T3
Norco Norco Norco Norco Norco Norco	Facilities and Maintenance Superintendent IT Administrator Interim City Manager Lieutenant Mayor Mayor Pro Tem	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Norco Norco Norco	Parks & Public Buildings Maintenance Supervisor Public Works Director Public Works Superintendent Public Works Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ojai Ojai Ojai Ojai Ojai Ojai Ojai	City Manager IT Interim Director of Public Works Public Information Officer Public Works Maintenance Public Works Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ojai Ontario Ontario Ontario Ontario Ontario Ontario	Chief of Police City Engineer City Manager Communications & Community Relations Director	Non HFRA, T3, T3
Ontario Ontario Ontario Ontario Ontario Ontario Ontario	Community Development Assistant Director Director of Public Works Emergency Management Coordinator Fire Administrative Director Fire Chief Eire Dispatch Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ontario Orange Orange Orange Orange Orange Orange	Captain Chief Clerk & Elected City Clerk Chief of Police (efffective 7-4-21) City Manager	Non HFRA, T3, T3
Orange Orange Orange Orange Orange Orange Orange	City Manager Councilmember Deputy Director/City Engineer Duty Battalion Chief Emergency Contact Fire Captain	Non HFRA, T3, T3
Orange Orange Orange Orange Orange Orange	Fire Captain Fire Chief Mayor Pro Tem Police Captain Public Works Director Supervisor on Duty	Non HFRA, T3, T
Orange County Orange County Orange County Orange County Orange County	Supervisor on Duty 24-hr Warning Point Acting Public Works Director Assistant Chief Assistant Emergency Manager Assistant Sheriff	Non HFRA, T3, T3
Orange County Orange County Orange County Orange County Orange County	Assistant Sheriff CEO/Real Estate Capital Improvement Programs Manager Chief Real Estate Officer Chief of Staff - Supervisor Sarmiento	Non HFRA, T3, T3
Orange County Orange County Orange County Orange County Orange County	Chief of Staff, Andrew Do Commander - North Operations Commander - Southwest Operations County Executive Officer Deputy County Executive Officer	Non HFRA, T3, T3
Orange County Orange County Orange County Orange County Orange County	Deputy Director of Emergency Management Director of Emergency Management Director, Government & Community Relations Division Chief Duty Officer (Control One)	Non HFRA, T3, T3
Orange County Orange County Orange County Orange County Orange County	Election Services Manager Emergency Contact-Public Works Emergency Notifications Facilities Operations Manager - OCPW Manager Central Utility Facility	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Orange County Orange County	Operations Manager	Non HFRA, T3, T

Orange County Orange County	Public Works PIO Secretary to Director	Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13 11/1/2024 13
Orange County Orange County Orange County Orange County Orange County	Southeast Operations Commander Sr Emergency Management Program Coordinator Supervisor, District 1 Supervisor, District 3 Vice Chairman	Non HFRA, T3, T2	11/1/2024 13 11/1/2024 13 11/1/2024 13 11/1/2024 13 11/1/2024 13
Palmdale Perris Perris Perris Perris	Emergency Manager Assistant City Manager Captain City Clerk City Manager	Non HFRA, T3, T2	11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14
Perris Perris Perris Perris Perris	Community Services Director Council Member Councilmember Interim Parks and Community Services Director Lieutenant	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Perris Perris Perris Perris Perris Port Hueneme	Mayor Mayor Pro Tem Public Works Director Public Works Supervisor City Manager	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/8/2024 21:
Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga	City Manager Council Member Deputy City Manager Deputy Director of Director of Engineering Deputy Director of Public Works	Non HFRA, T3, T2	11/2/2024 12: 11/2/2024 12: 11/2/2024 12: 11/2/2024 12: 11/2/2024 12:
Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga	Deputy Director of Utilities-Enviro Director of Engineering/City Engineer Emergency Management Specialist Lieutenant Police Chief	Non HFRA, T3, T2	11/2/2024 12: 11/2/2024 12: 11/2/2024 12: 11/2/2024 12: 11/2/2024 12:
Rancho Cucamonga Rancho Cucamonga Rancho Cucamonga Rancho Santa Margarita Rancho Santa Margarita	Public Information Officer Public Works Director Rancho Cucamonga Fire Administrative Sergeant Associate Planner	Non HFRA, T3, T2	11/2/2024 12: 11/2/2024 12: 11/2/2024 12: 11/3/2024 14: 11/3/2024 14:
Rancho Santa Margarita	Battalion Chief City Clerk City Manager Council Member Development Services Director	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Rancho Santa Margarita	Emergency Contact Influential/Opinion Leader Mayor Mayor Pro Tem Police Chief	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Rancho Santa Margarita Rancho Santa Margarita Redlands Redlands Redlands	Public Information Officer Public Works Superintendent Deputy Fire Chief Emergency Operations Specialist	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/5/2024 23: 11/3/2024 14: 11/3/2024 14:
Rialto Rialto Rialto Rialto Rialto Rialto	Assistant City Manager Building Official Captain City Clerk City Engineer	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 23:
Rialto Rialto Rialto Rialto Rialto Rialto	Councilmember Deputy City Manager Deputy Clerk Executive Assistant to the City Manager Fire Chief	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
Rialto Rialto Rialto Rialto Rialto Rialto	Fire Prevention Specialist Interim City Manager Mayor Mayor Pro Tem Police Chief	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
Rialto Rialto Riverside County Riverside County Riverside County	Public Works Assistance Public Works Director EMD Duty Chief EMD Duty Officer Emergency Services Manager	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino San Bernardino San Bernardino San Bernardino San Bernardino	Acting Assist. Chief of Police Acting Chief of Police Associate Planner Chief of Police Chief of Staff for Councilman Alexander	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino San Bernardino San Bernardino San Bernardino San Bernardino	City Clerk City Engineer / Public Works Director Council Member Councilmember Executive Assistant	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino San Bernardino San Bernardino San Bernardino San Bernardino San Bernardino	Government Affairs Lietuenant (Executive Officer) Lieutenant Lieutenant (Eastern District Command) Lieutenant (Northern District Command)	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino	Lieutenant (Northern District Command) Lieutenant/Patrol Watch Commander Mayor Mayor Pro Tempore Neighborhood and Customer Services Operations Manager Police Chief - CSUSB	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino San Bernardino San Bernardino San Bernardino San Bernardino County San Bernardino County	Public Information Officer Public Works, Permitting Sergeant Assistant Director Public Health Assistant Director for Public Works	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/2/2024 12: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Assistant Director for Public Works Assistant Executive Officer Battalion Chief - SB County Fire - Division 4 CEO Administrative Aide Captain/SBSD Emergency Services Chair County Supervisor	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Chief Executive Officer Chief Information Officer Chief of Staff Chief of Staff for Supervisor Armendarez Communication Officer	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Communications Director Community Svs Liaison, Supervisor Hagman Corporal - Public Affairs Division Sheriff's Dept Deputy Chief of Administration Deputy Chief of Operations	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Deputy Chief of Staff Supervisor Rowe Deputy Director Operations Deputy Director-DPW Deputy Executive Officer Deputy Fire Chief Operations	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Deputy Fire Marshal Director Director Public Health Director of Real Estate Services Department Director of the Office of Emergency Services	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/2/2024 12: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Director, ROV Dispatch Supervisor Dispatch for Fac. Management District Director, 1st District District Director, 5th District	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Division Chief Division Chief - Flood Control Engineering Division Chief- EHS Division Manager, Water and Sanitation EMS Agency Duty Officer	Non HFRA, T3, T2	11/2/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Emergency Services Coordinator / SBSD Emer Operations Emergency Services Officer Engineering Construction Engineering Manager-DPW Executive Admin Assist for Luther Snoke Deputy CEO	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Executive Admin Assistant Executive Aide to Supervisor Rowe Executive Assistant Executive Secretary Executive Secretary, Supervisor Armendarez	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Field Representative Fire Chief/Fire Warden Fire Marshal Fire Prevention Specialist Flood Control Engineering Mgr/Div Chief	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/2/2024 12:
San Bernardino County San Bernardino County San Bernardino County San Bernardino County	Manager - Real Estate Services Media Specialist-OES OES Duty Officer Operations	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Parks Operations Chief Planning Manager Policy Advisor, 4th District Project Manager Public Health Duty Officer	Non HFRA, T3, T2	11/1/2024 13: 11/2/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County	Public Health Program Mananger Public Information Officer Public Information Officer, SBFIRE Public Works Director R/W Section Chief	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/2/2024 12:
San Bernardino County	Senior Advisor Senior Planner Special Projects Manager Strategic Projects Director - COVID Supervising Emergency Services Officer	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/2/2024 13: 11/1/2024 13: 11/1/2024 13:
San Bernardino County San Dimas San Dimas San Dimas San Dimas	Supervisor Asst. City Manager Captain City Manager Councilmember	Non HFRA, T3, T2	11/1/2024 13: 11/4/2024 3: 11/4/2024 3: 11/4/2024 3: 11/4/2024 3:
San Dimas San Dimas San Dimas San Dimas San Dimas	Matthew Bodell Mayor Mayor pro tem Operaions Lieutenant Public Works Director	Non HFRA, T3, T2	11/4/2024 3:3 11/4/2024 3:3 11/4/2024 3:3 11/4/2024 3:3
San Dimas San Dimas San Fernando San Fernando San Fernando	Watch Commander Watch Deputy Lieutenant/City Emergency Coordinator Watch Commander Office	Non HFRA, T3, T2	11/4/2024 3:: 11/5/2024 23: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
San Jacinto San Jacinto San Jacinto San Jacinto San Jacinto	Chief of Public Utilities City Manager Council Member Deputy City Clerk Deputy City Manager	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
San Jacinto San Jacinto San Jacinto San Jacinto San Jacinto	Development Director Division Fire Chief Duepty City Manager - Development Services Economic Development Administrator Fire Chief	Non HFRA, T3, T2	11/5/2024 23: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/1/2024 13:
San Jacinto San Jacinto San Jacinto San Jacinto San Jacinto	Mayor Mayor Pro Tem Police Chief Public Utilities Supervisor Water Utility Supervisor	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
San Jacinto Power San Jacinto Power Santa Barbara Santa Barbara Santa Barbara	CCA Primary Contact CCA Secondary Contact Acting Street Operations and Infrastructure Manager Acting Sustainability & Resilience Director Bilingual Outreach Coordinator City Administrator / Clork / Transurer	Non HFRA, T3, T2	11/6/2024 7: 11/3/2024 14: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19:
Santa Barbara Santa Barbara Santa Barbara Santa Barbara Santa Barbara	City Administrator / Clerk / Treasurer City Clerk Services Manager City Engineer Councilmember Emergency Contact	Non HFRA, T3, T2	11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19:
Santa Barbara Santa Barbara Santa Barbara Santa Barbara Santa Barbara Santa Barbara	Emergency Services Manager Executive Assistant City of Santa Barbara, Public Safety - Fire Fire Chief Fire Operations Division Chief Mayor Pro Tem Public Works Director	Non HFRA, T3, T2	11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19:
Santa Barbara Santa Barbara Santa Barbara Santa Barbara Clean Energy Santa Barbara Clean Energy Santa Barbara Clean Energy	Public Works Director Resilience Program Supervisor Waterfront Director Acting Sustainability & Resilience Director CCA Secondary Contact Energy and Climate Manager, Sustainability and Resilience	Non HFRA, T3, T2	11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19:
Santa Barbara Clean Energy Santa Barbara County	Energy and Climate Manager, Sustainability and Resilience County Sheriff's Office Dispatch Inbox Director, Office of Emergency Management Duty Officer Emergency Manager OEM Staff	Non HFRA, T3, T2	11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19: 11/5/2024 19:
Santa Barbara County Santa Clarita Santa Clarita Santa Clarita Santa Clarita Santa Paula	OEM Staff Community Services Liaison, Los Angeles County Fire Department Emergency Operations Analyst Intergovernmental Relations Analyst City Manager	Non HFRA, T3, T2 Non HFRA, T3, T2	11/5/2024 19: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/3/2024 14:
Santa Paula Santa Paula Santa Paula Santa Paula Santa Paula Santa Paula	City Manager Commander Community & Economic Development Director Councilmember Councilmemember Deputy City Manager	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Santa Paula Santa Paula Santa Paula Santa Paula Santa Paula Santa Paula	Deputy City Manager Emergency Services Coordinator Finance Director/Treasurer Human Resources Manager Mayor Parks and Recreation Director	Non HFRA, T3, T2	11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14
Santa Paula Santa Paula Santa Paula Santa Paula Santa Paula	Parks and Recreation Director Police Chief Public Works Director Street Maintenance Supervisor Streets Maintenance Lead Worker Vice Mayor	Non HFRA, T3, T2	11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14
Santa Paula Santa Paula Santa Paula Simi Valley Simi Valley	Vice Mayor Water Distribution Lead Worker Water Ops Superintendent Assistant City Manager Assistant Director of Public Works	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/1/2024 13: 11/3/2024 14:
Simi Valley Simi Valley Simi Valley Simi Valley Simi Valley	City Clerk City Manager Councilmember Deputy Director Maintenance Emergency Operations Manager	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
Simi Valley Simi Valley Simi Valley Simi Valley Simi Valley	Emergency Services Coordinator Environmental Services Director Fire Division Chief Mayor Mayor Pro Tem	Non HFRA, T3, T2	11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13: 11/1/2024 13:
Simi Valley Simi Valley Simi Valley Simi Valley Tehachapi	Police Watch Commander Principal Engineer – Water Public Works Director deputy Public Works Director Administrative Assistant/ Outage Contact	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2 T3, T2	11/4/2024 8: 11/1/2024 13: 11/1/2024 13: 11/2/2024 12: 11/8/2024 21:
Tehachapi Tehachapi Tehachapi Tehachapi Tehachapi Tehachapi	City Clerk/Airport Manager City Inspecter City Manager Councilmember Deputy Public Works Director	T3, T2	11/8/2024 21: 11/8/2024 21: 11/8/2024 21: 11/8/2024 21: 11/8/2024 21:
Tehachapi Tehachapi Tehachapi Tehachapi Tehachapi Temecula	Development Services Director Mayor Public Works Director test Emergency Manager	T3, T2 T3, T2 T3, T2 T3, T2 T3, T2 Non HFRA, T3, T2	11/8/2024 21: 11/8/2024 21: 11/8/2024 21: 11/8/2024 21: 11/8/2024 21: 11/5/2024 16:
Temecula Temecula Temecula Temecula Temecula Thousand Oaks Thousand Oaks	Emergency Manager Outage Notification Distribution PSPS Notification Distribution Public Works Director Assistant City Manager CRPD General Manager	Non HFRA, T3, T2	11/5/2024 16 11/5/2024 16 11/5/2024 16 11/5/2024 16 11/3/2024 14 11/3/2024 14
Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks	CRPD General Manager City Attorney City Facilities Manager City Facilities Staff City Manager Comm. Development Director	Non HFRA, T3, T2	11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14 11/3/2024 14
Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks	Comm. Development Director Deputy City Manager Deputy PW Director - Engineering Deputy PW Director - Operations Economic Development Manager Emergency Services Manager	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks Thousand Oaks	Emergency Services Manager Finance Director Fleet Services Supervisor HCTP Maintenance Supervisor HCTP Operations Supervisor Landscape Maintenance Crew Leader	Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Thousand Oaks Thousand Oaks Thousand Oaks	Landscape Maintenance Crew Leader MSC Superintendent Public Information	Non HFRA, T3, T2 Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14: 11/3/2024 14: 11/3/2024 14:
Thousand Oaks Thousand Oaks Thousand Oaks	Public Works Director Risk Services Administrator Senior Energy Analyst	Non HFRA, T3, T2 Non HFRA, T3, T2 Non HFRA, T3, T2	11/3/2024 14: 11/3/2024 14:

Tulare County Tulare County	County Supervisor Director, Resource Management Agency	T3, T2 T3, T2
Tulare County Tulare County Upland Upland	Fire Chief OES Manager Administrative Aide Administrative Officer, Upland CERT	T3, T2 T3, T2 Non HFRA, T3, T Non HFRA, T3, T
Upland Upland Upland	Assistant Fire Chief City Manager Councilmember	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Upland Upland Upland Upland	Development Services Director Emergency Manager Exec Assistant to City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Upland Upland Upland	Mayor Police Chief School Unified Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura Ventura Ventura	Assistant Chief Assistant Chief of Police Battalion Chief Chief of Police	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura Ventura Ventura	Chief of Police City Manager Council Member	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura Ventura Ventura Ventura	Deputy Mayor Deputy Public Works Director Emergency Contact Emergency Services Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura Ventura Ventura Ventura	Fire Chief Fleet and Facilities Manager Public Information Officer	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County	Assistant County Executive Officer Assistant Director of Public Works	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County	Assistant Fire Chief Assistant Sheriff Chief Deputy Director	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County	Chief of Staff County Clerk County Supervisor	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County	Director of Roads & Transportation Disability Access Manager District Staff	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County Ventura County	Division Chief Division Fire Chief Emergency Manager IT Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County Ventura County	Law Enforcement Mr. Ms	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County Ventura County	Ms. Program Administrator, Sustainability Division Public Works Safety Officer	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Ventura County Ventura County Ventura County	Senior Code Compliance Officer Supervisor Sustainability Officer	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Ventura County Villa Park Villa Park	Wildfire Liaison 24-Hour Contact Building Official	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Villa Park Villa Park Villa Park	Chief of Police Services City Engineer City Manager/City Clerk	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Villa Park Villa Park Villa Park	Councilmember Maintenance Supervisor Management Analyst	Non HFRA, T3, T3 Non HFRA, T3, T3 Non HFRA, T3, T3
Villa Park Villa Park West Hollywood Westlake Village	Mayor Senior Management Analyst Assistant Fire Chief for Division VII Administrative Analyst	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Westlake Village Westlake Village Westlake Village Westlake Village	Administrative Analyst Assistant City Manager City Manager Deputy City Engineer	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Westlake Village Wildomar Wildomar Wildomar	Economic Development Director/PIO Emergency Management Management Analyst I Code Enforcement and Emergency Services	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda	Assistant City Manager Assistant to the City Manager Building Official	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda	Chief of Police Services City Clerk City Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda	Community Development Director Councilmember Deputy Public Works Director/Asst. City Engineer	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda	Economic Development Manager Emergency Management Coordinator Management Analyst - Communications	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda Yorba Linda	Mayor Mayor Pro Tem Parks and Facilities Superintendent Planning Manager	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yorba Linda Yorba Linda	Principal Management Analyst Public Works Director/City Engineer Public Works Superintendent	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yorba Linda Yucaipa Yucaipa	Senior Civil Engineer Battalion Chief	Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
Yucaipa ABRAMS,M AND ABRAMS,L AH4882 LLC	Emergency Services Manager	Non HFRA, T3, T T3 Non HFRA, T3
AIR COMMUNICATION SERVICES INC AIR TOUCH CELLULAR AMATURO GP LTD, THE		T3 Non HFRA, T3, T Non HFRA, T3, T
AMERESCO CHIQUITA ENERGY LLC AMERICAN BROADCASTING COMPANY AMERICAN TOWER CORPORATION ANAHEIM, CITY OF		T3 T3 Non HFRA, T3, T. T3, T2
ANDREW RIEDER ASPIRE COMMUNICATIONS LLC AT&T		Non HFRA, T3, T. T3 Non HFRA, T3
AT&T CORPORATION AT&T MOBILITY AT&T WIRELESS SERVICES		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
BALCOM CANYON WATER CO BANNING HEIGHTS WATER		Non HFRA, T3, T Non HFRA, T3, T T3, T2
BANNING, CITY OF BEAUMONT CHERRY VALLEY WATER BEAUMONT, CITY OF BENJAMIN VASQUEZ		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
BOOM RANCH LLC BRIANNE MCGRATH BROWNSTONE MUTUAL		T3 Non HFRA, T3, T3 Non HFRA, T3, T3
BeMobile, INC CABAZON WATER DISTRICT CALABASAS, CITY OF		Non HFRA, T2 Non HFRA, T3, T3 T3, T2
CALIFORNIA AMERICAN WATER CO CALIFORNIA STATE HIGHWY PATROL CALLEGUAS MUNICIPAL WATER DIST		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
CALTRANS CAMARILLO, CITY OF CAMP BARTLETT		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3
CAMP WATERMAN MUT CAMROSA WATER DISTRICT CANYON IRRIGATION COMPANY CATALINA WILLS		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3
CATALINA WILLS CHARTER COMMUNICATIONS CHARTER COMMUNICATIONS INC CHARTER/SPECTRUM CABLE		T3 Non HFRA, T3, T Non HFRA, T3, T T3
CHARTER/SPECTROM CABLE CHINO BASIN DESALTER AUTHORITY CHINO, CITY OF CINGULAR WIRELESS		Non HFRA, T2 Non HFRA, T2 Non HFRA, T3, T
CINGULAR WIRELESS LLC CITRUS MUTUAL WATER CITY OF GRAND TERRACE		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
CLAYTON TRUSSELL CODY LASSEN COLLEEN DOLL		Non HFRA, T3, T T3 Non HFRA, T3, T
COMMUNICATIONS RELAY, LLC COMMUNITY RADIO COMSAT		T3, T2 Non HFRA, T3, T Non HFRA, T3
COX COMMUNICATIONS CALIF, LLC CPG PARTNERS LP CRESTLINE LAKE ARROWHEAD WATER CROWN CASTLE		Non HFRA, T3, T Non HFRA, T3, T T3 Non HFRA, T3, T
CROWN CASTLE CROWN CASTLE NG WEST LLC CUCAMONGA VALLEY WATER DIST DAVID MARTINEZ		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
DAVID MARTINEZ DEBROAH ROBERTS DEPARTMENT OF AGRICULTURE DESTINY GUTIERREZ		Non HFRA, T3, T T3 T3 Non HFRA, T2
DEVORE MUTUAL WATER DEVORE WATER COMPANY DISH WIRELESS		Non HFRA, T2 Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T2
DISH WIRELESS DISH WIRELESS HOLDING, LLC DWR - STATE WATER PROJECTS EAST ORANGE CO WATER DISTRICT		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T3, T
EAST VALLEY WATER DISTRICT EASTERN MUNICIPAL WATER DIST EDUCATIONAL MEDIA FOUNDATION		Non HFRA, T3, T Non HFRA, T3, T T3
EDWARD GATHRIGHT ELECTRIC LIGHT WAVE ELIETTE RAMOS		Non HFRA, T3, T Non HFRA, T3, T T3
ELSINORE VALLEY MUN WATER DIST EPWORTH WATER GROUP FALCON HOLDING GROUP LP		Non HFRA, T3, T T3 T3, T2
FARM MUTUAL WATER, THE FEDERAL BUREAU OF INVSTIGATION FILLMORE IRRIGATION COMPANY FILLMORE CITY OF		Non HFRA, T2 T3 Non HFRA, T3, T
FILLMORE, CITY OF FONTANA, CITY OF FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS PARENT INC		Non HFRA, T3, T Non HFRA, T2 Non HFRA, T3, T
FRONTIER COMMUNICATIONS PARENT INC FULLER FALLS MUTUAL WTR CO GLENDALE ELECTRONIC GLOBAL SIGNAL INC		Non HFRA, T3, T Non HFRA, T3 T3 Non HFRA, T3, T
GLOBAL SIGNAL INC GOLDEN STATE MEDICAL GOLDEN STATE WATER COMPANY GOODENOUGH MUTUAL WATER CO		Non HFRA, T3, T T3, T2 T3 Non HFRA, T3, T
HDH WATER SYSTEM HEMET, CITY OF HIDDEN OAKS ESTATES HOA		Non HFRA, T3, T Non HFRA, T3, T Non HFRA, T2 T3
HIGH VALLEYS WATER DISTRICT INDUSTRY, CITY OF INLAND EMPIRE UTILITIES AGENCY		T3 Non HFRA, T3, T Non HFRA, T3, T
INTERNAL REVENUE SERVICE IRVINE RANCH WATER DISTRICT JACK MURPHY		T3 Non HFRA, T3, T2 T3, T2
JERI SERATTI		T3
JIM DOERING JOHN LEE		T3 Non HFRA, T3, T2

SECTION 06: Local and State Public Safety	Partner Engagement		
Public Safety Partners Contacted Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contact
KRISTA PERRY KSGN INC		Non HFRA, T3	11/3/2024 14:00 11/3/2024 14:18
LA COUNTY SANITATION DISTRICT		Non HFRA, T3, T2 T3	11/3/2024 14:19
LA-RICS LAKE HEMET MUNICIPAL WATER DIS		Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13:56 11/4/2024 3:26
LAS LOMAS WATER		Non HFRA, T3, T2	11/3/2024 14:18
LAS VIRGENES MUNICIPAL WTR DST LAZER BROADCASTING		T3, T2 Non HFRA, T3, T2	11/1/2024 13:56 11/3/2024 14:19
LODESTAR TOWERS, INC		T3	11/1/2024 13:56
LOREE SNYDER		Non HFRA, T3, T2	11/3/2024 14:00
LOS ANGELES COUNTY FIRE DEPT LOS ANGELES COUNTY ISD		Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13:56 11/1/2024 13:56
LOS ANGELES COUNTY PUBLIC WORK		Non HFRA, T3, T2	11/1/2024 13:56
LOS ANGELES DEPT OF WTR & POWR LOS ANGELES, CITY OF		T3 T3	11/1/2024 14:01 11/1/2024 14:01
MALIBU, CITY OF		T3, T2	11/1/2024 13:56
MARIE MCCAULEY MARK RATTO		Non HFRA, T3, T2 Non HFRA, T3, T2	11/5/2024 22:10 11/3/2024 14:04
MARLBOROUGH CTY HOA		T3	11/5/2024 16:02
MARLENE VALTER MARTHA ROBLES		Non HFRA, T3, T2 Non HFRA, T2	11/3/2024 14:18 11/3/2024 14:17
METROPOLITAN WATER DISTRICT		Non HFRA, T3, T2	11/3/2024 14:17
MFE WATER WELL		Non HFRA, T3	11/4/2024 13:03
MICHAEL ALEXANDER MICHELE MADEIRA		T3 T3	11/4/2024 3:26 11/4/2024 12:58
MIGUEL FRANCO		Non HFRA, T2	11/4/2024 3:21
MIGUEL MAGDALENO MOBILITIE INVESTMENTS II LLC		Non HFRA, T3 Non HFRA, T3, T2	11/4/2024 13:03 11/3/2024 14:17
MOBILITIE LLC		Non HFRA, T3, T2	11/2/2024 12:46
MORONGO BAND MISSION INDIANS MOUNTAIN INVESTMENT		Non HFRA, T3, T2 Non HFRA, T3, T2	11/2/2024 12:46 11/3/2024 14:18
MOUNTAIN INVESTMENT MOUNTAIN PEAK MANAGEMENT, LLC		Non HFRA, T3, T2 Non HFRA, T3, T2	11/3/2024 14:18
MUSCOY MUTUAL WATER CO 1		Non HFRA, T3, T2	11/1/2024 13:56
NATALIE GREENBERGE NEPTUNE WATER GROUP		Non HFRA, T3	11/3/2024 14:00 11/1/2024 13:56
NEXTEL COMMUNICATIONS, INC		Т3	11/1/2024 13:56
NORTH TRAILS MUTUAL WATER CO NRG SOLAR ALPINE		T3 Non HFRA, T2	11/4/2024 12:58 11/4/2024 12:59
NUEVO WATER CO		Non HFRA, T2	11/3/2024 14:17
OJAI FARMS, INC OJAI VALLEY SANITATION DIST		Non HFRA, T3, T2 Non HFRA, T3	11/3/2024 14:00 11/3/2024 14:00
OLGA CARDENAS		Non HFRA, T3, T2	11/3/2024 14:00
ORANGE COUNTY FIRE AUTHORITY ORANGE COUNTY SANITATION DIST		Non HFRA, T3, T2 T3, T2	11/1/2024 13:56 11/3/2024 14:04
ORANGE, CITY OF		Non HFRA, T2	11/3/2024 14:00
ORANGE, COUNTY OF		Non HFRA, T3, T2	11/1/2024 13:56
OXNARD, CITY OF PACIFIC AVE WATER CO LLC		Non HFRA, T3 Non HFRA, T3, T2	11/3/2024 14:00 11/3/2024 14:00
PACIFIC BELL CORP		Non HFRA, T3, T2	11/1/2024 13:56
PADGETT, RAYMOND PHILIP BERARDI		Non HFRA, T3, T2 Non HFRA, T3	11/3/2024 14:19 11/4/2024 13:03
PLACIDO GONZALEZ		Т3	11/4/2024 12:58
PRAMOD KOLANU PUBLIC SAFETY COMM DIV (PSCD)		T3, T2	11/1/2024 13:56 11/1/2024 14:01
RANCHO CAL WATER DISTRICT		Non HFRA, T3	11/7/2024 0:22
RICHARD MC KAY RICHARD STEVENS		T3 Non HFRA, T3, T2	11/1/2024 13:56 11/3/2024 14:00
RICHARD WILSON		Non HFRA, T3, T2	11/3/2024 14:00
RINCON BROADCASTING LLC RIVERSIDE HIGHLAND WATER CO		Non HFRA, T3, T2 Non HFRA, T3, T2	11/5/2024 22:10 11/1/2024 13:56
RIVERSIDE, CITY OF		Non HFRA, T3, T2	11/1/2024 13:56
RIVERSIDE, COUNTY OF		Non HFRA, T3, T2	11/1/2024 13:56
ROBERT REYES ROBERT RUIZ		T3 Non HFRA, T3, T2	11/4/2024 12:58 11/3/2024 14:00
ROWLAND WATER DISTRICT		Non HFRA, T3, T2	11/3/2024 14:00
RUBIDOUX COMMUNITY SERVICES RUNNING SPRINGS WATER DISTRICT		Non HFRA, T2 T3	11/1/2024 13:56 11/1/2024 13:56
SALVADOR DOMINGUEZ		Non HFRA, T3, T2	11/3/2024 14:04
SAN BERNARDINO COUNTY FIRE SAN BERNARDINO VALLEY MWD		Non HFRA, T3, T2 Non HFRA, T3, T2	11/3/2024 14:00 11/1/2024 13:56
SAN BERNARDINO WATER DEPT		Non HFRA, T3, T2	11/1/2024 13:56
SAN BERNARDINO, CITY OF SAN BERNARDINO, COUNTY OF		Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13:56 11/1/2024 13:56
SAN CAYETANO WATER CO		Non HFRA, T3, T2	11/3/2024 14:00
SAN GABRIEL VALLEY WATER CO SAN MANUEL BAND OF INDIANS		Non HFRA, T3, T2 Non HFRA, T3, T2	11/2/2024 12:49 11/3/2024 14:18
SAND CANYON WATER GROUP		Non HFRA, T3, T2	11/3/2024 14:18
SANTA ANA WATERSHED PROJECT SANTA BARBARA, CITY OF		Non HFRA, T2	11/3/2024 14:18 11/5/2024 22:10
SANTA CLARITA VALLEY WTR AGNCY		Non HFRA, T3, T2 T3	11/5/2024 22:10
SANTA CLARITA, CITY OF		T3	11/1/2024 13:56
SANTA PAULA, CITY OF SEONG SHIN		Non HFRA, T3 Non HFRA, T3, T2	11/3/2024 14:00 11/3/2024 14:00
SERRANO IRRIGATION DISTRICT		Non HFRA, T3, T2	11/3/2024 14:04
SES AMERICOM INCORPORATED SESPE AGRI WATER CO		Non HFRA, T3, T2 Non HFRA, T3, T2	11/3/2024 14:18 11/3/2024 14:00
SIMI VALLEY, CITY OF		Т3	11/3/2024 14:04
SLEEPY VAL WATER CO SO MTN MUTUAL WATER		T3 Non HFRA, T3, T2	11/4/2024 12:58 11/3/2024 14:00
SOO KANG		T3, T2	11/3/2024 14:00
SOUTHERN CALIFORNIA EDISON CO		Non HFRA, T3, T2	11/1/2024 13:56
SOUTHERN CALIFORNIA GAS CO SOUTHSIDE IMPRO CO		Non HFRA, T3, T2 Non HFRA, T3, T2	11/1/2024 13:56 11/3/2024 14:00
SPECTRASITE COMMUNICATION INC.		Non HFRA, T3, T2	11/2/2024 12:49

		ublic Safety Partners Contacted
HFTD Tier Date/Time	Title	Jurisdiction / Organization
3, T2 11/3/20		PRINT COMMUNICATIONS CO LP
on HFRA, T3, T2 11/1/20		PRINT NEXTEL
on HFRA, T3, T2 11/1/20		PRINT NEXTEL CORPORATION
3, T2 11/1/20		PRINT TELEPHONY PCS L.P
3 11/1/20		PRINT UNITED MANAGEMENT CO
3 11/1/20		PRINT UTILITIES
3 11/4/20		PV WATER CO
on HFRA, T3 11/3/20		TEFAN CASTLE
on HFRA, T3, T2 11/4/20		JNE DB APNL, LLC
3 11/1/20		JNSHINE GAS PRODUCERS, LLC
on HFRA, T3, T2 11/1/20		MOBILE USA
3 11/3/20		MOBILE WEST
on HFRA, T3, T2 11/1/20		MOBILE WEST, LLC
on HFRA, T3, T2 11/1/20		MOBILE USA
3 11/3/20		Mobile USA Inc
3 11/3/20		HALIA MORENO
3 11/1/20		HERMIC MUT WAT CO
3 11/3/20		HOUSAND OAKS, CITY OF
on HFRA, T3, T2 11/3/20		MBER CANYON MUTUAL WATER
on HFRA, T3, T2 11/1/20		ME WARNER CABLE
on HFRA, T3, T2 11/1/20		ME WARNER COMMUNICATIONS
3 11/1/20		RABUCO CANYON WATER
3 11/4/20		/LER HOUCK
on HFRA, T3, T2 11/2/20		NITED STATES FOREST SERVICE
3 11/1/20		NITED STATES SECRET SERVICE
on HFRA, T3, T2 11/3/20		NITED WATER CONSERVATION DIST
on HFRA, T2 11/3/20		NIVERSAL CHURCH INC THE
3 11/1/20		S DEPARTMENT OF THE INTERIOR
on HFRA, T3, T2 11/3/20		S HORTICULTURE FARMLAND LLC
3 11/1/20		ALENCIA HEIGHTS WATER
on HFRA, T3, T2 11/3/20		ENTURA REGIONAL SANITATION DT
on HFRA, T3, T2 11/1/20		ENTURA, COUNTY OF
on HFRA, T3, T2 11/3/20		EOLIA NORTH AMERICA SERV INC
on HFRA, T3, T2 11/1/20		ERIZON
on HFRA, T3, T2 11/1/20		ERIZON WIRELESS
on HFRA, T3, T2 11/3/20		CTOR HERNANDEZ
on HFRA, T2 11/3/20		LLA PARK, CITY OF
3, T2 11/3/20		'AGON TRAIN ROAD LLC
on HFRA, T3, T2 11/3/20		ALNUT VALLEY WATER DISTRICT
on HFRA, T3 11/4/20		ATERS RD DMSTC USE
on HFRA, T3, T2 11/3/20		EST VALLEY WATER DIST
3, T2 11/4/20		ORLDWIDE TELECOMMUNICATIONS
3, T2 11/1/20		ERBA BUENA WATER COMPANY
on HFRA, T3, T2 11/3/20		ONE MUTUAL WATER
on HFRA, T3, T2 11/3/20		ULIO TORRES
	morel	ublic Safoty Bartners Contacted (DCS ES)
	mers	ublic Safety Partners Contacted (PG&E SI
HFTD Tier Date/Time	Title	Jurisdiction / Organization

Entities Invited to SCE Emergency Operations Center Entity CalOES Warning Center	Type Public Safety Partners
Cal Fire California Governor's Office of Emergemcy Services (CalOES) California Health and Human Services (CHHS) California Public Utilities Commission (CPUC) Energy Safety Kern County	Public Safety Partners
Los Angeles County Orange County Riverside County San Bernardino County Santa Barbara County	Public Safety Partners
Tulare County Ventura County 1ST STEP INDEPENDENT LIVING ABRAHAM HAMI ACTON AGUA DULCE SCHOOL DIST ADVENT HEALTHCARE SERVICES	Public Safety Partners Public Safety Partners Critical Facilities and Critical Infrastructure
AGAPE HOSPICE CARE, INC. AGUA DULCE AIR PARK LLC AIR TOUCH CELLULAR AIRCELL LLC ALL PRO BROADCASTING	Critical Facilities and Critical Infrastructure
ALLAN SCHRUM ALPINE WATER USERS ASSOCIATION AMATURO GP LTD, THE AMERESCO CHIQUITA ENERGY LLC AMERICAN BROADCASTING COMPANY AMERICAN MEDICAL RESPONSE INC AMERICAN TOWER CORPORATION	Critical Facilities and Critical Infrastructure
AMERICAN TOWERS AMS EVENT RENTALS LLC ANAHEIM, CITY OF ANDREW RIEDER ANTHONY TOOLEY APALLA KARIM	Critical Facilities and Critical Infrastructure
AQUA-SERV ENG, INC. ARJET CO. ARROW BEAR PK CO WATER DIST ARROWHEAD VILLAS MUTUAL SERV ASPIRE COMMUNICATIONS LLC ASSUMPTION CATHOLIC	Critical Facilities and Critical Infrastructure
AT&T CORPORATION AT&T INCORPORATED AT&T MOBILITY ATT MOBILITY AVOTOPIA LLC AZUSA UNIFIED SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure
BANNING HEIGHTS WATER BANNING UNIFIED SCHOOL DIST BARTON FLATS CAMP ASSOCIATION BBH8 INC BEAR VALLEY UNIFIED SCH DIST	Critical Facilities and Critical Infrastructure
BEAUMONT CHERRY VALLEY WATER BENJAMIN VASQUEZ BNSF Railway Company BOOM RANCH LLC BRASWELL ENTERPRISES INC BRAZWELL ENT INC	Critical Facilities and Critical Infrastructure
BRIANNE MCGRATH BRIDGE NEWS, LLC BRUCE WADDELL BURLINGTON NORTHERN SANTA FE CA DEPT OF CORRECTIONS & REHAB CABAZON WATER DISTRICT	Critical Facilities and Critical Infrastructure
CAL STATE UNIV SAN BERNARDINO CALABASAS, CITY OF CALIFORNIA AMERICAN WATER CO CALIFORNIA INSTITUTE OF TECH CALIFORNIA LUTHERAN UNIVERSITY CALIFORNIA STATE HIGHWY PATROL	Critical Facilities and Critical Infrastructure
CALIFORNIA VIRTUAL ACADEMYS CALLEGUAS MUNICIPAL WATER DIST CALNEV PIPE LINE CO CalNRG Operating, LLC CAMP BARTLETT CAMROSA WATER DISTRICT	Critical Facilities and Critical Infrastructure
CANYON COUNTRY DIALYSIS LLC CANYON LAKE, CITY OF CARBON CALIFORNIA COMPANY LLC CAREMERIDIAN CASITAS MUNICIPAL WATER DIST CASTAIC UNION SCHOOL DIST	Critical Facilities and Critical Infrastructure
CATALINA WILLS CEDAR PINES PARK MUTUAL WATER CHARLES BOWMAN CHARLES LUCKMAN III CHARTER COMMUNICATIONS CHARTER COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
CHINO BASIN DESALTER AUTHORITY CHINO, CITY OF CITY OF GRAND TERRACE CLAYTON TRUSSELL CLEAR WIRE COMMUNICATIONS LLC CMP ANGLS TRCT LND	Critical Facilities and Critical Infrastructure
CODY LASSEN COLLINS TOWER CORPORATION COLTON JOINT UNIFIED SCHL DIST COMMUNICATIONS RELAY, LLC COMMUNICATONS ASSO COMMUNITY TV OF SO CAL INC	Critical Facilities and Critical Infrastructure
COMSAT CONEJO VALLEY UNIFIED SCHOOL CONRAD NORDQUIST CORONA, CITY OF CORONA-NORCO SCHOOL DISTRICT COSTA DE ORO TV INC	Critical Facilities and Critical Infrastructure
COVINA VALLEY UNIFIED SCH DIST COWBOYS FOR A CAUSE COX COMMUNICATIONS CALIF, LLC COX ENTERPRISES INC CPG PARTNERS LP CRESCENTA VALLEY COUNTY WATER	Critical Facilities and Critical Infrastructure
CRESTLINE LAKE ARROWHEAD WATER CRESTLINE SANITATION DISTRICT CRESTLINE VILLAGE WATER DIST CROWN CASTLE CUCAMONGA VALLEY WATER DIST CVIN, LLC	Critical Facilities and Critical Infrastructure
DAN ADIVI DAVID MARTINEZ DAVITA INC DCOR, LLC DEDE GARDNER DELL HOME HEALTH CARE INC	Critical Facilities and Critical Infrastructure
DENNIS HUGHES DENT, GARY R DEPARTMENT OF AGRICULTURE DESTINY GUTIERREZ DISH WIRELESS DONALD PETRONE	Critical Facilities and Critical Infrastructure
DOUGLAS ALEXANDER DURA COAT PRODUCT I DWR - STATE WATER PROJECTS EAST ORANGE CO WATER DISTRICT EAST VALLEY WATER DISTRICT EASTERN MUNICIPAL WATER DIST	Critical Facilities and Critical Infrastructure
EDEN HOSPICE CARE EDUCATIONAL MEDIA FOUNDATION EDWARD GATHRIGHT ELECTRIC LIGHT WAVE ELIETTE RAMOS ELIZABETH CHOUINARD	Critical Facilities and Critical Infrastructure
ELSINORE VALLEY MUN WATER DIST ENTRAVISION COMMUNICATIONS CORP ETERNITY BIBLE COLLEGE ETIWANDA SCHOOL DISTRICT FAITHFUL HOSPICE CARE INC FALLSVALE SERVICE CO	Critical Facilities and Critical Infrastructure
FEDERAL AVIATION ADMINISTRATIO FEDERAL BUREAU OF INVSTIGATION FEDERAL EXPRESS CORP FEDEX FREIGHT WEST FEDEX GROUND	Critical Facilities and Critical Infrastructure
FERN VALLEY WATER DISTRICT FILLMORE COUNTRY CLUB LLC FILLMORE IRRIGATION COMPANY FILLMORE UNIFIED SCHOOL DIST FILLMORE, CITY OF FLABOB AIRPORT LLC	Critical Facilities and Critical Infrastructure
FONTANA UNIFIED SCHOOL DIST FONTANA UNION WATER FONTANA, CITY OF FOREST PK MUTWATER FOX TELEVISION STATIONS INC FRANK LOPEZ	Critical Facilities and Critical Infrastructure
FRED PARKER FRONTIER COMMUNICATIONS FRONTIER COMMUNICATIONS CORP FRONTIER COMMUNICATIONS PARENT INC FULLER FALLS MUTUAL WTR CO GLENDALE ELECTRONIC GLORAL SIGNAL INC	Critical Facilities and Critical Infrastructure
GLOBAL SIGNAL INC GOLDEN STATE WATER COMPANY GREENFIELD CARECENTER OF FILMO GUADALASCA MUTUAL WATER CO H G N CORONA PARTNERS LLC HARRIS CORPORATION	Critical Facilities and Critical Infrastructure
HEMET UNIFIED SCHOOL DISTRICT HIGH VALLEYS WATER DISTRICT HILLSIDE SCHOOL & LEARNING CTR HONOR RANCHO-WAYSIDE CANYON HORIZON HEALTH CARE SYSTEMS	Critical Facilities and Critical Infrastructure

INLAND EMPIRE UTILITIES AGENCY INTERNAL REVENUE SERVICE	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
V TECH CHARTER SCHOOL AKE AND LILLY, LLC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ANICE LOOMIS ASMINE CASPER, LLC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ERI SERATTI OHN EMMONS	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
OHN LEONARD ulio torres	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
URUPA COMMUNITY SERVICES DISTRICT URUPA UNIFIED SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
K2TOWERSIII LLC KCBS/KCAL	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
KEITH FINLAYSON KEY MUTUAL WATER CO	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
KIERTON INC. KINDER MORGAN ENERGY PARTNERS	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
KINGDOM SEED ACADEMY KOCE-TV/DT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
(PWR RADIO (RISTA PERRY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
KSGN INC KTLA INCORPORATED	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
A COUNTY SANITATION DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
A VERNE, CITY OF AKE ARROWHEAD C S D	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
AKE ELSINORE UNIFIED SCHOOL D AKE ELSINORE VILLAGE	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
AKE ELSINORE, CITY OF AKE HEMET MUNICIPAL WATER DIS	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
AS LOMAS WATER AS VIRGENES MUNICIPAL WTR DST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
AS VIRGENES UNIFIED SCHL DST AZER BROADCASTING	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LEANDRO MENDOZA	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LEVINE, SAUL R DBA LIBERMAN BROADCASTING, INC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LINCOLN AVENUE WATER COMPANY LOREE SNYDER	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LOS ANGELES COUNTY FIRE DEPT LOS ANGELES COUNTY ISD OS ANGELES COUNTY BURLIS MORK	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LOS ANGELES COUNTY PUBLIC WORK LOS ANGELES DEPT OF WTR & POWR OS ANGELES LINIELED SCHILDIST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
LOS ANGELES UNIFIED SCHL DIST LOS ANGELES, CITY OF LOTUS OXNARD CORPORATION	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MAGNIFICENT HEALTH CARE SYSTEM MAKAYLA KING	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MALIBU, CITY OF MANUEL ENRIQUEZ	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MARLENE VALTER MARTHA GREEN-WHITNEY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MARTHA ROBLES MCSWEENY FARMS COMMUNITY ASSOC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MEDIACOM, LLC MENIFEE UNION SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MESIVTA CORP METROLINK	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
METROPOLITAN WATER DISTRICT MFE WATER WELL	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MICHAEL ALEXANDER MICHAEL EDELL	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MIGUEL FRANCO MIGUEL MAGDALENO	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MISSION SPRINGS WATER DISTRICT MOBILITIE INVESTMENTS II LLC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MOBILITIE LLC MONTES, ABEL	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MOORPARK UNIFIED SCHOOL DIST MOORPARK, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MORONGO BAND MISSION INDIANS MOUNTAIN INVESTMENT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MOUNTAIN REPEATER ASSOC, INC MT BALDY FIRE DEPT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MT BALDY JOINT ELEMENTARY SD MT R R H INC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
MUPU ELEMENTARY SCH DIST MUSCOY MUTUAL WATER CO 1	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
NATALIE GREENBERGE NBC UNIVERSAL INCORPORATED	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
NBC UNIVERSAL LLC NEPTUNE WATER GROUP	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
NEW VISTA HEALTH SERVICES LLC NEWBURY PARK ADVENTIST ACADEMY NEWHALL SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
NEXTEL COMMUNICATIONS, INC	Critical Facilities and Critical Infrastructure
NRG SOLAR ALPINE NUEVO WATER CO NUVIEW UNION SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
DAKMONT OF SAN ANTONIO HEIGHTS DIAI FARMS, INC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
OJAI OIL COMPANY OJAI VALLEY SANITATION DIST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
OLGA CARDENAS ORANGE COUNTY FIRE AUTHORITY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ORANGE COUNTY SANITATION DIST ORANGE COUNTY TRANSPORTATION AUTHORITY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ORANGE UNIFIED SCHOOL DISTRICT ORANGE, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ORANGE, COUNTY OF OXNARD, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PACIFICA FOUNDATION PADGETT, RAYMOND	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PALO VERDE IRRIGATION DISTRICT PAUL KELLY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PBF ENERGY COMPANY LLC PERRIS ELEMENTARY SCHOOL DIST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PERRIS UNION HIGH SCHOOL DIST PERRIS, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PHILIP BERARDI PINE COVE WATER DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PLACIDO GONZALEZ PLEASANT VALLEY CNTY WATER DST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PRAMOD KOLANU PREMIERE CARE SIMI	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
PUBLIC SAFETY COMM DIV (PSCD) Qualia The School For Deeper Learning	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
RCTC	Critical Facilities and Critical Infrastructure

SECTION 06: Local and State Public Safety Partner Engager Entities Invited to SCE Emergency Operations Center Entity REDLANDS UNIFIED SCHOOL DIST REDLANDS, CITY OF REGENTS OF THE UCLA REMOTE COMMUNICATION SYST INC RIALTO UNIFIED SCHOOL DISTRICT RIALTO, CITY OF RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE, CITY OF RIVERSIDE, CITY OF ROBERT JORDAN ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT RUBIDOUX COMMUNITY SERVICES	Critical Facilities and Critical Infrastructure
REDLANDS UNIFIED SCHOOL DIST REDLANDS, CITY OF REGENTS OF THE UCLA REMOTE COMMUNICATION SYST INC RIALTO UNIFIED SCHOOL DISTRICT RIALTO, CITY OF RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
REGENTS OF THE UCLA REMOTE COMMUNICATION SYST INC RIALTO UNIFIED SCHOOL DISTRICT RIALTO, CITY OF RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
REMOTE COMMUNICATION SYST INC RIALTO UNIFIED SCHOOL DISTRICT RIALTO, CITY OF RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
RIALTO UNIFIED SCHOOL DISTRICT RIALTO, CITY OF RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
RICHARD KRUMWIEDE RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
RICHARD STEVENS RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
RICHARD WILSON RIM OF THE WORLD UNIF SCH DIST RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC	Critical Facilities and Critical Infrastructure
RIVER SPRINGS CHARTER SCHOOL RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RIVERSIDE COUNTY OFC EDUCATION RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RIVERSIDE COUNTY TRANS RIVERSIDE HIGHLAND WATER CO RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RIVERSIDE POSTACUTE CARE LLC RIVERSIDE, CITY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RIVERSIDE, COUNTY OF RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RIVERSIDE, COUNTY OF ROBERT JORDAN ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
ROBERT REYES ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ROCHELLE YOELIN ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
ROMEO GUMBA ROMOLAND SCHOOL DISTRICT RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
RONALD KIDD ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure
ROTORCRAFT SUPPORT, INC ROWLAND WATER DISTRICT	0.00 15 000 1000 1000
ROWLAND WATER DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
RUBIDOUX COMMUNITY SERVICES	Critical Facilities and Critical Infrastructure
	Critical Facilities and Critical Infrastructure
RUNNING SPRINGS WATER DISTRICT	Critical Facilities and Critical Infrastructure
SADDLEBACK VALLEY UNIF SCH DST SAFETY UNLIMITED INC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAGE MOUNTAIN SENIOR HOUSING P	Critical Facilities and Critical Infrastructure
SAI BALAJI RVP	Critical Facilities and Critical Infrastructure
SALEM MEDIA GROUP, INC. SALVADOR DOMINGUEZ	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAN ANTONIO WATER COMPANY INC	Critical Facilities and Critical Infrastructure
SAN BERNARDINO CITY UNIF SCH	Critical Facilities and Critical Infrastructure
SAN BERNARDINO COMM COLL DIST SAN BERNARDINO COUNTY FIRE	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAN BERNARDINO MTNS COMM HOSP	Critical Facilities and Critical Infrastructure
SAN BERNARDINO WATER DEPT	Critical Facilities and Critical Infrastructure
SAN BERNARDINO, CITY OF SAN BERNARDINO, COUNTY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAN CAYETANO WATER CO	Critical Facilities and Critical Infrastructure
SAN DIMAS, CITY OF	Critical Facilities and Critical Infrastructure
SAN GABRIEL VALLEY WATER CO SAN JACINTO UNIFIED SCH DIST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAN JACINTO ONIFIED SCH DIST	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAN MANUEL BAND OF INDIANS	Critical Facilities and Critical Infrastructure
SANTA ANA WATERSHED PROJECT	Critical Facilities and Critical Infrastructure
SANTA CLARITA VALLEY WTR AGNCY SANTA CLARITA, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SANTA MONICA MALIBU UNIFIED	Critical Facilities and Critical Infrastructure
SANTA PAULA AIRPORT ASSOC.	Critical Facilities and Critical Infrastructure
SANTA PAULA UNIFIED SCH DIST SANTA PAULA, CITY OF	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SAUGUS UNION SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SENIOR JOY INC.	Critical Facilities and Critical Infrastructure
SEONG SHIN	Critical Facilities and Critical Infrastructure
SERENITY HOSPICE CARE INC SERRANO IRRIGATION DISTRICT	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SES AMERICOM INCORPORATED	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SESPE AGRI WATER CO	Critical Facilities and Critical Infrastructure
Shadow Wolf Energy LLC	Critical Facilities and Critical Infrastructure
SHARON RYAN SHAWN HAWLEY	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SILVIANO REYES	Critical Facilities and Critical Infrastructure
SIMI VALLEY UNIFIED SCHOOL DIS	Critical Facilities and Critical Infrastructure
SIMI VALLEY, CITY OF SNOWCREST HEIGHTS IMPRVMT ASSC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
So Cal Gas	Critical Facilities and Critical Infrastructure
SO MTN MUTUAL WATER	Critical Facilities and Critical Infrastructure
SOBOBA BAND OF LUISENO INDIANS	Critical Facilities and Critical Infrastructure
SOUTHERN CALIFORNIA GAS CO SOUTHERN PACIFIC CO	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SOUTHERN PACIFIC PIPELINES	Critical Facilities and Critical Infrastructure
SPECTRASITE COMMUNICATIONS CO. LP.	Critical Facilities and Critical Infrastructure
SPRINT COMMUNICATIONS CO LP SPRINT TELEPHONY PCS L.P	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SPRINT UTILITIES	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SPV WATER CO	Critical Facilities and Critical Infrastructure
ST JOHN THE EVANGELIST CHURCH	Critical Facilities and Critical Infrastructure
STEFAN CASTLE STEPHEN MARINACCIO	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
STEPHEN MASCARO	Critical Facilities and Critical Infrastructure
STEVE CURRY	Critical Facilities and Critical Infrastructure
SULPHUR SPRINGS SCHOOL DIST SUNSHINE GAS PRODUCERS, LLC	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
SYCAMORE SCHOOL INC, THE	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
T MOBILE WEST, LLC	Critical Facilities and Critical Infrastructure
TEG OIL & GAS USA INC	Critical Facilities and Critical Infrastructure
TERMO COMPANY, THE THALIA MORENO	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
THE KNOLLS LEARNING STUDIO, CORP	Critical Facilities and Critical Infrastructure Critical Facilities and Critical Infrastructure
	Critical Facilities and Critical Infrastructure

SOUTHERN CALIFORNIA	SCE Post-Event Report Dat
EDISON	November 01,2024 to November 08, 20
SECTION 06: Local and State Public Safety Partner	[·] Engagement
Entities Invited to SCE Emergency Operations Cen	iter
Entity	Туре
THOMAS AQUINAS COLLEGE	Critical Facilities and Critical Infrastructure
THOMAS BRICE	Critical Facilities and Critical Infrastructure
THOMAS CANTERBURY LLC	Critical Facilities and Critical Infrastructure
THOMAS SPIEL	Critical Facilities and Critical Infrastructure
THOMPSON OIL CO INC	Critical Facilities and Critical Infrastructure
THOUSAND OAKS, CITY OF	Critical Facilities and Critical Infrastructure
TIME WARNER CABLE	Critical Facilities and Critical Infrastructure
TIVOLI COVE HOA	Critical Facilities and Critical Infrastructure
Γ-MOBILE US, INC	Critical Facilities and Critical Infrastructure
Γ-MOBILE USA	Critical Facilities and Critical Infrastructure
Γ-Mobile USA Inc	Critical Facilities and Critical Infrastructure
TOUCHTEL CORP	Critical Facilities and Critical Infrastructure
FRABUCO CANYON WATER	Critical Facilities and Critical Infrastructure
FRANS CORRIDOR AGENCY	Critical Facilities and Critical Infrastructure
FRINITY CHRISTIAN CNTR OF SNTA	Critical Facilities and Critical Infrastructure
TYLER HOUCK	Critical Facilities and Critical Infrastructure
U C SANTA BARBARA	Critical Facilities and Critical Infrastructure
U L B WATER ASSOC	Critical Facilities and Critical Infrastructure
UNION PACIFIC RAILROAD CO	Critical Facilities and Critical Infrastructure
UNITED HEARTS HOSPICE HEALTH	Critical Facilities and Critical Infrastructure
UNITED STATES ARMY CORP OF ENG	Critical Facilities and Critical Infrastructure
UNITED STATES SECRET SERVICE	Critical Facilities and Critical Infrastructure
UNITED WATER CONSERVATION DIST	Critical Facilities and Critical Infrastructure
UNIVERSAL CHURCH INC THE	Critical Facilities and Critical Infrastructure
UNIVISION COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
UNIVISION RADIO LOS ANGLES,INC	Critical Facilities and Critical Infrastructure
UPLAND, CITY OF	Critical Facilities and Critical Infrastructure
US DEPARTMENT OF THE INTERIOR	Critical Facilities and Critical Infrastructure
VAHAN ZARGARYAN	Critical Facilities and Critical Infrastructure
VAL VERDE UNIFIED SCHOOL DIST	Critical Facilities and Critical Infrastructure
VALLEY OF ENCHANTMENT MUT WTR	Critical Facilities and Critical Infrastructure
VENTURA COUNTY COMM COLL DIST	Critical Facilities and Critical Infrastructure
VENTURA REGIONAL SANITATION DT	Critical Facilities and Critical Infrastructure
VENTURA, CITY OF	Critical Facilities and Critical Infrastructure
VENTURA, COUNTY OF	Critical Facilities and Critical Infrastructure
VEOLIA NORTH AMERICA SERV INC	Critical Facilities and Critical Infrastructure
VERIZON COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
VERIZON WIRELESS	Critical Facilities and Critical Infrastructure
VICTOR HERNANDEZ	Critical Facilities and Critical Infrastructure
VIEWPOINT EDUCATION	Critical Facilities and Critical Infrastructure
VILLA PARK, CITY OF	Critical Facilities and Critical Infrastructure
WAGON TRAIN ROAD LLC	Critical Facilities and Critical Infrastructure
WALNUT VALLEY WATER DISTRICT	Critical Facilities and Critical Infrastructure
WELL TREVI CCRC TENANT LLC	Critical Facilities and Critical Infrastructure
WEST VALLEY WATER DIST	Critical Facilities and Critical Infrastructure
WESTMED HOME HEALTH INC	Critical Facilities and Critical Infrastructure
WILLIAM KELSEY	Critical Facilities and Critical Infrastructure
WILLIAM S HART UNION H S DIST	Critical Facilities and Critical Infrastructure
YAOWARATTANA, DDS, INC.	Critical Facilities and Critical Infrastructure
/ERBA BUENA WATER COMPANY	Critical Facilities and Critical Infrastructure
YUCAIPA VALLEY WATER DISTRICT	Critical Facilities and Critical Infrastructure
	Critical Facilities and Critical Infrastructure



November 01,2024 to November 08, 2024

SECTION 07: Complaints and Claims

Count and Nature of Complaints Received	
Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	442
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	131
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	177
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	49
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	1016
Total	1815



November 01,2024 to November 08, 2024

SECTION 07: Complaints and Claims

Count and Type of Claims Received			
Description of Claims	Number of Claims		
Food loss only	389		
Property Damage	5		
Food loss and property damage	3		
Evacuation Cost	0		
Business Interruption / Economic Loss	4		
Unspecified	8		
Total	409		



SCE Post-Event Report Data November 01,2024 to November 08, 2024

SECTION 09: Community Resource Centers

Community Resource Center Address			Hours of Operations ¹	Number of
Address	Location Type	Describe the assistance available	(Date / Time)	Visitors
Calabasas Community Center 27040 Malibu Hills Rd. Calabasas, CA 91301	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	17
Mayor's Discovery Park parking lot 1800 Foothill Blvd. La Canada, CA 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	0
Library of the Canyons parking lot 7531 E. Santiago Canyon Rd. Silverado, CA 92676	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	6
Agate Park parking lot 8623 Jurupa Rd. Jurupa Valley, CA 92509	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	1
Cabazon Community Center / James A. Venable Community Center 50390 Carmen Ave. Cabazon, CA 92230	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	36
Yarborough Park parking lot 419 N. Poe Street Lake Elsinore, CA 92530	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	5
Cal State San Bernardino parking lot C 5500 University Pkwy. San Bernardino, CA 92407	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	0
Robert Hootman Senior Community Center 2929 Running Springs School Rd. Running Springs, CA 92391	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	82
Rolling Start 1955 S. Hunts Lane, #101 San Bernardino, CA 92408	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	12
Twin Peaks Recreation Complex 675 Grandview Rd. Twin Peaks, CA 92391	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	19
Arroyo Vista Recreation Center 4550 Tierra Rejada Rd. Moorpark, CA 93021	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	0
Simi Valley Senior Center 3900 Avenida Simi Simi Valley, CA 93063	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/4/2024 8AM - 5PM	140
Riverside Park parking lot 10 Kern River Dr. Kernville, CA 93238	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits.	11/7/2024 8AM to 10PM	89
Acton Community Center 3748 Nickels St. Acton, CA 93510	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, 1.0 or 2.5 gallon water bottles, ADA compliant restrooms and customer Resiliency Kits.	8AM to 10PM 11/8/2024	113

SCE Post-Event Report Data November 01,2024 to November 08, 202 CTION 09: Community Resource Centers					
ommunity Resource Center Address Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors	
in Bautista de Anza Park Community Center 01 Lost Hills Rd. abasas, CA 91301	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	11/6/2024 - 11/7/2024 8AM to 10PM 11/8/2024 8AM to 3PM	29	
yor's Discovery Park parking lot 00 Foothill Blvd. Canada, CA 91011	CCV	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA	11/6/2024 - 11/7/2024 8AM to 10PM 11/8/2024 8AM to 2PM	38	

compliant restrooms and customer

Resiliency Kits.

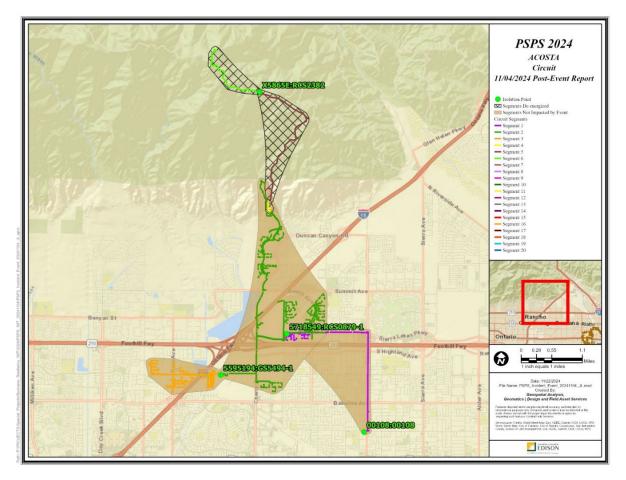


November 01,2024 to November 08, 2024

SECTION 09: Community Resource Centers Community Resource Center Address Hours of Operations¹ Number of Describe the assistance available Address Location Type (Date / Time) Small portable device charging (such as 11/6/2024 - 11/7/2024 Courtyard by Marriott 27492 Portola Pkwy. a cell phone, laptop, and small medical 8AM to 10PM Foothill Ranch, CA 92610 devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits. Small portable device charging (such as 11/6/2024 - 11/7/2024 Agate Park parking lot a cell phone, laptop, and small medical 8623 Jurupa Rd. 8AM to 10PM devices), chairs, seasonal cooling and Jurupa Valley, CA 92509 heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits. Cabazon Community Center / James A. Venable Small portable device charging (such as 11/6/2024 - 11/7/2024 8AM to 10PM **Community Center** a cell phone, laptop, and small medical 50390 Carmen Ave. devices), chairs, seasonal cooling and heating, PSPS information, snacks, Cabazon, CA 92230 water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits. Riverside County Fire Station #3 parking lot Small portable device charging (such as 11/6/2024 - 11/7/2024 30515 10th St. a cell phone, laptop, and small medical 8AM to 10PM devices), chairs, seasonal cooling and Nuevo, CA 92567 heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits. Small portable device charging (such as 11/6/2024 - 11/7/2024 San Jacinto Community Center 625 S. Pico Ave. a cell phone, laptop, and small medical 8AM to 10PM San Jacinto, CA 92583 devices), chairs, seasonal cooling and heating, PSPS information, snacks, 11/8/2024 water, ice or ice vouchers, ADA 8AM to 10AM compliant restrooms and customer Resiliency Kits. Yarborough Park parking lot Small portable device charging (such as 11/6/24 - 11/7/24 41 419 N. Poe Street 8AM to 10PM a cell phone, laptop, and small medical devices), chairs, seasonal cooling and Lake Elsinore, CA 92530 heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits. Small portable device charging (such as 11/6/2024 - 11/7/2024 Cal State San Bernardino parking lot C 5500 University Pkwy. a cell phone, laptop, and small medical 8AM to 10PM San Bernardino, CA 92407 devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, ADA compliant restrooms and customer Resiliency Kits. Small portable device charging (such as 11/6/2024 - 11/7/2024 100 Forestry Station parking lot 34701 Mill Creek Rd. a cell phone, laptop, and small medical 8AM to 10PM devices), chairs, seasonal cooling and Mentone, CA 92359 heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits. Jessie Turner Health and Fitness Community CRC - Indoor Small portable device charging (such as 11/6/2024 - 11/7/2024 a cell phone, laptop, and small medical 8AM to 10PM 15556 Summit Ave. devices), chairs, seasonal cooling and Fontana, CA 92336 heating, PSPS information, snacks, water, ice or ice vouchers, ADA 8AM to 3:30 PM compliant restrooms and customer Resiliency Kits. Robert Hootman Senior Community Center Small portable device charging (such as 11/6/2024 - 11/7/2024 184 2929 Running Springs School Rd. a cell phone, laptop, and small medical 8AM to 10PM Running Springs, CA 92391 devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits. Twin Peaks Recreation Complex Small portable device charging (such as | 11/6/2024 - 11/7/2024 | 279 675 Grandview Rd. a cell phone, laptop, and small medical 8AM to 10PM Twin Peaks, CA 92391 devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, blankets, firewood, ADA compliant restrooms and customer Resiliency Kits. Courtyard by Marriott Small portable device charging (such as 11/6/2024 401 Storke Rd. 3:00PM - 4:30 PM a cell phone, laptop, and small medical Goleta, CA 93117 devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits. Arroyo Vista Recreation Center Small portable device charging (such as 11/6/2024 - 11/7/2024 4550 Tierra Rejada Rd. 8AM to 10PM a cell phone, laptop, and small medical Moorpark, CA 93021 devices), chairs, seasonal cooling and heating, PSPS information, snacks, 11/8/2024 water, ice or ice vouchers, ADA 8AM to 8PM compliant restrooms and customer Resiliency Kits. Small portable device charging (such as | 11/6/2024 - 11/7/2024 | 329 Simi Valley Senior Center CRC - Indoor 3900 Avenida Simi a cell phone, laptop, and small medical 8AM to 10PM devices), chairs, seasonal cooling and Simi Valley, CA 93063 heating, PSPS information, snacks, 11/8/2024 water, ice or ice vouchers, ADA 8AM to 8PM compliant restrooms and customer Resiliency Kits. Ventura Beach Marriott Small portable device charging (such as CRC - Indoor 11/6/2024 2055 Harbor Blvd. 8AM to 10PM a cell phone, laptop, and small medical Ventura, CA 93001 devices), chairs, seasonal cooling and heating, PSPS information, snacks, 11/7/2024 water, ice or ice vouchers, ADA 8AM to 7PM compliant restrooms and customer

Resiliency Kits.

Attachment D-PSPS Maps of Mitigated Circuits



Continued in Attachment D

Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 10^{th} day of December 2024 in Rancho Palos Verdes, California

—signed by: Mike Marelli

Mike Marelli

Vice President,

Operational Services