

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY
POWER SHUTOFF POST-EVENT REPORT FOR SEPTEMBER 2, 2025
DE-ENERGIZATION EVENT**

JENNIFER SHIGEKAWA
WILLIAM W. YU

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **September 24, 2025**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine
Electric Utility De-Energization of Power
Lines in Dangerous Conditions.

Rulemaking 18-12-005

In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation D.21-06-014, Southern California Edison Company (SCE) hereby submits its PSPS Post-Event Report for the September 2, 2025 de-energization event (Attachment A hereto). Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report: on.sce.com/PSPSposteventreports.

Respectfully submitted,

WILLIAM W. YU

/s/William W. Yu

By: William W. Yu

Attorney for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **September 24, 2025**

Attachment A

SCE's PSPS Post-Event Report



Adam Smith
Regulatory Relations
Adam.Smith@sce.com

September 24, 2025

Leslie Palmer, Director
Safety Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE PSPS Post Event Report – August 31, 2025, to September 10, 2025

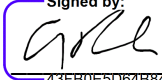
Dear Director Palmer:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Southern California Edison Company (SCE) respectfully submits a post-event report for the PSPS event initiated on August 31, 2025, and concluded on September 10, 2025.

This report has been verified by an SCE officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

Signed by:

43FB0E5D64B845D...
/s/ Adam Smith

Adam Smith
Director, Regulatory Relations

cc: ESRB_ComplianceFilings@cpuc.ca.gov

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
September 2, 2025**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: September 24, 2025**

Table of Contents

Introduction..... 3

Section 1. Executive Summary 4

Section 2. Decision-Making Process 5

Section 3. De-Energized Time, Place, Duration and Customers..... 15

Section 4. Damage and Hazards to Overhead Facilities 17

Section 5. Notification..... 17

Section 6. Local and State Public Safety Partner Engagement 24

Section 7. Complaints and Claims..... 27

Section 8. Power Restoration Timeline 27

Section 9. Community Resource Centers..... 28

Section 10. Mitigation to Reduce Impact..... 31

Section 11. Lessons Learned..... 32

Section 12. Other Relevant Information..... 34

Attachment A-Public Safety Partner and Customer Notification Scripts36

Attachment B- PSPS Event Data Workbook53

Attachment C-PSPS Maps of Mitigated Circuits54

Introduction

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with the California Public Utilities Commission's (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).¹

This report addresses the event that started on August 31, 2025, at 1:00 p.m. and ended on September 10, 2025, at 4:00 p.m. with Kern, Los Angeles, San Bernardino, Santa Barbara, and Tulare Counties in scope, and 1,223 customers de-energized during this event. Three PG&E customers were impacted, with one in Santa Barbara County who was not de-energized and two in Kern County who were de-energized. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

SCE recognizes that de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE's decision to activate its PSPS protocol is based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

¹ This PSPS post-event report is based on the best information and data available as of the filing deadline for the report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. *See* D.21-06-014, Ordering Paragraph (OP) 66, p. 305 (directing SCE to "provide aggregate data . . . in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

Section 1. Executive Summary

At A Glance							
Total customers notified	Total customers de-energized	List of counties in scope	List of counties de-energized	Total distribution circuits in scope	Total distribution circuits de-energized	# of damage/hazards found	Community resource centers (including CCVs)
12,512	1,223	Kern, Los Angeles, San Bernardino, Santa Barbara, Tulare	Kern, Los Angeles, San Bernardino, Tulare	23	11	0	5

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored.

This event covered a single Period of Concern (POC) as a result of evolving weather forecasts. This resulted in 1,223 customers being de-energized in Kern, Los Angeles, San Bernardino, and Tulare Counties during this event. A summary of the timeline for this event is provided below.

On August 31, 2025, SCE's meteorologists identified the potential for dangerous fire weather conditions due to gusty Sundowner winds and northwesterly winds across the coastal waters beginning on September 2, 2025, in portions of Los Angeles and Santa Barbara Counties. On September 2, 2025, widespread thunderstorms developed across the High Desert and portions of the Kern County Mountains, which also brought unexpected PSPS conditions to isolated portions of Kern, Los Angeles, and Tulare Counties. The National Weather Service (NWS) also issued Wind Advisories for portions of Los Angeles and San Bernardino Counties during portions of the POC.

In response to this forecasted fire weather, SCE activated its dedicated PSPS Incident Management Team (IMT) to manage this event and began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities and Infrastructure customers, and other customers in scope.² On September 3, 2025, SCE's meteorologists identified additional fire weather concerns for Los Angeles and San Bernardino Counties, which extended the initial POC to September 6, 2025. On September 5, 2025, SCE's meteorologists identified additional fire weather concerns for Los Angeles and San Bernardino Counties, which extended the POC to September 8, 2025. On September 7, 2025, SCE's meteorologists identified additional fire weather concerns for Los Angeles and San Bernardino Counties, which extended the POC to September 9, 2025. SCE also coordinated with PG&E to dispatch notifications to impacted PG&E customers.

This PSPS event concluded after fire weather conditions were no longer forecasted to impact the SCE service area; the IMT de-mobilized on September 10, 2025.

Thunderstorm activity during this event produced gusty outflow winds that are less predictable and thus more difficult to model ahead of time, necessitating significant, real-time adjustment to circuits in scope during the event.

² See Attachment B – PSPS Event Data Workbook for additional details related to customer notifications during this event.

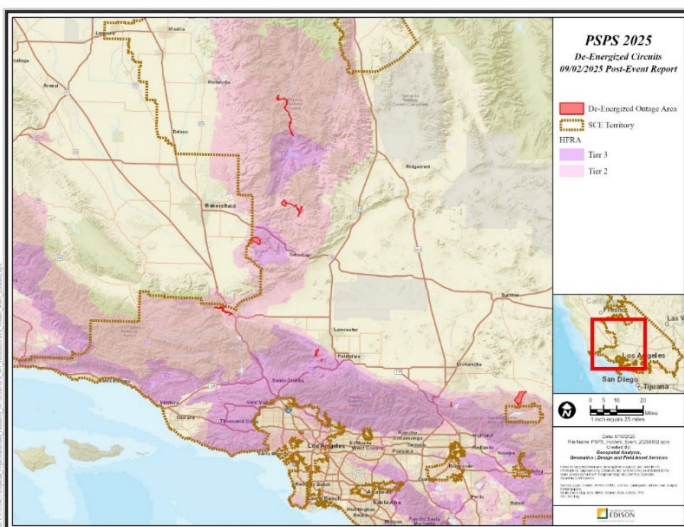
2. A table including the maximum number of customers notified and actually de-energized; number of counties de-energized; number of tribes de-energized; number of Medical Baseline customers de-energized; number of transmission and distribution circuits de-energized; damage/hazard count; number of critical facilities and infrastructure de-energized.

Table 1: PSPS Event Summary³

PSPS Event Summary										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
12512	1223	12501	25	4	0	66	0	23	11	0

Information related to PG&E Customers is included in Section 12.

3. A PDF map depicting the de-energized area(s)



Section 2. Decision-Making Process

1. A table showing factors considered in the decision to shut off power for each circuit de-energized, including sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits.⁴

³ “PSPS Notified” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization during the PSPS event. “Cancelled” metric in Table 1 reflects the total number of unique customers that were sent a pre-event notification of potential de-energization, but not ultimately de-energized (regardless of whether those customers received a cancellation notice). Please see Section 5 of this report regarding missed notifications and cancellation notice metrics.

⁴ FPI inputs include wind speed, dewpoint depression (which is a measure of how dry the air is), and various fuel moisture parameters, as detailed in Section 2-2 of this report. Other variables, such as temperature and humidity, while potential contributors to fire spread, are not direct inputs into the FPI calculation. Temperature and humidity are accounted for indirectly through the inclusion of dewpoint depression in the FPI rating. Because temperature, humidity, and moisture are not distinct “factors considered” in SCE’s de-energization decisions, they are not reported separately

Table 2: Factors Considered in Decision to De-Energize ⁵ (Continued in Attachment B)

Factors Considered in Decision to De-Energize									
Circuit De-energized	Sustained Wind Speed			Gust Wind Speed			Fire Potential Index (FPI)		FireRisk Output Ratio
	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	
CONDOR	40	32.30	26.50	58	46.80	48.10	13	13.15	26.324863
DOBLE	26	23.70	23.90	39	35.20	30.40	13	13.43	3644.0215
HUCKLEBERRY	34	30.60	31.20	49	44.40	39.40	13	13.09	1849.0127
INTAKE	31	25.00	30.00	45	36.60	44.70	13	13.13	94.858363
JOHNSONDALE (DS OF INTAKE)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

2. Decision criteria and detailed thresholds leading to de-energization including the latest forecasted weather parameters versus actual weather. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description.

SCE forecasts fire weather conditions using both wind speeds and a Fire Potential Index (FPI), which estimates the likelihood of a spark turning into a major wildfire.

FIRE POTENTIAL INDEX

The FPI includes inputs on wind speed, humidity, fire potential, and vegetation dryness. The variables used to generate the FPI score are sourced from the Weather Research and Forecasting (WRF) model, which has been optimized for SCE to replicate our specific geography and weather conditions. FPI uses a whole-number scale with a range from 1 to 17.

FPI is calculated using the following inputs:

- Wind speed—Sustained wind velocity at 6 meters above ground level.
- Dew point depression—The dryness of the air as represented by the difference between air temperature and dew point temperature at 2 meters above ground level.
- Energy release component (ERC) — “The available energy (BTU) per unit area (square foot) within the flaming front at the head of a fire ... reflects the contribution of all live and dead fuels to potential fire intensity.” ⁶
- 10-hour dead fuel moisture—A measure of the amount of moisture in ¼-inch diameter dead

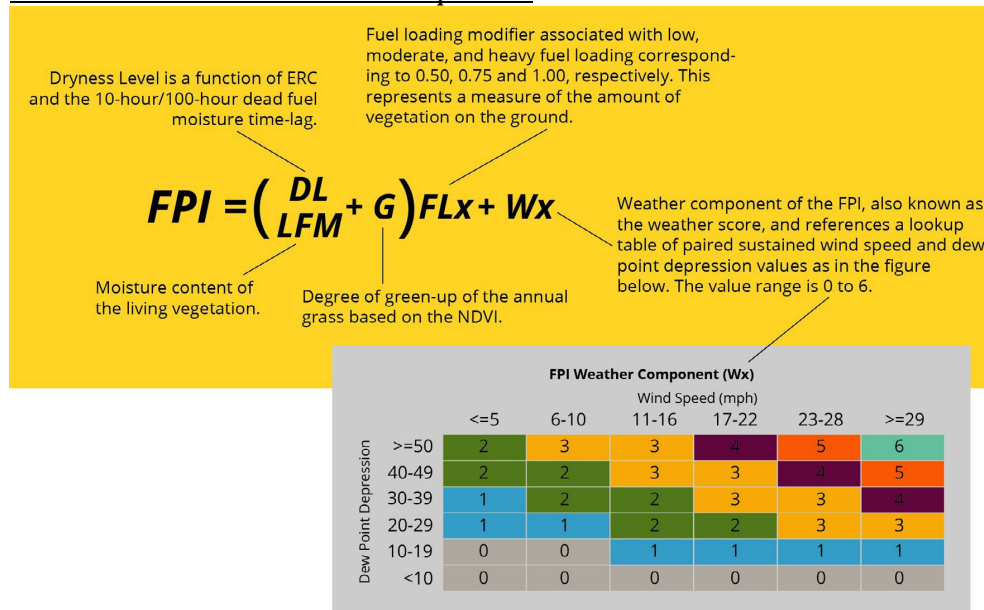
but are reflected in the actual FPI rating for each de-energized circuit, as shown in Table 2. The notation “N/A” (Not Applicable) in Table 2 means that Sustained Wind Speed, Gust Wind Speed and Fire Potential Index (FPI) data is not available for downstream circuits which are included in Table 2 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Factors considered in decision to de-energize customers on downstream circuits are already accounted for in Table 2 for the parent circuits.

⁵ In this table, the term “Wind Speed Activation Thresholds” corresponds to SCE’s operational term “Wind Thresholds” and “De-Energization Thresholds” corresponds to SCE’s operational term “Wind Trigger.” During an activation, FPI thresholds are initially based on forecasted conditions, but actual de-energization decisions are based on real-time operational data. When a circuit is within its designated POC, SCE assumes the FPI threshold has been met and may proceed with de-energization to mitigate risk. For circuits outside the POC, real-time weather (Wx) data is used to assess FPI conditions. As a result, some FPI values in Table 2 may appear lower than the FPI threshold. Actual sustained and gust wind speeds in Table 2 are recorded at the time the decision was made to begin the de-energization process and do not reflect peak wind and gust speeds observed during the POC, which may be higher.

⁶ U.S. Department of Agriculture. n.d. “Energy Release Component (ERC) Fact Sheet.” Forest Service. Accessed April 14, 2021. https://www.fs.usda.gov/Internet/FSE_DOCUMENTS/stelprdb5339121.pdf.

- fuels, such as small twigs and sticks.
- 100-hour dead fuel moisture—A measure of the amount of moisture in 1- to 3-inch diameter dead fuels, i.e., dead, woody material such as small branches.
- Live fuel moisture—A measure of the amount of moisture in living vegetation.
- Normalized Difference Vegetation Index (NDVI)— “... used to quantify vegetation greenness and is useful in understanding vegetation density and assessing changes in plant health.” ⁷

Visual 1. Fire Potential Index Equation



The baseline FPI for most fire climate zones is set at 13 based on a risk analysis of historical fire data. Circumstances when the baseline FPI is set at 12 instead of 13 include:

- Fire Climate Zone 1 (FCZ1) (Coastal region)** — The threshold for FCZ1 is set at 12 because probability calculations indicated a significantly higher ignition risk factor at an FPI threshold of 13 for this FCZ than for the other FCZs. (Within FCZ1, Catalina Island FPI is set at 11 because of its extremely limited egress and constrained fire suppression capability.)
- Circuits located in an active Fire Science Area of Concern (AOC)** — These are areas that Fire Sciences has identified where there is a heightened potential for fires to pose a significant threat to life and property. AOCs are identified based on fire history, fuel type and amount, terrain, drought, egress, and potential community impact. More details are available in SCE’s Wildfire Mitigation Plan..

The forecast FPI is further refined and calibrated by integrating model guidance from proprietary data. These refined FPI values are used to determine which circuits are reasonably forecast to breach PSPS thresholds during the event, and the values are recorded on SCE’s monitored circuit list (MCL). SCE’s meteorologists and fire scientists can further refine these initial estimated FPI values in real time, based on actual weather observations.

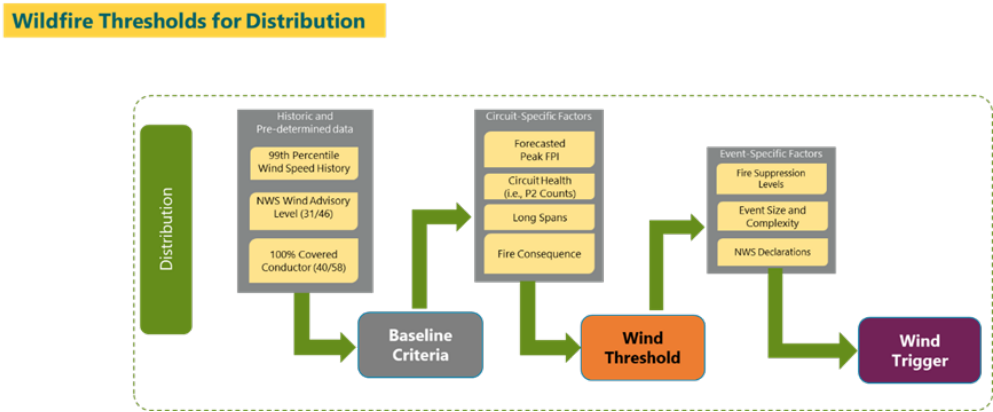
⁷ U.S. Department of the Interior. n.d. Landsat Normalized Difference Vegetation Index. Accessed May 15, 2024. https://www.usgs.gov/core-science-systems/nli/landsat/landsat-normalized-difference-vegetation-index?qt-science_support_page_related_con=0#qt-science_support_page_related_con.

When broader fire weather concerns are identified, or when the circumstances of the event in certain areas or regions suggest additional risk, SCE may reduce the FPI threshold at which circuits would be de-energized (see section 2.3) or utilize a daily forecasted maximum FPI for de-energization decisions. These de-energization decisions are made to help protect community safety.

WIND SPEEDS

Wind speeds are forecast up to seven days out, using a twice daily output from four supercomputers. These supercomputers run 18 custom weather models that produce forecasts that are optimized for localized conditions within our service territory. We have calibrated the accuracy of these models using historical wind events, and they have lower predictive errors than public models. As the number of weather stations recording year-over-year data increases, they produce weather data which we can then use predictively to produce point-specific forecasts across our PSPS circuits. Weather stations are located on or near most circuits and real-time readings from these weather stations are publicly available.⁸

Visual 2. PSPS Decision-Making Flowchart/Diagram



The thresholds for the circuits in scope for potential de-energization during this event were set as follows:

Table 3: Circuit Thresholds⁹ (Continued in Attachment B)

⁸ <https://www.sce.com/weatherstations>.

⁹ In this table, the term “Wind Speed Activation Thresholds” corresponds to SCE’s operational term “Wind Thresholds,” and “De-Energization Thresholds” corresponds to SCE’s operational term “Wind Trigger.” The notation “N/A” (Not Applicable) in Table 3 means that Fire Potential Index (FPI) Threshold Rating, Wind Speed Activation Threshold, and De-Energization Threshold are not available for downstream circuits which are included in Table 3 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. Circuit threshold for customers on downstream circuits is already accounted for in Table 3 for the parent circuits.

Circuit Thresholds					
Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
CONDOR	13	40.00	58.00	32.30	46.80
DOBLE	13	26.00	39.00	23.70	35.20
HUCKLEBERRY	13	34.00	49.00	30.60	44.40
INTAKE	13	31.00	45.00	25.00	36.60
JOHNSONDALE (DS OF INTAKE)	N/A	N/A	N/A	N/A	N/A

Forecasted versus actual weather parameters for this event were as follows:

- Wind: Sustained winds of 20-to-35 mph and wind gusts of 30-to-50 mph were forecast for Kern, Los Angeles, San Bernardino, and Santa Barbara Counties during this event, with isolated areas of higher gusts up to 75 mph associated with thunderstorm outflow winds. Peak observed wind speeds in areas of concern were 37 mph sustained and 49 mph gusts during this event.
- Relative humidity: Relative humidity during this event was forecast to be between 10% and 35% for the counties in scope concurrent with the strong winds. Actual observed relative humidity ranged from 7% to 44% during this event. As discussed in Section 2-1 above, relative humidity is just one of many variables that inform SCE's FPI ratings.

3. A thorough and detailed description of the quantitative and qualitative factors SCE considered in calling, sustaining, or curtailing each de-energization event including any fire risk or PSPS risk modeling results, and a specification of the factors that led to the conclusion of the de-energization event.

- Individual components of the FPI score are forecast hourly for each 2 km by 2 km grid cell. The model is run twice a day and provides an hourly forecast for five days forward. The forecasts associated with each of the FPI components for each grid cell are then summarized by circuit for three-hour intervals. The 2-kilometer square resolution allows the models to assess weather in the many micro-climates that occur in California's mountainous topography. When a circuit meets its de-energization FPI criteria within the POC, it is considered to be meeting FPI criteria for the duration of the POC and can be de-energized based on windspeeds.

For bare wire distribution circuits, SCE considers the lower of the National Weather Service's (NWS) wind advisory levels (defined as 31 mph sustained wind speed and 46 mph gust wind speed) or the 99th percentile of historical wind speeds to set baseline activation criteria for each circuit. The wind advisory level is chosen because debris or vegetation may become airborne as described by the Beaufort Wind Scale, while a circuit's 99th percentile wind speeds represent extreme and unusual wind activity for the area.¹⁰ For distribution circuits in which 100% of the wires have covered conductor, this baseline threshold is set at 40 mph for sustained winds and

¹⁰ There are a handful of circuits that have legacy thresholds below the NWS advisory level because they have a history of local circuit outages at lower wind speeds.

58 mph for gusts. This aligns with the NWS high wind warning level for windspeeds at which infrastructure damage might occur.

- Circuit-specific factors are used to adjust baseline criteria to determine wind thresholds for activation. These factors include:
 - Environmental impacts such as forecasted peak FPI during the period of concern
 - Circuit health conditions based on existing priority notifications¹¹ and vulnerabilities including patrols within the seven days leading up to the period of concern
 - Fire consequence as determined by fire spread simulations
- Event-specific factors are used to determine de-energization wind triggers. These factors include:
 - Active wildfires and associated fire suppression resource availability
 - Event size and operational complexity, including the number, type, and operational status of circuits in scope for the event
 - Extreme fire weather scenarios, such as the NWS Particularly Dangerous Situation

De-energization decisions are made as circuits approach or meet de-energization wind triggers and trend upwards, often at a percentage of windspeed triggers depending on the risks noted above.

SCE considered the following factors when deciding to conclude this de-energization event:

- Weather modeling for the areas of concern. SCE's meteorologists indicated elevated fire weather conditions would continue to abate below wind and FPI thresholds throughout the night on September 9, 2025, due to forecasted decreasing wind speeds and FPI.
 - Observed wind speeds and FPI ratings. Observed wind and FPI ratings for all circuits in scope no longer met de-energization threshold criteria as of 7:53 a.m. on September 10, 2025.
- 4. An explanation of how the utility determined that the benefit of de-energization outweighed potential public safety risks, and analysis of the risks of de-energization against not de-energizing. The utility must identify and quantify customer, resident, and the general public risks and harms from de-energization and clearly explain risk models, risk assessment processes, and how the power disruptions to customers, residents, and the general public is weighed against the benefits of a proactive de-energization.**

SCE assesses and compares potential public safety risks associated with proactive de-energization (PSPS risk) and simulated wildfire risk (PSPS benefit in avoiding a wildfire) for all circuits in scope for the POC, using its PSPS In-Event Risk Comparison Tool.¹² Inputs into this tool

¹¹ SCE uses a notification priority rating system to rank the potential impacts to safety or reliability of electrical equipment conditions during inspections and patrols. These conditions may present a hazard to workers or to the public or conditions which may cause a system failure.

¹² SCE will continue to refine the PSPS In-Event Risk Comparison Tool based on real-time experience, additional data, modeling enhancements, and ongoing benchmarking with other IOUs. Estimates and assumptions described herein are

include, among other factors, wildfire simulations, and circuit specific data. The results of these circuit specific assessments are displayed in the Central Data Platform and used by Incident Commanders to inform de-energization decisions, in conjunction with other relevant quantitative and qualitative factors described in Section 2 of this report. Incident Commanders consider these assessments in making de-energization decisions to ensure the wildfire risk (PSPS benefit in avoiding a wildfire) outweighs the risk associated with PSPS for each circuit in scope.

The circuit-specific criteria and data used in this assessment include:

- **For PSPS Risk:** Customers served, estimated population, and the relative ranking of the circuits in scope by the percentage of Access and Functional Needs (AFN) and Non-Residential Critical Infrastructure (NRCI) customers.
- **For Wildfire Risk:** Wildfire simulations (using Technosylva FireRisk¹³ modeling) for potential ignitions based on dynamic, in-event weather, and wind conditions in proximity to the circuits in scope for de-energization. These conditions are used to determine the extent of an estimated fire footprint (or fire shed). Within that fire shed, the risk of a wildfire is calculated based on the number of structures, population, and acres potentially threatened within the impacted area.

The resulting outputs of the PSPS In Event Risk Comparison Tool are used to calculate potential Safety, Financial, and Reliability impacts (or attributes) of: (1) a wildfire and (2) a proactive de-energization event, as summarized in the table below:

based on risk models reflecting current industry best practices (such as FireRisk (formally FireCast) and are subject to being updated as the modeling improves.

¹³ Technosylva is a suite of wildfire simulation models or tools. While relying on a similar underlying fire propagation engine, each model is designed to support a unique use case. FireRisk (formally FireCast) is specifically designed to forecast ignition risk associated with electric utility assets over a 7-day horizon based on expected short-term weather conditions.

Risk Attribute	Wildfire Consequences	PSPS Consequences
Safety	SCE calculates the estimated number of fatalities and serious injuries based on a forecast of impacted population within the Technosylva wildfire consequence simulation. This number, in turn, is converted into the Safety index.	SCE leverages epidemiological studies and information drawn from past widespread power outage events including the 2003 Northeast Blackout, the 2011 Southwest Blackout, and the IOUs' 2019 PSPS post-event reports. ¹⁴ The resulting estimates of fatalities and serious injuries per customer minutes interrupted (CMI) are intended to approximate potential safety consequences due to the power outage, such as illnesses resulting from food spoilage or exacerbation of existing underlying health conditions. SCE enhanced the PSPS safety attribute through the application of a circuit-specific AFN/NRCI multiplier. This multiplier represents the relative ranking of each circuit based on the number of AFN and NRCI customers on the circuit.
Reliability	SCE assumes 24 hours without power per customer on each circuit in scope due to wildfire. This duration was used to maintain consistency with Technosylva 24-hour fire propagation simulation, as well as the PSPS impact duration.	SCE estimates the total customer minutes interrupted (CMI) due to proactive de-energization on a circuit. It is the product of the number of customers on a circuit and the total number of minutes of estimated interruption. SCE assumes 1,440 CMI per customer (24 hours x 60 minutes) to represent de-energization over a 24-hour period.
Financial	SCE calculates the financial impact of wildfire by assigning a dollar value to the buildings and acres within the fire shed potentially threatened by wildfire. For buildings, SCE uses a system average replacement value assumption. For acres, SCE uses assumed costs of suppression and restoration. ¹⁵	SCE conservatively assumes \$250 ¹⁶ per customer, per de-energization event to quantify potential financial losses for the purpose of comparing PSPS risk to wildfire risk. The figure represents potential customer losses, such as lost revenue/income, food spoilage, cost of alternative accommodations, and equipment/property damage. This value is based on a Value of Lost Load (VoLL), which is a widely accepted industry methodology to estimate a customer's willingness to accept compensation for service interruption. VoLL is dependent on many factors, including the type of customer, the duration of the outage, the time of year, the number of interruptions a customer has experienced. SCE's VoLL estimate is consistent with academic and internal studies to estimate VoLL for a single-family residential customer for a 24-hour period.

¹⁴ See, e.g., Anderson, G.B., Bell, M.B (2012). Lights Out: Impact of the August 2003 Power Outage on Mortality in New York, NY, *Epidemiology* 23(2) 189-193. doi: 10.1097/EDE.0b013e318245c61c.

¹⁵ Suppression costs are based on a five-year average of California's reported wildfire suppression costs from 2016-2020. Restoration costs are assumed to be \$1,227/acre based on research papers published by the Bureau of Land Management.

¹⁶ SCE utilizes \$250 per customer, per de-energization event to approximate potential financial losses on average, recognizing that some customers may experience no financial impact, while other customers' losses may exceed \$250. The \$250 value is a conservative assumption used for the limited purpose of estimating the potential financial consequences of PSPS as one of many inputs into SCE's PSPS In-Event Risk Comparison Tool. It is not an acknowledgment that any given customer has or will incur losses in this amount, and SCE reserves the right to argue otherwise in litigation and other claim resolution contexts, as well as in CPUC regulatory proceedings.

The resulting natural unit consequences for PSPS and wildfire risk are converted to unit-less risk scores—one for PSPS risks and one for wildfire risks¹⁷ using SCE Multi-Attribute Risk Score (MARS) framework.

The use of a unit-less risk score allows SCE to compare the resulting risk scores to each other by dividing the wildfire risk score (*i.e.*, the potential benefit of PSPS) by the PSPS risk score (*i.e.*, the potential public harm of PSPS). The calculation results in an easily interpretable benefit/risk ratio for each circuit in scope.

If the resulting ratio is equal to 1, wildfire and PSPS risk are equal to one another. If the ratio is greater than one, wildfire risk exceeds PSPS risk (the higher the resulting number, the more the wildfire risk outweighs the PSPS risk). If the ratio is less than 1, PSPS risk outweighs the wildfire risk.

The table below displays circuit-specific inputs—including the number of customers on a circuit, AFN/NRCI multiplier, number of acres and buildings potentially threatened—all of which are used to calculate the PSPS and wildfire risk scores (shown in columns titled “PSPS Risk” and “Wildfire Risk”). These risk scores are then compared in the last column (highlighted in yellow) titled “FireRisk Output Ratio,” which shows the ratios of wildfire risk (corresponding to potential benefit of PSPS) to PSPS risk (corresponding to potential public harm from PSPS) for each circuit in scope. All ratios in the “FireRisk Output Ratio” column for are greater than 1, meaning that the wildfire risk exceeded PSPS risk for all circuits in scope. These results were presented to the Incident Commanders in advance of de-energization to inform PSPS decision-making.

Table 4: PSPS Risk vs. Benefit Comparison Tool (Continued in Attachment B)

PSPS Risk vs. Benefit Comparison Tool										
Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	FireRisk Acres	FireRisk Buildings	FireRisk Population	PSPS Risk (24 hr Impact- PSPS Model)	Wildfire Risk (24hr Impact- PSPS Model)	FireRisk Output Ratio
CONDOR	1500	4500	1.59338324	1400	2732.7	102	180	0.000325497	0.008568674	26.324863
DOBLE	2	6	1	1400	3590.9	14	4	0.00000103938	0.001515002	3644.0215
HUCKLEBERRY	173	519	1.15265303	1400	12181.5	841	742	0.0000363684	0.067245658	1849.0127
INTAKE	308	924	1.08633779	1400	3631.1	72	193	0.000066721	0.006112137	94.858363
JOHNSONDALE (DS OF INTAKE)	11	33	1	1400	N/A	N/A	N/A	0.000002287	N/A	N/A

For this de-energization event, the results of the PSPS Risk vs. Benefit Comparison Tool supported SCE’s decision to de-energize, indicating that all circuits de-energized during this

¹⁷ MARS is SCE’s version of Multi-Attribute Value Function (MAVF). The MAVF was developed as part of the Safety Model Assessment (S-MAP) proceeding and is used in the utilities’ 2018 Risk Assessment Mitigation Phase (RAMP) Report (I.18-11006, pp. 1-28) filings to compare risks and mitigation alternatives. SCE has improved its MARS framework since first developing it for the 2018 RAMP. SCE MARS 2.0 attributes, units, weights, ranges, and scales are shown below, and are further described in SCE’s 2022 RAMP report. See A.21-05-13, Chapter 2 – Risk Model and RSE Methodology.

Attribute	Unit	Weight	Range	Scaling
Safety	Index	50%	0 – 100	Linear
Reliability	CMI	25%	0 – 2 billion	Linear
Financial	\$	25%	0 – 5 billion	Linear

event de-energization during this event¹⁸ had a PSPS benefit/risk ratio greater than one (1). Thus, the estimated benefit of PSPS outweighed the estimated risk of PSPS for this event.

5. Explanation of alternatives to de-energization and other wildfire mitigation measures in de-energized areas; PSPS last resort analysis.

SCE deploys a suite of wildfire mitigation measures aimed at reducing the probability of ignitions associated with electrical infrastructure in high fire risk areas without resorting to PSPS. These activities include grid hardening measures such as installation of covered conductor, repair, or replacement of equipment on poles (e.g., crossarms, transformers), and installation of protective devices (e.g., fast acting fuses and relay settings).¹⁹ In addition, SCE has implemented operational practices including enhanced inspections, vegetation management, and fire climate zone operating restrictions²⁰ in high fire risk areas. Certain protective measures such as fast curve settings and fire climate zone operating restrictions are applied to a majority of high fire risk circuits and are typically in effect for the duration of the fire season; others such as covered conductor are permanent and in place year-round. SCE's PSPS windspeed thresholds account for circuits or isolatable circuit segments that are fully hardened with covered conductor, thereby potentially limiting the duration and number of customers affected by PSPS during fire weather events. However, during severe fire weather conditions (dry and windy), there is a heightened risk of ignitions primarily due to wind-driven foreign objects or airborne vegetation coming into contact with SCE's equipment. Under these circumstances, the deployment of the above-described less disruptive measures may not sufficiently mitigate wildfire and public safety risk, and PSPS is necessary as a last resort mitigation measure to prevent ignitions that may lead to significant wildfires.

Leading up to and during a PSPS event, SCE utilizes real-time weather station data and, if available, information from field observers on the ground for enhanced situational awareness to forecast and monitor prevailing environmental conditions (e.g., wind gusts) that can lead to potential damage from airborne vegetation or flying debris, to inform de-energization decisions. For circuits that are in scope, SCE also conducts pre-patrols and visually inspects the entire length of each circuit or circuit segment to identify any imminent hazards or equipment vulnerabilities that require immediate remediation and provide additional up-to-date

¹⁸ The table showing the results of the PSPS Risk vs. Benefit Comparison Tool includes ratios for all de-energized circuits for this event, all of which indicate the benefit of wildfire avoidance (achieved through PSPS or other mitigation measures) exceeded PSPS risk. As noted above, the results of the Tool are among many quantitative and qualitative factors considered by SCE in its PSPS decision-making process. The notation "N/A" (Not Applicable) in Table 4 means that FireCast data for wildfire risk (Acres Impacted, Buildings Impacted, and Population Impacted) is not available for downstream circuits which are included in Table 4 solely because these circuits are electrically connected to circuits in scope for potential de-energization. A downstream circuit would need to be de-energized if the parent circuit to which it is connected exceeds PSPS criteria. PSPS risk for customers on downstream circuits is already accounted for in the ratios shown in Table 4 for the parent circuits. FireCast ratio for circuits that serve no customers is marked "INF" (Infinite) because these circuits have no associated PSPS risk but still have wildfire risk, so the ratio is weighted solely on wildfire risk.

¹⁹ Fast curve settings reduce fault energy release by increasing the speed with which a protective relay reacts to most fault currents. Fast curve settings can reduce heating, arcing, and sparking for many faults compared to conventional protection equipment settings. More details are in SCE's 2023-2025 Wildfire Mitigation Plan Update, initiative SH-6.

²⁰ SCE's System Operating Bulletin No. 322 includes provisions for enabling fast curve settings on distribution line reclosers and circuit breakers, recloser blocking, line patrols and requirements for personnel to be physically present when operating air-break switching devices.

intelligence on field conditions. If such concerns are discovered on a circuit in scope, they are addressed before the impending wind event, if possible.

SCE makes every effort to limit the scope, duration, and impact of PSPS for as many customers as possible. This includes adjusting wind speed thresholds higher for circuits or segments that have covered conductor installed and leveraging sectionalization equipment to switch some customers to adjacent circuits not impacted by PSPS or otherwise remove them from scope. Starting with the initial weather (wind and relative humidity) and fuel moisture forecasts for the POC, SCE evaluates its current system configurations for downstream circuits, i.e., circuits receiving power from another circuit that is forecast to exceed de-energization thresholds. SCE seeks to identify any circuit segment or subset of customers that could safely be transferred from a circuit that is expected to exceed thresholds to another adjacent circuit that is not. See Section 10: Mitigation to Reduce Impact for additional details.

Based on weather forecast data, fire weather modeling information, and results of the PSPS Risk vs. Benefit Comparison Tool, SCE determined that the above-described precautionary measures alone would not sufficiently reduce the risk to public safety, and PSPS was necessary for some of the circuits and customers in scope.

Section 3. De-Energized Time, Place, Duration and Customers

1. The summary of time, place, and duration of the event, broken down by phase if applicable.

This PSPS event began when SCE activated its Emergency Operations Center on August 31, 2025, at 1:00 p.m. and ended for all circuits in scope on September 10, 2025, at 4:00 p.m. by which time service was restored to all de-energized customers. This event encompassed impacted circuits in Kern, Los Angeles, San Bernardino, and Tulare Counties. See, also Section 1-1 above for additional information.

2. A zipped geodatabase file that includes PSPS event polygons of de-energized areas. The file should include items that are required in Section 3.3.

A zipped geodatabase file that includes all information in Section 3.3 is included with this filing.

3. A list of circuits de-energized, with the following information for each circuit. This information should be provided in both a PDF and excel spreadsheet.

The following table details the specified information for each circuit de-energized during this PSPS event and has also been included in the required PSPS Event Data Workbook filed with this report.

- County
- De-energization date/time

- Restoration date/time²¹
- “All Clear” declaration date/time²²
- General Order (GO) 95, Rule 21.2-D Zone 1, Tier 2, or Tier 3 classification or non-High Fire Threat District
- Total customers de-energized²³
- Residential customers de-energized
- Commercial/Industrial customers de-energized
- Medical Baseline (MBL) customers de-energized
- AFN other than MBL customers de-energized²⁴
- Other Customers
- Distribution or transmission classification

Table 5: Circuits De-Energized ²⁵

Circuits De-Energized									
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
KERN	CONDOR	9/2/2025	14:08	9/2/2025	19:09	9/2/2025	21:56	T3, T2	Distribution
SAN BERNARDINO	DOBLE	9/9/2025	4:24	9/10/2025	7:53	9/10/2025	12:49	Non HFRA, T2	Distribution
LOS ANGELES	HUCKLEBERRY	9/5/2025	17:04	9/9/2025	7:06	9/9/2025	8:37	T3	Distribution
KERN, TULARE	INTAKE	9/2/2025	11:35	9/2/2025	18:06	9/2/2025	20:06	T3, T2	Distribution
TULARE	JOHNSONDALE	9/2/2025	11:35	9/2/2025	18:06	9/2/2025	20:06	T2	Distribution

²¹ Table 5 reflects de-energization data at the circuit level (rather than segment level) and shows first de-energization date/time and final restoration date/time for each circuit. During this event, SCE deployed segmentation to limit de-energization to specific circuit segments in the areas of concern.

²² SCE understands “All Clear” declaration date/time for each circuit in scope to refer to: (1) approval by the Incident Commander to begin patrols and restoration of power for any de-energized circuit or circuit segment, or (2) a final decision to remove a circuit or circuit segment from scope after the POC is over for that circuit or segment on the monitored circuit list that was not de-energized during the PSPS event.

²³ Whenever possible, SCE employs circuit-switching operations and/or sectionalization devices to minimize the number of customers in scope for proactive de-energization. As a result, some customers on a circuit in scope may briefly lose power while SCE switches them to an energized adjacent circuit or when SCE uses sectionalization devices to isolate portions of a circuit that can remain safely energized from de-energized segments of that same circuit or an adjacent circuit. The reported count of “total customers de-energized” does not include customers who experience a brief (60 minutes or less) power interruption during such switching and/or sectionalization operations, but who are not otherwise impacted by the proactive de-energization.

²⁴ SCE maintains extensive data on customer populations that are included in the AFN definition referenced in CPUC decisions, with a focus on identifying AFN customers particularly vulnerable during PSPS events. In addition to AFN customers who have self-certified as sensitive (not enrolled in the MBL program), SCE identifies and tracks for PSPS reporting purposes the following categories of “AFN other than MBL customers”: senior citizens (65 and older), hearing-impaired, vision-impaired (communications provided in large font or Braille), income-qualified (enrolled in CARE or FERA), and non-English speakers. SCE also reports on impacted customers that provide shelter to the homeless population, as these entities are included among critical facilities and infrastructure.

²⁵ The sum of (i) residential customers de-energized, (ii) commercial/industrial customers de-energized, and (iii) other customers equals the total number of customers de-energized per circuit for this event. The count of “Residential Customers De-energized” includes sub-categories of “Medical Baseline customers De-energized” and “AFN other than MBL customers De-energized.”

Circuits De-Energized (cont.)

County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
KERN	CONDOR	334	9	8	76	343	T3, T2	
SAN BERNARDINO	DOBLE	1	1	0	0	2	Non HFRA, T2	
LOS ANGELES	HUCKLEBERRY	1	4	0	0	5	T3	
KERN, TULARE	INTAKE	296	10	2	143	306	T3, T2	
TULARE	JOHNSONDALE	11	0	0	1	11	T2	

Section 4. Damage and Hazards to Overhead Facilities

- Description of all found wind-related damages or hazards to the utility's overhead facilities in the areas where power is shut off.**

N/A. No wind related damages or hazards were identified related to this de-energization event.

- A table showing circuit name and structure identifier (if applicable) for each damage or hazard, county that each damage or hazard is located in, whether the damage or hazard is in a High Fire Threat District (HFTD) or non-HFTD and the type of damage/hazard.²⁶**

Table 6: Damage and Hazards

N/A. No wind related damages or hazards were identified related to this de-energization event.

- A zipped geodatabase file that includes the PSPS event damage and hazard points. The file should include fields that are in the table above.**

N/A. No wind related damages or hazards were identified related to this de-energization event.

- A PDF map identifying the location of each damage or hazard.**

N/A. No wind related damages or hazards were identified related to this de-energization event.

Section 5. Notification

- A description of the notice to public safety partners, local/tribal governments, paratransit agencies that may serve all the known transit or paratransit dependent persons that may need access to a community resource center, multi-family building account holders/building managers in the AFN community²⁷, and all customers, including the means by which utilities provide notice to customers of the locations/hours/services available for CRCs, and where to access electricity during the hours the CRC is closed.**

²⁶ Hazards are conditions discovered during restoration patrolling or operations that might have caused damages or posed an electrical arcing or ignition risk had PSPS not been executed.

²⁷ SCE generally notifies multi-family building account holders along with other customers of record in scope for a potential de-energization. SCE does not currently have a way to identify which multi-family building account holders have residents in their buildings who may be members of the AFN community. SCE conducts PSPS-related outreach via

SCE includes paratransit agencies that may be de-energized in its PSPS notifications and classifies these agencies overall as critical facilities and infrastructure to ensure they receive priority notifications. All multi-family building SCE account holders receive customer notifications, and we encourage non-account holders, behind a master meter, to enroll in address level alerts. In its customer notification, SCE directs potentially impacted customers to www.sce.com/pmps for information related to the location, hours, and services available at Community Resource Centers. Instructions on where customers can access electricity during the hours the centers are closed have been made available on the SCE website. Please see the table below for a description of the types of notices provided during this de-energization event.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁸
Advance Initial or Initial	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Initial notification of potential PSPS event when circuits are first identified for potential de-energization (72-48 hours before potential de-energization)
	Other Customers (including multi-family building account holders).	Initial notification of potential PSPS event (72-24 hours before potential de-energization).
Update	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	PSPS event status update notification to alert for any changes or additions/deletions to current scope (timing varies and may also occur daily). Update notice to Public Safety Partners may also serve as cancellation notice if circuits are removed from scope.
	Other Customers (including multi-family building account holders).	
Expected	Public Safety Partners and all Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power shutoff expected soon (1-4 hours before potential de-energization).

flyers and trade publications to increase awareness of PSPS among building/property managers who are not account holders. SCE also instituted an address-level alert program, which allows non-SCE account holders (such as building/property managers) to sign up for PSPS alerts for specific addresses.

²⁸ SCE makes every effort to adhere to the notification timelines required by the CPUC. However, notifications may be delayed in some circumstances. Please see Table 9 for more information specific to this event.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁸
	Other Customers (including multi-family building account holders).	
Shutoff	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been shut off (when de-energization is initiated).
	Other Customers (including multi-family building account holders).	
Prepare to Restore	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Inspection/patrols of de-energized circuits for PSPS restoration has begun and power will be restored shortly.
	Other Customers (including multi-family building account holders).	
Restored No Longer in Scope	Public Safety Partners and Critical Facilities & Infrastructure (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been restored and no longer in scope for this event.
	Other Customers (including multi-family building account holders).	
Restored In Scope	Public Safety Partners and Critical Facilities & Infrastructure Customers (including local and Tribal governments, Community Choice Aggregators, hospitals, water/wastewater and telecommunications providers, CBOs and paratransit agencies serving the AFN community).	Power has been temporarily restored, PSPS risk still remains.
	Other Customers (including multi-family building account holders).	
Event Avoided Cancellation	Critical Facilities & Infrastructure (including Community Choice Aggregators, hospitals, water/wastewater, and telecommunications providers).	PSPS event cancelled-no de-energization expected.

Notification Descriptions		
Type of Notification	Recipients	Description ²⁸
	Other Customers (including multi-family building account holders).	

Information related to the PG&E Customer is included in Section 12.

2. Notification timeline including prior to de-energization, initiation, restoration, and cancellation, if applicable. The timeline should include the required minimum timeline and approximate time notifications were sent.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC weather and other factors permitting. Table 07: Notification Timeline in Attachment B: PSPS Event Data Workbook describes the notifications SCE sent for this event, including approximate time notifications that were sent to local/tribal governments, public safety partners, critical facilities and infrastructure, and other customers prior to potential de-energization and after the decision to cancel the de-energization or remove from scope. The Notification Timeline for the PG&E customer is included in Section 12.

3. For those customers where positive or affirmative notification was attempted, use the following table to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. “Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers that need positive notifications, the utilities must explain the reason. In addition, the utilities must explain the reason of any unsuccessful positive notifications.
Table 8: Positive Notification²⁹

Positive Notification					
Category	Total Number of Customers	Timing of Attempts	Notification Attempts	Successful Positive Notification	Who made the notification
Medical Baseline	448	DAILY	433	425	SCE
Self Certified	66	DAILY	74	59	SCE

The Medical Baseline and Self Certified customers reported as not contacted, were due to

²⁹ The “Total Number of Customers” metric reflects the total number of MBL and Self-Certified customers in scope for the

emergent weather conditions that necessitated immediate de-energization, for which no advanced notification could be completed due to the timing of these actions.

4. A copy or scripts of all notifications with a list of all languages that each type of notification was provided in, the timing of notifications, the methods of notifications and who made the notifications (utility or public safety partners).

Scripts of all notifications that SCE sends are attached hereto in Attachment A: Public Safety Partner/Customer Notification Scripts. “SCE performs primary customer notifications for customers it meters and bills and encourages public safety partners to amplify PSPS messages on their platforms as appropriate. SCE offers all notifications in the following languages: English, Spanish, Cantonese, Mandarin, Vietnamese, Tagalog, and Korean, Khmer, Armenian, Farsi, Arabic, Japanese, Russian, Punjabi, Thai, Hmong, Portuguese, Hindi, French, German, Mixteco (indigenous - spoken only), Zapoteco (indigenous - spoken only), and Purapecha (indigenous - spoken only).

5. If the utility fails to provide notifications according to the minimum timelines set forth in D.19-05-042 and D.21-06-034, use the following table to report a breakdown of the notification failure and an explanation of what caused the failure.

Throughout the PSPS event, SCE made significant effort to notify public safety partners, local/tribal governments, critical facilities and infrastructure, and customers in accordance with the minimum timelines set forth by the CPUC in PSPS Phase 1 Guidelines (D.19-05-042), weather and other factors permitting. Any missed notifications during the event are included in the following table.

Table 9: Breakdown of Notification Failure

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners	Entities who did not receive 48-72-hour advance notification.	4	missing authorized campaign - 4

PSPS event. The “Notification Attempts” metric reflects the count of MBL and Self-Certified customers – both in scope and de-energized – whom SCE attempted to notify prior to de-energization. Notification attempts include automated notification, secondary verification by Consumer Affairs and escalated contact attempts, up to and including door rings, if necessary, to confirm successful delivery of notifications to Medical Baseline and Self-Certified customers. The “Successful Positive Notification” metric reflects the number of unique MBL and Self-Certified customers – both in scope and de-energized – who were successfully notified of the PSPS event prior to de-energization or anticipated de-energization.

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
excluding Critical Facilities and Infrastructure	Entities who did not receive 1-4-hour imminent notification. ³⁰	4	missing authorized campaign - 4
	Entities who did not receive any notifications before de-energization.	4	missing authorized campaign - 4
	Entities who were not notified immediately before re-energization.	0	N/A
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
Critical Facilities and Infrastructure	Facilities who did not receive 48-72-hour advance notification.	63	missing authorized campaign - 63
	Facilities who did not receive 1-4 hour of imminent notifications. ³¹	63	missing authorized campaign - 63
	Facilities who did not receive any notifications before de-energization.	63	missing authorized campaign - 63
	Facilities who were not notified at de-energization initiation.	0	N/A
	Facilities who were not notified immediately before re-energization.	0	N/A
	Facilities who were not notified when re-energization is complete.	0	N/A
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
	Customers who did not receive 24-48-hour advance notifications.	1149	missing authorized campaign - 1149

³⁰ Missed imminent (or 1-4 hour) notification is defined as failure to send the notification to an affected customer “1-4 hours in advance of anticipated time of de-energization, if possible.” D.19-05-042, Appendix A, p. A8 and n.5. SCE anticipates that de-energization will occur about four hours from when the Incident Commander determines, based on real-time weather data, that de-energization is likely, and the PSPS operations team authorizes the notification campaign. SCE reports as missed imminent notifications that are (i) not sent at all, (ii) sent prior to the authorization, or (iii) sent less than 1 hour before SCE’s anticipated time of de-energization, as defined above.

³¹ Please refer back to footnote 29.

Breakdown of Notification Failures			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
All other affected customers	Customers who did not receive 1–4-hour imminent notifications. ³²	1149	missing authorized campaign - 1149
	Customers who did not receive any notifications before de-energization.	1149	missing authorized campaign - 1149
	Customers who were not notified at de-energization initiation.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who were not notified immediately before re-energization.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who were not notified when re-energization is complete.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A

Between September 2 and September 10, 2025, Southern California Edison (SCE) conducted approximately 348 customer outreach campaigns, issuing more than 77,786 Public Safety Power Shutoff (PSPS) notifications. This volume reflects customers’ use of multiple contact methods.

Approximately 99% of missed notifications resulted from circuits not being forecasted as in-scope prior to the Period of Concern (POC) or from the sudden onset of stronger-than-expected winds affecting circuits that were not anticipated to exceed de-energization thresholds but were ultimately de-energized.

The remaining 1% of missed notifications were due to missing contact, customers opting out of notifications, or customer move-ins and move-outs during the event period. SCE is actively engaging these customers to update and verify contact records.

SCE remains committed to analyzing these issues, implementing corrective actions, and improving notification processes. Additional information related to the PG&E Customer is provided in Section 12.

6. Explain how the utility will correct the notification failures.

³² Please refer back to footnote 29.

Please see the explanations above in section 5 for a description of how SCE will correct the notification failures.

7. Enumerate and explain the cause of any false communications citing the sources of changing data.

Missed/Insufficient Notification:

Please see Table 9 and sub-section 6 above for information on missed or insufficient notifications during this event.

Incorrect Notification:

N/A

Cancellation Notification:

SCE sent cancellation notices to 12,501 customers that were notified of potential de-energization but not ultimately de-energized during this event. SCE notifies customers on circuits in scope for potential de-energization ahead of the POC based on its assessment of the likelihood that winds will exceed PSPS thresholds. De-energization was not necessary for these customers because forecast fire weather conditions did not materialize in those areas, and the customers were notified of the cancellation after being removed from scope.

Section 6. Local and State Public Safety Partner Engagement

- 1. List the organization names of public safety partners including, but not limited to, local governments, tribal representatives, first responders, emergency management, and critical facilities and infrastructure the utility contacted prior to de-energization, the date and time on which they were contacted, and whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3 as per the definition in CPUC General Order 95, Rule 21.2-D.**

Please see Table 10: Public Safety Partners Contacted in Attachment B: PSPS Event Data Workbook for a list of local public safety partners that received notifications related to this event.

- 2. List the names of all entities invited to the utility's Emergency Operations Center for a PSPS event, the method used to make this invitation, and whether a different form of communication was preferred by any entity invited to the utility's emergency operation center.**

SCE extends a daily invitation for agency representatives to its Emergency Operations Center (currently virtual only) during agency coordination calls with public safety partners and critical infrastructure providers, as applicable during PSPS events. SCE also shares daily situational reports from these calls with all impacted public safety partners and critical infrastructure

providers that includes contact information for requesting/receiving an agency representative to the Emergency Operations Center. No entities invited to the virtual Emergency Operations Center preferred a different form of communication during this event. Please see Table 11: Entities Invited to the Emergency Operations Center in Attachment B: PSPS Event Data Workbook for a list of agencies invited to the daily coordination calls.

3. A statement verifying the availability to public safety partners of accurate and timely geospatial information, and real time updates to the GIS shapefiles in preparation for an imminent PSPS event and during a PSPS event.

After the EOC was activated, SCE provided geospatial information and near real-time updates to the SCE Representational State Transfer Service (REST) to public safety partners before and during the PSPS event. SCE also made this information available to customers at www.sce.com/psps and provided this information to public safety partners on its Public Safety Partner Portal (Portal). For this event, there was a minor delay on the Portal in displaying full graphical map information on the evening of the initial activation, but this information was available on all other platforms such as the REST and sce.com.

4. A description and evaluation of engagement with local and state public safety partners in providing advanced outreach and notification during the PSPS event.

SCE submitted the CalOES Notification form via the State Dashboard beginning on August 31, 2025, at 2:06 p.m. SCE conducted daily operational briefings and sent the external briefing deck with State and local public safety partners, as well as critical infrastructure entities, for the duration of this PSPS event to provide critical incident updates and a forum for resolving issues. See Table 10: Public Safety Partners Contacted in Attachment B: PSPS Event Data Workbook details a list of local public safety partners that received notifications related to this event. At the conclusion of each event, State and County emergency management agencies and critical infrastructure customers impacted by the PSPS are surveyed for feedback. In this instance, one partner responded and rated the overall engagement as excellent.

5. Specific engagement with local communities regarding the notification and support provided to the AFN community.

SCE provided notification of this PSPS event to the 211 California Networks, Regional Centers, Independent Living Centers, and American Red Cross chapters that serve their respective counties. SCE contacted Community-Based Organizations (CBOs) to alert them of potential PSPS outages in the areas that they serve. SCE also provided 24-hour contact information to these agencies if they needed to escalate any unidentified community issues. In partnership with the CBOs in each area of concern, SCE offered services to customers such as transportation, food support, and temporary accommodations.

6. Provide the following information on backup power (including mobile backup power) with the name and email address of a utility contact for customers for each of the following topics:

a) Description of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

SCE maintains 10 mobile generators for use by critical facilities and infrastructure customers during PSPS events, as needed. SCE has contracts with vendors to lease additional units during emergency events when the need arises for critical care customers.

b) The capacity and estimated maximum duration of operation of the backup generators available for critical facility and infrastructure customers before and during the PSPS.

The generators SCE maintains for PSPS events are rated at 25-100 KW and have an estimated maximum duration of operation of 24-36 hours with a continuous fuel plan to ensure there is no interruption of power while the generators are deployed for usage.

c) The total number of backup generators provided to critical facility and infrastructure customer's site immediately before and during the PSPS.

N/A. No critical facilities or infrastructure customers requested backup generation as such SCE did not deploy any backup generation to critical facility and infrastructure customers during this high-threat event.

d) How the utility deployed this backup generation to the critical facility and infrastructure customer's site.

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

e) An explanation of how the utility prioritized how to distribute available backup generation.

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

f) Identify the critical facility and infrastructure customers that received backup generation.

N/A. No critical facilities and infrastructure customers requested backup generation; as such, SCE did not deploy any back-up generation to critical facility and infrastructure customers during this high-threat event.

Any questions related to the information under this item may be directed to SCE at the following e-mail address: SCECEDCustomerSupport@sce.com³³

Section 7. Complaints and Claims

- The number and nature of complaints received as the result of the de-energization event and claims that are filed against the utility because of de-energization. The utility must completely report all the informal and formal complaints, meaning any expression of grief, pain, or dissatisfaction, from various sources, filed either with CPUC or received by the utility as a result of the PSPS event.**

There were 15 reported complaints, and zero claims associated with this PSPS event. SCE will include any complaints or claims related to this PSPS event received after the filing of date of this report in its annual post-season report.

Table 12: Count and Nature of Complaints Received

Count and Nature of Complaints Received	
Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, including delays in restoring power, scope of PSPS and dynamic of weather conditions.	6
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	0
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	2
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	7
Total	15

Table 13: Count and Type of Claims Received

No claims received for this event.

Section 8. Power Restoration Timeline

- A detailed explanation of the steps the utility took to restore power, including the timeline for power restoration, broken down by phase if applicable.**

SCE began the re-energization process after fire weather conditions subsided, there was no further threat of fire weather forecasted for the areas of concern, and the Incident Commander approved restoration operations. All circuit restoration during this event was guided by safety

³³ Although there is no designated contact person for questions, this e-mail inbox is monitored by SCE's Customer Engagement Division.

considerations, including safety risks associated with patrolling certain circuits at night.

Please see Table 5 for details related to customer re-energizations, including restoration date, restoration time, and total customer count by circuit.

Re-energization on these circuits occurred after the authorization to patrol and restore was declared by the Incident Commander. The Incident Commander made the decision to restore these customers based on a recommendation from Operations and input from Weather Services due to the observed improvement in weather conditions.

2. **For any circuits that require more than 24 hours to restore, the utility shall use the following table to explain why it was unable to restore each circuit within this timeframe.**

Table 14: Circuits Requiring More Than 24 Hours to Restore

N/A. No circuits required more than 24 hours to restore.

Section 9. Community Resource Centers

1. **Using the following table, report information including the address of each location during a de-energization event, the location (in a building, a trailer, etc.), the assistance available at each location, the days, and hours that it was open, and attendance (i.e., number of visitors).**

Table 15: Community Resource Centers (CRCs)

Community Resource Centers					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Kern / Tulare	Play Your Game Recreation Center 20 Panorama Dr. Wofford Heights, CA 93285	CRC – Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, bulk water, ice or ice vouchers, ADA compliant restrooms, and customer Resiliency Kits.	9/8/2025 10AM - 6:45 PM	0
Los Angeles	Acton Community Center 3748 Nichels Ave. Acton, CA 93510	CRC – Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information,	9/7/2025 - 9/8/2025 1PM - 10PM 9/9/2025 8AM - 10AM	11

Community Resource Centers					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
			snacks, water, bulk water, ice or ice vouchers, ADA compliant restrooms, and customer Resiliency Kits.		
Los Angeles	Avalon City Hall, Lobby 410 Avalon Canyon Rd. Avalon, CA 90704	CRC – Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, and customer Resiliency Kits.	9/2/2025 1PM - 10PM	6
San Bernardino	Courtyard by Marriott Hesperia, Boardroom and Saloon 3 Room 9619 Mariposa Rd. Hesperia, CA 92345	CRC – Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, and customer Resiliency Kits.	9/5/2025 - 9/7/2025 10AM - 10PM 9/8/2025 8AM - 7PM 9/9/2025 10AM - 10PM	1
Santa Barbara	Ramada Santa Barbara, Business Center 4775 Calle Real Santa Barbara, CA 93110	CRC – Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling, and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms, and customer Resiliency Kits.	9/2/2025 1PM - 10PM	0

2. Any deviations and explanations from the CRC requirement including operation hours, ADA accessibility, and equipment.

For this PSPS event, SCE deployed staff to provide community assistance to a total of five locations in Kern, Los Angeles, San Bernardino, Santa Barbara, and Tulare counties. SCE

sometimes deviates from the CRC normal hours of operation of 8:00 a.m. to 10:00 p.m. during PSPS events to either follow the POC more closely and provide appropriate customer support to best meet the needs of the community or when circuits had been re-energized and customer support is no longer necessary.

SCE established a CRC site in Kern County to support customers on the Bonanza and Intake circuits in Kern and Tulare counties. This site closed on September 8 at 6:45 p.m. after the circuits were removed from scope and customer support was no longer necessary. The Condor circuit was de-energized on September 2 at 2:08 p.m. due to an onset weather pattern. This circuit was not on the POC; hence, customer support was not planned. SCE was not able to secure the resources (customer support site and staff) to deploy to this site given the quick de-energization of the circuit. Customer load was restored by 9:56 p.m. on September 2 and the circuit did not re-appear on the POC for the remainder of the event.

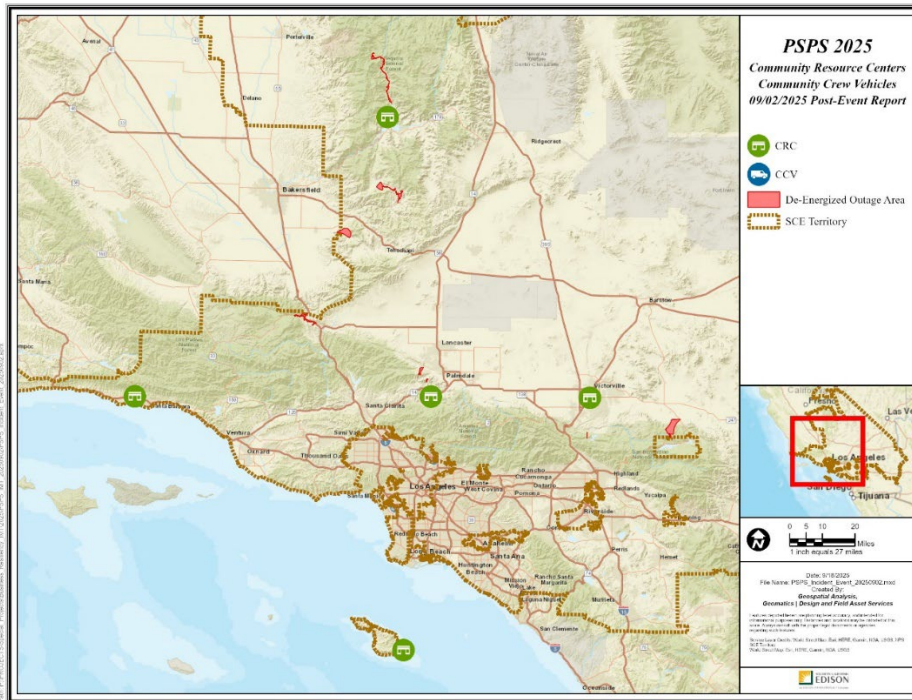
SCE deployed customer resources to two CRCs in Los Angeles County. The CRC at Avalon City Hall on Catalina Island opened on September 2 at 1:00 p.m. and was demobilized at 10:00 p.m. on the same day after the POC had passed, the circuits were removed from event scope and customer support was no longer necessary. The Shovel circuit was de-energized on September 6 at 1:35 p.m. due to an onset weather pattern. The circuit was not on the POC; as a result, no resources were planned for this circuit, but SCE Customer Care Supervisor staff began work to secure a CRC site and field staff to support customers under PSPS on this circuit. SCE secured the Acton Community Center CRC and deployed field staff and resources to provide customer support by 1:00 p.m. on September 7. The circuit was removed from the event scope overnight and the Acton Community Center was demobilized at 9:00 a.m. and staff were released. The Shovel circuit was added to the event scope again during the morning weather requiring SCE to reopen the CRC on September 8. Because the site had been demobilized and staff released, staff had departed to return to their home base locations. The field staff was called back, and the site was reopened at 1:00 p.m. on September 8 and remained open until 10:00 a.m. on September 9 after all customer load was restored, the circuit was removed from the event scope and customer support was no longer necessary.

SCE established a CRC in San Bernardino on September 5 at 10:00 a.m. and the site remained open until September 9 at 10:00 p.m. when it was demobilized after all Residential customer load was restored. The CRC site was closed because only Commercial customers were under consideration for PSPS through September 10 at 12:43 p.m., as CRCs and Community Crew Vehicles (CCVs) are for residential and AFN population support.³⁴

Lastly, SCE activated a CRC site in Santa Barbara County to support customers under consideration for PSPS. This site was opened on September 2 at 1:00 p.m. and was demobilized at 10:00 p.m. on the same day after the POC had passed and the circuits driving the site selection were removed from the event scope; no customers were de-energized,

3. A map identifying the location of each CRC and the de-energized areas.

³⁴ See Appendix 5 in D.20-05-051, "Each electric investor-owned utility, through collaboration with relevant stakeholders in its service territory, shall finalize a community resource center (CRC) plan, 60 days after issuance of the Phase 2 final decision, based on local demographic data for meeting a variety of safety needs for access and functional needs and vulnerable populations."



Section 10. Mitigation to Reduce Impact

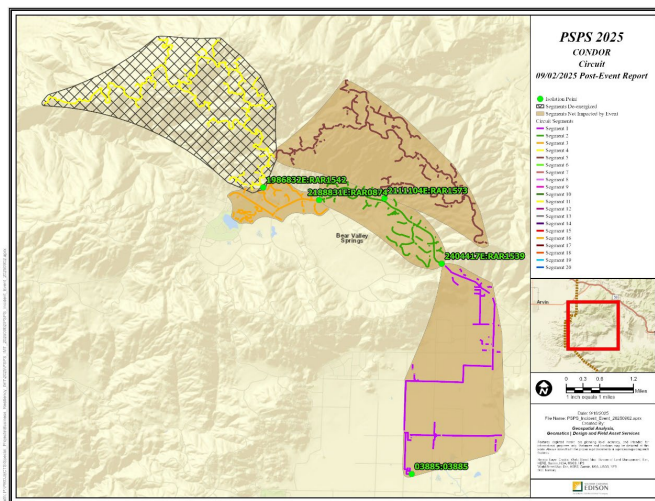
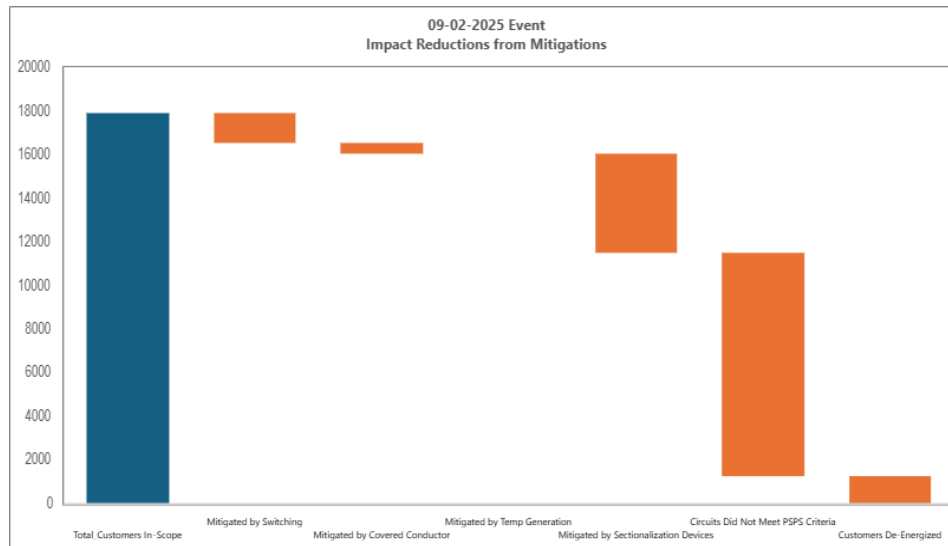
1. Mitigation actions and impacts including: sectionalization devices, temporary generation, microgrids, permanent backup generation, transmission switching, covered conductor, and any other grid hardening that mitigated the impact of the event.

Prior to the POC, SCE used circuit playbooks to identify circuit switching that could reduce the number of customers in scope for potential de-energization. SCE transferred over 1,380 customers from circuits on the monitored circuit list to adjacent circuits not in scope pursuant to the then-current forecast, thereby maintaining service to these customers throughout the event. In addition, the replacement of bare wire with covered conductor allowed SCE to raise de-energization windspeed thresholds and thus reduced potential de-energization impacts to customers on portions of three circuits.

With the above-discussed mitigations in place, SCE was able to limit de-energization to 1,223 customers.

The waterfall graphs and maps below illustrate the impacts of SCE's mitigation measures over the course of the PSPS event where circuit switching, covered conductor, and/or sectionalization devices were successfully deployed to limit the scope of potential or actual de-energization.³⁵

³⁵ "Circuits Did Not Meet PSPS Criteria" in the waterfall graph denotes customers on circuits in scope that were not ultimately de-energized. These customers were not switched to adjacent circuits, were not on circuits segments with covered conductor, and did not require the use of sectionalization devices.



Continued in Attachment C

Section 11. Lessons Learned

1. **Threshold analysis and the results of the utility's examination of whether its thresholds are adequate and correctly applied in the de-energized areas.**

This PSPS event was relatively small in scope but influenced by gusty Sundowner winds and northwesterly winds across the coastal waters in portions of Los Angeles and Santa Barbara Counties. Widespread thunderstorms developed across the High Desert and portions of the Kern County Mountains, which also brought unexpected PSPS conditions to isolated portions of Kern, Los Angeles, and Tulare Counties. During the Period of Concern, the National Weather Service (NWS) also issued Wind Advisories for portions of the affected counties with isolated areas experiencing gusts up to 75 mph from thunderstorm outflow winds. Peak observed wind speeds in areas of concern were 37 mph sustained and 49 mph gusts.

Fire spread modeling projected potential fire sizes ranging from 2 to 10-thousand acres with isolated areas exceeding 12-thousand-acre potential at the peak of the event. Concurrently, active wildfires across Northern and Southern California contributed to the GACC elevating the Preparedness Level to 4. This indicates a moderate drawdown of suppression resources and the potential for impacts to fire response capability.

In alignment with internal protocols, SCE considered the FPI threshold to be met for any circuit within its designated POC. For circuits outside the POC, real-time weather data (Wx) was used to inform the FPI assessment. Given the presence of dry fuels and elevated wind conditions, this approach was prudent

The thresholds used were appropriate for this event and functioned as intended. To further refine the thresholds, SCE gathers data from restoration patrols conducted during every de-energization event and records any evidence of damage to SCE infrastructure during de-energization. These damage data points are incorporated into SCE's machine learning models which are used to predict the probability of failure for SCE assets. This model, along with fire consequence modelling, is the basis for SCE's Wildfire Mitigation Plan.

The probability of failure does not directly affect SCE's PSPS de-energization thresholds. SCE's PSPS de-energization thresholds are determined with the fundamental consideration that a fire in high wind and dry fuel conditions is not an acceptable risk for SCE, our customers, or our communities. Also, failing to find damage during a restoration patrol does not mean that the de-energization did not prevent a fire or that the thresholds were too low; wind-blown debris may result in faults that could be the source of an ignition if the lines were energized, but may not be observable during a restoration patrol if the debris subsequently blew out of the line or environmental conditions had otherwise changed.

2. Any lessons learned that will lead to future improvement for the utility.

Lessons Learned		
Issue	Discussion	Resolution
Incorrect notification template used	A notification template meant for public safety partners was dispatched to customers at the onset of the event.	SCE sent out updated customer notifications using the correct template and will provide a refresher to the notifications team on using the appropriate notification templates based on the type of recipient.
SCE map data on Public Safety Partner Portal not refreshing	Some circuits were not displayed on the map in the Public Safety Partner Portal, as the event was started with an	IT made updates on the backend of the Portal to display updated event data.

	incorrect event ID. Once the event ID was updated, the Portal was not displaying consistent updates until SCE IT corrected the issue on the backend.	
--	--	--

Section 12. Other Relevant Information

1. This section includes any other relevant information determined by the utility.

SCE includes information related to PG&E Customers de-energized during the PSPS event below. The figures below outlined pertinent details relevant to the event.

The figure below contains PSPS Event Summary Data for the PG&E Shared Customers.

PSPS Event Summary (PG&E Shared Customers)										
Total Customers			De-energized				Number of Circuits			Damage/Hazard Count
PSPS Notified	De-energized	Cancelled	MBL Customers	Number of Counties	Number of Tribes	Critical Facilities and Infrastructure	Transmission De-energized	Distribution Circuits in Scope	Distribution Circuits De-energized	
3	2	1	0	1	0	0	0	2	1	0

The figure below contains PSPS Circuit De-Energized data for the PG&E Shared Customers.

Circuits De-Energized (PG&E Shared Customers)									
County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
KERN	CONDOR	9/2/2025	14:08	9/2/2025	19:09	9/2/2025	21:56	T3, T2	Distribution

Circuits De-Energized (cont.) (PG&E Shared Customers)								
County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
KERN	CONDOR	2	0	0	0	2	T3, T2	N/A

The figure below contains the Notification Timeline for the PG&E Shared Customers.

Notification Timeline (PG&E Shared Customers)					
Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	All other affected customers	N/A	
	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All other affected customers	9/2/2025 15:03	
	Imminent De-Energize (Expected)	4-1 hour	All other affected customers	N/A	
In-Event (during)	De-Energized (Shutoff)	De-energization	All other affected customers	N/A	
Restoration (after)	Imminent Re-Energize (Prepare to Restore)	Imminent Re-energization	All other affected customers	N/A	
	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Re-energization	All other affected customers	N/A	
	Event Concluded (Cancellation)	All Clear	All other affected customers	9/2/2025 20:40	

The figure below contains the Positive Notification Data for the PG&E Shared Customers.

Positive Notification (PG&E Shared Customers)					
Category	Total Number of Customers	Timing of Attempts	Notification Attempts	Successful Positive Notification	Who made the notification
Medical Baseline	0	DAILY	0	0	PG&E
Self Certified	0	DAILY	0	0	PG&E

The figure below contains the Notification Timeline for the PG&E Shared Customers.

Breakdown of Notification Failures (PG&E Shared Customers)			
Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	0	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified immediately before re-energization.	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	
	Facilities who did not receive 1-4 hour of imminent notifications.	0	
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
All other affected customers	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
	Customers who did not receive 24–48-hour advance notifications.	2	Missed notification to customer Rogue circuit
	Customers who did not receive 1–4-hour imminent notifications.	2	Missed notification to customer Rogue circuit
	Customers who did not receive any notifications before de-energization.	2	Miscommunication between IOU's
	Customers who were not notified at de-energization initiation.	2	Missed notification to customer Rogue circuit
	Customers who were not notified immediately before re-energization.	2	Missed notification to customer Rogue circuit
	Customers who were not notified when re-energization is complete.	2	Missed notification to customer Rogue circuit
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

Attachment A-Public Safety Partner and Customer Notification Scripts

PSPS Variable Notification Templates

8/2/2024

1 | Advanced Initial [Typically 72 Hours Prior]

[Only for Public Safety Partners (Telecom/Water-Wastewater) and Critical Infrastructure]

TEXT/SMS

SCE Advanced PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates, visit publicsafetyportal.sce.com, contact your assigned SCE account representative, or call 1-800-611-1911.

VOICE

SCE Advanced Public Safety Power Shutoff Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/ evening^. We may have to shut off power. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off. For the latest updates visit [publicsafetyportal dot sce dot com](https://publicsafetyportal.sce.com), contact your assigned SCE account representative, or call 1-800-611-1911

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Advanced Initial Alert – ^approved date and time^
From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may need to shut off power to decrease the risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected, and weather patterns might change, so not all notified customers will have their power shut off.

This alert applies to the following address(es):

Customer Address
Service Account
Meter Number

Rate

For the latest updates and availability of community resources, visit <https://publicsafetyportal.sce.com/> if you are registered, contact your assigned SCE account representative, or call 1-800-611-1911.

2 | Initial Notification [48 HOURS BEFORE] ALERT

TEXT/SMS

SCE PSPS Alert: High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk during this time. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/pmps for the latest information. For downed power lines, call 911. View in more languages: www.sce.com/PSPSInitial or view in ASL: <https://ahas.sce.com?id=pmps1>

VOICE

SCE Public Safety Power Shutoff Alert. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers affected and will keep you updated. Visit sce dot com slash pmps for the latest information. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff Alert – ^approved date and time^
From: do_not_reply@scewebservices.com Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End Day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. Power restoration typically takes 8 hours, and will start after the wind subsides. Delays may occur if daylight is required for safe inspections. We are working to reduce the number of customers

whose power will be shutoff and will keep you updated. For the latest updates, outage map, and information about customer care services, visit sce.com/psps.

Thank you for your patience as we work to keep your community safe!

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, [visit sce.com/safety/family/emergency-tips](https://sce.com/safety/family/emergency-tips).
- REMEMBER: If you see a downed power line call 911 first, and then notify SCE at 1-800-611-1911.

3 | Update Notification [24 HOURS BEFORE] WARNING

TEXT/SMS

SCE PSPS Warning: High winds and fire conditions are forecast from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers affected and will keep you updated. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. View in more languages: www.sce.com/PSPSUpdate or view in ASL: <https://ahas.sce.com?id=psps2>

VOICE

SCE Public Safety Power Shutoff warning. To continue in English, press 1. [Spanish press 2], all other languages press 3.... High winds and dangerous fire conditions are forecast from **^Day of week^ ^morning/afternoon/evening^** through **^End Day of week^ ^morning/afternoon/evening^**. We may have to shut off your power to decrease risk of wildfires. We are working to reduce the number of customers whose power will be shutoff and will keep you updated. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line call 911.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Warning – **^approved date and time^**
From: [do not reply@scewebservices.com](mailto:do_not_reply@scewebservices.com) Southern California Edison

For more information on PSPS in your preferred language, click below:

ESPAÑOL

1-800-441-2233

한국어

1-800-628-3061

中文

1-800-843-8343

TIẾNG VIỆT

1-800-327-3031

TAGALOG

1-800-655-4555

MORE LANGUAGES

[View in ASL](#)

High winds and dangerous fire conditions are forecast from ^Day of week^ ^morning/afternoon/evening^ through ^End day of week^ ^morning/afternoon/evening^. We may have to shut off your power to decrease risk of dangerous wildfires. We are working to reduce the number of customers whose power will be shut off and will keep you updated. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips.
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you for your patience as we work to keep your community safe!

4 | CANCELLATION

(SENT AT ANY TIME WHEN CUSTOMER IS PERMANENTLY OUT OF SCOPE)

TEXT/SMS

SCE PSPS All-Clear: Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thanks for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit sce.com/psps. View in more languages: www.sce.com/PSPSAllClear or view in ASL: <https://ahas.sce.com?id=psps3>

VOICE

SCE PSPS All-clear: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe. If your power is off, please call 1-800-611-1911 or visit [sce dot com slash psps](https://sce.com/psps).

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) All-clear – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

ESPAÑOL

1-800-441-2233

한국어

1-800-628-3061

中文

1-800-843-8343

TIẾNG VIỆT

1-800-327-3031

TAGALOG

1-800-655-4555

MORE LANGUAGES

[View in ASL](#)

Due to improved weather, we did not shut off your power. We understand that planning around outages is inconvenient. Thank you for your patience as we work to keep our communities safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

If power is off, please call 1-800-611-1911 or visit sce.com/psps.

For more information about PSPS and wildfire safety, please visit sce.com/psps.

5 | PSPS EXPECTED (1-4 HOURS BEFORE SHUTOFF WARNING)

TEXT/SMS

SCE PSPS Expected: It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We will notify you again if we shut power off. Weather could affect shutoff timing and wind-related outages may also occur. Visit sce.com/psps for the latest information and availability of community resources. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSExpected or view in ASL: <https://ahas.sce.com?id=psps4>

VOICE

SCE PSPS Expected. To continue in English, press 1. [Spanish press 2], all other languages press 3.... It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions in your area. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We will notify you again if we shut off your power. Weather could affect shutoff timing and wind-related outages may also occur. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information and availability of community resources. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) Expected – **^approved date and time^**

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

ESPAÑOL

1-800-441-2233

한국어

1-800-628-3061

中文

1-800-843-8343

TIẾNG VIỆT

1-800-327-3031

TAGALOG

1-800-655-4555

MORE LANGUAGES

[View in ASL](#)

It's likely we will shut off your power in the next 4 hours due to wind-driven fire conditions. Conditions could last through **^End Day of week^ ^morning /afternoon /evening^**. We are working to reduce the number of customers affected. Weather could also affect shutoff timing and wind-related outages may occur. We will notify you again if we shut off your power. For the latest updates, outage map, and availability of community resources, visit sce.com/psps.

We appreciate your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

- For information about preparing for a power outage, visit sce.com/safety/family/emergency-tips
- REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

Thank you again for your continued patience as we work to keep your community safe!

6 | PSPS SHUTOFF

(SENT AT AUTHORIZATION TO DE-ENERGIZE)

SMS/TEXT

SCE PSPS Shutoff: We are shutting off your power due to wind-driven wildfire risk. High winds are forecast through **^End Day of week^ ^morning/ afternoon/ evening^**. When weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the most up to date info on restoration timing and SCE community resources in your area. Remember to turn off/unplug appliances or equipment that could restart automatically. For downed power lines, call 911. Thanks for your patience. View in more languages: www.sce.com/PSPSShutoff or view in

ASL: <https://ahas.sce.com?id=psps5>

VOICE

SCE PSPS shutoff. To continue in English, press 1. [Spanish press 2], all other languages press 3.... We are shutting off your power due to current wind-driven wildfire risk. High winds are forecast through **^End Day of week^ ^morning/ afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Remember to turn off or unplug appliances or equipment that could restart automatically. Visit [sce dot com slash psps](https://sce.com/psps) for the latest information on restoration timing and SCE community resources in your neighborhood. If you see a downed power line, call 911. Thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff (PSPS) – **^approved date and time^**

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We are shutting off your power due to current high risk of wind-driven wildfire. High winds are forecast to last through **^End Day of week^ ^morning/ afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. We will update you as conditions change. Please remember to turn off or unplug appliances or equipment that may start automatically when power is restored.

Please visit sce.com/psps for the most up to date information, including outage map and restoration information, and availability of SCE community resources.

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911. We understand this shutoff is inconvenient. We appreciate your continued patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address

Service Account
Meter Number
Rate

7 | CONTINUED SHUTOFF - NEXT DAY SHUTOFF UPDATE

(SENT IN THE AM TO OVERNIGHT OUTAGES)

SMS/TEXT

SCE Continued PSPS Shutoff: Thank you for your continued patience during this Public Safety Power Shutoff. High winds could continue through **^End Day of week^ ^morning /afternoon/ evening^**. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest info on restoration and SCE community resources in your area. For downed power lines, call 911. View in more languages: www.sce.com/PSPSContinuedShutoff or view in ASL: <https://ahas.sce.com?id=psps6>

VOICE

SCE Continued PSPS. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Thank you for your continued patience during this Public Safety Power Shutoff. High winds are forecast to continue through **^End Day of week^ ^morning /afternoon/ evening^**. Before we restore power, we will inspect our lines for damage. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce dot com slash psps for the latest information on restoration and availability of community resources in your area. For downed power lines, call 911.

EMAIL

Subject: SCE Continued Public Safety Power Shutoff (PSPS) – **^approved date and time^**

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Thank you for your continued patience during this Public Safety Power Shutoff. Wind-driven fire conditions could last through **^End Day of week^ ^morning /afternoon/ evening^**. When the weather improves, we will inspect our lines for damage before we restore power. This is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. Visit sce.com/psps for the latest information on restoration and SCE community resources in your area.

We understand that any outage is an inconvenience. Thank you again for your continued patience as we work to keep your community safe!

REMEMBER: If you see a downed power line, call 911 first, and then notify SCE at 1-800-611-1911.

This alert applies to the following address(es):

Customer Address
Service Account
Meter Number
Rate

8 | PREPARE FOR RESTORATION

SMS/TEXT

SCE PSPS Update: Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or find damage. For updated restoration estimates in your area and for location of SCE community resources visit sce.com/psps. Please turn off/unplug appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. View in more languages: www.sce.com/PSPSPrepRestore or view in ASL: <https://ahas.sce.com?id=psps7>

VOICE

SCE PSPS Update. To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could be delayed if we need daylight for safe inspections or if we find damage. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. Call 911 if you find a downed line. We will alert you again when we restore power. For updated restoration estimates in your area, and for location of SCE community resources visit sce dot com slash psps

EMAIL

Subject: SCE Public Safety Power Shutoff Update – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have died down and we are starting to inspect our lines for damage. Restoration is expected to take up to 8 hours but could take longer if we need daylight for safe inspections or if we find damage. For updated restoration estimates in your area, and for location of SCE community resources visit sce.com/psps. We will alert you again when your power comes back on. Please turn off or unplug any appliances or equipment that could restart automatically and inspect your property for downed power lines. If you see a downed power line, stay away and call 911 first, then report it to SCE at 1-800-611-1911.

We understand that Public Safety Power Shutoff events can be disruptive and thank you for your patience as we work to keep your community safe.

This alert applies to the following address(es):

Customer Address
Service Account
Meter Number
Rate

9 | RESTORED NO LONGER IN SCOPE (RESTORED & CANCELLATION [NO MORE RISK OF PSPS])

SMS/TEXT

SCE PSPS Ended: We have restored power in your area and ended the Public Safety Power Shutoff. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We know that safety outages are inconvenient and thank you for your patience. View in more languages: www.sce.com/PSPSEnded or view in ASL: <https://ahas.sce.com?id=psps10>

VOICE

SCE PSPS Ended... To continue in English, press 1. [Spanish press 2], all other languages press 3.... We have restored power in your area and ended the Public Safety Power Shutoff due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce dot com slash outage. We understand that safety outages are inconvenient and thank you for your patience.

EMAIL

Subject: SCE Public Safety Power Shutoff Ended: All Power Restored – ^approved date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

[ESPAÑOL](#)

1-800-441-2233

[한국어](#)

1-800-628-3061

[中文](#)

1-800-843-8343

[TIẾNG VIỆT](#)

1-800-327-3031

[TAGALOG](#)

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

We have restored power and ended the Public Safety Power Shutoff in your area due to improved weather conditions. If your power is still off, please call 1-800-611-1911 or visit sce.com/outage. We understand that safety outages are inconvenient and thank you for your patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit sce.com/pmps.

10 | RESTORED IN SCOPE – RISK OF PSPS REMAINS

SMS/TEXT

SCE PSPS Update: Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through **^End Day of week^ ^morning/afternoon/evening^** we might have to shut off power again. We will update you as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit sce.com/pmps. Thanks for your patience. View in more languages: www.sce.com/PSPSNotAllClear or view in ASL: <https://ahas.sce.com?id=pmps11>

VOICE

SCE PSPS Update: To continue in English, press 1. [Spanish press 2], all other languages press 3.... Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through **^End Day of week^ ^morning/afternoon/evening^** we may have to shut off your power again. We will keep you updated as weather conditions change. We understand that PSPS outages are inconvenient and thank you for your patience. If your power is still off, please call 1-800-611-1911 or visit [sce dot com slash pmps](https://sce.com/pmps).

EMAIL

Subject: SCE Public Safety Power Shutoff Update: Power restored; PSPS still in effect – **^approved**

date and time^

From: do_not_reply@scewebservices.com

Southern California Edison

For more information on PSPS in your preferred language, click below:

ESPAÑOL

1-800-441-2233

한국어

1-800-628-3061

中文

1-800-843-8343

TIẾNG VIỆT

1-800-327-3031

TAGALOG

1-800-655-4555

[MORE LANGUAGES](#)

[View in ASL](#)

Winds have improved enough for us to restore power in your area. However, because high winds are still forecast through ^End Day of week^ ^morning/afternoon/evening^ we may have to shut off your power again. We will keep you updated as weather conditions change. If your power is still off, please call 1-800-611-1911 or visit [sce.com/pmps](https://www.sce.com/pmps).

We understand that safety outages are inconvenient and thank you for your continued patience.

This alert applies to the following address(es):

Customer Address

Service Account

Meter Number

Rate

For more information about PSPS and wildfire safety, please visit [sce.com/pmps](https://www.sce.com/pmps).

Template language for all notifications (after notification language)

SCE Emergency Operations Center and IMT are activated. Contact information is provided below.

Message cadence: The SCE Liaison Officer provides a rolling three-day advance warning of potential PSPS events, when possible, and sends update notifications every day. We will also notify you with time-sensitive shutoff and restoration information at the circuit level. Sudden weather changes may impact SCE's ability to provide advanced notice: a shutoff could occur sooner than anticipated.

Spreadsheet content: All circuits currently on the watch list in your county are listed in the attached spreadsheet. As we get closer to the event and the weather forecast becomes more exact, additional circuits could be added or removed from our watch lists. Definitions are on the second tab of the spreadsheet.

Not all circuits on the watch list will have their power shut off. We are working to reduce the number of customers affected and weather patterns might change.

Customers on the affected circuits are being notified if they are within two days of the period of concern, or if there has been a change to their status.

Outage maps and other detailed information are available at the following locations:

- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- Public Safety Partner Portal (for emergency officials)
 - <https://publicsafetyportal.sce.com>
 - Email publicsafetyportal@sce.com to request access.
- REST service (web-based password-protected access to GIS layers)
 - SCERestInfo@sce.com to request access.

SCE Contact Information for Public Officials only (DO NOT share with the public)

- **First Responders and Emergency Managers:**
 - Phone: Business Resiliency Duty Manager 24/7 hotline: (800) 674-4478
 - Email: Business Resiliency Duty Manager/emergencies: BusinessResiliencyDutyManager@sce.com **Note: Only monitored during emergency activations.**
- **Government/tribal officials:**
 - Phone Liaison (government relations) 24/7 hotline: 800-737-9811. **Note: Only monitored during emergency activations.**
 - Email SCELiaisonOfficer@sce.com. **Note: Only monitored during emergency activations.**
- **Access and Functional Needs issues:**
 - Phone AFN Liaison Officer 24/7 hotline: 888-588-5552. **Only monitored during emergency activations.**
 - Email: AFNIMT@sce.com. **Note: Only monitored during emergency activations.**

Information available for the general public:

- **SCE Contact Information for the Public: (Please share via web and social media).**
 - Outage specific customer service issues: 800-611-1911
 - Billing and service inquiries: 800-684-8123
- Maps showing PSPS boundaries and locations of about Community Resource Centers and Community Crew Vehicles: <https://www.sce.com/outage-center/check-outage-status>
- General information on PSPS: www.sce.com/psps
- De-energization and restoration policies: sce.com/pspsdecisionmaking
- Information on emergency preparedness, customer notifications, customer programs and other resources: www.sce.com/wildfire
- Seven-day PSPS forecasts <https://www.sce.com/wildfire/weather-awareness>
- Fire and weather detection map <https://www.sce.com/wildfire/situational-awareness>

Advanced Initial (72-hour) LNO Notification (Advanced Initial)

Text Language: Important: SCE Advanced Initial Notice for PSPS Event in {County} CO on {Start POC Date}. Please see your inbox for more details.

Email Notification Subject Line and Message

Advanced Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:

Public Safety Power Shutoff initial notification for official use: Due to projected fire weather conditions, we may need to shut off power in high fire risk areas in **COUNTY NAME**. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us they may be calling for a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Updated Conditions (Update) Notification

Text Language: Important: SCE Update/Initial Notice for PSPS Event in {County} CO. Please see your inbox for more details.

Notification Subject Line and Message:

SCE Update/Initial Notice for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

COMMENTS:

Public Safety Power Shut-Off update notification for official use:

Due to projected fire weather conditions, we may need to shut off power in high fire risk areas, in **COUNTY NAME**. Please refer to the attached spreadsheet for status and periods of concern for specific circuits.

Recommended Language to Share with the Public: SCE has informed us there may be a Public Safety Power Shutoff impacting (insert organization name) on (insert date). SCE will notify all customers who may be affected, including Critical Care and Medical Baseline customers. For more info: [sce.com/psps](https://www.sce.com/psps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/psps and on the Public Safety Partner Portal.

Expected De-Energize Notification (previously: Imminent De-Energization) (PSPS Expected)

Text Language: Important: SCE Expected Shutoff Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE Expected Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE may need to shut off power in the next 4 hours to reduce the risk of wildfire ignition. Areas that may be impacted include:

- **Circuit:** [CIRCUIT name]
- **County:**
- **Segment:** [if listed]
- **Incorporated City of:**
- **Unincorporated County Area:**
- **COMMENTS:**

Shutoffs may occur earlier or later depending on actual weather conditions. This notice expires after 4 hours; however, the listed circuit(s) will remain on the watch list and will be subject to PSPS until the conclusion of this weather event.

Recommended Language to Share with the Public: SCE has informed us they are likely to call a Public Safety Power Shutoff impacting (insert organization name) within the next four hours. SCE will notify all customers who may be affected. For more info: [sce.com/pmps](https://www.sce.com/pmps)

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/pmps and on the Public Safety Partner Portal.

PSPS Shutoff Notification (De-energization notification)

Text Language: Important: SCE PSPS Shutoff Notice for {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE is shutting off power to reduce the risk of wildfire ignition.

Impacted circuits and locations are:

- **Circuit:** [CIRCUIT name]
- **County:** [COUNTY NAME].
- **Segment:**
- **Incorporated City of:** [Incorporated City]
- **Unincorporated County Area:** [unincorporated area description]
- **Comment:**

Recommended Language to Share with the Public: SCE has begun a Public Safety Power Shutoff. SCE notified customers who may be affected, including Critical Care and Medical Baseline customers. For more information visit [sce.com/pmps](https://www.sce.com/pmps)

When the weather improves, crews will inspect and repair the lines and restore power. Typ When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed

for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/pmps and on the Public Safety Partner Portal.

(Preparation for Restoration)

Text Language: Important: SCE Preparation for Restoration {Circuit(s)} Circuit in {County}. Please see your inbox for more details.

Email Notification Subject Line and Message:

Preparation for Restoration [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use: SCE crews are inspecting the following circuits or circuit segments to restore power as soon as it is safe to do so:

- **Circuit:** [CIRCUIT name]
- **Segment(s):** *if entered in Foundry*
- **Incorporated City:** [incorporated city]
- **Unincorporated County Area:** [unincorporated area description]
- **Comments:**

Recommended Language to Share with the Public: SCE has begun patrolling circuits for damage before turning the power back on. It typically takes up to 8 hrs to restore power once the patrol begins. Restoration can be delayed if damage is found, or aerial patrol is needed. For more info visit sce.com/pmps

When the weather improves, and restoration is authorized, crews will inspect and repair the lines and restore power. Typically, this can take up to 8 hours. Restoration can be delayed if damage is found, or daylight is needed for safe aerial or ground patrol. Updates to restoration information will be posted on www.sce.com/pmps and on the Public Safety Partner Portal.

Restore Notification (formerly: RE-ENERGIZE) Restoration Notification

Text Language: Important: SCE Restoration Notice for PSPS Event on {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

Important: SCE Restoration Notice for PSPS Event on [CIRCUIT NAME] Circuit Shutoff Notice for [CIRCUIT NAME] Circuit for PSPS Event starting [start POC DATE] in [COUNTY NAME] as of [current date] [current time] .

Public Safety Power Shutoff update notification for official use:

SCE crews have restored power on the following circuit or circuit segments:

- Circuit: [CIRCUIT name]
- Segment(s): *if entered in Foundry*
- Incorporated City: [incorporated city]
- Unincorporated County Area: [unincorporated area description]
- Comment:

Recommended Language to Share with the Public: SCE has begun turning power back on to circuits. Some areas may be restored sooner than others. For more info visit sce.com/psps

Cancellation no longer in scope

Description: *Sent within two hours after a circuit no longer in scope for PSPS*

Text Language: *Important: SCE PSPS Cancellation {Circuit(s)} Circuit in {County} CO. Please see your inbox for more details.*

Notification Subject Line and Message:

Important: SCE PSPS Cancellation as of {LNO Authorized Date} {LNO Authorized Time} for PSPS Event {Start POC Date} {Circuit(s)} Circuit in {County} CO.

Public Safety Power Shutoff update notification for official use: Due to improved conditions SCE is no longer planning to shut off power the circuit listed below.

- Circuit: [CIRCUIT name]
- County:
- Segment: [if listed]
- Incorporated City of:
- Unincorporated County Area:

Language to share with the public: Some customers in our area are no longer in scope for public safety power shutoffs. Check sce.com/outages for more information.

Event Concluded Notification

Text Language Important: SCE PSPS Event Concluded in {County} CO. Please see your inbox for more details.

Email Notification Subject Line and Message:

SCE PSPS Event Concluded in [COUNTY NAME].

Public Safety Power Shutoff update notification for official use:

If customers were de-energized, power has been restored and the PSPS event has concluded.

Recommended Language to Share with the Public: *The public safety power shutoff in your area has concluded. If your power is still out, please visit sce.com/outages for more information.*

Any circuit that was identified for potential PSPS is All Clear and will not be de-energized for this event

Attachment B- PSPS Event Data Workbook



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

FILE DESCRIPTION

This file includes all tables from the Post Event Report submitted following the De-energization Event.

TABLE OF CONTENTS

SECTION 01: Executive Summary

SECTION 02: Decision Making Process

Table 02: Factors Considered in Decision to De-Energize

Table 03: Circuit Thresholds

Table 04: PSPS Risk vs. Benefit Comparison Tool

SECTION 03: De-Energized Time, Place, Duration and Customers

Table 05: Circuits De-Energized

SECTION 04: Damage and Hazards to Overhead Facilities

SECTION 05: Notifications

Table 07: Notification Timeline

Table 09: Breakdown of Notification Failures

SECTION 06: Local and State Public Safety Partner Engagement

Table 10: Public Safety Partners Contacted

Table 11: Entities Invited to SCE Emergency Operations Center

SECTION 07: Complaints and Claims

Table 12: Count and Nature of Complaints Received

SECTION 08: Power Restoration Timeline

SECTION 09: Community Resource Centers

Table 15: Community Resource Center Address

SECTION 02: Decision Making Process

Factors Considered in Decision to De-Energize

Circuit De-energized	Sustained Wind Speed			Gust Wind Speed			Fire Potential Index (FPI)		FireRisk Output Ratio
	Activation Threshold	De-energization Threshold	Actual	Activation Threshold	De-energization Threshold	Actual	Threshold	Actual	
CONDOR	40	32.30	26.50	58	46.80	48.10	13	13.15	26.324863
DOBLE	26	23.70	23.90	39	35.20	30.40	13	13.43	3644.0215
HUCKLEBERRY	34	30.60	31.20	49	44.40	39.40	13	13.09	1849.0127
INTAKE	31	25.00	30.00	45	36.60	44.70	13	13.13	94.858363
JOHNSONDALE (DS OF INTAKE)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
PENSTOCK	32	28.80	29.30	46	41.80	40.40	12	14.11	108.10653
RANKIN	25	23.60	29.30	37	35.00	41.60	13	13.50	218.9967
RIDGE	26	25.00	29.70	39	37.10	43.80	12	12.09	168.95087
SCOUT (DS OF DOBLE)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
SHOVEL	34	30.60	31.20	49	44.40	41.10	13	13.14	247.72848
ZENDA	40	30.40	31.40	58	44.10	47.90	13	13.57	147.65373



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 02: Decision Making Process

Circuit Thresholds

Circuit	FPI Threshold Rating	Wind Speed Activation Thresholds		De-Energization Thresholds	
		Sustained Wind	Gust Wind	Sustained Wind	Gust Wind
CONDOR	13	40.00	58.00	32.30	46.80
DOBLE	13	26.00	39.00	23.70	35.20
HUCKLEBERRY	13	34.00	49.00	30.60	44.40
INTAKE	13	31.00	45.00	25.00	36.60
JOHNSONDALE (DS OF INTAKE)	N/A	N/A	N/A	N/A	N/A
PENSTOCK	12	32.00	46.00	28.80	41.80
RANKIN	13	25.00	36.80	23.60	35.00
RIDGE	12	26.00	39.10	25.00	37.10
SCOUT (DS OF DOBLE)	N/A	N/A	N/A	N/A	N/A
SHOVEL	13	34.00	49.00	30.60	44.40
ZENDA	13	40.00	58.00	30.40	44.10

SECTION 02: Decision Making Process

PSPS Risk vs. Benefit Comparison Tool

Circuit	All Customers	Population	AFN/NRCI Multiplier	24 Hour CMI (24 x 60)	FireRisk Acres	FireRisk Buildings	FireRisk Population	PSPS Risk (24 hr Impact-PSPS Model)	Wildfire Risk (24hr Impact-PSPS Model)	FireRisk Output Ratio
CONDOR	1500	4500	1.59338324	1400	2732.7	102	180	0.000325497	0.008568674	26.3248626
DOBLE	2	6	1	1400	3590.9	14	4	0.00000103938	0.001515002	3644.02146
HUCKLEBERRY	173	519	1.15265303	1400	12181.5	841	742	0.0000363684	0.067245658	1849.01271
INTAKE	308	924	1.08633779	1400	3631.1	72	193	0.000066721	0.006112137	94.8583625
JOHNSONDALE (DS OF INTAKE)	11	33	1	1400	N/A	N/A	N/A	0.000002287	N/A	N/A
PENSTOCK	2248	6744	1.32160113	1400	8006.7	644	1366	0.000478418	0.051720163	108.106529
RANKIN	91	273	1.12614497	1400	2169.8	50	23	0.0000190931	0.00418133	218.996703
RIDGE	373	1119	1.19685542	1400	3371.8	164	237	0.0000786663	0.013290742	168.950869
SCOUT (DS OF DOBLE)	3	9	1	1400	N/A	N/A	N/A	0.0005590801	N/A	N/A
SHOVEL	725	2175	1.1683234	1400	7044.7	471	502	0.000152586	0.037799813	247.728481
ZENDA	327	981	1.11585753	1400	3111	124	55	0.0000685576	0.010122787	147.65373

SECTION 03: De-Energized Time, Place, Duration and Customers

Circuits De-Energized

County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
KERN	CONDOR	9/2/2025	14:08	9/2/2025	19:09	9/2/2025	21:56	T3, T2	Distribution
SAN BERNARDINO	DOBLE	9/9/2025	4:24	9/10/2025	7:53	9/10/2025	12:49	Non HFRA, T2	Distribution
LOS ANGELES	HUCKLEBERRY	9/5/2025	17:04	9/9/2025	7:06	9/9/2025	8:37	T3	Distribution
KERN, TULARE	INTAKE	9/2/2025	11:35	9/2/2025	18:06	9/2/2025	20:06	T3, T2	Distribution
TULARE	JOHNSONDALE	9/2/2025	11:35	9/2/2025	18:06	9/2/2025	20:06	T2	Distribution
SAN BERNARDINO	PENSTOCK	9/5/2025	16:44	9/10/2025	7:10	9/10/2025	12:43	Non HFRA, T3, T2	Distribution
KERN	RANKIN	9/2/2025	11:10	9/2/2025	18:45	9/2/2025	22:43	T2	Distribution
KERN, LOS ANGELES	RIDGE	9/2/2025	14:39	9/3/2025	6:58	9/3/2025	8:42	T2	Distribution
SAN BERNARDINO	SCOUT	9/9/2025	18:35	9/10/2025	7:53	9/10/2025	12:49	T2	Distribution
LOS ANGELES	SHOVEL	9/6/2025	13:46	9/9/2025	7:06	9/9/2025	8:44	T3	Distribution
KERN	ZENDA	9/2/2025	11:21	9/2/2025	18:14	9/2/2025	19:00	T2	Distribution

Circuits De-Energized (cont.)

County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
KERN	CONDOR	334	9	8	76	343	T3, T2	
SAN BERNARDINO	DOBLE	1	1	0	0	2	Non HFRA, T2	
LOS ANGELES	HUCKLEBERRY	1	4	0	0	5	T3	
KERN, TULARE	INTAKE	296	10	2	143	306	T3, T2	
TULARE	JOHNSONDALE	11	0	0	1	11	T2	
SAN BERNARDINO	PENSTOCK	0	1	0	0	1	Non HFRA, T3, T2	
KERN	RANKIN	90	1	1	31	91	T2	
KERN, LOS ANGELES	RIDGE	344	29	11	113	373	T2	
SAN BERNARDINO	SCOUT	3	0	0	0	3	T2	
LOS ANGELES	SHOVEL	4	6	0	0	10	T3	
KERN	ZENDA	76	2	3	21	78	T2	

Circuits De-Energized (PG&E Shared Customers)

County	Circuit Name	De-energization Date	De-energization Time (2400)	All Clear Declaration Date	All Clear Declaration Time (2400)	Restoration Date	Restoration Time (2400)	GO 95, Tier HFTD Tier(s) 1,2,3	Distribution / Transmission Classification
KERN	CONDOR	9/2/2025	14:08	9/2/2025	19:09	9/2/2025	21:56	T3, T2	Distribution

Circuits De-Energized (cont.) (PG&E Shared Customers)

County	Circuit Name	Residential Customers De-energized	Commercial / Industrial customers De-energized	Medical Baseline customers De-energized	AFN other than MBL customers De-energized	Total customers De-energized	GO 95, Tier HFTD Tier(s) 1,2,3	Other Customers
KERN	CONDOR	2	0	0	0	2	T3, T2	N/A

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	Public Safety Partners excluding Critical	09/03/2025 12:17	
			Public Safety Partners excluding Critical	09/04/2025 11:14	
			Public Safety Partners excluding Critical	09/04/2025 22:51	
			Public Safety Partners excluding Critical	09/05/2025 11:17	
			Public Safety Partners excluding Critical	09/05/2025 22:49	
			Public Safety Partners excluding Critical	09/06/2025 11:31	
			Public Safety Partners excluding Critical	09/06/2025 22:47	
			Public Safety Partners excluding Critical	09/07/2025 11:44	
			Public Safety Partners excluding Critical	09/07/2025 22:21	
			Public Safety Partners excluding Critical	09/08/2025 12:15	
			Public Safety Partners excluding Critical	09/09/2025 10:48	
			Critical Facilities & Infrastructure	09/03/2025 12:17	
			Critical Facilities & Infrastructure	09/06/2025 11:31	
			Critical Facilities & Infrastructure	09/06/2025 22:22	
			All other affected customers	09/03/2025 12:17	
			All other affected customers	09/06/2025 11:31	
			All other affected customers	09/06/2025 22:22	
			All other affected customers	09/07/2025 11:43	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/05/2025 22:49	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/06/2025 11:31	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	Public Safety Partners excluding Critical Facilities and Infrastructure	09/06/2025 22:47	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/07/2025 11:44	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/07/2025 22:21	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/08/2025 12:15	
			Critical Facilities & Infrastructure	09/04/2025 11:14	
			Critical Facilities & Infrastructure	09/04/2025 22:24	
			Critical Facilities & Infrastructure	09/05/2025 13:03	
			Critical Facilities & Infrastructure	09/05/2025 22:23	
			Critical Facilities & Infrastructure	09/06/2025 11:31	
			Critical Facilities & Infrastructure	09/06/2025 22:22	
			Critical Facilities & Infrastructure	09/07/2025 11:43	
			Critical Facilities & Infrastructure	09/07/2025 22:13	
			Critical Facilities & Infrastructure	09/08/2025 11:52	
			Critical Facilities & Infrastructure	09/08/2025 11:54	
			Critical Facilities & Infrastructure	09/09/2025 10:21	
			All other affected customers	09/04/2025 11:14	
			All other affected customers	09/04/2025 22:24	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	09/05/2025 13:03	
			All other affected customers	09/05/2025 22:23	
			All other affected customers	09/06/2025 11:31	
			All other affected customers	09/06/2025 22:22	
			All other affected customers	09/06/2025 22:41	
			All other affected customers	09/07/2025 11:43	
			All other affected customers	09/07/2025 22:13	
			All other affected customers	09/07/2025 22:31	
			All other affected customers	09/08/2025 11:52	
			All other affected customers	09/08/2025 11:54	
			All other affected customers	09/08/2025 12:04	
			All other affected customers	09/08/2025 12:16	
			All other affected customers	09/09/2025 10:21	
			All other affected customers	09/09/2025 10:44	
	Imminent De-Energize (Expected)	4-1 hour	Public Safety Partners excluding Critical Facilities and Infrastructure	09/05/2025 13:42	
			Public Safety Partners excluding Critical Facilities and Infrastructure	09/08/2025 09:31	
			Critical Facilities & Infrastructure	09/02/2025 14:19	
			All other affected customers	09/02/2025 14:19	
			All other affected customers	09/09/2025 18:24	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Public Safety Partners excluding Critical	09/02/2025 11:11	
			Public Safety Partners excluding Critical	09/02/2025 11:18	
			Public Safety Partners excluding Critical	09/02/2025 11:21	
			Public Safety Partners excluding Critical	09/02/2025 11:37	
			Public Safety Partners excluding Critical	09/02/2025 13:57	
			Public Safety Partners excluding Critical	09/02/2025 14:40	
			Public Safety Partners excluding Critical	09/05/2025 16:44	
			Public Safety Partners excluding Critical	09/05/2025 17:05	
			Public Safety Partners excluding Critical	09/06/2025 13:44	
			Public Safety Partners excluding Critical	09/08/2025 10:57	
			Public Safety Partners excluding Critical	09/09/2025 07:08	
			Public Safety Partners excluding Critical	09/09/2025 12:46	
			Public Safety Partners excluding Critical	09/09/2025 18:33	
			Critical Facilities & Infrastructure	09/02/2025 11:12	
			Critical Facilities & Infrastructure	09/02/2025 11:18	
			Critical Facilities & Infrastructure	09/02/2025 11:22	
			Critical Facilities & Infrastructure	09/02/2025 11:38	
			Critical Facilities & Infrastructure	09/02/2025 13:57	
			Critical Facilities & Infrastructure	09/02/2025 14:40	
			Critical Facilities & Infrastructure	09/05/2025 16:45	
			Critical Facilities & Infrastructure	09/05/2025 17:05	
			Critical Facilities & Infrastructure	09/06/2025 07:12	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
In-Event (during)	De-Energized (Shutoff)	De-energization	Critical Facilities & Infrastructure	09/06/2025 13:44	
			Critical Facilities & Infrastructure	09/06/2025 22:22	
			Critical Facilities & Infrastructure	09/06/2025 22:24	
			Critical Facilities & Infrastructure	09/07/2025 07:12	
			Critical Facilities & Infrastructure	09/07/2025 22:13	
			Critical Facilities & Infrastructure	09/08/2025 10:59	
			Critical Facilities & Infrastructure	09/08/2025 11:52	
			Critical Facilities & Infrastructure	09/09/2025 12:46	
			All other affected customers	09/02/2025 11:12	
			All other affected customers	09/02/2025 11:18	
			All other affected customers	09/02/2025 11:22	
			All other affected customers	09/02/2025 11:38	
			All other affected customers	09/02/2025 11:42	
			All other affected customers	09/02/2025 13:57	
			All other affected customers	09/02/2025 14:40	
			All other affected customers	09/05/2025 17:05	
			All other affected customers	09/06/2025 07:12	
			All other affected customers	09/06/2025 13:44	
			All other affected customers	09/06/2025 22:22	
			All other affected customers	09/06/2025 22:24	
			All other affected customers	09/07/2025 07:12	
			All other affected customers	09/07/2025 22:13	

SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	09/08/2025 10:59	
			All other affected customers	09/08/2025 11:52	
			All other affected customers	09/09/2025 18:34	
	Imminent Re-Energize (Prepare to Restore)	Imminent Re-energization	Public Safety Partners excluding Critical	09/02/2025 18:11	
			Public Safety Partners excluding Critical	09/02/2025 18:18	
			Public Safety Partners excluding Critical	09/02/2025 18:48	
			Public Safety Partners excluding Critical	09/02/2025 19:11	
			Public Safety Partners excluding Critical	09/03/2025 07:01	
			Public Safety Partners excluding Critical	09/06/2025 07:55	
			Public Safety Partners excluding Critical	09/07/2025 07:52	
			Public Safety Partners excluding Critical	09/09/2025 07:13	
			Public Safety Partners excluding Critical	09/09/2025 08:36	
			Public Safety Partners excluding Critical	09/10/2025 07:13	
			Public Safety Partners excluding Critical	09/10/2025 07:57	
			Critical Facilities & Infrastructure	09/02/2025 18:10	
			Critical Facilities & Infrastructure	09/02/2025 18:18	
			Critical Facilities & Infrastructure	09/02/2025 18:48	
			Critical Facilities & Infrastructure	09/02/2025 19:11	
			Critical Facilities & Infrastructure	09/03/2025 07:04	
			Critical Facilities & Infrastructure	09/06/2025 07:54	
			Critical Facilities & Infrastructure	09/07/2025 07:52	
			Critical Facilities & Infrastructure	09/09/2025 07:15	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	09/10/2025 07:13	
			All other affected customers	09/02/2025 18:10	
			All other affected customers	09/02/2025 18:12	
			All other affected customers	09/02/2025 18:18	
			All other affected customers	09/02/2025 18:48	
			All other affected customers	09/02/2025 19:11	
			All other affected customers	09/03/2025 07:04	
			All other affected customers	09/07/2025 07:52	
			All other affected customers	09/09/2025 07:15	
			All other affected customers	09/10/2025 07:57	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 19:21	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 19:35	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 20:15	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 22:04	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 22:52	
			Public Safety Partners excluding Critical Facilities and	09/03/2025 09:09	
			Public Safety Partners excluding Critical Facilities and	09/06/2025 09:24	
			Public Safety Partners excluding Critical Facilities and	09/07/2025 08:47	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Restoration (after)	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Re-energization	Public Safety Partners excluding Critical Facilities and	09/07/2025 20:45	
			Public Safety Partners excluding Critical Facilities and	09/09/2025 08:49	
			Public Safety Partners excluding Critical Facilities and	09/09/2025 09:02	
			Public Safety Partners excluding Critical Facilities and	09/09/2025 10:47	
			Public Safety Partners excluding Critical Facilities and	09/10/2025 13:06	
			Critical Facilities & Infrastructure	09/02/2025 19:21	
			Critical Facilities & Infrastructure	09/02/2025 19:36	
			Critical Facilities & Infrastructure	09/02/2025 20:15	
			Critical Facilities & Infrastructure	09/02/2025 22:04	
			Critical Facilities & Infrastructure	09/02/2025 22:52	
			Critical Facilities & Infrastructure	09/03/2025 09:08	
			Critical Facilities & Infrastructure	09/06/2025 09:23	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	09/07/2025 08:47	
			Critical Facilities & Infrastructure	09/07/2025 20:45	
			Critical Facilities & Infrastructure	09/09/2025 08:52	
			Critical Facilities & Infrastructure	09/09/2025 09:00	
			Critical Facilities & Infrastructure	09/10/2025 13:07	
			All other affected customers	09/02/2025 19:21	
			All other affected customers	09/02/2025 19:36	
			All other affected customers	09/02/2025 20:15	
			All other affected customers	09/02/2025 22:04	
			All other affected customers	09/02/2025 22:52	
			All other affected customers	09/03/2025 09:08	
			All other affected customers	09/07/2025 08:47	
			All other affected customers	09/07/2025 20:45	
			All other affected customers	09/09/2025 08:52	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			All other affected customers	09/09/2025 09:00	
			All other affected customers	09/10/2025 13:07	
	Event Concluded (Cancellation)	All Clear	Public Safety Partners excluding Critical Facilities and	09/02/2025 12:09	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 19:21	
			Public Safety Partners excluding Critical Facilities and	09/02/2025 21:40	
			Public Safety Partners excluding Critical Facilities and	09/03/2025 00:39	
			Public Safety Partners excluding Critical Facilities and	09/03/2025 09:29	
			Public Safety Partners excluding Critical Facilities and	09/08/2025 17:27	
			Public Safety Partners excluding Critical Facilities and	09/08/2025 17:57	
			Public Safety Partners excluding Critical Facilities and	09/10/2025 13:55	
			Critical Facilities & Infrastructure	09/02/2025 12:09	
			Critical Facilities & Infrastructure	09/02/2025 19:21	
			Critical Facilities & Infrastructure	09/02/2025 21:40	
			Critical Facilities & Infrastructure	09/02/2025 23:49	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
			Critical Facilities & Infrastructure	09/02/2025 23:50	
			Critical Facilities & Infrastructure	09/08/2025 17:26	
			Critical Facilities & Infrastructure	09/08/2025 17:57	
			All other affected customers	09/02/2025 12:09	
			All other affected customers	09/02/2025 19:21	
			All other affected customers	09/02/2025 21:40	
			All other affected customers	09/02/2025 23:49	
			All other affected customers	09/02/2025 23:50	
			All other affected customers	09/08/2025 17:26	
			All other affected customers	09/08/2025 17:57	

Notification Timeline (PG&E Shared Customers)

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Pre-De-Energization (prior)	Initial Notice for PSPS Event (Advanced Initial or Initial)	72-48 hours	All other affected customers	N/A	
	Initial Notice for PSPS Event (Initial or Update)	48-24 hours	All other affected customers	9/2/2025 15:03	
	Imminent De-Energize (Expected)	4-1 hour	All other affected customers	N/A	
In-Event (during)	De-Energized (Shutoff)	De-energization	All other affected customers	N/A	



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 05: Notifications

Notification Timeline

Event Order	Notification Type	Requirement Timeline	Notification Sent To	Approximate Time Sent	Notes
Restoration (after)	Imminent Re-Energize (Prepare to Restore)	Imminent Re-energization	All other affected customers	N/A	
	Re-Energized (Restored In Scope and/or Restored No Longer in Scope)	Re-energization	All other affected customers	N/A	
	Event Concluded (Cancellation)	All Clear	All other affected customers	9/2/2025 20:40	

SECTION 05: Notifications

Breakdown of Notification Failures

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	4	missing authorized campaign - 4
	Entities who did not receive 1–4-hour imminent notification.	4	missing authorized campaign - 4
	Entities who did not receive any notifications before de-energization.	4	missing authorized campaign - 4
	Entities who were not notified immediately before re-energization.	0	N/A
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	63	missing authorized campaign - 63
	Facilities who did not receive 1-4 hour of imminent notifications.	63	missing authorized campaign - 63
	Facilities who did not receive any notifications before de-energization.	63	missing authorized campaign - 63
	Facilities who were not notified at de-energization initiation.	0	N/A
	Facilities who were not notified immediately before re-energization.	0	N/A
	Facilities who were not notified when re-energization is complete.	0	N/A
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	1149	missing authorized campaign - 1149
	Customers who did not receive 1–4-hour imminent notifications.	1149	missing authorized campaign - 1149
	Customers who did not receive any notifications before de-energization.	1149	missing authorized campaign - 1149
	Customers who were not notified at de-energization initiation.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who were not notified immediately before re-energization.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who were not notified when re-energization is complete.	3	no contact information / message send error - 2 missing authorized campaign - 1
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	N/A

Breakdown of Notification Failures (PG&E Shared Customers)

Notifications sent to	Notification Failure Description	Number of Entities or Customer Counts	Explanation
Public Safety Partners excluding Critical Facilities and Infrastructure	Entities who did not receive 48-to 72-hour advance notification.	0	
	Entities who did not receive 1–4-hour imminent notification.	0	
	Entities who did not receive any notifications before de-energization.	0	
	Entities who were not notified immediately before re-energization.	0	
	Entities who did not receive cancellation notification within two hours of the decision to cancel.	0	
Critical Facilities and Infrastructure	Facilities who did not receive 48–72-hour advance notification.	0	
	Facilities who did not receive 1-4 hour of imminent notifications.	0	
	Facilities who did not receive any notifications before de-energization.	0	
	Facilities who were not notified at de-energization initiation.	0	
	Facilities who were not notified immediately before re-energization.	0	
	Facilities who were not notified when re-energization is complete.	0	
	Facilities who did not receive cancellation notification within two hours of the decision to cancel.	0	
All other affected customers	Customers who did not receive 24–48-hour advance notifications.	2	Missed notification to customer Rogue circuit
	Customers who did not receive 1–4-hour imminent notifications.	2	Missed notification to customer Rogue circuit
	Customers who did not receive any notifications before de-energization.	2	Miscommunication between IOU's
	Customers who were not notified at de-energization initiation.	2	Missed notification to customer Rogue circuit
	Customers who were not notified immediately before re-energization.	2	Missed notification to customer Rogue circuit
	Customers who were not notified when re-energization is complete.	2	Missed notification to customer Rogue circuit
	Customers who did not receive cancellation notification within two hours of the decision to cancel.	0	

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Avalon	CIP Director	T3, T2	09/10/2025 13:55
Avalon	City Manager	T3, T2	09/10/2025 13:55
Avalon	Councilmember	T3, T2	09/10/2025 13:55
Avalon	Fire Chief	T3, T2	09/10/2025 13:55
Avalon	Maintenance Superintendent	T3, T2	09/10/2025 13:55
Avalon	Mayor	T3, T2	09/10/2025 13:55
Avalon	Public Works Director	T3, T2	09/10/2025 13:55
Bridgeport Indian Colony	BCDC Interim Finance/Director	T3, T2	09/02/2025 11:37
Clean Power Alliance	CCA Primary Contact	T3, T2	09/02/2025 14:40
Energy for Palmdale's Independent Choice	Sr. Management Analyst	T3, T2	09/03/2025 12:17
Hesperia	Assistant to the City Manager	Non HFRA, T3, T2	09/03/2025 12:17
Hesperia	Deputy City Manager	Non HFRA, T3, T2	09/03/2025 12:17
Hesperia	null	Non HFRA, T3, T2	09/03/2025 12:17
Hesperia	Public Works Director	Non HFRA, T3, T2	09/03/2025 12:17
Kern County	Assistant Emergency Services Manager	T3, T2	09/02/2025 11:11
Kern County	Chair	T3, T2	09/02/2025 11:11
Kern County	Deputy Chief	T3, T2	09/02/2025 11:11
Kern County	Deputy Fire Chief	T3, T2	09/02/2025 11:11
Kern County	Duty Officer	T3, T2	09/02/2025 11:11
Kern County	Emergency Services Coordinator	T3, T2	09/02/2025 11:11
Kern County	Fire Chief & Director of Emergency Services	T3, T2	09/02/2025 11:11
Kern County	Interim Public Works Director	T3, T2	09/02/2025 11:11
Kern County	Planning Director	T3, T2	09/02/2025 11:11
Kern County	PSPS Notification	T3, T2	09/02/2025 11:11
Kern County	Sheriff	T3, T2	09/02/2025 11:11
Kern County	Supervisor	T3, T2	09/02/2025 11:11
Kern County	Undersheriff	T3, T2	09/02/2025 11:11
Lancaster	Coordinator III	T3, T2	09/10/2025 13:55
Lancaster	Emergency Manager	T3, T2	09/10/2025 13:55
Lancaster	Utility Services Manager	T3, T2	09/10/2025 13:55
Lancaster Energy	CCA Additional Contact	T3, T2	09/02/2025 14:40
Lancaster Energy	CCA Tertiary Contact	T3, T2	09/02/2025 14:40
Lancaster Energy	City of Manager's Office Asst	T3, T2	09/02/2025 14:40
Los Angeles County	Asst. Fire Chief	T3, T2	09/02/2025 14:40
Los Angeles County	Cheif of Staff for Supervisor Barger	T3, T2	09/02/2025 14:40
Los Angeles County	Chief of Community and Marketing Services Division	T3, T2	09/02/2025 14:40

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
Los Angeles County	Deputy	T3, T2	09/02/2025 14:40
Los Angeles County	Deputy Director	T3, T2	09/02/2025 14:40
Los Angeles County	Director, Office of Emergency Management	T3, T2	09/02/2025 14:40
Los Angeles County	Disabilities, Access and Functional Needs Coordinator	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Area Coordinator, Area B	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Area Coordinator, Area C	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Area Coordinator, Area D	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Area Coordinator, Area G	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Management Area Coordinator	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Management Area Coordinator, Area E	T3, T2	09/02/2025 14:40
Los Angeles County	Disaster Services Analyst	T3, T2	09/02/2025 14:40
Los Angeles County	Division Manager	T3, T2	09/02/2025 14:40
Los Angeles County	Duty Officer	T3, T2	09/02/2025 14:40
Los Angeles County	Emergency Preparedness Officer	T3, T2	09/02/2025 14:40
Los Angeles County	Field Deputy	T3, T2	09/02/2025 14:40
Los Angeles County	Fire Captain	T3, T2	09/02/2025 14:40
Los Angeles County	null	T3, T2	09/02/2025 14:40
Los Angeles County	Office of OEM/EOC	T3, T2	09/02/2025 14:40
Los Angeles County	Planning Deputy	T3, T2	09/02/2025 14:40
Los Angeles County	Senior Civil Engineer	T3, T2	09/02/2025 14:40
Los Angeles County	Senior Deputy, Supervisor Kathryn Barger	T3, T2	09/02/2025 14:40
Ojai	City Manager	T3, T2	09/10/2025 13:55
Palmdale	Emergency Manager	T3, T2	09/03/2025 12:17
San Bernardino County	Assistant Director for Public Works	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Assistant Director Public Health	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Assistant Executive Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Captain/SBSD Emergency Services	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	CEO Administrative Aide	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Chief Executive Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Communications Director	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Community Svs Liaison, Supervisor Hagman	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Corporal - Public Affairs Division Sheriff's Dept	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Deputy Chief of Administration	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Deputy Chief of Operations	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Deputy Director-DPW	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Deputy Executive Officer	Non HFRA, T3, T2	09/03/2025 12:17

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Deputy Fire Marshal	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Director	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Director of the Office of Emergency Services	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Director, ROV	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Dispatch for Fac. Management	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Dispatch Supervisor	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	District Director, 1st District	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	District Director, 5th District	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Division Chief- EHS	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Emergency Services Coordinator / SBSO Emer Operations	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Emergency Services Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	EMS Agency Duty Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Engineering Construction	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Engineering Manager-DPW	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Executive Admin Assist for Luther Snoke Deputy CEO	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Executive Admin Assistant	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Executive Aide to Supervisor Rowe	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Executive Secretary	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Executive Secretary, Supervisor Armendarez	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Field Representative	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Fire Chief/Fire Warden	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Fire Marshal	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Manager - Real Estate Services	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Media Specialist-OES	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	OES Duty Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Parks Operations Chief	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Policy Advisor, 4th District	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Project Manager	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Public Health Duty Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Public Health Program Manager	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Public Information Officer	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Public Information Officer, SBFIRE	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Public Works Director	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Senior Advisor	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Senior Planner	Non HFRA, T3, T2	09/03/2025 12:17
San Bernardino County	Supervising Emergency Services Officer	Non HFRA, T3, T2	09/03/2025 12:17



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Public Safety Partners Contacted

Jurisdiction / Organization	Title	HFTD Tier	Date/Time Contacted
San Bernardino County	Supervisor	Non HFRA, T3, T2	09/03/2025 12:17
Simi Valley	Assistant City Manager	T3, T2	09/03/2025 12:17
Tehachapi	Administrative Assistant/ Outage Contact	T3, T2	09/02/2025 13:57
Tehachapi	Chief Plant Operator	T3, T2	09/02/2025 13:57
Tehachapi	City Clerk/Airport Manager	T3, T2	09/02/2025 13:57
Tehachapi	City Inspector	T3, T2	09/02/2025 13:57
Tehachapi	City Manager	T3, T2	09/02/2025 13:57
Tehachapi	Councilmember	T3, T2	09/02/2025 13:57
Tehachapi	Deputy Public Works Director	T3, T2	09/02/2025 13:57
Tehachapi	Mayor	T3, T2	09/02/2025 13:57
Tehachapi	Public Works Director	T3, T2	09/02/2025 13:57
Tehachapi	test	T3, T2	09/02/2025 13:57
Tehachapi	Utility Supervisor	T3, T2	09/02/2025 13:57
Tulare County	County PIO	T3, T2	09/02/2025 11:37
Tulare County	County Supervisor	T3, T2	09/02/2025 11:37
Tulare County	Director, Resource Management Agency	T3, T2	09/02/2025 11:37
Tulare County	Fire Chief	T3, T2	09/02/2025 11:37
Tulare County	OES Manager	T3, T2	09/02/2025 11:37
Upland	Emergency Services Officer	Non HFRA, T3, T2	09/03/2025 12:17



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
CalOES Warning Center	Public Safety Partners
Cal Fire	Public Safety Partners
California Governor's Office of Emergency Services (CalOES)	Public Safety Partners
California Health and Human Services (CHHS)	Public Safety Partners
California Public Utilities Commission (CPUC)	Public Safety Partners
Energy Safety	Public Safety Partners
Wildfire Forecast & Threat Intel Integration Center (WFTIIC)	Public Safety Partners
Kern County OEM	Public Safety Partners
Los Angeles County OEM	Public Safety Partners
Santa Barbara OEM	Public Safety Partners
Tulare County OEM	Public Safety Partners
San Bernardino County OEM	Public Safety Partners
ACTON AGUA DULCE SCHOOL DIST	Critical Facilities and Critical Infrastructure
ADVENCO, LLC	Critical Facilities and Critical Infrastructure
ALEGRIA DOMESTIC MUTUAL WATER	Critical Facilities and Critical Infrastructure
ALEGRIA MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
AMERICAN TOWER CORPORATION	Critical Facilities and Critical Infrastructure
AMERICAN TOWERS	Critical Facilities and Critical Infrastructure
ANDREW FREEBORN	Critical Facilities and Critical Infrastructure
ANTELOPE EXPANSION 2, LLC	Critical Facilities and Critical Infrastructure
ANTHONY LONGOBARDO	Critical Facilities and Critical Infrastructure
ARGUELLO INCORPORATED	Critical Facilities and Critical Infrastructure
AT&T CORPORATION	Critical Facilities and Critical Infrastructure
AT&T INCORPORATED	Critical Facilities and Critical Infrastructure
AT&T WIRELESS SERVICES	Critical Facilities and Critical Infrastructure
AVALON, CITY OF	Critical Facilities and Critical Infrastructure
CA DEPT OF FISH AND GAME	Critical Facilities and Critical Infrastructure
CALIENTE EDUCATIONAL FOUNDATION	Critical Facilities and Critical Infrastructure
BRUCE ROBERTS	Critical Facilities and Critical Infrastructure
CA DEPT OF CORRECTIONS & REHAB	Critical Facilities and Critical Infrastructure
CALIENTE UNION ELEMENTARY	Critical Facilities and Critical Infrastructure
CALIFORNIA STATE HIGHWAY PATROL	Critical Facilities and Critical Infrastructure
CALIFORNIA WATER SERVICES, CO	Critical Facilities and Critical Infrastructure
CALTRANS	Critical Facilities and Critical Infrastructure
CASA DULCE ESTATES	Critical Facilities and Critical Infrastructure
CATALINA BROADBAND SOLUTIONS	Critical Facilities and Critical Infrastructure
CATALINA TRANSPORTATION SRV INC	Critical Facilities and Critical Infrastructure
CHARTER COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
COX COMMUNICATIONS CALIF, LLC	Critical Facilities and Critical Infrastructure
CRESTLINE SANITATION DISTRICT	Critical Facilities and Critical Infrastructure
CHERI MORA	Critical Facilities and Critical Infrastructure
CINGULAR WIRELESS LLC	Critical Facilities and Critical Infrastructure
COUNTY OF KERN	Critical Facilities and Critical Infrastructure



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
COX ENTERPRISES INC	Critical Facilities and Critical Infrastructure
CROWN CASTLE	Critical Facilities and Critical Infrastructure
DALIA ESCARENO	Critical Facilities and Critical Infrastructure
DANIELLE WITHERS	Critical Facilities and Critical Infrastructure
DAVID LAROCHE	Critical Facilities and Critical Infrastructure
DAVID LOOTENS	Critical Facilities and Critical Infrastructure
DWR - STATE WATER PROJECTS	Critical Facilities and Critical Infrastructure
EILEEN CODLING	Critical Facilities and Critical Infrastructure
FEDERAL AVIATION ADMINISTRATIO	Critical Facilities and Critical Infrastructure
GOLETA UNION SCHOOL DISTRICT	Critical Facilities and Critical Infrastructure
FEDERAL BUREAU OF INVSTIGATION	Critical Facilities and Critical Infrastructure
FREEPORT MCMORAN OIL & GAS	Critical Facilities and Critical Infrastructure
FREMONT & SANTA YNEZ IMP ASSOC	Critical Facilities and Critical Infrastructure
FRONTIER COMMUNICATIONS CORP	Critical Facilities and Critical Infrastructure
FRONTIER COMMUNICATIONS PARENT INC	Critical Facilities and Critical Infrastructure
GOLETA WATER DISTRICT	Critical Facilities and Critical Infrastructure
HIGH DESERT BROADCASTING	Critical Facilities and Critical Infrastructure
KERNVILLE UNION SCHOOL DIST	Critical Facilities and Critical Infrastructure
JAN RYAN	Critical Facilities and Critical Infrastructure
JANELLE BIRDWELL	Critical Facilities and Critical Infrastructure
JOHNNY MCNALLY'S FAIRVIEW LODG	Critical Facilities and Critical Infrastructure
KENN GATES	Critical Facilities and Critical Infrastructure
KERN COUNTY AIRPORT	Critical Facilities and Critical Infrastructure
LAKE ELIZABETH MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
LANCASTER, CITY OF	Critical Facilities and Critical Infrastructure
LONG BEACH UNIFIED SCHOOL DST	Critical Facilities and Critical Infrastructure
LOS ANGELES COUNTY FIRE DEPT	Critical Facilities and Critical Infrastructure
MICHAEL LANCON	Critical Facilities and Critical Infrastructure
LOS ANGELES COUNTY ISD	Critical Facilities and Critical Infrastructure
LOS ANGELES COUNTY PUBLIC WORK	Critical Facilities and Critical Infrastructure
LOS ANGELES DEPT OF WTR & POWR	Critical Facilities and Critical Infrastructure
MOUNTAIN INVESTMENT	Critical Facilities and Critical Infrastructure
MCI GROUP	Critical Facilities and Critical Infrastructure
MEDIACOM, LLC	Critical Facilities and Critical Infrastructure
PACIFIC BELL CORP	Critical Facilities and Critical Infrastructure
MICHAEL RAMSEY	Critical Facilities and Critical Infrastructure
PALMDALE, CITY OF	Critical Facilities and Critical Infrastructure
MONTI MIDGETTE	Critical Facilities and Critical Infrastructure
MOTHER LODE	Critical Facilities and Critical Infrastructure
NATURE CONSERVANCY, THE	Critical Facilities and Critical Infrastructure
NICHOLAS THOMSON	Critical Facilities and Critical Infrastructure
PAINTED CAVE MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
RADIANCE SOLAR 4 LLC	Critical Facilities and Critical Infrastructure



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 06: Local and State Public Safety Partner Engagement

Entities Invited to SCE Emergency Operations Center

Entity	Type
RADIANCE SOLAR 5 LLC	Critical Facilities and Critical Infrastructure
RAYMOND BITNER	Critical Facilities and Critical Infrastructure
REDWOOD WOFFORD HEIGHTS LLC	Critical Facilities and Critical Infrastructure
RICHARD LACH	Critical Facilities and Critical Infrastructure
RINCON BROADCASTING LLC	Critical Facilities and Critical Infrastructure
RIVER KERN MUT WATER	Critical Facilities and Critical Infrastructure
RODEO SOLAR C2 LLC	Critical Facilities and Critical Infrastructure
RODEO SOLAR D2, LLC	Critical Facilities and Critical Infrastructure
ROMALDO WATER CO	Critical Facilities and Critical Infrastructure
S C I CONSERVANCY	Critical Facilities and Critical Infrastructure
SOUTHERN PACIFIC CO	Critical Facilities and Critical Infrastructure
SAN MARCOS MUTUAL WATER CO	Critical Facilities and Critical Infrastructure
SANDRA ENERGY LLC	Critical Facilities and Critical Infrastructure
SANTA ANITA MUTUAL WATER	Critical Facilities and Critical Infrastructure
SANTA BARBARA CITY COLLEGE	Critical Facilities and Critical Infrastructure
SANTA BARBARA, COUNTY OF	Critical Facilities and Critical Infrastructure
SO CAL GAS	Critical Facilities and Critical Infrastructure
T-MOBILE USA	Critical Facilities and Critical Infrastructure
SPRINT COMMUNICATIONS CO LP	Critical Facilities and Critical Infrastructure
STATE OF CALIFORNIA DEPT. OF TRANSPORTAT	Critical Facilities and Critical Infrastructure
T MOBILE WEST, LLC	Critical Facilities and Critical Infrastructure
THALIA MORENO	Critical Facilities and Critical Infrastructure
TIME WARNER CABLE	Critical Facilities and Critical Infrastructure
TIME WARNER COMMUNICATIONS	Critical Facilities and Critical Infrastructure
T-MOBILE US, INC	Critical Facilities and Critical Infrastructure
TORBEN VON STADEN	Critical Facilities and Critical Infrastructure
TWO HARBORS ENTERPRISES INC	Critical Facilities and Critical Infrastructure
UNION PACIFIC RAILROAD CO	Critical Facilities and Critical Infrastructure
UNITED STATES COAST GUARD	Critical Facilities and Critical Infrastructure
UNITED STATES FOREST SERVICE	Critical Facilities and Critical Infrastructure
UNIV OF SOUTHERN CALIFORNIA	Critical Facilities and Critical Infrastructure
US COASTGUARDS	Critical Facilities and Critical Infrastructure
VERIZON COMMUNICATIONS INC	Critical Facilities and Critical Infrastructure
VERIZON WIRELESS	Critical Facilities and Critical Infrastructure



SCE Post-Event Report Data

August 31, 2025 to September 10, 2025

SECTION 07: Complaints and Claims

Count and Nature of Complaints Received

Nature of Complaints	Number of Complaints
PSPS Frequency/Duration Including, but not limited to complaints regarding the frequency and/or duration of PSPS events, Including delays in restoring power, scope of PSPS and dynamic of weather conditions.	6
Safety/Health Concern Including, but not limited to complaints regarding difficulties experienced by AFN/MBL populations, traffic accidents due to non-operating traffic lights, inability to get medical help, well water or access to clean water, inability to keep property cool/warm during outage raising health concern	0
Communications/Notifications Including, but not limited to complaints regarding lack of notice, excessive notices, confusing notice, false alarm notice, problems with getting up-to-date information, inaccurate information provided, not being able to get information in the prevalent languages and/or information accessibility, complaints about website, Public Safety Partner Portal, REST/DAM sites (as applicable)	2
Outreach/Assistance Including, but not limited to complaints regarding community resource centers, community crew vehicles, backup power, hotel vouchers, other assistance provided by utility to mitigate impact of PSPS	0
General PSPS Dissatisfaction/Other Including, but not limited to complaints about being without power during PSPS event and related hardships such as food loss, income loss, inability to work/attend school, plus any PSPS-related complaints that do not fall into any other category.	7
Total	15

SECTION 09: Community Resource Centers

Community Resource Center Address					
County	Address	Location Type	Describe the assistance available	Hours of Operations ¹ (Date / Time)	Number of Visitors
Kern / Tulare	Play Your Game Recreation Center 20 Panorama Dr. Wofford Heights, CA 93285	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, bulk water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	9/8/2025 10AM - 6:45 PM	0
Los Angeles	Acton Community Center 3748 Nichels Ave. Acton, CA 93510	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, bulk water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	9/7/2025 - 9/8/2025 1PM - 10PM 9/9/2025 8AM - 10AM	11
Los Angeles	Avalon City Hall, Lobby 410 Avalon Canyon Rd. Avalon, CA 90704	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	9/2/2025 1PM - 10PM	6
San Bernardino	Courtyard by Marriott Hesperia, Boardroom and Saloon 3 Room 9619 Mariposa Rd. Hesperia, CA 92345	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	9/5/25 - 9/7/25 10AM - 10PM 9/8/25 8AM - 7PM 9/9/25 10AM-10PM	1
Santa Barbara	Ramada Santa Barbara, Business Center 4770 Calle Real Santa Barbara, CA 93110	CRC - Indoor	Small portable device charging (such as a cell phone, laptop, and small medical devices), chairs, seasonal cooling and heating, PSPS information, snacks, water, ice or ice vouchers, ADA compliant restrooms and customer Resiliency Kits.	9/2/2025 1PM - 10PM	0

Attachment C-PSPS Maps of Mitigated Circuits

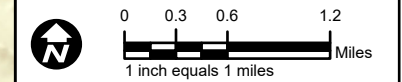
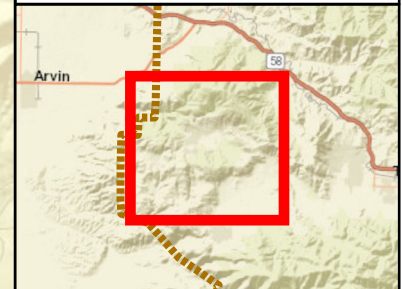
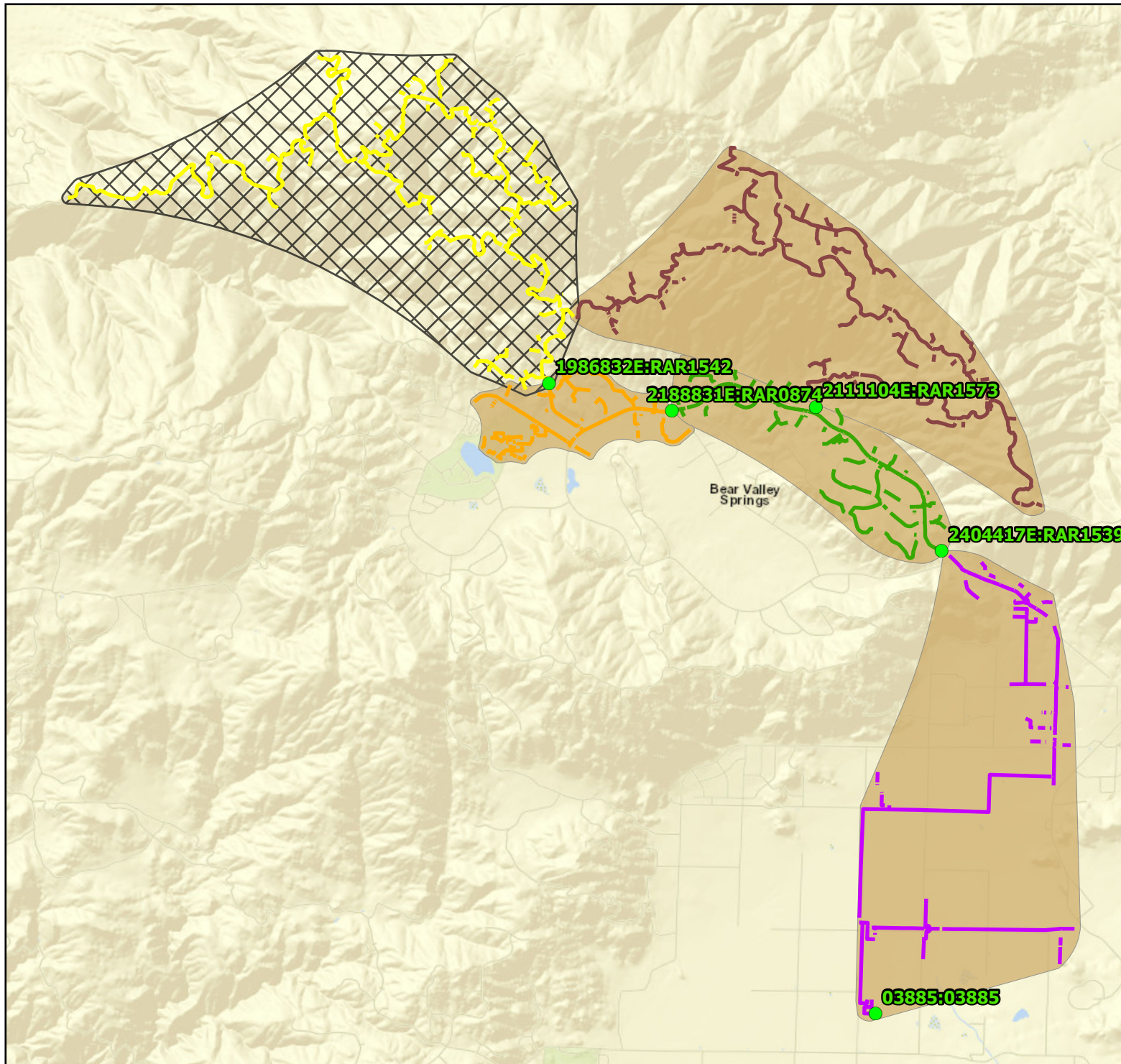
PSPS 2025

CONDOR

Circuit

09/02/2025 Post-Event Report

- Isolation Point
 - ▨ Segments De-energized
 - Segments Not Impacted by Event
- Circuit Segments
- Segment 1
 - Segment 2
 - Segment 3
 - Segment 4
 - Segment 5
 - Segment 6
 - Segment 7
 - Segment 8
 - Segment 9
 - Segment 10
 - Segment 11
 - Segment 12
 - Segment 13
 - Segment 14
 - Segment 15
 - Segment 16
 - Segment 17
 - Segment 18
 - Segment 19
 - Segment 20

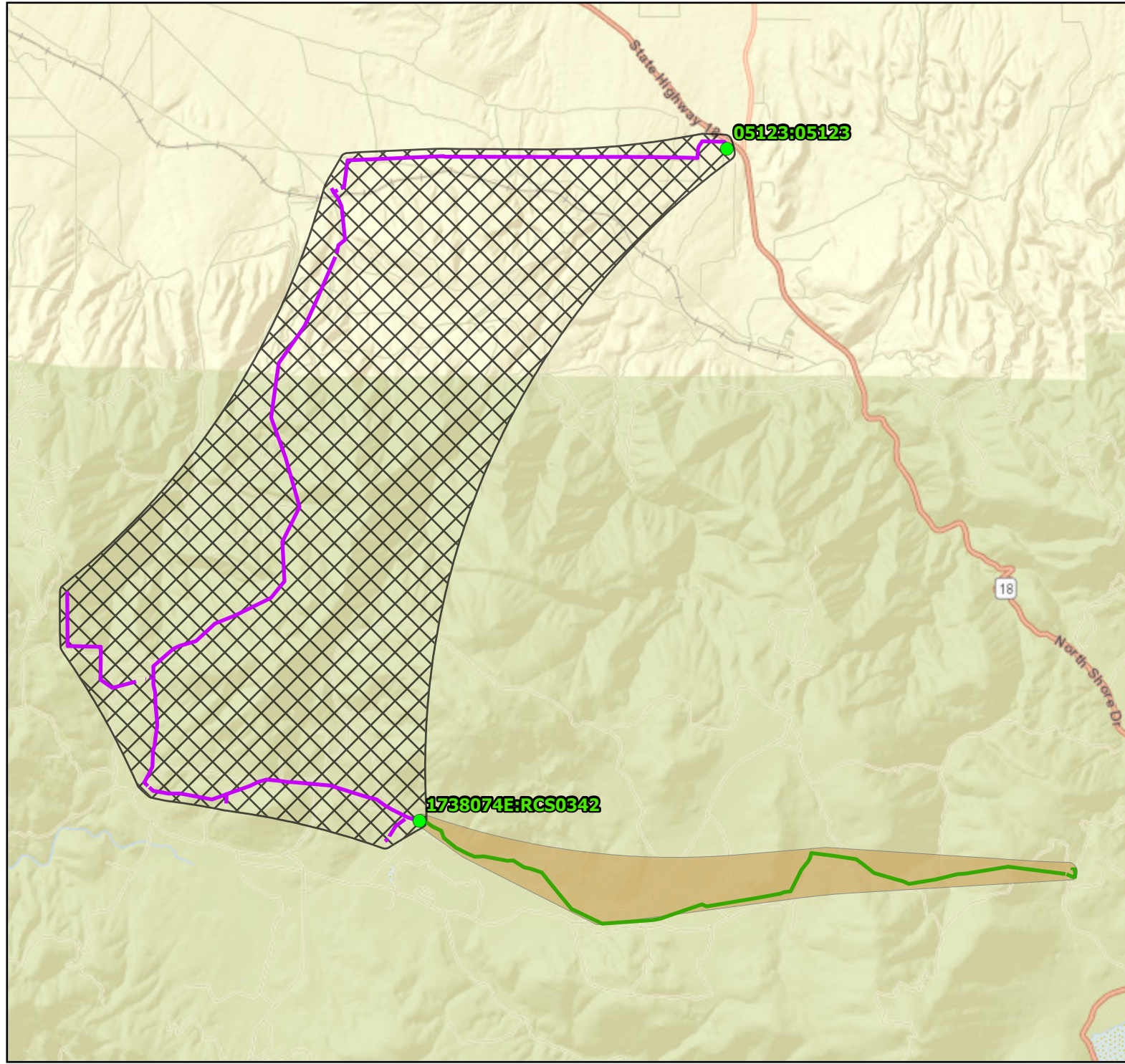


Date: 9/18/2025
File Name: PSPS_Incident_Event_20250902.aprx
Created By:
Geospatial Analysis,
Geomatics | Design and Field Asset Services

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

Service Layer Credits: World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
World Street Map: Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, NGA, USGS
SCE Territory:





PSPS 2025

DOBLE

Circuit

09/02/2025 Post-Event Report

- Isolation Point
- ▨ Segments De-energized
- Segments Not Impacted by Event

Circuit Segments

- Segment 1
- Segment 2
- Segment 3
- Segment 4
- Segment 5
- Segment 6
- Segment 7
- Segment 8
- Segment 9
- Segment 10
- Segment 11
- Segment 12
- Segment 13
- Segment 14
- Segment 15
- Segment 16
- Segment 17
- Segment 18
- Segment 19
- Segment 20



0 0.25 0.5 1
Miles
1 inch equals 1 miles

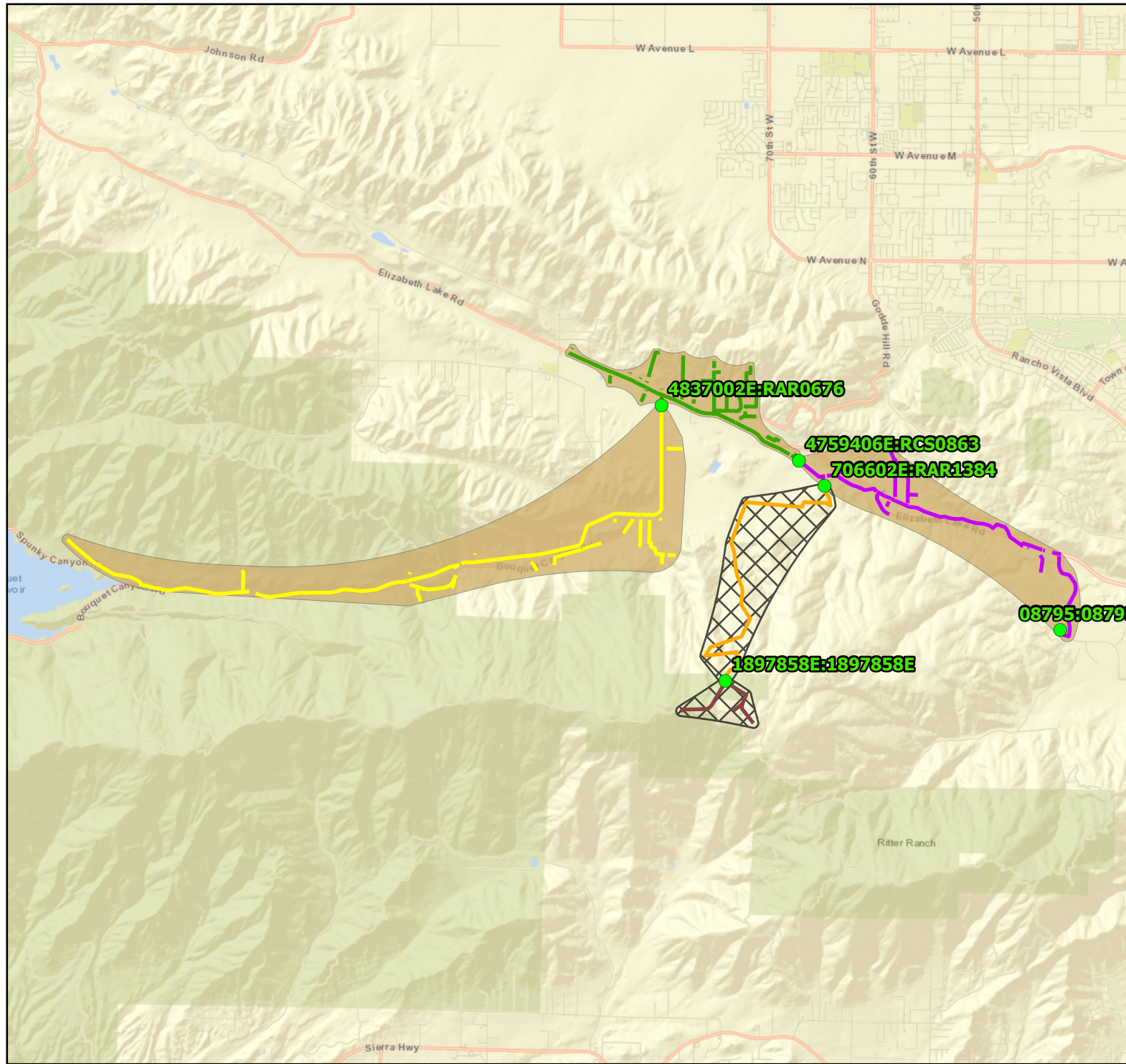
Date: 9/18/2025
File Name: PSPS_Incident_Event_20250902.aprx
Created By:

**Geospatial Analysis,
Geomatics | Design and Field Asset Services**

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

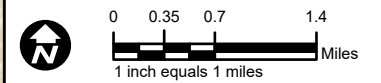
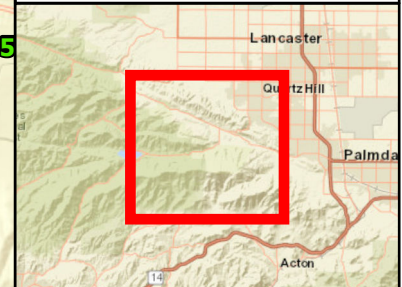
Service Layer Credits: World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
World Street Map: San Bernardino County, Bureau of Land Management, Esri,
HERE, Garmin, INCREMENT P, NGA, USGS
SCE Territory:





PSPS 2025 HUCKLEBERRY Circuit 09/02/2025 Post-Event Report

- Isolation Point
 - ▨ Segments De-energized
 - ▨ Segments Not Impacted by Event
- Circuit Segments
- Segment 1
 - Segment 2
 - Segment 3
 - Segment 4
 - Segment 5
 - Segment 6
 - Segment 7
 - Segment 8
 - Segment 9
 - Segment 10
 - Segment 11
 - Segment 12
 - Segment 13
 - Segment 14
 - Segment 15
 - Segment 16
 - Segment 17
 - Segment 18
 - Segment 19
 - Segment 20

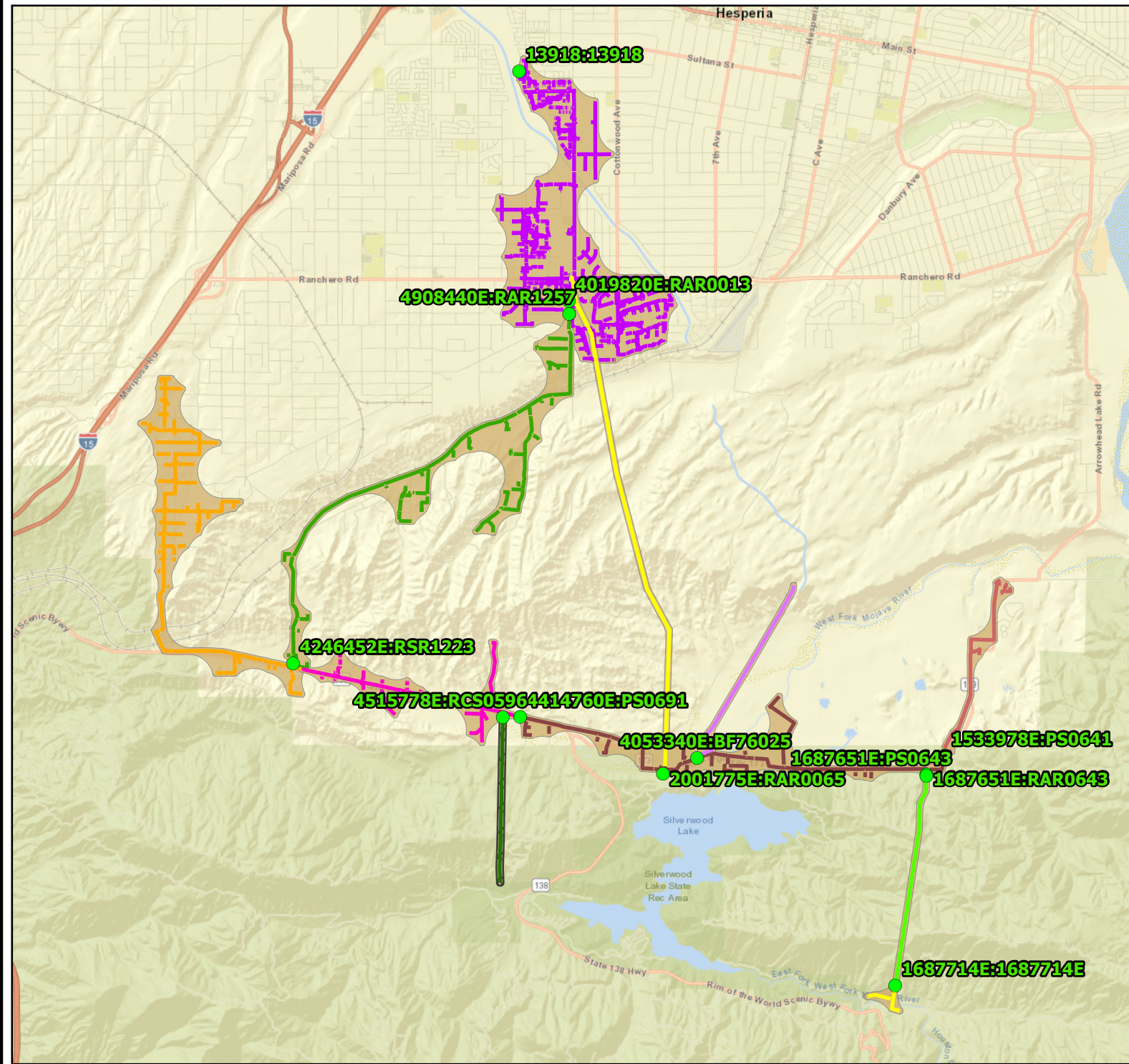


Date: 9/18/2025
File Name: PSPS_Incident_Event_20250902.aprx
Created By:
**Geospatial Analysis,
Geomatics | Design and Field Asset Services**

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

Service Layer Credits: World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
World Street Map: Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, NGA, USGS
SCE Territory:





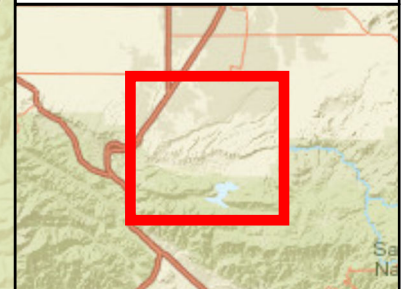
PSPS 2025

PENSTOCK

Circuit

09/02/2025 Post-Event Report

- Isolation Point
 - ▨ Segments De-energized
 - ▨ Segments Not Impacted by Event
- Circuit Segments
- Segment 1
 - Segment 2
 - Segment 3
 - Segment 4
 - Segment 5
 - Segment 6
 - Segment 7
 - Segment 8
 - Segment 9
 - Segment 10
 - Segment 11
 - Segment 12
 - Segment 13
 - Segment 14
 - Segment 15
 - Segment 16
 - Segment 17
 - Segment 18
 - Segment 19
 - Segment 20



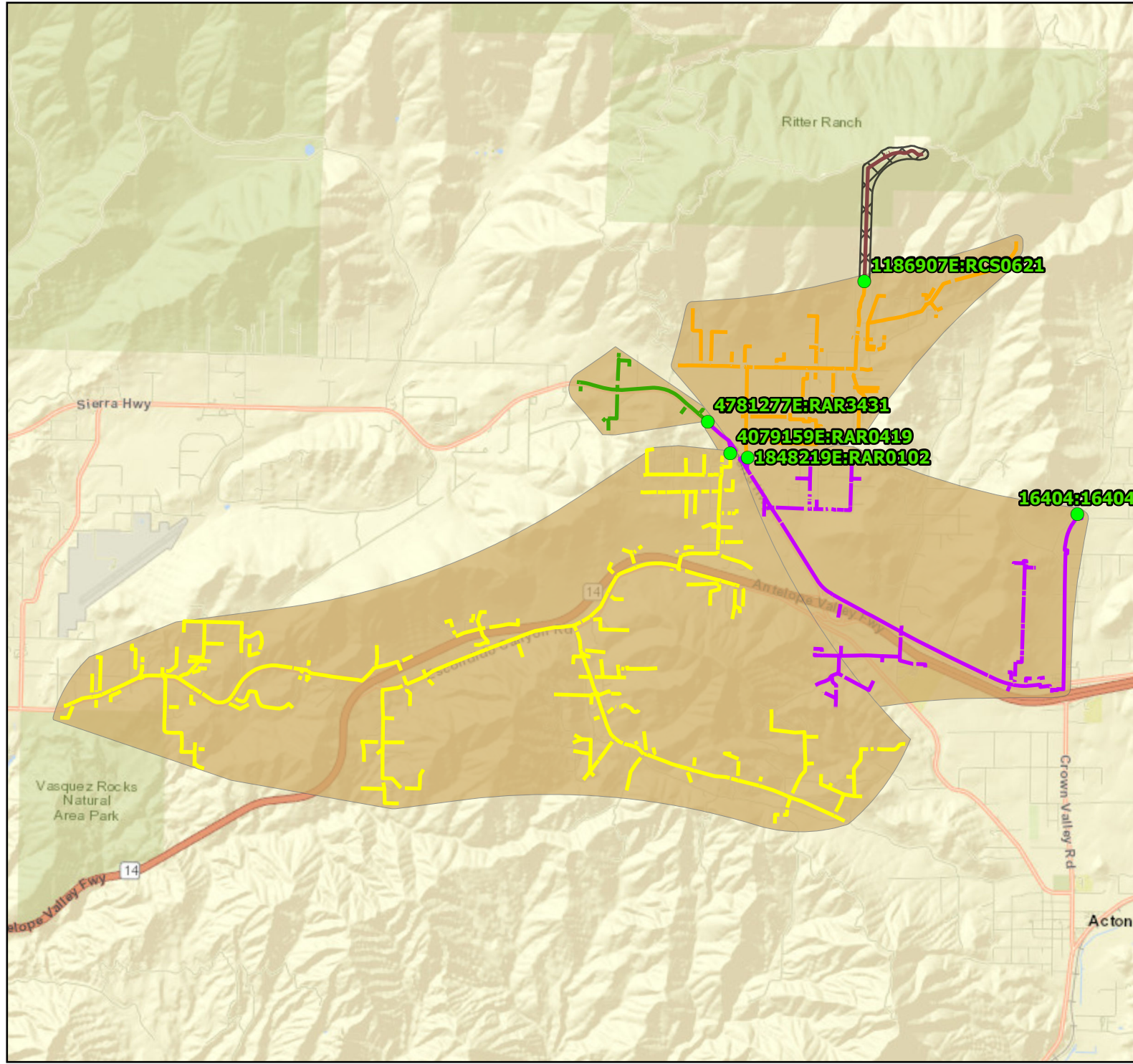
0 0.4 0.8 1.6
Miles
1 inch equals 1 miles

Date: 9/18/2025
File Name: PSPS_Incident_Event_20250902.aprx
Created By:
**Geospatial Analysis,
Geomatics | Design and Field Asset Services**

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

Service Layer Credits: World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
SCE Territory:
World Street Map: City of Hesperia, Bureau of Land Management, Esri, HERE,
Garmin, INCREMENT P, NGA, USGS





PSPS 2025

SHOVEL

Circuit

09/02/2025 Post-Event Report

● Isolation Point

⊠ Segments De-energized

■ Segments Not Impacted by Event

Circuit Segments

- Segment 1
- Segment 2
- Segment 3
- Segment 4
- Segment 5
- Segment 6
- Segment 7
- Segment 8
- Segment 9
- Segment 10
- Segment 11
- Segment 12
- Segment 13
- Segment 14
- Segment 15
- Segment 16
- Segment 17
- Segment 18
- Segment 19
- Segment 20

Palmdale

Acton

14

0 0.25 0.5 1 Miles

1 inch equals 1 miles

Date: 9/18/2025

File Name: PSPS_Incident_Event_20250902.aprx

Created By:

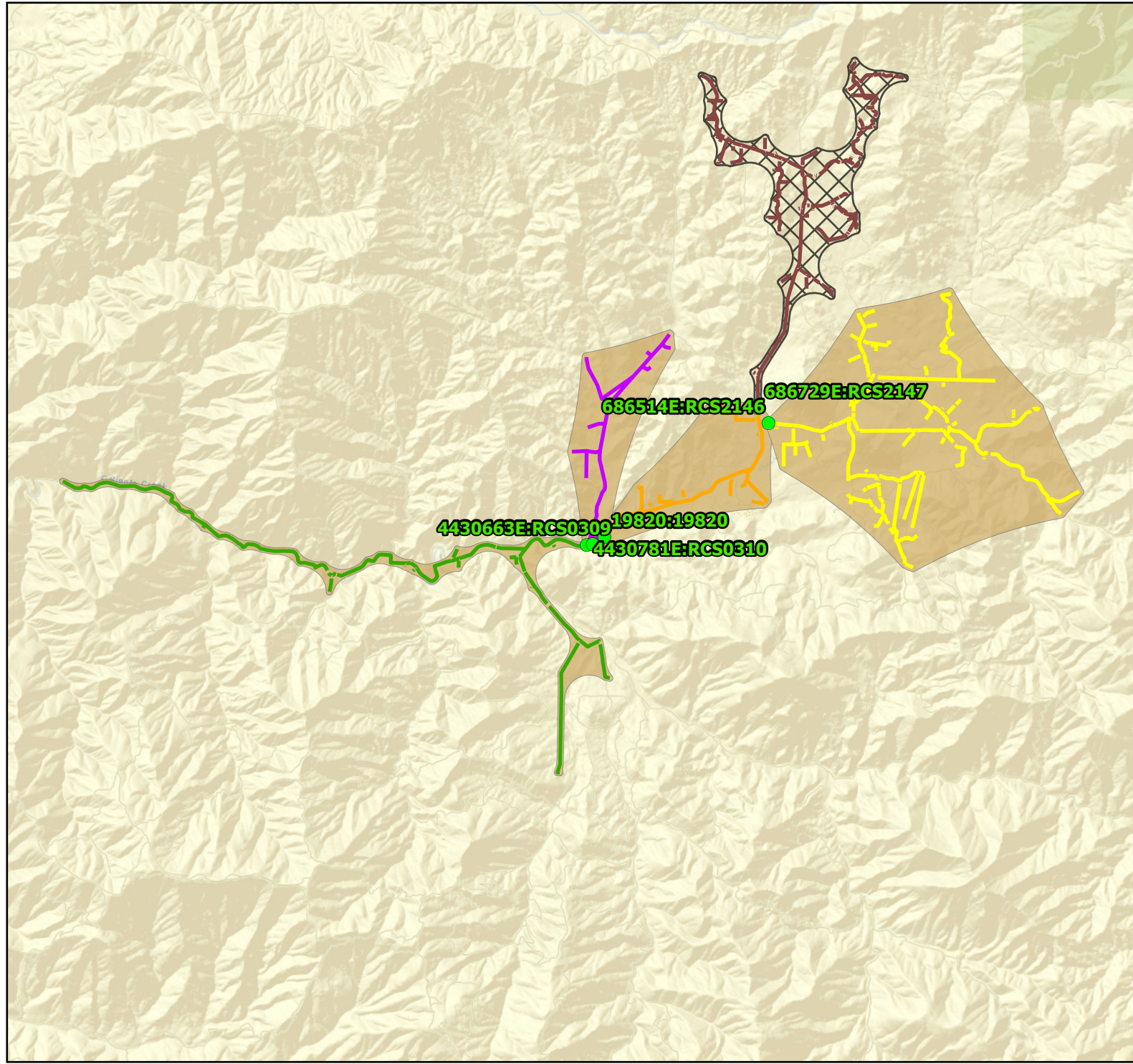
Geospatial Analysis,

Geomatics | Design and Field Asset Services

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

Service Layer Credits: World Street Map: Bureau of Land Management, Esri, HERE, Garmin, NGA, USGS, NPS
World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
SCE Territory:

SOUTHERN CALIFORNIA
EDISON
An EDISON INTERNATIONAL Company



PSPS 2025

ZENDA

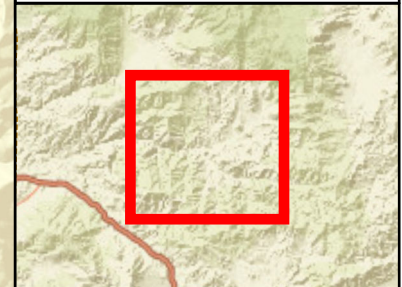
Circuit

09/02/2025 Post-Event Report

- Isolation Point
- ▨ Segments De-energized
- Segments Not Impacted by Event

Circuit Segments

- Segment 1
- Segment 2
- Segment 3
- Segment 4
- Segment 5
- Segment 6
- Segment 7
- Segment 8
- Segment 9
- Segment 10
- Segment 11
- Segment 12
- Segment 13
- Segment 14
- Segment 15
- Segment 16
- Segment 17
- Segment 18
- Segment 19
- Segment 20



0 0.4 0.8 1.6
Miles
1 inch equals 1 miles

Date: 9/18/2025
File Name: PSPS_Incident_Event_20250902.aprx
Created By:

**Geospatial Analysis,
Geomatics | Design and Field Asset Services**

Features depicted herein are planning level accuracy, and intended for informational purposes only. Distances and locations may be distorted at this scale. Always consult with the proper legal documents or agencies regarding such features.

Service Layer Credits: World Street Map: Bureau of Land Management, Esri, HERE, Garmin, NGA, USGS, NPS
World Street Map: Esri, HERE, Garmin, NGA, USGS, NPS
SCE Territory:



Officer Verification

I am an officer of the applicant corporation herein and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing document are true.

I declare under penalty of perjury that the foregoing is true and correct. Executed this 22nd day of September 2025 in Rancho Palos Verdes, California

Signed by:

Michael Marelli

AA67B9516C444C2...

Mike Marelli

Vice President,

Operational Services