

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) AMENDMENT TO
PUBLIC SAFETY POWER SHUTOFF POST EVENT REPORT FOR JULY 26, 2026**

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Dated: **August 27, 2026**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

In compliance with California Public Utilities Commission Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking (R. 18-12-005), Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation, I.19-11-013, Southern California Edison Company (SCE) hereby submits its Amendment to the PSPS Post-Event Report for the July 26, 2026, de-energization event (Attachment A hereto). Pursuant to the October 14, 2021, email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report:

on.sce.com/PSPSpостeventreports.

Respectfully submitted,

WILLIAM W. YU

/s/William W. Yu

By: William W. Yu

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Dated: **August 27, 2026**

Attachment A

Amendment to SCE's PSPS Post-Event Report for July 26, 2026



Marissa Blunschi
Regulatory Affairs
Principal Manager
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August 27, 2026

Via E-Mail

Lee Plamer, Deputy Executive Director
Safety Enforcement and Policy Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE's Amendment to its July 26, 2026 PSPS Post Event Report

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amended post-event report (PER) documents in compliance with reporting requirements regarding its July 26, 2026 Public Safety Power Shutoff (PSPS) Post Event Report (PER). SCE submits this amendment to correct an inadvertent reference in the report. Specifically, the PER states that the information contained in Table 2: Decision-Making Process can be found in the SCE-01 tab of the PSPS Event Data Workbook. Upon review, SCE determined that the referenced SCE-01 tab is not included in the workbook provided with the report. The information presented in Table 2: Decision-Making Process is, in fact, contained directly within Section 2 of the PER and is not located in a separate workbook tab. This amendment is being submitted solely to clarify the location of the referenced information and to ensure the record is accurate and complete. This correction does not alter any underlying data, analysis, findings, or conclusions contained in the PER.

SCE hereby amends the report by removing the narrative contained therein. This amendment applies solely to the report, and no revisions have been made to the accompanying data workbook.

The table below summarizes the amendment associated with the July 26, 2026, PSPS event report.

Summary of Changes to SCE’s 07.26.2026 Post-Event Report

PSPS Event ID	Elements and Sections Revised
07.26.26	Section 2 Decision Making Process, prompt 1 and 2, and updated the narrative

This amended report has been verified by an officer of SCE in accordance with Rule 1.11 of the Commission’s Rules of Practice and Procedure.

Please let me know if you have any questions or concerns.

Sincerely,

DocuSigned by:

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/s/ Marissa Blunschi
Marissa Blunschi
Principal Manager, Regulatory Relations

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
July 26, 2026**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: August 12, 2026**

Section 2. Decision-Making Process

1. A table showing all factors considered in the decision to shut off power for each circuit de-energized, including but not limited to, sustained and gust wind speeds, temperature, humidity, and moisture in the vicinity of the de-energized circuits¹ (Resolution ESRB-8, page 3, SED Additional Information.)

Please refer to section 12 for information related to this prompt.

Factors Considered in Decision to De-Energize															
Circuit De-energized	Segment	De-Energization Date/Time	Re-Energization Date/Time	Sustained Wind Speed				Gust Wind Speed				Fire Potential Index (FPI)			FireRisk Output Ratio
				Activation Threshold	De-energization	Forecast	Actual	Activation Threshold	De-energization	Forecast	Actual	Threshold	Actual	Forecast	
TUNGSTEN	TUNGSTEN_05	7/27/2026 13:25	7/27/2026 21:45	26	25.03	27.95	26.19	39	37.15	48	37.85	13	13	13.1	154.02408
TUNGSTEN	TUNGSTEN_05	7/28/2026 13:42	7/28/2026 22:50	26	25.03	27.95	26.17	39	37.15	48	35.22	13	13	13.1	154.02408

2. Use the following format to provide decision-making criteria detailing circuit level analysis and comparison between threshold, forecast, and actual readings utilized during the scoping process and de-energization process. If a circuit is de-energized multiple times during an event, provide circuit thresholds for each de-energization. Also include a PSPS decision-making diagram(s)/flowchart(s) or equivalent along with narrative description (D.19-05-042, Appendix A, page A22, D.21-06-014, page 284, SED Additional Information.)

Table 2: Decision-Making Process (Continued in Attachment C)²

Decision-Making Process						
Circuit Name	Segment (if applicable)	De-energization Date/Time	Restoration date/time	Threshold	Forecast	Actual Readings
NOTE: See SCE-01 tab						

See table SCE-01 above in prompt 1.

¹FPI inputs include wind speed, dewpoint depression (which is a measure of how dry the air is), and various fuel moisture parameters, as detailed in Section 2-3 of this report. Other variables, such as temperature and humidity, while potential contributors to fire spread, are not direct inputs into the FPI calculation. Temperature and humidity are accounted for indirectly through the inclusion of dewpoint depression in the FPI rating. Because temperature, humidity, and moisture are not distinct “factors considered” in SCE’s de-energization decisions, they are not reported separately, but are reflected in the actual FPI rating for each de-energized circuit, as shown in Table SCE-01.

² The information requested in this table including Circuit, Segment, De-energization date/time, Re-energization date/time, and values for Threshold, Forecast, and Actual readings for SCE’s decision criteria are included in table SCE-01 of this report.

Officer Verification

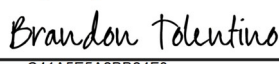
I, Brandon Tolentino, declare and state:

I am Vice President of Wildfire & Business Resiliency for Southern California Edison Company.

Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on August 27, 2026 at Orange, California.

Signed by:

C41A5E5A2BB24F0...

Brandon Tolentino

Vice President,

Wildfire &

Business Resiliency