

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) PUBLIC SAFETY
POWER SHUTOFF AMENDMENT TO POST-EVENT REPORT FOR JUNE 26, 2026
DE-ENERGIZATION EVENT**

CLAIRE TORCHIA
WILLIAM W. YU

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY

2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **July 28, 2026**

**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Examine Electric
Utility De-Energization of Power Lines in
Dangerous Conditions.

Rulemaking 18-12-005

In compliance with California Public Utilities Commission, Public Safety Power Shutoff (PSPS) Order Instituting Rulemaking (R. 18-12-005), Phase 1 Decision (D.) 19-05-042, Phase 2 D.20-05-051, Phase 3 D.21-06-034, and PSPS Order Instituting Investigation, I.19-11-013, Southern California Edison Company (SCE) hereby submits its PSPS Amendment to Post-Event Report for the June 26, 2026 de-energization event (Attachment A hereto). Pursuant to the October 14, 2021 email ruling of ALJ Valerie Kao, SCE hereby provides the following link to access and download the attachments and appendices to its PSPS Post-Event Report:
on.sce.com/PSPSpостeventreports.

Respectfully submitted,

WILLIAM W. YU

/s/William W. Yu

By: William W. Yu

Attorneys for
SOUTHERN CALIFORNIA EDISON COMPANY
2244 Walnut Grove Avenue
Post Office Box 800
Rosemead, California 91770
Telephone: (626) 302-1634
E-mail: William.W.Yu@sce.com

Dated: **July 28, 2026**

Attachment A

SCE's PSPS Amendment to Post-Event Report



Marissa Blunschi
Regulatory Affairs
Principal Manager
Marissa.Blunschi@edisonintl.com

July 27, 2026

Via E-Mail

Leslie Palmer, Director
Safety and Enforcement Division
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

SUBJECT: SCE's 2026 Amendment to PSPS Post-Event Report

Dear Director Palmer:

Southern California Edison (SCE) respectfully submits the attached amended post-event report (PER) documents in compliance with reporting requirements regarding its Public Safety Power Shutoff (PSPS) event during 2026. Following an additional review of the geodatabase previously submitted with the June 26, 2026 PER, SCE identified a discrepancy in one of the feature classes. To ensure consistency between the GIS data and the information reported in the PER, SCE is submitting an updated consolidated zipped geodatabase.

The zipped geodatabase file was corrected to reflect a de-energized customer count of 750 in the consolidated (single polygon) outage area feature class, replacing the previously reported value of 749. This revision aligns the GIS data with Table 1, PSPS Event Summary.

The table below summarizes the amendment associated with the June 26, 2026 PSPS event report.

Summary of Changes to SCE's 06.26.2026 Post-Event Report

PSPS Event ID	Elements and Sections Revised
06.26.26	The field "Customers De-energized" in the consolidated (single polygon) outage area feature class has been revised from 749 to 750, consistent with the value reported in Table 1, PSPS Event Summary.
06.26.26	Transcription error in Table 04, row values for Medical Baseline and Self-Certified were interchanged.

This amended report has been verified by an officer of SCE in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

Please let me know if you have any questions or concerns.

Sincerely,

DocuSigned by:

Marissa Blunschi

DDF576B774674B8...

/s/ Marissa Blunschi

Marissa Blunschi

Principal Manager, Regulatory Relations

**Southern California Edison
Public Safety Power Shutoff (PSPS) Post-Event Report
June 26, 2026**

**Filed with: The California Public Utilities Commission
Submitted to: Director of the Safety and Enforcement Division
Dated: July 10, 2026**

**Public Safety Power Shutoff (PSPS)
Post-Event and Lessons Learned Report**

**Utility Report
Table of Contents**

Section 1. Executive Summary	3
Section 5. Notifications.....	4

Section 1. Executive Summary

1. Brief description of the PSPS event starting from the time when the utility's Emergency Operation Center is activated until service to all customers have been restored. (D.21-06-014, page 286, SED Additional Information.)

Southern California Edison (SCE) submits this post-event report to demonstrate its compliance with the California Public Utilities Commission's (CPUC or Commission) PSPS guidelines including Resolution ESRB-8, PSPS Order Instituting Rulemaking (OIR) Phase 1 (Decision (D.) 19-05-042), Phase 2 (D.20-05-051), Phase 3 (D.21-06-034) and PSPS Order Instituting Investigation (OII) (D.21-06-014).¹

This report addresses the event that started on June 24, 2026 at 12:30pm and ended on June 28, 2026 at 1:30 p.m. with the counties listed in Table 1 below. This report explains SCE's decision to call, sustain, and conclude the de-energization event, and provides detailed information to facilitate the Commission's evaluation of SCE's compliance with applicable PSPS guidelines.

This event covered a single Period of Concern (POC). A summary of the timeline for this event is provided below.

On June 24, 2026, SCE's meteorologists identified the potential for dangerous fire weather conditions due to an unseasonably strong area of low pressure traversing into the Pacific Northwest, enhancing westerly onshore winds across southern and central California, beginning on June 26, 2026, in portions of Inyo, Kern, Mono, San Bernardino, and Tulare Counties. Dry air in place across the region concurrent with these gusty winds were expected to create areas of elevated fire weather concerns. The National Weather Service (NWS) also issued Red Flag Warnings for portions of Inyo, Kern, San Bernardino, and Tulare Counties during portions of the POC.

In response to this forecasted fire weather, SCE activated its dedicated PSPS Incident Management Team (IMT) to manage this event and began sending advance notifications of potential PSPS to Public Safety Partners, Critical Facilities and Infrastructure customers, and other customers in scope.² No shared customers were in scope for this event.

This PSPS event concluded after fire weather conditions were no longer forecasted to impact the SCE service area; the IMT de-mobilized on June 28, 2026. SCE recognizes that de-energizations pose significant challenges and hardships for our customers and the public safety partners that provide services to the affected communities. SCE's decision to activate its PSPS protocol is

¹This PSPS post-event report is based on the best information and data available as of the filing deadline for the report. SCE continues to gather, analyze, and validate some of the underlying data, and will supplement this report with updated information, as needed, in its annual post-season report. See D.21-06-014, Ordering Paragraph (OP) 66, p. 305 (directing SCE to "provide aggregate data .in an annual report, including aggregate data that may not have been available at the time the utility filed the 10-day post-event report").

²See Attachment C – PSPS Event Data Workbook for additional details related to customer notifications during this event.

based on consideration and weighing of multiple factors, including forecasted weather, fuel conditions, infrastructure vulnerabilities, and potential impacts of PSPS on public safety partners and the communities we serve.

SCE is committed to continuously improving its PSPS processes and welcomes input from customers, public safety partners, community representatives, and local governments on ways to minimize the impact of PSPS events.

1. **For those customers where positive or affirmative notification was attempted, use the following template (Table 4) to report the accounting of the customers (which tariff and/or access and functional needs population designation), the number of notification attempts made, the timing of attempts, who made the notification attempt (utility or public safety partner) and the number of customers for whom positive notification was achieved. (D.19-05-042, Appendix A, page A23, SED Additional Information.)**

Section 5. Notifications

Table 04: Positive Notification³

Positive Notification					
Designation	Total Number of Customers	Number of Notification Attempts Made	Timing of Attempts	Who made the notification	Successful Positive Notification
Medical Baseline (MBL)	18 96	25 106	DAILY	SCE	18 96
Self-Certified	96 18	106 25	DAILY	SCE	96 18

“Notification attempts made” and “Successful positive notification” must include the unique number of customer counts. When the actual notification attempts made is less than the number of customers in scope, the utility must explain the reason. In addition, the utility must explain the reason of any unsuccessful positive notifications. Utilities may not mark N/A and must answer 5.3 regardless if the utility did not de-energize customers. (SED Additional Information.)

³The “Total Number of Customers” metric reflects the total number of MBL and Self-Certified customers in scope for the PSPS event. The “Notification Attempts” metric reflects the count of MBL and Self-Certified customers both in scope and de-energized – whom SCE attempted to notify prior to de-energization. Notification attempts include automated notification, secondary verification by Consumer Affairs and escalated contact attempts, up to and including door rings, if necessary, to confirm successful delivery of notifications to Medical Baseline and Self-Certified customers.

The “Successful Positive Notification” metric reflects the number of unique MBL and Self-Certified customers both in scope and de-energized who were successfully notified of the PSPS event prior to de-energization or anticipated de-energization.

Officer Verification

I, Brandon Tolentino, declare and state:

I am Vice President of Wildfire & Business Resiliency for Southern California Edison Company.

Pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, I am authorized to make this Verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on July 27, 2026 at Orange, California.

Signed by:

Brandon Tolentino

C41A5E5A2BB24F0...

Brandon Tolentino

Vice President,

Wildfire &

Business Resiliency