



Meredith E. Allen
Senior Director
Regulatory Relations

77 Beale Street, Room 2341
San Francisco, CA 94105

Mailing Address
Pacific Gas and Electric Company
P.O. Box 770000
Mail Code: B23A
San Francisco, CA 94177

Tel.: 415-973-2868
Meredith.Allen@pge.com

October 25, 2019

Elizaveta Malashenko
Deputy Executive Director, Safety and Enforcement
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA, 94102

Dear Ms. Malashenko:

As required by Resolution ESRB-8 and in accordance with Ordering Paragraph 1 of California Public Utilities Commission (CPUC) Decision (D.) 19-05-042, Pacific Gas and Electric Company (PG&E) respectfully submits a compliance report for the proactive de-energization event that was initiated on October 9, 2019 and fully restored on October 12, 2019. This report has been verified by a PG&E officer in accordance with Rule 1.11 of the Commission's Rules of Practice and Procedure.

If you have any questions, please do not hesitate to call.

Sincerely,

A handwritten signature in black ink that reads 'Meredith E. Allen'.

Meredith E. Allen
Senior Director – Regulatory Relations

Enclosures

cc: Leslie Palmer, SED
Anthony Noll, SED
Charlotte TerKeurst, SED
Dan Bout, SED
ESRB_ComplianceFilings@cpuc.ca.gov
EnergyDivisionCentralFiles@cpuc.ca.gov

PG&E Public Safety Power Shutoff (PSPS) Report to the CPUC October 9-12, 2019 De-Energization Event

Executive Summary

The devastating wildfires of the past two years have made it overwhelmingly clear that more must be done, and with greater urgency, to adapt to and address the growing threat of wildfires and extreme weather facing our state.

As gusty winds and dry conditions increase the risk of damage to the electric infrastructure and the potential for rapid fire spread, it will be necessary for Pacific Gas and Electric Company (PG&E or the Company) to turn off electricity in certain areas in the interest of public safety.

PG&E knows how much our customers rely on electric service, and the impacts that these shutoff events can have on them, their families, businesses and communities. PG&E considers temporarily turning off power, based on weather and fire-risk conditions, only in the interest of safety to reduce the risk of wildfire.

On Sunday, October 6, 2019 at 1800, PG&E activated its Emergency Operations Center (EOC) in anticipation of a PSPS event impacting multiple Fire Index Areas (FIA). This particular Public Safety Power Shutoff (PSPS) event became the largest to date, impacting 728,980 customers in 35 counties across the Sacramento Valley, Sierra Foothills, North Bay, South Bay, East Bay, Central Coast, and parts of Southern California.

Between October 6 and October 12, 2019, PG&E responded to a forecasted offshore wind weather event by proactively turning off power in multiple phases, in an effort to reduce the risk of wildfire ignition.

As PG&E prepared to take these steps for public safety, it followed established protocols and communicated to customers directly, providing advanced notification when and where possible via automated calls, texts, e-mails and online notices. Medical baseline customers also received repeat automated calls and texts at hourly intervals until they confirmed receipt of notifications. PG&E knocked on the doors of medical baseline customers who did not confirm receipt of these notifications and were not otherwise reached. PG&E representatives who visited medical baseline customers also left a door hanger with information if the customers were not home at the time of visit.

Throughout the PSPS event, PG&E communicated continuously with state and local officials and proactively engaged the media via news briefings, news releases, interviews and social media updates. This included sharing information in the various required languages.

The decision to de-energize was made by a designated Officer-in-Charge (OIC) at PG&E's EOC, which was staffed by PG&E's electric operations, meteorology, customer care, public information and government liaison functions, as well as other functions.

The first phase of shutoffs impacted customers shortly after midnight on October 9 in portions of the following counties: Amador, Butte, Calaveras, Colusa, Contra Costa,

El Dorado, Glenn, Humboldt, Lake, Marin, Mendocino, Napa, Nevada, Placer, Plumas, Shasta, Sierra, Siskiyou Solano, Sonoma, Tehama, Trinity, Yolo, and Yuba counties.

The second and third phases of the PSPS event began later the same day, Wednesday, October 9, at approximately 1400 and 2200, respectively impacting portions of the following counties: Alameda, Alpine, Calaveras, Contra Costa, Mariposa, Mendocino, Merced, San Joaquin, San Mateo, Santa Clara, Santa Cruz, Stanislaus, and Tuolumne.

The last phase was executed at approximately 0945 on Thursday, October 10, for portions of Kern County.

Key Learnings

PG&E appreciates the feedback we have received from the Governor's office, state agencies, our customers and our communities since the last PSPS event. PG&E has taken those requests and suggestions seriously and is working to implement many of them for this and future PSPS events. While PG&E recognizes that the scope of the October 9 event is unsustainable in the long term, it was the right decision given the large-scale weather event and the damage to PG&E's electric system that unfolded across our service area. PG&E appreciates the offer of ongoing assistance from state agencies and will continue to work closely with the representatives from the California Department of Forestry and Fire Protection (CAL FIRE), The Governor of California's Office of Emergency Services (Cal OES) and the California Public Utilities Commission (CPUC or Commission) that were embedded in our EOC during this event operational period.

PG&E acknowledges falling short in several areas of execution, which is why PG&E is committed to closing identified gaps quickly. First and foremost, PG&E has reinforced its website and redistributed staffing in its call centers to handle a much higher volume for future events.

In the short term, and for immediate future events, all customers visiting pge.com or its sub-pages will be redirected to a temporary website where critical information such as PSPS address lookup, Community Resource Center (CRC) locations, and other PSPS event-related information will be available. The redirect will occur just before PSPS notifications are sent to customers at approximately the 48-hour mark prior to de-energization.

PG&E wants to ensure that critical information is available to customers at all times. This special event website has been tested to handle high volume and PG&E does not expect significant interruption to website accessibility during an event, while we execute on a more permanent solution for pge.com. Many online services, including the ability to pay energy bills, will be unavailable while we are redirecting traffic from pge.com to pgealerts.com.

Additionally, and for immediate future PSPS events, PG&E call centers will be focused on taking emergency and PSPS calls only.

PG&E also understands that our CRCs did not adequately meet the needs of the customers who used them for this very large event. For future events, we have begun to

acquire spaces that are accessible to Access and Functional Needs (AFN) populations, and will extend the hours of operation by two hours, to be 8 a.m. to 8 p.m. PG&E will partner with local agencies to identify where CRCs should be located, to open as many CRCs across the impacted service area as possible and to post locations and hours on pge.com.

Finally, we are working to strengthen coordination with government agencies, in particular the counties, cities, and tribal governments in our service area. Effective immediately, we have established a single point of contact for each county. We have created a dedicated agency helpline monitored 24/7 for special requests from our counties and tribes. In addition, we are offering each county a remote or onsite Geographic Information System (GIS) mapping specialist to provide more real-time information and technical support.

Section 1 – Explanation of PG&E’s Decision to De-Energize

October 4: While preparing to execute the October 5-6 PSPS event, PG&E began monitoring a potentially stronger offshore wind event near mid-week the following week around October 9 or 10.

- The Predictive Services unit of the Northern California Geographic Area Coordination Center (North Ops) 7-Day forecast indicated “*Confidence increasing for a potentially stronger N-NE-offshore wind event Wed-Thur as high pressure re-builds and could warrant a High Risk in the coming days.*”
- Global weather models available such as the Global Forecast System (GFS) and the European Centre for Medium Range Weather Forecasting (ECMWF) model, and respective model ensembles, indicated a dry offshore or “Diablo” and “Santa Ana” wind event. The operational run of the 10/4/2019 0000 Coordinated Universal Time (UTC) ECMWF model indicated peak Redding airport (KRDD) to Sacramento Airport (KSAC) pressure gradients near 6 millibars (mb), and San Francisco airport (KSFO) to Winnemucca airport in Nevada (KWMC) pressure gradients near -18 mb. In short, the ECMWF model was forecasting the strongest offshore wind event of the season thus far.
- PG&E’s Dynamic Pattern and Analog Matcher¹ (DPAM) showed that the best analog match to the upcoming forecast was October 8-9, 2017 when several catastrophic wildfires had occurred within PG&E’s territory.

PG&E Meteorology issued the publicly available 7-Day PSPS Potential forecast which was published to www.pge.com/weather and indicated multiple zones in an elevated state for Wednesday into Thursday, October 10. PG&E Meteorology continued to

¹ PG&E’s DPAM is an internally-developed forecasting tool that automatically matches GFS forecasts for the next 7 days against the North American Regional Reanalysis (NARR) from January 1995 through July 2019 using seven atmospheric fields: 500- and 700- hectopascal (hPa) geopotential height, 250- and 500-hPa winds, 700-hPa temperature, precipitable water, and sea-level pressure. DPAM returns the top 20 historical analogs that can be studied in more detail by a PG&E meteorologist.

update the 7-Day PSPS Potential forecast accordingly leading up to and throughout the event.

October 5: PG&E meteorology participated in an interagency conference call hosted by North Ops that was also attended by local National Weather Service (NWS) offices. There was consensus amongst meteorologists that a strong offshore wind event was still being forecast for the 9th and 10th by global forecast models.

- North Ops 7-Day forecast elevated to “High Risk” indicating a Critical Burn Environment that, given an ignition, significant fire growth will occur due to a combination of sufficiently dry fuels and critical weather conditions.²
- The 10/5/2019 1200 UTC ECMWF operational weather model forecasted peak pressure gradients to be among the strongest in the PG&E pressure gradient archive, which dates back to January 1, 1995. It was also noted that if these pressure gradients developed as forecasted, this would be the strongest event observed since October 2017.
- An in-depth analysis of historical events by PG&E Meteorology using the DPAM tool indicated the weather on October 8 and 9, 2017 as the most similar match to the upcoming event.

Based on information from the global forecast models, PG&E Meteorology produced an initial draft scope, a GIS polygon, of the potentially impacted areas where gusty winds may produce risk of outage activity. Typically, the ‘event scope’ is produced closer to the event once output from the PG&E high resolution model becomes available; however, there was need to estimate the scope based on the coarser global models earlier due to the potential seriousness and magnitude of the event. As the October 8-9, 2017 event appeared to be an appropriate analog, meteorological and fire potential data from that event was also utilized to help create the draft scope.

During the analysis, two distinct risk periods were identified. The first associated with north winds down the Sacramento Valley and adjacent terrain including the North Bay and Sierra foothills starting on the morning of October 9. Forecasts of peak wind gusts were estimated to be near 50 miles per hour (mph) with widespread gusts 35-45 mph. The second period of risk was expected to occur overnight and associated with strong and downslope northeast winds. That period was identified to begin around sunset on October 9. Forecasts of peak wind gusts over the highest peak and wind prone spots were estimated to reach 60-65 mph with widespread gusts of 40-55 mph elsewhere. The third period of wind risk associated with Santa Ana winds in the Tehachapis was yet to be identified.

October 6: Forecasts continued to show a strong, outlier, high-risk event. Based on consensus amongst forecast models, low dispersion in the forecast model ensembles, and consensus among the experts, confidence continued to grow around this event producing considerable and dangerous fire weather and fire potential.

² https://www.predictiveservices.nifc.gov/outlooks/7-Day_Product_Description.pdf.

- NWS offices in Northern California began to issue Fire Weather Watches for the upcoming event. Both the Sacramento and Bay Area NWS offices issued Fire Weather Watches from Wednesday through Thursday for the upcoming high-risk fire weather event, noting in text discussions “*Given the degree of model consistency and agreement, forecast confidence is high.*”
- ECMWF pressure gradients from the 10/6/2019 0000 UTC forecast continued to indicate a strong, outlier event. Many ensemble forecast members indicated potential of an even stronger event than the operational version.
- National Oceanic and Atmospheric Administration (NOAA) Storm Prediction Center (SPC) discussed the coming threat and highlighted critical fire danger in products and forecast discussions.

Through the course of the day, PG&E’s high-resolution weather model (PG&E Operational Mesoscale Modeling System (POMMS)) started to resolve the event, allowing more detailed analysis. The high-resolution model is run out 84 hours, such that by 1500 on 10/6/2019 forecast data was available through 11 p.m. on 10/9/2019. The POMMS model was also run historically each hour over the past 30 years so that historical wind speeds can be analyzed and visualized, and to put the forecast in perspective historically. On 10/9/2019, the forecasted wind speed at many locations were >99 percent historical values.

As the scope of the event appeared large and widespread, at the request of Cal OES, PG&E held an interagency call and video conference at 1800 hours and invited NWS offices from central and Northern California, as well as North Ops. The purpose of the call was to share PG&E’s analyses with agencies, PG&E’s thoughts about the forecast and potential scope and hear points and thoughts from other experts. PG&E made it clear it was open to challenges in its analysis and welcomed any points counter to the risks PG&E discussed. Representatives from North Ops, NWS Sacramento, Bay Area and Eureka participated on the call and each meteorological entity confirmed what PG&E was seeing: a high-risk event with potential for significant fires. There was consensus this was looking like the highest risk event of the season; likely the strongest since October 2017. Notes from the call were sent to the Cal OES representative embedded in the EOC, who verbally confirmed receipt and that they passed the notes to Cal OES leadership.

Based on the factors above, PG&E made the decision to activate the EOC at 1800 on 10/6/2019, shortly after closing it from the October 5-6 event, to prepare for the coming weather event.

Near 2200 on 10/6/2019, PG&E meteorology obtained Utility Fire Potential Index (FPI) model output that had data available through 0000 10/10/2019 and Outage Producing Wind (OPW) data available through 0500 on 10/10/2019. Based on this data, meteorology refined the meteorological footprint of the first two risk periods identified and monitored a potential third period of risk in a portion of Kern county where Santa Ana winds were expected to develop.

Meteorology also updated their wind forecasts were as follows:

- North Bay – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- Sierra Nevada – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- East Bay – Peak gusts 45-50 mph, with widespread gusts 30 - 40 mph; and
- South Bay & Santa Cruz Mountains – Peak gusts 50-55 mph, with widespread gusts 35-45 mph.

October 7: Overnight, the latest weather models available were analyzed and showed no significant changes in the strength of the event.

- PG&E meteorology continued to study the upper level and surface forecasted pattern, which was a synoptic setup for a Diablo wind event that brings cold dense air into the Pacific Northwest and the upper great Basin, producing strong offshore pressure gradients and dry, offshore winds.
- North Ops noted in their forecast noted “*unusually strong N-NE Winds/Low RH*” and that there is “*High confidence for a +97th percentile High Risk atmospheric event.*”
- Fuels were reported to be sufficiently dry to carry and support significant fires and it was mentioned the fuel loading of fine fuels, which have now cured, was above normal due to four consecutive years of above normal grass growth.
- The Sacramento NWS office issued a fire weather watch across a vast portion of Northern Ca and noted “*easier fire starts*”, “*Potential for the rapid spread of fire*” and winds gusts up to 45 mph, locally higher. Sacramento NWS also issued a wind advisory for the Sacramento Valley adjacent elevated terrain including the Sierra foothills and Lake county for potentially damaging winds due to strong wind gusts.

Through the day, PG&E’s FPI and OPW models remained consistent in showing vast portions of the elevated terrain of the Bay Area, north coastal mountains and Sierra with elevated fire potential combined with potential for outage activity.

At 1645, the OIC gave the authority to execute customer notifications and external communication for the footprint Meteorology previously identified for the first two periods of risk. (These two risk periods were eventually referred to as Phases 1, 2, and 3.)

Near 2200 on 10/7/2019, PG&E meteorology obtained FPI model output that had data available through 0000 10/11/2019 and OPW data available through 0500 on 10/11/2019. Based on this data, meteorology refined the meteorological footprint of the event for the first two periods of risk and developed a footprint for a portion of Kern County where Santa Ana winds were expected to develop.

Peak gusts were communicated as follows:

- North Bay – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- Sierra Nevada – Peak gusts 60-70 mph, with widespread gusts 40-55 mph;
- East Bay – Peak gusts 45-50 mph, with widespread gusts 30-40 mph; and

- South Bay & Santa Cruz Mountains – Peak gusts 50-55 mph, with widespread gusts 35-45 mph.

October 8: Model forecasts continued to remain consistent with the upcoming strong wind event and showed no significant changes from previous forecast model solutions.

- The NWS Bay Area office upgraded fire weather watches to Red Flag Warnings (RFW) noting *“This event has the potential to be the strongest offshore wind event in the area since the October 2017 North Bay Fires.”* They also issued a wind advisory for the North and East Bay Hills above 1000 feet and noted *“critical fire weather conditions. Possible downed trees and powerlines.”*
- The NWS Sacramento and Eureka offices also upgraded fire weather watches to RFWs.
- The Storm Prediction Center forecast also showed elevated to critical fire weather for vast portions of PG&E’s territory that also encompassed the meteorological footprint PG&E Meteorology identified for the event.
- PG&E’s Storm Outage Prediction Project (SOPP) model also predicted considerable outage activity on the 9th and 10th.

At 0800, the OIC gave the authority to execute customer notifications and external communication for the meteorological footprint in Kern County. (This risk period was eventually referred to as Phase 4.) The OIC also approved the decision to de-energize the first two periods of risk. This included an expansion of the meteorological scope approved for de-energization based on new areas of high risk identified the latest POMMS model run. The de-energization scope was approved to expand the previously identified footprints in the East Bay, Santa Cruz, and Marin.

October 9: Forecasts from the NWS and North Ops showed little change; the event was beginning to unfold with gusty northerly winds developing down the Sacramento Valley.

- All forecast entities (PG&E, NWS, North Ops, South Ops, SPC) were aligned that this event looked like the strongest offshore wind and highest fire risk event of the season and likely strongest since October 2017.
- RFWs and “high-risk” forecasts remained in effect from the NWS and North Ops, respectively with 44 of 58 California counties at least partially covered by a RFW in this event with 37 of those counties in the PG&E territory.
- The POMMS FPI model continued to suggest high potential of significant fires across vast portions of Northern California and PG&E’s OPW model also suggest high risk of outages if lines remained energized.

Near 1200 on 10/9/2019, PG&E meteorology refined the meteorological footprint of the Kern County event using the latest FPI, OPW and agency data available. At 1300 on 10/9/2019 an OIC decision meeting to de-energize was convened for the Kern county location. Wind gusts were communicated as widespread gusts 25-35 mph with peak gusts of 55 mph.

At 1455 the OIC approved the final scope and de-energization for the Kern county footprint.

When analyzing the timing of the second phase of the Northern California weather event, the meteorology data indicated that the wind event would start at later than expected for the customers in the Santa Cruz and the East Bay. Based off this information, the OIC requested that the de-energization start time be delayed from 1700 to 2200 of 10/9 to further mitigate any customer impacts.

By the evening, the northerly component of the event was winding down, but a very dry airmass had settled over Northern California with copious humidity observations in the teens to single digits. At 1800 the weather station on the top of Mount St. Helena recorded wind speeds of 30 mph with gusts to 41 mph along with RH at 7 percent.

October 10: The strongest winds were recorded at 0400 and 0410 on the 10th where sustained winds of 68 mph were observed with gusts to 77 mph. Later that morning a review of public forecasts indicated no major changes.

- RFWs were still in effect across vast portions of California (44 counties), North Ops still forecast several PSAs as high-risk (35 counties in the PG&E territory).
- NOAA SPC forecasted elevated, critical and extreme fire weather across vast portions of California with 32,301 sq. miles of California under critical fire weather, which encompassed a population of 9.2 million Californians.

Through the course of the day, PG&E meteorology monitored wind speeds, pressure gradients and forecast models in order to recommend an “all-clear” so that crews could begin to inspect lines for energizing. Forecast models suggested winds would continue to taper off for almost all areas of Northern California except for the northern Sierra where another round of offshore winds was expected in the evening. Based on winds, pressure gradients and forecast models, the ‘all-clear’ was approved by the OIC for the Santa Cruz mountains, East Bay, Marin county, and areas south of I-80. Near 1400, based on the same criteria, the all-clear was given by the OIC for the remainder of the Northern California scope.

In Southern California, the Hanford NWS office continued a RFW for Kern County and south-eastern Tulare County mountain, which was in effect from 10 a.m. on the 10th through 5 p.m. on the 11th. In the RFW they noted that wildfires could spread quickly and change direction. At 2:13 p.m. on the 10th the Remote Automated Weather Station, Grapevine Peak, recorded wind gusts to 51 mph with RH at 6 percent.

October 11: At 2:13 p.m. on the 10th the Remote Automated Weather Station, Grapevine Peak, recorded wind gusts to 51 mph with RH at 6 percent. PG&E meteorology continued monitoring wind speeds, pressure gradients and forecast models in order to recommend an “all-clear” so that crews could begin to inspect lines to re-energize. Near 0800, winds had sufficiently decreased and the all-clear was given for the northern Sierra. The RFW in the area would expire at 1000 on the 11th. In the Kern county footprint of the PSPS event, the all-clear was determined near 1500 on the 11th, 2 hours before the RFW would expire. At this point in time, all areas impacted by the PSPS event had been given the all-clear.

Section 2 – Factors Considered in Decision

No single factor dictates the decision to de-energize. PG&E carefully reviews a combination of factors when determining if power should be turned off for public safety. The factors described below were considered in reaching the decision to de-energize on October 9-10:

Weather: FPI and OPW forecasts; forecast model trends and run to run consistencies; the latest forecasted pressure gradients; timing of the event; hourly wind forecasts; the updated meteorological event footprint; relative humidity forecasts; a review of external agency forecasts; fire weather watches and RFWs issued by NWS forecast offices; Wind advisories issued by the NWS; North Ops Predictive Services “high risk” forecasts for several PSAs. (See detailed description in Section 1 and Section 16 for additional meteorological data including max windspeeds by county.)

- Field Data: Real-time data from PG&E’s weather station network and PG&E’s Wildfire Safety Operations Center (WSOC) reported hourly in the hours approaching de-energization. There were no exceptions on active fires or field observations reported by WSOC impacting the decision to de-energize. Weather stations and field observers using handheld Kestrel wind meters were used to confirm wind speeds against the forecast.
- Transmission Line Scope: Enhanced inspections completed on all transmission facilities within the potential PSPS scope as a part of the Wildfire Safety Inspection Program (WSIP). Insights from enhanced inspections and other asset health data informed assessment of each transmission line’s wildfire risk, which includes historical outages, open maintenance tags, date of the last vegetation patrol, and vegetation Lidar data. Assessment results confirm asset health and low wildfire risk for the majority of transmission lines within the potential PSPS scope, resulting in the ability to safely maintain power on these lines and to reduce customer impacts.
- Power Flow Analysis: Completion of power flow analysis for transmission facilities within the PSPS scope, which analyzes potential downstream impacts of load shedding, coordinates with CAISO, and confirms solution feasibility with Transmission System Protection. Results from this analysis confirmed the ability to maintain grid integrity during the potential event, and identified the following notable customer impact.

- Customer Impact: Number of customers impacted by the potential de-energization estimated at the time the decision was made was approximately 752,000³ customers. Of those customers, approximately 4,500 were critical customers and approximately 30,800 were medical baseline customers. This impact was considered in conjunction with efforts to mitigate the impacts of de-energization.
- Alternatives to De-Energization: Inadequacy of alternatives to de-energization, including the below steps taken leading up to the potential PSPS event:
 - Additional vegetation management deployed to address active open tags (i.e., vegetation recently inspected but not yet cleared) within the potential PSPS scope; Work complete on a portion of this population; the remaining will be ongoing.
 - Pre-patrol of transmission lines within the potential PSPS scope using helicopters.
 - All automatic reclosing disabled in Tier 2/Tier 3.
 - Sectionalizing implemented to the extent possible, reducing the potential PSPS impact by approximately 77,000 customers.
- Mitigations to the Impacts of De-Energization: Updates on the below ongoing mitigation efforts to lessen the impact on public safety and customers:
 - Confirmation of notifications sent to customers potentially impacted by the PSPS scope, including critical facilities and medical baseline customers.
 - Confirmation of 29 CRCs planned to serve 29 counties, with 9 of the 29 still pending specific site location (29 represents CRCs known at the time of the decision. On-going efforts resulted in a total of 33 CRCs ultimately stood up for this event.).
 - Confirmation that resource personnel (ultimately over 6,000) was on track with the objective of deploying on the morning of October 9 for training, followed by pre-staging in the field two hours prior to weather clearing for patrol start
 - Confirmation of 24 Safety and Infrastructure Protection Team (SIPT) crews prepared to conduct observations and support pre-treatment, switching, and location jurisdictions where needed throughout the event.

³ Actual count of customers de-energized may vary from planned customers impacted due to system conditions encountered during actual de-energization including circuit configuration and differences between actual and as-modeled alignment. Customer totals prior to de-energization include inactive customer accounts; after de-energization, actual customer outage totals do not include inactive customer accounts. Reconciliation results in an updated customer impact total; total customer impact after post-event reconciliation and as reported throughout this report is approximately 729,000 customers.

Section 3 – Time, Place, and Duration

Appendix B shows each circuit involved in the PSPS event, along with the following for each circuit: whether the areas affected by the de-energization are classified as Zone 1, Tier 2, or Tier 3, as per the definition in General Order (GO) 95, Rule 21.2-D; the start time of the outage; communities served; and the restoration data and time for the last customer re-energized. Restoration of the circuits takes place in sections. The restoration time represents the date and time when the last section of the circuit and associated customers were restored.

The event began on October 9, 2019 at 0009 when the first circuit was de-energized. The event ended on October 12, 2019 at 1741 when the last circuit was restored. The de-energization occurred in the communities listed in the Appendix B. PG&E attempted to minimize the duration and location of de-energization by phase de-energization of circuits to align with the timing of weather arriving in different regions.

Section 4 – Customers Impacted

Please see Appendix C for each distribution and transmission circuit involved, the total number of customers impacted on each circuit, and the number of customers impacted on each circuit by type.

Approximately 729,000 distribution customers and 35 transmission customers were de-energized during this event.

The approximate distribution customers by type are as follows:

- 636,000 residential;
- 81,000 commercial/industrial;
- 11,300 other; and
- Of the approximate total 729,000 customers, approximately 30,000 are medical baseline.

The 35 transmission customers were all commercial/industrial. See Appendix C for customers by type per circuit de-energized.

Table 1 – Summary of De-energization Start and Restoration by Phase

Phase	De-Energization Start Time	Restoration Completed
1	10/09/2019 0009	10/12/19 1741
2	10/09/2019 1351	10/12/19 1020
3	10/09/2019 2233	10/12/19 1225
4	10/10/2019 0947	10/12/19 525

Section 5 – Damage to Overhead Facilities

PG&E personnel patrolled all sections of de-energized PSPS circuits for safety prior to re-energizing. During those patrols, PG&E discovered 120 instances of wind-related issues across impacted divisions that required remediation prior to re-energizing. These included 69 instances of damage to PG&E assets such as conductors, service drops, and poles. In each case, PG&E repaired or replaced the damaged equipment prior to re-energizing. In addition to these damaged assets, PG&E personnel discovered 51 instances of documented hazards, all vegetation-related, such as branches found lying across conductors, which were cleared prior to re-energizing.

- 69 cases of damages:
 - 26 where vegetation was identified as the cause
 - 43 cases of wind-caused asset damage or where the cause could not be identified
- 51 cases of hazards

See Appendix D for example photographs of damage and hazards.

Section 6 – Customer Notifications

Through direct notifications, PG&E proactively reached out to potentially impacted customers via automated calls, text messaging, e-mail, and personal phone calls, while also maintaining a strong media presence with customers. PG&E took additional steps to notify customers enrolled in PG&E’s medical baseline program, who rely on electric service for mobility or life sustaining medical reasons, to ensure they confirmed receipt of the notification to adequately prepare for an outage. Customer notification details, including media engagement and digital updates, are further described below.

Media Engagement

Between Sunday, October 6 and Saturday, October 12, PG&E engaged with customers and the public through the media in the following ways:

- Provided information to a total of to 613 news organizations on a regular and ongoing basis. A total of 856 unique stories were issued by the media in online or print outlets;
- Issued at least two news releases a day with updates at key times during the event, for a total of 12 news releases;⁴
- Conducted five daily 6 p.m. media briefings with senior officers and members of PG&E’s Meteorological team;

⁴ <https://www.pge.com/en/about/newsroom/newsreleases/index.page>.

- Maintained a regular and ongoing social media presence on multiple platforms, including the use of Nextdoor Urgent Messages for the first time. PG&E issued 650+ social media posts, which were shared more than 12,300 times;
- Maintained both corporate and local Twitter handles to be able to more precisely target information to customers and stakeholders;
- Livestreamed the 6 p.m. daily media briefings on both Twitter and Facebook for the first time. See links to these briefings in Appendix E;
- Augmented paid advertising by increasing media buy on television and digital outlets for targeted ad messaging altering the public about the PSPS; and
- Created a radio spot targeting medical baseline customers who were not answering the phone, text or e-mails about the PSPS notifications.

PG&E Website

Up to and during this PSPS event, PG&E worked to actively provide event updates on www.pge.com, and implemented tools to drive traffic to the PSPS event updates page at www.pge.com/pspsupdates. This site included a tool for customers, public safety partners and interested parties to view polygons of the potential PSPS impact areas on a map, provided an address lookup tool for customers to determine if their home or business may be included in the scope of the active PSPS event, listed locations of the CRCs stood up by PG&E to support customers during the event, and allowed government agencies to download GIS maps of impacted regions. Additionally, on Monday October 7, in preparation for increased website traffic due to the scale of the planned PSPS event, PG&E doubled the database capacity for the site.

From the time PG&E's EOC was activated on Sunday October 6 to the time the last customers were restored on Saturday October 12, the PG&E website experienced an unprecedented amount of user traffic and "bot"⁵ traffic when available. Over 1.7 million unique visitors went to the English version⁶ of the PSPS event updates page, almost 10 times the normal traffic.

⁵ "Bot" traffic is related to software applications that run automated tasks (scripts) over the Internet, whereby other websites were connecting to PG&E's website to tie to PG&E's PSPS event maps and event updates.

⁶ PG&E pre-translated in 7 languages content for the PSPS event updates page to ensure the information could be published almost simultaneously throughout events in English, Spanish, Chinese, Vietnamese, Korean, Russian, and Tagalog. In addition, in-language instructions were provided for using the PSPS address lookup tool when available. The following number of unique visits were made to each of the translated sites for PSPS Updates from October 6 to 12: Spanish-3,527, Chinese-5,477, Tagalog-545, Russian-702, Vietnamese-1,075, Korean-1,045.

Due to the scale of the event, despite increasing site capacity, the PG&E website experienced scalability issues and was intermittently available to provide customers information.

On Wednesday evening October 9, PG&E coordinated with a state agency, California Department of Technology, to release a temporary third-party site with general area maps.⁷ Though not as precise as the address lookup tool, customers could enter their address to see what areas were generally expected to be impacted. PG&E made customers aware of this new site through notifications to local government agencies and a press release for local news stations to share with the public.

PG&E is working to fortify online resources for future PSPS events. Key PSPS applications, such as the address lookup tool, are being rebuilt for the cloud, which will allow for PG&E to scale web traffic as needed during an event.

Customer Notifications

As described in section 4, customers were de-energized in four different phases based on weather timing in different geographic regions. Notifications were made throughout the event in accordance with these phases.

Throughout the afternoon of Monday, October 7, PG&E sent the first PSPS event notifications⁸ to potentially impacted public safety partners, critical facilities, medical baseline and all general customers initially identified in Phases 1, 2, and 3. Soon after, PG&E sent automated notifications to potentially impacted transmission customers. PG&E notified customers currently enrolled in the Company's medical baseline program, including customers that are tenants of a master meter⁹ and initiated the medical baseline door knock process¹⁰ for over 6,800 customers that had not confirmed

⁷ www.arcgis.com/apps/Cascade/index.html?appid=cb0658a472664835aa4deffc6d6868b.

⁸ For potentially impacted customers, PSPS notifications were primarily delivered in English, or Spanish if language preference was available. Customers also had an option to listen or view the notification in Spanish if the language preference was unknown, or access event information translated in 240 languages by calling PG&E's Contact Center to access our Customer Service Representatives 24 hours a day during the event.

⁹ Persons that meet the criteria of PG&E's medical baseline customers, but are not a PG&E account holder, can apply for the PG&E medical baseline program and indicate they are tenant of a master meter account with PG&E. Through this designation, they receive the medical baseline discounted rate allowance, and will also receive direct notifications by PG&E during a PSPS event, including the above process described for all medical baseline customers.

¹⁰ For notifications during a PSPS event, medical baseline customers received automated calls, text and e-mails at the same intervals as the general customer notifications. In addition, these customers received repeat automated calls and texts at regular (hourly) intervals until the customer confirms receipt of the notifications by either answering the phone or responding to the text. If confirmation is not received, a PG&E representative visits the customer home to check on the customer (referred to as the "door knock process"). If the

receipt of the first automated notifications or did not have contact information on file. For all medical baseline customers, automatic notification retries were issued hourly within Telephone Consumer Protection Act (TCPA) curfew boundaries¹¹ in parallel to the door knock process. All notifications sent prior to de-energization were also sent to customers signed up for PG&E's PSPS Zip Code Alerts.

PG&E was in direct communication with eight telecommunication providers and nine impacted Community Choice Aggregators (CCA) throughout the event. PG&E representatives based in PG&E's local Operations Emergency Centers (OEC) provided localized support for other public safety partner critical facilities, such as water agencies and hospitals.

On October 8, the weather footprint expanded, resulting in the identification of additional customer impacts as a part of Phase 1, 2, and 3. A set of notifications were issued indicating power would be shutoff overnight. This set of notifications was the second notification for the majority of customers and the first notification for the customers identified in scope that morning. Around the same time on the morning of October 8, Customers in Phase 4 received their first notification that their power may be shutoff within 36 to 48 hours. (The scope identified, and therefore the customers notified, for phase 4 was large at this time, and subsequently narrowed on October 9.)

In the afternoon, it was confirmed that de-energization would start for Phase 1 customers overnight at approximately midnight and Phase 2 and 3 de-energizations would start at approximately 1500 on October 9. Customer notifications were sent accordingly. Phase 1 customers were notified power would be turned off overnight. Phase 2 and 3 customers were notified power may be turned off in 24 to 36 hours.

On the morning of October 9, Phase 2 and 3 customers, including tenants of a master meter medical baseline customers, received a notification that their power would soon be shutoff.

Also, on the morning of October 9, customers in Phase 4, including tenants of a master meter medical baseline customers, received notifications that their power would be shutoff within 24 hours. In the early afternoon of October 9, the Phase 4 scope was substantially reduced based on a narrowed and localized meteorological footprint using granular weather modeling. PG&E sent a cancellation notification to these customers on the evening of October 9, indicating that they would not be de-energized in the upcoming PSPS-related shutoff. At the same time, the remaining customers in Phase 4 area received a notification that their power would soon be shutoff.

customer does not answer, a door hanger is left at the home. In both cases the notification is considered successful.

¹¹ Curfew hours are between 2100 and 0800, whereby TCPA (under the rules of the Federal Communications Commission (FCC)), requires no automated calls or texts be made to customers during this window for telemarketing and advertisements. While PSPS notices do not fall under this prohibition, PG&E aims to align with these guidelines. However, PG&E will consider notifications during curfew hours on a case by case basis (e.g., calls to medical baseline customers during curfew hours due to suddenly changing conditions).

Approximately 23,000 customers out of the 729,000 customers de-energized did not receive notifications prior to de-energization (approximately 500 of which were medical baseline customers). This was primarily due to the following reasons:

- No customer contact information on file;
- Abnormal switching configurations whereby customers could be operationally tied to one circuit that was impacted by the PSPS event, but their notifications were sent based on the normal circuit configurations which were not impacted; and
- Challenges related to a currently manual process of taking the areas identified as high-risk by meteorology, translating the areas into assets on the electric grid, and correlating to impacted customer currently requires manual steps.

Medical Baseline Customers

During PSPS events, PG&E continues to attempt contact with medical baseline customers if the Company is not able to confirm receipt of their notification. As part of PG&E's regular PSPS awareness campaign, all medical baseline customers received a postcard and e-mail (to those with e-mail on file) weeks prior to this event reminding them to be on alert to answer calls from 1-800-743-5002, respond to text notifications from 976-33 and to open e-mails from PGEcustomerservice@notifications.pge.com.

PG&E initially identified a total of approximately 31,000 medical baseline customers that could be potentially de-energized in this event. For the 84 medical baseline customers identified in the initial scope of the event that had no contact information on file, PG&E began immediately sending out representatives to these customers to confirm notification and to collect contact information, if possible. Of the 30,026 medical baseline customers impacted, PG&E verified 29,144 received notice prior to de-energization. A total of 28,138 confirmed receipt of a notification,¹² which included 5,080 door knocks. The medical baseline customers that did not confirm receipt of an automatic notification prior to de-energization had received multiple contact attempts.

Engagement With Local Partners That Support AFN Populations

PG&E continued their collaboration with the California Foundation for Independent Living Centers (CFILC) during this PSPS event in an effort to support vulnerable

¹² Contact with a customer is considered "successful" if one of the following occurs: Customer answers the phone or voice message is left, text message is delivered, or text is received back from the customer, e-mail is delivered or opened, or a link within the e-mail is clicked. Contact with a customer is considered "received" if one of the following occurs: Customer answers the phone, text is received back from the customer, or e-mail is opened or a link within the e-mail is clicked. For Non-Medical Baseline customers: two additional retries will be commenced in 10-minute intervals. For Medical Baseline customers: If a confirmation has not been received through system notifications, PG&E commences the door knock process, which is an in-person visit by PG&E personnel in parallel with system notifications occurring every hour (until curfew or PG&E suspends). PG&E will leave a door hanger at customer premise if possible.

populations, including medical baseline customers. CFILC is a California-based non-profit organization whose goal is to increase access and equal opportunity for populations with disabilities by building the capacity of independent living. PG&E has coordinated with CFILC to respond to customers that require continuous power for medical sustainability or need assistance charging medical devices during the PSPS event. CFILC experienced a high volume of calls to their local offices in impacted areas. PG&E sent press releases to CFILC so they could provide information to their consumers throughout the duration of the event.

Additionally, CFILC supported some of PG&E's escalations from PG&E's Contact Center and local offices by providing several Yeti 3000 batteries (less than 10) to customers in need of temporary backup power. They also referred customers to local resources through their existing community network and local agencies.

Section 7 – Local Community Representatives Contacted

PG&E sent out over 1300 notifications to over 160 city and county offices about this PSPS event. Appendix F shows the local government, tribal representatives, and CCAs contacted prior to de-energization, the initial date on which these stakeholders were contacted, and whether the areas affected by de-energization are classified as Zone 1, Tier 2 or Tier 3 as per the definition in GO 95, Rule 21.2-D. Dates marked with an asterisk are representatives who received multiple notifications during the event.

Section 8 – Local and State Public Safety Partner Engagement

Since 2018, PG&E has been meeting with cities, counties, tribes, state agencies and other public safety partners to provide information about PG&E's PSPS Program. This has included, but was not limited to:

- Reviewing key notification milestones with public safety partners;
- Identifying 24-hour contact numbers for all jurisdictions within PG&E's service area;
- Coordinating with cities and counties to confirm critical facilities in their jurisdictions;
- Establishing access to the secure data transfer portal and securing non-disclosure agreements (NDA) with cities and counties for additional customer information needed to assist local response efforts during an event; and
- Expanding outreach to key stakeholders and local communities regarding the increased scope of the program to include transmission-level assets and the importance of emergency preparedness.

In 2019, to date, PG&E has held 663 meetings with cities, counties, and public safety partners regarding PSPS, including 17 planning workshops attended by more than 930 public safety partners. Throughout the year, PG&E also held regular meetings with state agencies including the CPUC, Cal OES, and CAL FIRE and the other investor-owned utilities (IOU) regarding PSPS processes and standards.

On October 6, PG&E notified state agencies (Cal OES, CPUC, and Governor's Office) via e-mail and phone calls of a potential PSPS event. During the period in which PG&E's EOC was active, PG&E submitted and continued to provide updates to Cal OES via the PSPS State Notification Form and twice-daily State Executive Calls. Members of the CPUC, Cal OES, and CAL FIRE were also embedded in PG&E's EOC and received real-time status updates.

Public Safety Answering Points (PSAP), County OES and tribal emergency responders were notified of potentially impacted communities through live phone calls. During the period in which PG&E's EOC was active, County OES and tribal governments received status updates through the thrice-daily Operational Briefing calls. PG&E also identified a dedicated PG&E point-of-contact for each impacted County to respond to unique, local inquiries. In addition, PG&E liaison representatives were embedded in the local jurisdiction's EOC as requested, and Sonoma County Board of Supervisors and County OES were embedded in PG&E's EOC and received real-time status updates.

Additional outreach took place in the form of automated e-mails, phone calls, and text messages to the contacts listed in Section 7 – *Local Community Representatives Contacted* at regular intervals.

Although PG&E successfully contacted all potentially impacted cities, counties, tribes, state agencies, and other public safety partners in advance of shutting off power, PG&E identified areas for continued improvement regarding engagement with its public safety partners. Please see Section 14 – *Lessons Learned From Event* for further detail. It is important to note that PG&E is in the process of reaching out to impacted communities to solicit feedback and identify further areas for partnership and improvement.

Section 9 – Number and Nature of Complaints Received

As of October 22, PG&E had received three written, three phone and one e-mail CPUC complaints. These complaints relate to:

- Questions about programs to purchase generators and a request that PG&E pays for the customer's generator;
- Feedback that medical baseline notifications are too frequent and wanted calls to stop;
- Questions related to why the power was shut off and when power would be restored;
- Request for credit during the shut off period;
- Two complaints that the customer did not receive notifications prior to de-energization; and
- Feedback that the website did not work during the event.

Section 10 – Claims Filed Because of PSPS Event

As of October 21, 2019, PG&E has received 450 claims for the Oct. 9-12 PSPS event. 407 of those claims were residential and 43 were commercial.

- Commercial:
 - 32 business interruption/economic loss
 - 5 property damage with business
 - 3 property damage
 - 3 food loss
- Residential:
 - 46 economic loss
 - 16 property damage with business
 - 86 property damage
 - 256 food loss
 - 2 unclassified
 - 1 bodily injury

Section 11 – Detailed Description of Steps Taken to Restore Power

An initial “all clear” was issued by the OIC at 1130 on October 10, after winds decreased below outage-producing thresholds for a portion of PG&E's service territory. Additional "all clear" decisions were made for the remaining impacted areas as weather decreased below outage-producing thresholds for the corresponding portion of PG&E's service territory. Before the all clear, PG&E had mobilized resources from non-impacted divisions to support the execution of the patrol and re-energization strategy. In support of safe restoration, PG&E patrolled all facilities starting within 15 minutes of each "all clear" decision on October 10th and 11th to identify any damage before re-energizing. To reduce the outage impact to customers, PG&E utilized helicopter patrols in areas where visibility was not limited by vegetation. Using the Incident Command System (ICS) as a base response framework, each circuit was assigned a taskforce consisting of supervisors, crews, troublemen, and inspectors. This structure allowed PG&E to patrol and perform step restoration in alignment with the impacted centralized control centers. Over 25,000 circuit miles were visually patrolled for safety. PG&E utilized approximately 6,000 field personnel and 44 helicopters to identify any safety concerns and make necessary repairs prior to restoration. PG&E restored power to customers as patrols were completed and completely restored service to all customers at approximately 1800 on October 12.

Section 12 – Sectionalization

During this event, PG&E determined that it could implement PSPS for 46 of the in-scope circuits by sectionalizing and de-energizing only portions of each circuit (as opposed to the full circuit). Those 46 circuits are marked with a single asterisk in Table 1. This reduced the number of customers impacted by this PSPS event by 77,152 customers.

Section 13 – Community Assistance Locations

PG&E considers CRCs and Resilience Zones (RZ) as Community Assistance Locations, as well as backup generation support. This section describes these resources made available to customers during this PSPS event.

Resilience Zones

A RZ is a designated area where PG&E can safely provide electricity to community resources by rapidly isolating it from the wider grid and re-energizing it using temporary mobile generation at a pre-installed interconnection hub (PIH) during an outage. Though each RZ will vary in scale and scope, the following equipment will enable each site:

- Isolation devices used to disconnect the circuit from the wider grid during a public safety outage; and
- A PIH that enables PG&E to rapidly connect temporary primary generation and energize the isolated circuit (thereby forming an energized “island”).

Note that while PG&E’s objective is to provide power continuity in RZs to support community normalcy, PG&E is not in a position to guarantee service on behalf of any customer energized within a RZ.

During this PSPS event, PG&E readied and executed plans to further mitigate the impacts of de-energization on customers by safely sectionalizing and energizing pre-defined areas in Angwin and Calistoga using temporary primary generation beginning the morning of Tuesday, October 8 through late evening Thursday, October 10. These pilot efforts are paving the way for PG&E to scale up its ability to safely provide power continuity using temporary generation during PSPS events to more communities, and thereby reduce the footprint of PSPS.

The Angwin RZ, PG&E’s first pilot RZ, energized a sectionalized an area of the town that included the local fire department and student housing during this PSPS event. Mobile generators were staged and connected at the PIH.

Figure 1 – Approximate Area Served by PG&E Resilience Zone in Angwin



Figure 2 – Mobile Generation Staged at Angwin PIH



PG&E has an in-flight project with the City of Calistoga to deploy a PIH that is currently in the design phase. Calistoga was targeted for the development of a PIH because despite its location outside of the CPUC's Tier 2 and Tier 3 fire-threat areas, the 60 kilovolt lines that feed its substation run through Tier 2 and 3 areas in FIAs 175/180 that have been in-scope for PSPS numerous times, making Calistoga one of the towns most likely to be impacted by PSPS events. Calistoga also presents PG&E the opportunity to pilot a PIH configuration and processes to support a significantly larger RZ than that found in Angwin.

Although Calistoga does not yet have a PIH in place, PG&E used temporary primary generators that were already stationed at the local substation for other work to energize a portion of Calistoga that had previously been confirmed as safe to energize during PSPS weather conditions.

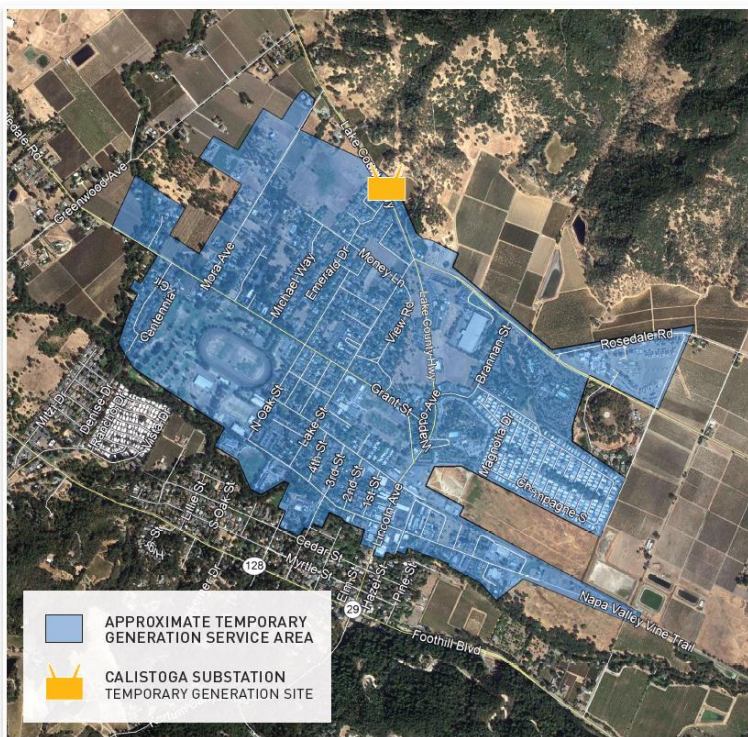
RZ Site Selection Considerations (2020)

In determining the locations of potential future RZs, PG&E's targeting process begins by considering communities that are most likely to experience PSPS. For those communities, PG&E assesses solution fit by looking for:

- Clusters of shared services in downtown corridors that can support community normalcy;
- Electric infrastructure that is safe to energize during a PSPS event (e.g., minimal vegetation concerns, hardened infrastructure);
- Higher potential for longer outages based on location and the electric infrastructure serving the area; and
- Distance to areas that are less likely to experience a PSPS event.

PG&E will finalize its targeting decisions by taking into account implementation feasibility and the feedback of its Public Safety Partners about population vulnerability and critical infrastructure.

Figure 3 – Approximate Area Served by PG&E Resilience Zone in Calistoga



Community Resource Centers

When a PSPS event occurs, CRCs provide impacted customers and residents a space that is safe, energized and air-conditioned (as applicable) during daylight hours. Visitors are provided with up-to-date PSPS event information by dedicated PG&E staff, water and restrooms, tables and chairs, as well as power strips to meet basic charging needs, including charging for cell phones and laptops, small medical devices and Wi-Fi access (where possible). The CRCs are designed to meet the following criteria: Americans with Disabilities Act (ADA) compliant,¹³ capable of accommodating up to approximately 100 customers at a time, site owner approval, and open typically from 8 a.m. to 6 p.m.^{14,15}

In advance of a potential PSPS event, PG&E has coordinated with local government agencies in an effort to gain input and pre-identify ideal site locations for a CRC during an event that meet the criteria noted above. In order to simplify and accelerate the

¹³ All of PG&E’s CRC structures are designed as ADA compliant. Going forward, PG&E will work in coordination with local agencies to ensure CRCs are sited in areas that are ADA accessible, such as near ADA compliant transportation hubs.

¹⁴ CRCs may close early if outage is fully restored in the area or if any safety concerns are identified. Some CRCs remained opened past 6 p.m. if there was demand from the community, no safety concerns at hand, and public safety officials were present to support security to the location(s).

¹⁵ Based on feedback received during this event, PG&E’s CRC hours have been extended to 8 a.m. to 8 p.m.

logistical process of mobilizing a CRC within one day, PG&E has several standing agreements in place, as well as potential site locations identified for when a PSPS event is called. While these pre-identified locations are developed to simplify and optimize the mobilization of a CRC, the proximity of these locations to the nearest outages can vary based on the geography of the region and the locations meeting the following requirements: capacity of at least 100 people, ADA accessibility, back-up generation availability, safety needs, and approval from the property owner.

Location, Type, and Timeline of CRCs: During this PSPS event, PG&E received suggested CRC locations from public safety partners that would be more convenient for customers based on the outage areas; however, there were several constraints in place and some suggested sites could not meet these criteria noted above, which is why some seemingly more appropriate locations were not used.

Due to the scale of this PSPS event, PG&E provided a total of 33 CRCs throughout the impacted areas in the territory with the intent of having at least one CRC in the counties affected. Three of the 33 CRCs were indoor locations: Alcouffe Community Center in Oregon House, Clearlake Senior Center in Clearlake, and Hanna Boys Center in Sonoma. The remaining were temporary trailers or tented locations in an open space, such as a parking lot or grassy area at a shopping center, church, stadium, restaurant, fire station, hotel, amusement park, community center, and fairground.

On Wednesday, October 9, PG&E opened 28 CRCs across 25 counties. On Thursday, October 10, five additional CRCs were opened based on feedback from public safety partners and the anticipated time of de-energization in the surrounding areas. A total of 33 CRCs in 28 counties were available to the public on Thursday. On Friday, October 11, several CRCs were demobilized (closed) after some locations had service restored or attendance was minimal. A total of 27 CRCs remained open across 22 counties on Friday. With most customers restored by Friday evening, PG&E kept four CRCs open on Saturday, October 12 in four counties until power was restored to the areas.

Customer Visitation: Overall, approximately 5,300 visitors attended one of the 33 CRCs to use the services provided by PG&E. Some customers returned to the CRCs across multiple days and the length of stay varied—from a short visit to charge a phone or medical equipment and get PSPS-related information to spending most of the day to use the Wi-Fi while working. Additionally, PG&E received a total of 76 visitors from the media across these 33 locations. Customer attendance was highest in Grass Valley with almost 900 people attending across the four days it was open. The CRCs in Clear Lake, Auburn and Sonoma, each had over 400 in attendance across the three days they were open.

See Appendix G for further details on the CRCs that PG&E mobilized during the PSPS event, including specific locations, dates and times available, and total number of visitors that utilized the CRCs' services.

See Appendix G for a list of the CRCs offered by different agencies that PG&E is aware of. Specific providers are unknown, and the list is not exhaustive.

Figure 4 – PG&E Community Center in Oakland, Alameda County



Figure 5 – PG&E Community Center in Pioneer, Amador County



Figure 6 – PG&E Community Center in Oroville, Butte County



Figure 7 – PG&E Community Center in Magalia, Butte County



Backup Power Support for Exceptional Circumstances Impacting Public Safety During a PSPS Event

PG&E’s standard for deploying portable generators to supply temporary power during planned or unplanned outages prioritizes critical societal infrastructure if de-energizing the facilities is deemed a high risk to public safety, the environment, or to essential emergency support facilities.

During this event, PG&E deployed over 9 megawatts (MW) of mobile generation to 10 sites at the request of customers to mitigate public safety risks, including 6 MW to the Caldecott Tunnel, as well as 3 MW of smaller units to support multiple public water utilities’ pumping stations, Bay Area Rapid Transit (BART) facilities, multiple critical medical care locations, county’s EOC and law enforcement facilities, a mine’s wastewater diversion system.

Generation was deployed to an 11th site which included a PSPS critical helicopter hanger to support restoration efforts. PG&E’s EOC staffed personnel 24 hours per day to intake elevated customer concerns and manage generator deployments.

In addition to these deployments, an additional 11 generator units were deployed to pre-established RZs and PG&E field crew housing.

Figure 8 – Mobile Generation at PSPS-Critical Helicopter Hangar



Figure 9 – Mobile Generation at a County Water District Facility



Figure 10 – Mobile Generation at Caldecott Tunnel



Photo credit: Ben Margot, Associated Press

Section 14 – Lessons Learned From Event

PG&E recognizes that there were significant shortcomings in its execution of this PSPS event. PG&E is committed to hearing and acting on the feedback received from local agencies and community partners, and all stakeholders.

Below are the high-level lessons learned and steps PG&E is taking to remedy those items.

Communications

A significant area of improvement for PG&E based on the feedback received is around communications; PG&E is committed to improving PSPS communications with our customers and communities with as much notice as possible, clarity as possible, and as frequently as needed.

Some of the communication issues that occurred were:

- Requests to PG&E’s website increased by more than 250 times, from approximately 7,000 user requests per hour to more than 1.7 million user requests per hour, which impacted performance of the website and caused it to crash several times;
- PG&E experienced surges in call volume aligned with customer outbound notifications that exceeded its plan. This combined with the website capacity issues created several spikes on Monday, October 7 and Tuesday, October 8 in calls to PG&E contact centers, which were overloaded. PG&E did not respond to PSPS calls soon enough, leaving customers with longer than desired wait times;

- Operations Briefing call to provide overall situational awareness was not clearly established or enforced early on, and with the increase in participants from 200 to 1,000 at peak, necessitated a change in format and technology; and
- Agency portal and data access was problematic, untimely, and confusing.

Website: PG&E's website was a major area of frustration from our customers and public safety partners during this event, and the Company is committed to remedying this issue. In direct response, PG&E has moved specific components and features of the website to cloud-based solutions that can scale up as needed. These features include those most heavily used during an event (e.g., address look up, file download). These sites are being performance-tested and simulate an external load of up to 1 million users accessing the site in two minutes. This is more than double the number of users that accessed the site in two minutes during this event.

Contact Center: PG&E is also reinforcing call centers to handle a much higher volume. Going forward, PG&E will leverage the PSPS Call Strategy when a PSPS event scales to over 100,000 potentially impacted customers, as needed. This includes only accepting emergency calls related to PSPS, down wires, gas leaks, and outages when initial notifications are sent to customers for an active PSPS event. PG&E may also provide upfront interactive voice recordings (IVR) messaging intended to allow customers to self-serve on the website and utilize multiple staffing levers to supplement existing personnel in the Contact Centers. These levers include: maximizing staffing, and training Billing and Credit Customer Service Representatives. This PSPS Call Strategy can be reconsidered when call volume can be handled to meet the required response time goals with the additional support measures in place, e.g., staffing and upfront IVR.

Operations Briefing: For Operations Briefings, PG&E recognized the issue mid-event and implemented new tools and meeting format. PG&E moved from twice-daily operational briefings with local agencies to thrice-daily briefings, began utilizing a conference line with an operator, and using WebEx to allow for the ability to view documents. PG&E will consider a regional call structure for future large-scale events, as suggested by the CPUC, while also keeping in mind that many counties indicated a preference for a single call with a more streamlined structure.

Agency Portal: At times, public safety partners were also unable to access the secure data transfer portal. To enable more efficient data product sharing, PG&E is now working on a sharing process using an online GIS portal, which will be available later this wildfire season. In the meantime, PG&E will continue to work with agencies to provide access to the secure data transfer portal and securing NDAs for additional customer information needed to assist local response efforts during an event.

Sectionalization: PG&E understands the hardship these events place on our customers and communities and will continue to work on narrowing the scope of safety shutoffs by implementing the following: adjusting the timing of de-energization and/or re-energization if the weather changes, looking to increase the number of weather stations (to provide more precise local data), as well as seeking to implement additional circuit sectionalizing.

PG&E recognizes that customer notifications are inherently tied to the scope and timing of the PSPS event, which is dependent upon changing weather conditions. For these reasons, some customers may have received advanced notification of a possible shut off, but in fact were not shut off. This is not optimal and creates unnecessary hardship for our customers. Additional customer notification scripts will be developed that provide improved information about shifting weather conditions and the associated shifts in timing of potential shutoffs. Enhanced tools need to be developed that are better equipped to provide timely customer updates. Ultimately, PG&E's goal is to minimize the impact to customers and be as accurate as possible and more targeted in our customer notifications.

Agency Coordination and Unified Command Structure

Another key area of improvement required relates to PG&E's coordination efforts. Ensuring that PG&E is appropriately aligned with state and government agencies such as Cal OES and CAL FIRE to create a unified command structure is key to successful execution of future PSPS events.

Some of the coordination issues that occurred were:

- Some customers were sent notifications by their county when they were not in-scope for safety shutoff due to lack of coordination in distinguishing which notifications that were intended to be more targeted (at the identified circuit level) versus all customers within a county;
- Coordination break-downs and difficulty solving issues in real-time between PG&E and impacted county and tribal liaison; and
- Concerns with assisting customers with AFN during an extended outage related to a PSPS event.

Agency Notifications: Coordinating communication with city and county Offices of Emergency Services is also an area for PG&E to improve upon. During the event, PG&E coordinated with the 30+ counties impacted by the shutoff. Many local county OESs, in turn shared notifications to residents in their communities to prepare for the PSPS-related outage. PG&E will look to enhance coordination with county OESs to distinguish customers that will be impacted by safety shutoff due to targeted circuit compared to the other customers within that county to avoid confusion related to which customers would be impacted.

Staffing of Local County EOCs: During the event, PG&E received requests from counties for a PG&E liaison representative to be embedded in their EOC. In response, PG&E mobilized dedicated PG&E liaison representatives to the local EOCs of those impacted jurisdictions who expressed interest, including Napa, Sonoma, Santa Clara, Calaveras,

Butte, and Nevada Counties. These liaison representatives had direct communication with PG&E's EOC and were able to resolve any local issues in real-time. Moving forward, PG&E will continue to make dedicated county and tribal liaison representatives available to embed in a local jurisdiction's EOC, if one has been activated and a PG&E liaison is requested.

Information Sharing: During the event, PG&E identified points-of-contacts for each potentially impacted county and tribal government to respond to unique, local inquiries. These points-of-contacts had direct communication with PG&E's EOC. PG&E intends to leverage this model for future events.

Another mechanism to enhance the partnership between PG&E and the Tribes and Counties is to provide more information on how their local jurisdiction is served by the electric grid. PG&E will provide more transparency into operation of the grid and how PSPS events will likely be executed in their area as a result, to aid in planning, including:

- What facilities are on what circuits;
- How the local grid is configured;
- What areas are likely to be affected by a PSPS;
- The expected sequencing for restoration; and
- PG&E has done this with certain Counties that have asked for more specific information, but the Company will be doing this systematically with all counties and tribes and in the coming months.

SEMS Training: To better align with Cal OES and CAL FIRE, PG&E will be training all PG&E PSPS event and emergency response teams to the Standardized Emergency Management System (SEMS) standard.

Access and Functional Needs Support: PG&E continues to receive requests from various organizations, persons and agencies regarding how PG&E can further assist AFN populations. PG&E will continue to engage Community Based Organizations that currently serve the AFN population and have an expertise in meeting the needs of this population as part of their mission. In the future PSPS events, PG&E will continue their collaboration with the CFILC and increase the scope of their assistance to customers to potentially include: accessible transportation to CRCs or hotel vouchers for customers that require continuous power for medical sustainability, including accessible transportation to a hotel, as needed. PG&E will also direct customers to more specific organizations that may offer customers assistance during an event and provide this information in press releases, talking points, and online.

Community Resource Centers

It is understood that PG&E missed the mark on collaborating with the counties and tribes on where to locate the CRC facilities. Going forward, for all events, site selection will be a collaborative process with the counties and tribes. PG&E is developing a more effective plan for working with local governments to understand their needs and preferences for location of CRCs, while also updating criteria to include cell service

availability. PG&E plans to re-circulate the list of planned CRC sites to cities and counties and continue to solicit feedback on preferred locations for local governments.

Online Maps

Another major issue experienced during this event were the distributed outage maps. Public safety partners shared feedback that the outage maps did not always reflect the clear boundaries of the PSPS outage area. Prior to the event, PG&E received and incorporated input from Cal OES on the methodology for creating buffered outage polygons used to illustrate impact areas on these maps, as well as alignment on data summary files.

These maps showing potentially impacted areas were not dependable and demonstrated a lack of precision. Maps were being used to check specific facilities that were impacted—in particular those facilities on the PSPS outage boundaries. Facilities on the boundaries were attempted to be verified using PG&E’s online address checker tool, which was not available given PG&E’s website issues. In the future, PG&E will be drawing tighter polygons, making GIS experts available to visit the County EOCs or assist with mapping questions to provide a more seamless data transfer for County EOC GIS needs, and developing the capability for counties and tribes to use the PG&E address checker tool with batches of facilities.

Societal Continuity Issues

PG&E is aware that they need to do a better job of planning for how a PSPS event will impact key infrastructure throughout its service territory, including bridges, tunnels, and mass-transit systems including BART, light-rail systems, and others. During this PSPS event, PG&E was able to successfully work with Caltrans, BART and other agencies to keep tunnels and tracks energized. However, this took place during the execution of the event. Instead, PG&E needs to identify this infrastructure prior to an event. Working with partner agencies, PG&E needs to understand what kind of backup power will be needed to keep these facilities fully operational. This is intended to be done with a robust inventory at the city and county level. PG&E will coordinate with Cal OES, customer agencies, and other California IOUs for assistance with leading a comprehensive review of potential customer impacts of PSPS, as well as other extended outages (e.g., earthquakes), on all major transit providers, refineries, and businesses dependent on fuels for operations.

Grid Preparedness

PG&E needs to ensure that all circuits, especially within the PSPS footprint, are in-service. Some lines were out-of-service due to maintenance or other issues and resulted in customers in Humboldt County being de-energized when they did not need to be.

Restoration

Past messaging to customers, stakeholders and PG&E’s regulators has been that preparations should be made for outages lasting three to five days after the “all clear” weather signal is given. PG&E recognizes that five days as a benchmark is not

acceptable. For this PSPS event, the majority of customers were restored within 48 hours, which will be the benchmark going forward. In future PSPS events, PG&E will resource every circuit with a dedicated restoration team. If that requires mutual-assistance, the Company will ask for assistance earlier in the process and have outside crews staged before restoration begins. PG&E is also partnering with Cal OES and California Highway Patrol to investigate the possibility of doing aerial patrols at night, further decreasing the time the time required for restoration.

Since the program began, we have learned valuable lessons that will help to shape how we conduct future events, both in our operations and our communications. We will take this feedback from our external partners and customers to further assess how we can improve the PSPS process.

Section 15 – Proposed Updates to ESRB-8

PG&E continues to work through the implementation of the de-energization guidelines and appreciates that there is opportunity to refine certain aspects of its guidelines. PG&E is actively addressing these issues with the CPUC, Cal OES, and CAL FIRE. Phase II of the CPUC's de-energization proceeding will continue to refine aspects of the de-energization guidelines adopted by Decision 19-05-042 and Resolution ESRB-8, including the development of a formal post de-energization reporting template. PG&E will continue to actively engage in that proceeding, and has no further suggestions at this time.

Section 16 – Other Relevant Information to Help the Commission Assessment of Reasonableness of Decision to De-Energize

Background on OPWs

PG&E's OPW Model converts forecasted wind speed from the POMMS model into an outage percentage, which represents the historical frequency of hours that unplanned outage activity was observed at a given wind speed. The OPW model was constructed using PG&E unplanned outage data from 2008-2018 and PG&E's high-resolution climatology model, which contains 30 years of hourly wind data at 3 kilometer (km) spatial resolution (>5 billion data points of wind). The same model and configuration used to construct the weather climatology is used in forecast mode to produce OPW forecasts. This consistency between historical and forecast data allows PG&E to apply wind outage correlations found in the historical data to a forecast model. The OPW model is location-specific because wind-outage response is heterogeneous across PG&E's territory depending on vegetation, climatological wind exposure, and topography, among other factors. In addition, PG&E utilizes the Weather Research and Forecasting (WRF) model for high resolution modeling purposes and maintains active partnerships with external experts in numerical weather prediction on this front.

Background on Utility FPI

The PG&E Utility FPI model was calibrated against fires in the PG&E territory from 1992-2018 and combines weather (wind, temperature, and relative humidity) and fuels (10-hour dead-fuel moisture, live fuel moisture, and fuel type) and aligns to the fire

spread element of the National Fire Danger Ratings System. The FPI output represents the probability of significant fires occurring and its output on the same domain as PG&E’s high-resolution weather model, POMMS. The FPI output is also ranked on a scale from R1 (lowest) to R5 (highest) with R5 indicating a very high potential for significant fires. The highest level, R5-Plus, indicates high fire danger plus the potential for OPWs.

OPW Forecast vs Damages from October 9 PSPS Event

PG&E’s OPW forecast for this event averaged 33 percent at locations where asset damage and hazards were found. The damages and hazards found aligned with PG&E’s expectations based on the OPW model forecasts.

FPI Forecast vs Historical Fires

PG&E compared the FPI forecast for this weather event to the FPI at the time and location of nearly 1,600 historical fire ignitions from the US Forest Service Databases of historical fires greater than 40,000 acres since 1992.

The FPI forecasted over this weather event at the locations of notable historical fires is generally similar to the historical FPI, indicating that comparable fires were possible under the critical fire conditions observed during this weather event.

Maximum Wind and Gust Speeds

The table below shows the maximum wind and gust speeds recorded by weather stations in the general timeframe and vicinity of the PSPS location:

Table 2 – Windspeeds by County

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph) ^(a)	Maximum Observed Gust (mph) ^(b)
Sonoma	10/10/2019 0410	PG132	175	68	77
Contra Costa	10/10/2019 0320	SJS02	530	55	75
Tehama	10/10/2019 0627	CBXC1	248	29	61
Tulare	10/9/2019 1510	BPKC1	445	45	61
Sierra	10/10/2019 0518	SLEC1	350	29	59
Butte	10/10/2019 0730	PG328	248	26	56
Los Angeles	10/10/2019 1153	KSDB	NA	38	54

**Table 2 – Windspeeds by County
(Continued)**

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph)^(a)	Maximum Observed Gust (mph)^(b)
Napa	10/10/2019 0010	PG358	175	24	54
Santa Cruz	10/9/2019 2230	PG370	520	34	54
Placer	10/10/2019 0318	DUCC1	350	34	53
Solano	10/9/2019 2310	PG583	177	33	53
Yolo	10/10/2019 0320	PG490	177	32	53
Humboldt	10/9/2019 0608	PTEC1	105	29	52
Kern	10/10/2019 1413	GVPC1	651	29	51
Lake	10/10/2019 0809	KNXC1	175	31	51
Mendocino	10/10/2019 0104	MASC1	165	24	51
Santa Barbara	10/9/2019 2009	GVTC1	512	32	50
Shasta	10/9/2019 0720	PG473	244	32	49
Calaveras	10/9/2019 2254	STUC1	360	32	49
Alameda	10/10/2019 0128	RSPC1	535	23	48
Colusa	10/10/2019 0900	PG301	177	31	47
San Luis Obispo	10/11/2019 0310	PG569	575	33	46
El Dorado	10/10/2019 0536	BDMC1	335	13	46
Marin	10/10/2019 0710	PG521	180	25	40
Del Norte	10/9/2019 0957	SHXC1	110	23	39
Lassen	10/9/2019 0411	HDVC1	262	8	39
Yuba	10/10/2019 0310	PKCC1	282	18	39
San Mateo	10/10/2019 0340	PG605	518	22	38
Fresno	10/10/2019 0552	MMTC1	450	26	38
Stanislaus	10/10/2019 0600	DBLC1	540	14	38
Glenn	10/9/2019 1010	PG563	246	17	38
Plumas	10/10/2019 1847	CHAC1	285	19	37

**Table 2 – Windspeeds by County
(Continued)**

County	Date of Max Wind Gust (Pacific Daylight Time (PDT))	Station	FIA	Windspeed at Time of Maximum Gust (mph)^(a)	Maximum Observed Gust (mph)^(b)
Amador	10/10/2019 0300	PG178	335	22	37
Santa Clara	10/10/2019 0330	PG483	530	13	36
Ventura	10/10/2019 1222	OZNC1	588	19	35
Mono	10/9/2019 1349	BPOC1	460	22	34
Nevada	10/9/2019 2250	PG500	354	16	33
San Benito	10/10/2019 2357	SRTC1	495	19	33
Monterey	10/11/2019 1130	PG543	525	24	33
Inyo	10/9/2019 1254	OVRC1	461	12	32
Trinity	10/9/2019 0132	BABC1	230	12	32
Tuolumne	10/10/2019 0102	MOUC1	348	21	31
Modoc	10/9/2019 0703	RSHC1	255	8	25
Siskiyou	10/10/2019 0315	RNDC1	255	8	24
Mariposa	10/9/2019 16:00	PG459	320	14	23
Madera	10/10/2019 1120	PG428	424	4	22
Alpine	10/9/2019 0248	MKEC1	385	7	20

(a) The windspeed at time of maximum gust is the average windspeed of the 3-5 second gust.

(b) The maximum observed gust is the maximum windspeed measured during the gust.

PACIFIC GAS AND ELECTRIC COMPANY
APPENDIX A
SECTION 1 – EXPLANATION OF PG&E’S DECISION
TO DE-ENERGIZE

Table 1-1. Counties With Red Flag Warning 10/9/2019 – 10/10/2019

ALAMEDA	SACRAMENTO
ALPINE	SAN FRANCISCO
AMADOR	SAN JOAQUIN
BUTTE	SAN MATEO
CALAVERAS	SANTA CLARA
COLUSA	SANTA CRUZ
CONTRA COSTA	SHASTA
EL DORADO	SIERRA
GLENN	SOLANO
HUMBOLDT	SONOMA
KERN	STANISLAUS
LAKE	SUTTER
LASSEN	TEHAMA
MARIN	TRINITY
MENDOCINO	TULARE
NAPA	TUOLUMNE
NEVADA	YOLO
PLACER	YUBA
PLUMAS	

Table 1-2. Counties With “High Risk” Predicted From North and South Ops Predictive Services in PG&E Service Territory 10/9/2019 – 10/10/2019

ALAMEDA	SAN FRANCISCO
ALPINE	SAN JOAQUIN
AMADOR	SAN LUIS OBISPO
BUTTE	SAN MATEO
COLUSA	SANTA BARBARA
CONTRA COSTA	SANTA CLARA
EL DORADO	SANTA CRUZ
GLENN	SHASTA
KERN	SIERRA
LAKE	SOLANO
LASSEN	SONOMA
MARIN	STANISLAUS
MENDOCINO	SUTTER
NAPA	TEHAMA
NEVADA	TRINITY
PLACER	YOLO
PLUMAS	YUBA
SACRAMENTO	

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX B

SECTION 3 – TIME, PLACE, AND DURATION

Table 1-1. Distribution

Circuits labeled as “non HFTD” are located outside of the CPUC High Fire-Threat District (HFTD). These circuits or portions of circuits are impacted for one of two reasons: (1) indirect impacts from transmission lines being de-energized or (2) the non-HFTD portion of the circuit are conducive to the HFTD at some point in the path to service.

Circuits with an asterisk (*) were sectionalized during the event to further reduce customer impact.

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ALLEGHANY 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:31	ALLEGHANY, CALPINE, COURTLAND, DOWNIEVILLE, GOODYEARS BAR, SIERRA CITY	10/12/19 12:57
ALLEGHANY 1102	TIER 3	10/09/2019 03:36	ALLEGHANY, NEVADA CITY, WASHINGTON	10/11/19 18:03
ALTO 1120*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:19	MILL VALLEY	10/10/19 15:31
ALTO 1125*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	MILL VALLEY, SAUSALITO, STINSON BEACH	10/11/19 10:52
ANDERSON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:27	ANDERSON, COTTONWOOD	10/11/19 9:58
ANDERSON 1102	NON HFTD	10/09/2019 03:24	ANDERSON	10/10/19 21:09
ANDERSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:20	ANDERSON, FAIRFIELD, MILLVILLE, PALO CEDRO, REDDING	10/11/19 16:58
ANITA 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	CHICO	10/10/19 17:34
ANNAPOLIS 1101	TIER 2	10/09/2019 02:50	ANNAPOLIS, CAZADERO, STEWARTS POINT	10/11/19 11:27
APPLE HILL 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:42	CAMINO, EL DORADO HILLS, PLACERVILLE, POLLOCK PINES	10/11/19 16:38
APPLE HILL 2102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:19	CAMINO, EL DORADO, FIDDLETOWN, GRIZZLY FLATS, MOUNT AUKUM, PLACERVILLE, PLYMOUTH, POLLOCK PINES, SHINGLE SPRINGS, SOMERSET	10/11/19 17:54
ARBUCKLE 1104	TIER 2	10/09/2019 00:27	ARBUCKLE, DUNNIGAN, WILLIAMS	10/10/19 15:30
ARCATA 1105	NON HFTD	10/09/2019 03:31	ARCATA, MCKINLEYVILLE	10/10/19 2:37

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ARCATA 1106	NON HFTD	10/09/2019 03:32	ARCATA	10/10/19 2:42
ARCATA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:30	ARCATA, BAYSIDE, MCKINLEYVILLE	10/10/19 1:41
ARCATA 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:34	ARCATA, BAYSIDE, EUREKA, KNEELAND	10/10/19 3:00
ARCATA 1123	NON HFTD	10/09/2019 03:33	ARCATA	10/10/19 2:45
ARVIN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 09:47	ARVIN, BAKERSFIELD, LAMONT	10/11/19 16:00
AUBURN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:31	AUBURN	10/10/19 20:12
AUBURN 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:31	AUBURN	10/10/19 20:15
BANGOR 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:07	BANGOR, BROWNS VALLEY, BROWNSVILLE, DOBBINS, MARYSVILLE, OREGON HOUSE, OROVILLE, RACKERBY, SACRAMENTO	10/11/19 20:07
BASALT 1106	TIER 2	10/09/2019 00:39	NAPA, SONOMA	10/10/19 22:28
BEAR VALLEY 2105*	TIER 2, TIER 3	10/09/2019 15:47	CHOWCHILLA, COULTERVILLE, GROVELAND, MARIPOSA, SOLEDAD	10/11/19 11:40
BELL 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	AUBURN, WILTON	10/10/19 19:13
BELL 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:16	AUBURN, MEADOW VISTA	10/10/19 20:33
BELL 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:14	AUBURN	10/10/19 18:29
BELL 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	AUBURN	10/10/19 15:26
BELLEVUE 2103*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:48	PENNGROVE, ROHNERT PARK, SANTA ROSA	10/11/19 15:47
BEN LOMOND 0401	TIER 3	10/10/2019 10:53	BEN LOMOND, BOULDER CREEK, FELTON	10/11/19 20:08

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BEN LOMOND 1101	TIER 3	10/09/2019 23:10	BEN LOMOND, BOULDER CREEK, BROOKDALE	10/11/19 19:32
BIG BASIN 1101	TIER 3	10/09/2019 23:15	BOULDER CREEK, SANTA CRUZ, WATSONVILLE	10/11/19 17:35
BIG BASIN 1102	TIER 2, TIER 3	10/09/2019 23:27	BEN LOMOND, BOULDER CREEK, LOS GATOS, SANTA CRUZ, STOCKTON	10/12/19 12:10
BIG BEND 1101	TIER 2, TIER 3	10/09/2019 00:45	OROVILLE	10/11/19 17:41
BIG BEND 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	BERRY CREEK, OROVILLE	10/11/19 16:28
BIG LAGOON 1101	NON HFTD	10/09/2019 03:36	ORICK, TRINIDAD	10/10/19 4:20
BIG TREES 0402	TIER 2, TIER 3, PARTIALLY OUTSIDE	10/10/2019 00:30	FELTON, SANTA CRUZ	10/11/19 15:04
BLUE LAKE 1101	NON HFTD	10/09/2019 03:38	ARCATA, BLUE LAKE, KORBEL	10/10/19 4:14
BLUE LAKE 1102	NON HFTD	10/09/2019 03:39	ARCATA, BAYSIDE, BLUE LAKE, MCKINLEYVILLE	10/10/19 4:14
BOLINAS 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	BOLINAS, FAIRFAX, MILL VALLEY, OLEMA, STINSON BEACH	10/11/19 15:54
BONNIE NOOK 1101	TIER 3	10/09/2019 03:21	ALTA, COLFAX, DUTCH FLAT, GOLD RUN	10/11/19 19:02
BONNIE NOOK 1102	TIER 3	10/09/2019 03:25	ALTA, DUTCH FLAT, GOLD RUN	10/11/19 16:01
BRIDGEVILLE 1101	TIER 2, TIER 3	10/09/2019 08:13	BRIDGEVILLE, CARLOTTA	10/10/19 0:20
BRIDGEVILLE 1102	TIER 2, TIER 3	10/09/2019 08:14	BLOCKSBURG, BRIDGEVILLE, CARLOTTA, MAD RIVER	10/10/19 2:06
BROWNS VALLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:41	BROWNS VALLEY, LOOMIS, MARYSVILLE, SMARTSVILLE	10/11/19 9:35
BRUNSWICK 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:49	GRASS VALLEY, NEVADA CITY	10/11/19 16:00
BRUNSWICK 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:55	AUBURN, GRASS VALLEY, NEVADA CITY	10/11/19 17:20

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
BRUNSWICK 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:03	GRASS VALLEY, NEVADA CITY	10/12/19 10:19
BRUNSWICK 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:11	GRASS VALLEY, NEVADA CITY	10/12/19 11:30
BRUNSWICK 1106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:25	CEDAR RIDGE, CHICAGO PARK, DIAMOND SPRINGS, GRASS VALLEY, NEVADA CITY	10/12/19 10:57
BRUNSWICK 1107	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:32	GRASS VALLEY	10/11/19 16:46
BRUNSWICK 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 05:40	GRASS VALLEY, NEVADA CITY, OROVILLE	10/11/19 13:50
BRYANT 0401	TIER 2, TIER 3	10/09/2019 23:23	CONCORD, ORINDA	10/11/19 9:37
BUCKS CREEK 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:09	OROVILLE, STORRIE	10/11/19 17:00
BUCKS CREEK 1102	TIER 2, TIER 3	10/09/2019 00:10	BELDEN, OROVILLE, QUINCY, STORRIE, TWAIN	10/12/19 11:28
BUCKS CREEK 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	BIGGS, QUINCY	10/11/19 17:50
BURNS 2101	TIER 3	10/10/2019 00:17	BEN LOMOND, SANTA CRUZ	10/11/19 17:49
BUTTE 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	CHICO	10/11/19 11:48
CAL WATER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 09:58	BAKERSFIELD	10/11/19 15:20
CALAVERAS CEMENT 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:45	ANGELS CAMP, COPPEROPOLIS, GLENCOE, MOKELUMNE HILL, MOUNTAIN RANCH, RAIL ROAD FLAT, SAN ANDREAS, VALLEY SPRINGS	10/11/19 17:53
CALISTOGA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:48	CALISTOGA, NAPA, RUTHERFORD, SANTA ROSA	10/11/19 21:48
CALISTOGA 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:02	CALISTOGA, SAINT HELENA	10/11/19 15:54

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CALPELLA 1101*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:33	CALPELLA, POINT ARENA, POTTER VALLEY, REDWOOD VALLEY, UKIAH, WILLITS	10/11/19 7:35
CAMP EVERS 2103*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:12	APTOS, SANTA CRUZ, SCOTTS VALLEY, SOQUEL	10/11/19 15:45
CAMP EVERS 2104*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:42	BIG SUR, FELTON, MOUNT HERMON, SANTA CRUZ, SCOTTS VALLEY	10/10/19 18:05
CAMP EVERS 2105*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	BEN LOMOND, BOULDER CREEK, FELTON, LOS GATOS, MOUNT HERMON, SCOTTS VALLEY	10/11/19 22:17
CAMP EVERS 2106*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	FELTON, LOS GATOS, MOUNT HERMON, REDWOOD ESTATES, SANTA CRUZ, SCOTTS VALLEY, SOQUEL	10/11/19 17:10
CARLOTTA 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:02	CARLOTTA, FERNDALE, FORTUNA, HYDESVILLE	10/10/19 1:52
CASTRO VALLEY 1106*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:01	CASTRO VALLEY, HAYWARD	10/10/19 22:04
CASTRO VALLEY 1108*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:10	CASTRO VALLEY, HAYWARD, SAN LEANDRO	10/11/19 11:46
CASTRO VALLEY 1111	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:36	CASTRO VALLEY, HAYWARD	10/10/19 20:52
CEDAR CREEK 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:15	BELLA VISTA, BIG BEND, BURNEY, HAT CREEK, MONTGOMERY CREEK, OAK RUN, REDDING, ROUND MOUNTAIN	10/12/19 11:33
CHALLENGE 1101	TIER 2, TIER 3	10/09/2019 02:31	CHALLENGE, CLIPPER MILLS, FORBESTOWN, OROVILLE, STRAWBERRY VALLEY	10/12/19 14:05
CHALLENGE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:31	BROWNSVILLE, CHALLENGE, DOBBINS, FORBESTOWN, OROVILLE	10/12/19 9:01

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
CLARK ROAD 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:59	OROVILLE	10/11/19 12:24
CLARK ROAD 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:59	CHICO, OROVILLE, PALERMO, PARADISE	10/11/19 13:55
CLARKSVILLE 2104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	EL DORADO HILLS, RESCUE, SHINGLE SPRINGS	10/10/19 18:58
CLARKSVILLE 2109	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	EL DORADO HILLS, EL DORADO, OREGON HOUSE, RESCUE	10/10/19 17:06
CLARKSVILLE 2110	NON HFTD	10/09/2019 00:43	EL DORADO HILLS	10/10/19 17:07
CLEAR LAKE 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:30	FINLEY, KELSEYVILLE, LAKEPORT	10/11/19 15:01
CLEAR LAKE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:31	FINLEY, KELSEYVILLE, LAKEPORT, MIDDLETOWN	10/11/19 11:24
CLOVERDALE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:51	CLOVERDALE, CROCKETT, GEYSERVILLE, HEALDSBURG, HOPLAND	10/11/19 12:00
COLUMBIA HILL 1101	TIER 2, TIER 3	10/09/2019 02:34	BROOKS, CAMPTONVILLE, GRASS VALLEY, NEVADA CITY, NORTH SAN JUAN, PENN VALLEY	10/12/19 10:11
CORNING 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:13	CORNING, COTTONWOOD, FLOURNOY, PASKENTA, RED BLUFF	10/11/19 15:55
CORNING 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	CORNING, FLOURNOY, PASKENTA, RED BLUFF	10/11/19 17:51
CORONA 1101	NON HFTD	10/09/2019 02:46	PETALUMA	10/9/19 11:19
CORONA 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:37	PENNGROVE, PETALUMA	10/10/19 16:37
CORTINA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:03	ARBUCKLE, WILLIAMS	10/10/19 16:26
COTTONWOOD 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	COTTONWOOD, RED BLUFF	10/11/19 16:22

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
COTTONWOOD 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:24	ANDERSON, COTTONWOOD, IGO, REDDING	10/11/19 13:48
COTTONWOOD 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:28	COTTONWOOD, RED BLUFF	10/11/19 15:32
CURTIS 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:39	SONORA, STANDARD	10/10/19 16:23
CURTIS 1702	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:35	COLUMBIA, PINECREST, SONORA, SOULSBYVILLE, TUOLUMNE, TWAIN HARTE	10/11/19 11:25
CURTIS 1703	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	BIG OAK FLAT, COULTERVILLE, GROVELAND, JAMESTOWN, SONORA, TUOLUMNE, YOSEMITE NATIONAL PARK	10/11/19 17:16
CURTIS 1704	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:40	COLUMBIA, OAKDALE, SONORA, STANDARD, TWAIN HARTE	10/11/19 15:29
CURTIS 1705	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:23	GROVELAND, JAMESTOWN, RIVERBANK, SONORA, SOULSBYVILLE, TUOLUMNE, TWAIN HARTE	10/11/19 15:50
DAIRYVILLE 1101	NON HFTD	10/09/2019 01:33	CORNING, LOS MOLINOS, RED BLUFF	10/10/19 20:08
DEL MAR 2109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	AUBURN, LINCOLN, LOOMIS, ROCKLIN	10/10/19 16:24
DESCHUTES 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:08	MILLVILLE, OAK RUN, PALO CEDRO, REDDING, SHINGLETOWN, WHITMORE	10/11/19 14:01
DESCHUTES 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:14	ANDERSON, BELLA VISTA, MILLVILLE, PALO CEDRO, REDDING	10/11/19 8:29
DIAMOND SPRINGS 1103*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:41	EL DORADO, PLACERVILLE	10/11/19 17:50
DIAMOND SPRINGS 1104*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:15	DIAMOND SPRINGS, EL DORADO, PLACERVILLE	10/10/19 23:20

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
DIAMOND SPRINGS 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:17	DIAMOND SPRINGS, EL DORADO, PLACERVILLE, SHINGLE SPRINGS	10/11/19 14:25
DIAMOND SPRINGS 1106*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:49	DIAMOND SPRINGS, EL DORADO, PLACERVILLE	10/11/19 15:15
DIAMOND SPRINGS 1107*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	PLACERVILLE, SHINGLE SPRINGS	10/10/19 18:38
DOBBINS 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:40	BROWNS VALLEY, BROWNSVILLE, CAMPTONVILLE, DOBBINS, DOWNIEVILLE, GREENWOOD, MARYSVILLE, OREGON HOUSE, WHEATLAND	10/11/19 15:00
DRUM 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:22	ALTA, EMIGRANT GAP, MEADOW VISTA, NEVADA CITY	10/11/19 18:13
DUNBAR 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:12	GLEN ELLEN, KENWOOD, SANTA ROSA, SONOMA	10/11/19 17:56
DUNBAR 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:33	BOYES HOT SPRINGS, ELDRIDGE, GLEN ELLEN, SANTA ROSA, SONOMA	10/11/19 21:42
DUNBAR 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:56	GLEN ELLEN, SONOMA	10/11/19 15:08
EAST MARYSVILLE 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	BROWNS VALLEY, MARYSVILLE, PENN VALLEY, YUBA CITY	10/10/19 15:34
EDES 1112	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:33	OAKLAND	10/10/19 20:05
EEL RIVER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:25	EUREKA, FERNDALE, FIELDS LANDING, FORTUNA, LOLETA, RIO DELL	10/10/19 2:00
EEL RIVER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:19	FERNDALE, FORTUNA	10/10/19 1:46
EL CERRITO G 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	ALBANY, BERKELEY, EL CERRITO, ORINDA, RICHMOND, SAN PABLO	10/10/19 18:59

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
EL DORADO PH 2101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:52	CAMINO, ECHO LAKE, GEORGETOWN, GRIZZLY FLATS, KYBURZ, PLACERVILLE, POLLOCK PINES, SOMERSET, TWIN BRIDGES	10/11/19 23:56
EL DORADO PH 2102	TIER 3	10/09/2019 03:55	CAMINO, POLLOCK PINES	10/11/19 13:35
ELECTRA 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:40	JACKSON, PINE GROVE	10/11/19 10:33
ELECTRA 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	FIDDLETOWN, JACKSON, MOKELUMNE HILL	10/10/19 18:35
ELK CREEK 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:32	DURHAM, ELK CREEK, ORLAND, STONYFORD, WILLIAMS, WILLOWS	10/12/19 10:59
EUREKA A 1103	NON HFTD	10/09/2019 08:03	EUREKA	10/9/19 23:48
EUREKA A 1106	NON HFTD	10/09/2019 08:03	EUREKA, FORTUNA	10/9/19 23:45
EUREKA A 1107	NON HFTD	10/09/2019 08:04	EUREKA	10/9/19 23:47
EUREKA E 1101	NON HFTD	10/09/2019 03:45	EUREKA	10/9/19 23:12
EUREKA E 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:45	EUREKA	10/10/19 0:11
EUREKA E 1105	NON HFTD	10/09/2019 03:46	EUREKA	10/9/19 23:09
FAIRHAVEN 1103	NON HFTD	10/09/2019 08:31	ARCATA, SAMOA	10/9/19 22:26
FELTON 0401	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 11:24	BEN LOMOND, FELTON, SANTA CRUZ	10/10/19 16:46
FITCH MOUNTAIN 1113	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:28	GEYSERVILLE, GUERNEVILLE, HEALDSBURG	10/12/19 14:45
FLINT 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:26	AUBURN	10/10/19 20:21
FLINT 1102	TIER 2	10/09/2019 00:28	AUBURN	10/9/19 18:03
FORESTHILL 1101	TIER 2, TIER 3	10/09/2019 04:20	AUBURN, FOLSOM, FORESTHILL, OAKDALE	10/11/19 17:42

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
FORESTHILL 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:21	AUBURN, FORESTHILL	10/11/19 13:54
FORT SEWARD 1121	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:09	ALDERPOINT, GARBERVILLE, ZENIA	10/10/19 4:14
FORT SEWARD 1122	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:14	ALDERPOINT, BLOCKSBURG, GARBERVILLE, ZENIA	10/10/19 4:03
FREMONT 1104*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:53	FREMONT	10/10/19 16:05
FRENCH GULCH 1101	TIER 2	10/09/2019 01:31	FRENCH GULCH	10/11/19 15:40
FRENCH GULCH 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:30	FRENCH GULCH, REDDING, WHISKEYTOWN	10/11/19 15:59
FROGTOWN 1701	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:24	ANGELS CAMP, ARNOLD, AVERY, DOUGLAS FLAT, MOUNTAIN RANCH, MURPHYS, VALLECITO	10/11/19 12:11
FROGTOWN 1702	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:37	ALTAVILLE, ANGELS CAMP, ARNOLD, CLEMENTS, COPPEROPOLIS, DOUGLAS FLAT, FARMINGTON, GUSTINE, MURPHYS, SAN ANDREAS, VALLECITO, VALLEY SPRINGS	10/11/19 20:50
FRUITLAND 1141	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:03	MYERS FLAT, PHILLIPSVILLE, REDCREST, REDWAY, WEOTT	10/10/19 3:09
FRUITLAND 1142	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:07	BLOCKSBURG, MIRANDA, MYERS FLAT, PHILLIPSVILLE, REDCREST, WEOTT	10/10/19 4:24
FULTON 1102*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:15	HEALDSBURG, SANTA ROSA, WINDSOR	10/11/19 15:38
FULTON 1107*	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:50	FULTON, SANTA ROSA, WINDSOR	10/11/19 10:58

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
GARBERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:12	ALDERPOINT, GARBERVILLE, LAYTONVILLE, LEGGETT, PIERCY, REDWAY, WESTPORT, WHITETHORN, ZENIA	10/10/19 5:56
GARBERVILLE 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:23	GARBERVILLE, HONEYDEW, LOOMIS, PETROLIA, PHILLIPSVILLE, REDWAY, WHITETHORN	10/10/19 5:16
GARBERVILLE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:28	GARBERVILLE	10/10/19 3:32
GERBER 1101	NON HFTD	10/09/2019 01:26	CORNING, GERBER, RED BLUFF, TEHAMA	10/10/19 18:49
GERBER 1102	NON HFTD	10/09/2019 01:27	CORNING, GERBER, PROBERTA, RED BLUFF, REDDING	10/10/19 18:58
GEYSERVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:12	ANNAPOLIS, CLOVERDALE, GEYSERVILLE, HEALDSBURG	10/11/19 21:05
GEYSERVILLE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:57	CLOVERDALE, GEYSERVILLE, HEALDSBURG	10/11/19 19:55
GIRVAN 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:18	ANDERSON, COTTONWOOD, IGO, REDDING	10/11/19 11:51
GIRVAN 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:10	REDDING, SHASTA	10/11/19 12:48
GLENN 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	ORLAND	10/10/19 19:20
GRASS VALLEY 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:44	GRASS VALLEY	10/11/19 8:33
GRASS VALLEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:49	GRASS VALLEY	10/11/19 8:05
GRASS VALLEY 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:52	GRASS VALLEY, PENN VALLEY, ROUGH AND READY	10/11/19 18:54
GREEN VALLEY 2101*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:45	GILROY, WATSONVILLE	10/11/19 10:40
HALF MOON BAY 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:22	EL GRANADA, HALF MOON BAY, MOSS BEACH, REDWOOD CITY, SAN MATEO	10/10/19 18:08

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HALF MOON BAY 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:31	EL GRANADA, HALF MOON BAY, MONTARA, MOSS BEACH, PACIFICA	10/10/19 18:36
HALF MOON BAY 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:31	DAVENPORT, EL GRANADA, HALF MOON BAY, LA HONDA, LOMA MAR, PESCADERO, REDWOOD CITY, SAN GREGORIO	10/11/19 16:39
HALSEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:37	APPLEGATE, AUBURN, COLFAX, DUTCH FLAT, MEADOW VISTA	10/11/19 15:00
HALSEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:43	ALTA, APPLEGATE, AUBURN, COLFAX, MEADOW VISTA, SODA SPRINGS, STOCKTON	10/11/19 8:41
HARRIS 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:34	ARCATA, CUTTEN, EUREKA, MCKINLEYVILLE	10/10/19 1:58
HARRIS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:42	ARCATA, EUREKA, KNEELAND	10/10/19 2:02
HARTLEY 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:06	LAKEPORT, NICE, UPPER LAKE	10/11/19 12:42
HARTLEY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:03	COBB, LAKEPORT	10/11/19 16:26
HICKS 2101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:58	SAN JOSE	10/10/19 17:59
HIGGINS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	AUBURN, GRASS VALLEY	10/11/19 15:26
HIGGINS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:15	GRASS VALLEY	10/11/19 12:21
HIGGINS 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:19	AUBURN, GRASS VALLEY, NEVADA CITY	10/11/19 9:13
HIGGINS 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	AUBURN, GRASS VALLEY, PENN VALLEY	10/11/19 15:43
HIGGINS 1110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	AUBURN, COLFAX, GRASS VALLEY, MEADOW VISTA	10/11/19 13:08
HIGHLANDS 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:13	CLEARLAKE OAKS, CLEARLAKE	10/11/19 8:12

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
HIGHLANDS 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:11	CLEARLAKE, COBB, HIDDEN VALLEY LAKE, LOWER LAKE, MIDDLETOWN	10/11/19 14:25
HIGHLANDS 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:09	CLEARLAKE OAKS, CLEARLAKE, LOWER LAKE	10/12/19 0:51
HIGHWAY 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 05:14	NAPA	10/11/19 11:48
HOOPA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:41	HOOPA, HYDESVILLE, MCKINLEYVILLE, ORLEANS, SAMOA, SOMES BAR, WILLOW CREEK	10/10/19 12:14
HOPLAND 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:56	HOPLAND, LAKEPORT, UKIAH	10/11/19 13:11
HORSESHOE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:35	GRANITE BAY, LOOMIS, ROSEVILLE	10/11/19 9:11
HORSESHOE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:31	GRANITE BAY, LOOMIS, ROSEVILLE	10/10/19 16:28
HUMBOLDT BAY 1101	TIER 2, TIER 3	10/09/2019 07:11	EUREKA, FIELDS LANDING, LOLETA	10/10/19 0:20
HUMBOLDT BAY 1102	TIER 2, TIER 3	10/09/2019 07:12	EUREKA	10/10/19 1:10
JAMESON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:59	FAIRFIELD	10/09/2019 20:24:36
JAMESON 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	FAIRFIELD, SUISUN CITY, TRAVIS AFB	10/11/19 13:19
JAMESON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	AMERICAN CANYON, FAIRFIELD, NAPA, SUISUN CITY, VALLEJO	10/10/19 19:04
JAMESON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:36	FAIRFIELD, SUISUN CITY, TRAVIS AFB	10/11/19 14:46
JANES CREEK 1101	NON HFTD	10/09/2019 03:52	ARCATA, BAYSIDE, BLUE LAKE, MCKINLEYVILLE, WEST SACRAMENTO	10/10/19 3:58
JANES CREEK 1102	NON HFTD	10/09/2019 03:53	ARCATA	10/10/19 3:59
JANES CREEK 1103	NON HFTD	10/09/2019 03:55	ARCATA, MCKINLEYVILLE, TRINIDAD	10/10/19 3:56
JANES CREEK 1104	NON HFTD	10/09/2019 08:26	ARCATA	10/10/19 5:03

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
JARVIS 1111	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 00:04	CASTRO VALLEY, FREMONT, UNION CITY	10/10/19 16:43
JESSUP 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:47	ANDERSON, COTTONWOOD, IGO, REDDING	10/10/19 20:50
JESSUP 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:54	ANDERSON	10/11/19 9:09
JESSUP 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:59	ANDERSON, REDDING, SHASTA	10/11/19 11:24
KANAKA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:58	BROWNSVILLE, FEATHER FALLS, FORBESTOWN, GOODYEARS BAR, OROVILLE	10/12/19 12:45
KERN OIL 1104	NON HFTD	10/10/2019 09:57	BAKERSFIELD	10/11/19 15:23
KERN OIL 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:06	BAKERSFIELD	10/11/19 23:47
KESWICK 1101	TIER 2, TIER 3	10/09/2019 01:44	ANDERSON, REDDING, SHASTA, SHINGLETOWN, WHISKEYTOWN	10/11/19 15:13
KONOCTI 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:02	BOYES HOT SPRINGS, COBB, KELSEYVILLE, LOWER LAKE, MIDDLETOWN	10/12/19 14:30
KONOCTI 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:20	KELSEYVILLE, LAKEPORT, LOWER LAKE	10/12/19 10:19
LAKEVIEW 1106	NON HFTD	10/10/2019 10:13	BAKERSFIELD, FRAZIER PARK, MARICOPA, TAFT	10/11/19 15:23
LAKEVILLE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:43	PENNGROVE, PETALUMA	10/10/19 18:21
LAKWOOD 2107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	LAFAYETTE, PLEASANT HILL, WALNUT CREEK	10/10/19 18:13
LAMONT 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:43	BAKERSFIELD	10/11/19 18:14
LAS AROMAS 0401*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:40	ORINDA	10/11/19 8:04
LAS POSITAS 2108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:09	LIVERMORE	10/10/19 19:09
LINCOLN 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:39	LINCOLN, LOOMIS, NEWCASTLE	10/11/19 10:14

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
LINCOLN 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:42	AUBURN, LINCOLN, SHERIDAN, WHEATLAND	10/11/19 12:49
LOGAN CREEK 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	ARTOIS, ELK CREEK, GLENN, ORLAND, PATTERSON, WILLOWS	10/11/19 9:53
LOS GATOS 1106*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:27	LOS GATOS, MORGAN HILL, REDWOOD ESTATES	10/10/19 22:07
LOS GATOS 1107*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:06	LOS GATOS, REDWOOD ESTATES, SARATOGA, SOQUEL, WATSONVILLE	10/11/19 15:59
LOS MOLINOS 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:10	LOS MOLINOS, RED BLUFF	10/10/19 22:28
LOS MOLINOS 1102	NON HFTD	10/09/2019 00:13	CORNING, KLAMATH RIVER, LOS MOLINOS, TEHAMA, VINA	10/10/19 20:17
LOW GAP 1101	TIER 2	10/09/2019 08:13	BRIDGEVILLE, LOLETA, MAD RIVER, ZENIA	10/10/19 2:11
LUCERNE 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:14	LAKEPORT, LUCERNE, NICE, PORTOLA VALLEY, UPPER LAKE	10/11/19 17:03
LUCERNE 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:13	CLEARLAKE OAKS, GLENHAVEN, KELSEYVILLE, LUCERNE, NICE	10/11/19 17:36
MADISON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:48	CAPAY, DAVIS, ESPARTO, MADISON, WEST SACRAMENTO, WINTERS, WOODLAND, ZAMORA	10/10/19 16:57
MADISON 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	BROOKS, CAPAY, CONCORD, DAVIS, DUNNIGAN, ESPARTO, FORESTHILL, GUINDA, MADISON, RUMSEY, WINTERS, WOODLAND	10/10/19 18:05
MAPLE CREEK 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:38	ARCATA, EUREKA, KNEELAND, KORBEL	10/10/19 4:48
MARTELL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	AMADOR CITY, FIDDLETOWN, JACKSON, MARTELL, SUTTER CREEK, VOLCANO	10/11/19 17:07

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MARTELL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:27	JACKSON, MARTELL, SUTTER CREEK	10/12/19 9:24
MAXWELL 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:06	MAXWELL, STONYFORD	10/10/19 18:26
MC KEE 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:26	SAN JOSE	10/10/19 16:24
MC KEE 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	MOUNT HAMILTON, SAN JOSE	10/10/19 18:30
MC KEE 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:40	SAN JOSE	10/10/19 17:20
MC KEE 1111*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:57	COYOTE, MOUNT HAMILTON, SAN JOSE	10/11/19 11:45
MENLO 1102*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:42	LA HONDA, PALO ALTO, PORTOLA VALLEY, REDWOOD CITY	10/11/19 13:06
MENLO 1103*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:51	CUPERTINO, LA HONDA, LOMA MAR, LOS ALTOS, LOS GATOS, PALO ALTO, PORTOLA VALLEY, REDWOOD CITY, STANFORD	10/12/19 12:25
MERCED FALLS 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:45	COULTERVILLE, LA GRANGE, MARIPOSA, MOCCASIN, SNELLING	10/11/19 11:15
MIDDLETOWN 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	CALISTOGA, COBB, COVELO, FORT BRAGG, KELSEYVILLE, MIDDLETOWN	10/12/19 11:18
MIDDLETOWN 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:22	HIDDEN VALLEY LAKE, MIDDLETOWN, POPE VALLEY	10/11/19 16:24
MIDDLETOWN 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 06:01	HIDDEN VALLEY LAKE, MIDDLETOWN	10/12/19 7:43
MILPITAS 1105*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:10	MILPITAS	10/11/19 20:00
MILPITAS 1108*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:18	SAN JOSE	10/10/19 19:40
MILPITAS 1109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:24	FREMONT, MILPITAS, SAN JOSE, SUNOL	10/11/19 14:35

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
MIWUK 1701	TIER 2, TIER 3	10/09/2019 15:22	HOOPA, LONG BARN, MI WUK VILLAGE, PINECREST, SONORA, TUOLUMNE, TWAIN HARTE	10/11/19 18:50
MIWUK 1702	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:26	GROVELAND, SONORA, SOULSBYVILLE, TWAIN HARTE	10/11/19 10:40
MONROE 2103	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 14:18	SANTA ROSA	10/11/19 13:07
MONROE 2107	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:47	SANTA ROSA	10/10/19 15:34
MONTICELLO 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:29	NAPA	10/11/19 4:33
MORAGA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:55	BERKELEY, CONCORD, LAFAYETTE, ORINDA, PLEASANT HILL	10/11/19 14:10
MORAGA 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:58	ORINDA, PLEASANT HILL, SAN JUAN BAUTISTA	10/11/19 9:09
MORAGA 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:54	MORAGA, NAPA, ORINDA	10/10/19 16:38
MORAGA 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:53	LAFAYETTE, MORAGA, ORINDA	10/10/19 19:23
MORAGA 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:54	CANYON, MORAGA	10/10/19 19:24
MORGAN HILL 2104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:27	GILROY, MORGAN HILL, SAN JOSE	10/10/19 18:38
MORGAN HILL 2105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 13:51	MORGAN HILL	10/10/19 23:16
MORGAN HILL 2111	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:22	COYOTE, MORGAN HILL, SAN JOSE	10/11/19 12:40
MOUNTAIN QUARRIES 2101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:54	COOL, GARDEN VALLEY, GEORGETOWN, GREENWOOD, PILOT HILL	10/11/19 17:38
NAPA 1102	TIER 2	10/09/2019 00:29	BODEGA BAY, NAPA	10/10/19 16:01
NAPA 1112	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	NAPA, SUISUN CITY	10/11/19 15:11

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
NARROWS 2101	TIER 2	10/09/2019 03:44	BROWNS VALLEY, MARYSVILLE, OREGON HOUSE, SMARTSVILLE	10/11/19 14:42
NARROWS 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:51	BROWNS VALLEY, GRASS VALLEY, MARYSVILLE, NEVADA CITY, PENN VALLEY, ROUGH AND READY, SMARTSVILLE	10/11/19 17:45
NARROWS 2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:36	AUBURN, GRASS VALLEY, NEVADA CITY, PENN VALLEY, ROUGH AND READY, SMARTSVILLE	10/11/19 15:49
NEWBURG 1131	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:06	FORTUNA, HYDESVILLE	10/10/19 12:47
NEWBURG 1132	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:32	FORTUNA	10/10/19 2:16
NEWBURG 1133	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:00	FORTUNA, SCOTIA	10/10/19 0:28
NOTRE DAME 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:06	CHICO, FOREST RANCH	10/11/19 10:07
OAKLAND K 2 1102	TIER 3	10/09/2019 22:57	BERKELEY, EMERYVILLE, MORAGA, OAKLAND, ORINDA	10/10/19 18:50
OAKLAND X 1106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:55	OAKLAND	10/10/19 20:02
OLETA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	AMADOR CITY, DRYTOWN, IONE, JACKSON, PINE GROVE, PIONEER, PLYMOUTH, SHINGLE SPRINGS, SUTTER CREEK	10/11/19 15:20
OLETA 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:26	FIDDLETOWN, MOUNT AUKUM, ORINDA, PLYMOUTH, RIVER PINES, SOMERSET, THORNTON, WEST POINT	10/12/19 10:00
OREGON TRAIL 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:34	REDDING, SHASTA LAKE	10/11/19 17:36
OREGON TRAIL 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:38	BELLA VISTA, REDDING, SHINGLETOWN	10/11/19 11:31

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
OREGON TRAIL 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:42	BELLA VISTA, PALO CEDRO, REDDING	10/11/19 17:05
ORICK 1101	NON HFTD	10/09/2019 03:59	ORICK	10/10/19 3:46
ORICK 1102	NON HFTD	10/09/2019 04:00	EUREKA, ORICK, TRINIDAD	10/10/19 3:47
ORINDA 0401	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:12	ORINDA, WALNUT CREEK	10/10/19 20:02
ORINDA 0402	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:14	ORINDA	10/11/19 15:07
ORO FINO 1101	TIER 3	10/09/2019 03:22	MAGALIA	10/10/19 20:52
ORO FINO 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:22	CHICO, FOREST RANCH, MAGALIA, PARADISE, STIRLING CITY	10/11/19 17:48
OROVILLE 1104	NON HFTD	10/09/2019 01:56	OROVILLE	10/09/2019 14:35:02
PANORAMA 1101*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:11	ANDERSON, COTTONWOOD	10/10/19 20:47
PANORAMA 1102*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:15	ANDERSON, COTTONWOOD, MANTON, MILLVILLE, PALO CEDRO, PAYNES CREEK, RED BLUFF, REDDING	10/11/19 18:06
PARADISE 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	PARADISE	10/11/19 14:03
PARADISE 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:11	PARADISE	10/11/19 14:13
PARADISE 1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:12	MAGALIA, PARADISE	10/11/19 14:31
PARADISE 1106	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:16	CHICO, PARADISE	10/11/19 11:16
PAUL SWEET 2102*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:00	SANTA CRUZ	10/10/19 17:40
PAUL SWEET 2105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:30	SANTA CRUZ	10/10/2019 16:12:19
PAUL SWEET 2106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:18	CAPITOLA, SANTA CRUZ, SOQUEL	10/10/19 19:51

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PEABODY 2106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:15	ANTIOCH, DIXON, FAIRFIELD, VACAVILLE	10/11/19 8:36
PEABODY 2108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:18	FAIRFIELD, SACRAMENTO, TRAVIS AFB	10/10/19 17:41
PEABODY 2113	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:23	FAIRFIELD, SUISUN CITY, VACAVILLE	10/11/19 9:50
PENNGROVE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:30	COTATI, PENNGROVE, PETALUMA, ROHNERT PARK, SANTA ROSA, WATSONVILLE	10/11/19 16:52
PENRYN 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:10	AUBURN, LOOMIS, NEWCASTLE, NORTH HIGHLANDS, PENRYN, PILOT HILL	10/12/19 9:40
PENRYN 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	AUBURN, LINCOLN, LOOMIS, NEWCASTLE, PENRYN	10/11/19 17:50
PENRYN 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:20	LOOMIS, PENRYN, ROCKLIN	10/11/19 16:40
PENRYN 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:13	LOOMIS, PENRYN	10/11/19 14:58
PEORIA FLAT 1701	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:47	BIG OAK FLAT, CERES, CHINESE CAMP, FRENCH CAMP, GROVELAND, JAMESTOWN, LONG BARN, MOCCASIN	10/12/19 10:12
PEORIA FLAT 1704	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:37	ANGELS CAMP, COPPEROPOLIS, JAMESTOWN, KEYES, MURPHYS, OAKDALE, WOODBIDGE	10/11/19 16:06
PEORIA FLAT 1705	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:37	CHINESE CAMP, JAMESTOWN, SONORA	10/12/19 10:20
PETALUMA C 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	PETALUMA	10/9/19 10:20
PIERCY 2110	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:53	MORGAN HILL, SAN JOSE	10/10/19 17:32
PIKE CITY 1101	TIER 3	10/09/2019 02:40	ALLEGHANY, CAMPTONVILLE, GRASS VALLEY, MEADOW VISTA, NEVADA CITY, NORTH SAN JUAN	10/11/19 17:40
PIKE CITY 1102	TIER 3	10/09/2019 02:38	CAMPTONVILLE, DOWNIEVILLE	10/12/19 10:15

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
PINE GROVE 1101	TIER 2	10/09/2019 00:31	JACKSON, PINE GROVE, PIONEER, SUTTER CREEK	10/11/19 17:18
PINE GROVE 1102	TIER 2, TIER 3	10/09/2019 00:37	FIDDLETOWN, HOOD, JACKSON, PINE GROVE, PIONEER, PLYMOUTH, SUTTER CREEK, VOLCANO	10/12/19 16:36
PINECREST 0401	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 17:12	PINECREST	10/11/19 17:48
PIT NO 5 1101	TIER 2	10/09/2019 00:16	BIG BEND, MONTGOMERY CREEK, REDDING	10/12/19 12:42
PIT NO 7 ⁽¹⁾	TIER 2	10/8/2019 20:05	MONTGOMERY CREEK, ROUND MOUNTAIN	10/11/19 18:43
PLACER 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	AUBURN, MEADOW VISTA	10/10/19 16:50
PLACER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN	10/10/19 16:57
PLACER 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	AUBURN	10/10/19 18:48
PLACER 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	AUBURN, GRASS VALLEY	10/10/19 16:16
PLACERVILLE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:20	CAMINO, NORTH HIGHLANDS, PLACERVILLE	10/11/19 17:15
PLACERVILLE 1110	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:21	PLACERVILLE	10/11/19 11:19
PLACERVILLE 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:23	PLACERVILLE	10/10/19 17:50
PLACERVILLE 1112	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:24	DIAMOND SPRINGS, PLACERVILLE	10/10/19 18:27
PLACERVILLE 2106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:26	COLOMA, DIAMOND SPRINGS, GARDEN VALLEY, GEORGETOWN, LOOMIS, PLACERVILLE, SACRAMENTO	10/12/19 11:49
<p>⁽¹⁾ PIT NO 7-1101 was de-energized prior to the event de-energization start time. This de-energization affected PG&E facilities and one service point in preparation for upcoming de-energization events.</p>				

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
POINT MORETTI 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:55	BOULDER CREEK, DAVENPORT, PESCADERO, SANTA CRUZ, SCOTTS VALLEY	10/11/19 11:25
POSO MOUNTAIN 2101	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:29	BAKERSFIELD	10/12/19 5:25
POSO MOUNTAIN 2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 10:23	BAKERSFIELD	10/11/19 18:22
POSO MOUNTAIN 2104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 10:18	BAKERSFIELD	10/11/19 20:02
POTTER VALLEY P H 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:59	POTTER VALLEY, UKIAH	10/11/19 8:58
POTTER VALLEY P H 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:03	POTTER VALLEY, REDWOOD VALLEY, SANTA ROSA, UKIAH, UPPER LAKE	10/11/19 16:37
PUEBLO 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:50	NAPA	10/11/19 10:29
PUEBLO 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:57	NAPA, VALLEJO	10/11/19 16:06
PUEBLO 2102*	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:25	NAPA, OAKVILLE, YOUNTVILLE	10/11/19 14:27
PUEBLO 2103	TIER 2, PARTIALLY OUTSIDE HFTD	10/9/2019 0:40	GLEN ELLEN, NAPA	10/11/19 12:50
PUTAH CREEK 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:34	DAVIS, VACAVILLE, WINTERS, WOODLAND	10/11/19 8:46
PUTAH CREEK 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:38	DAVIS, VACAVILLE, WINTERS, WOODLAND	10/10/19 18:36
PUTAH CREEK 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:41	DAVIS, DIXON, DRYTOWN, ESPARTO, MADISON, WEST SACRAMENTO, WINTERS, WOODLAND, ZAMORA	10/10/19 18:35
RACETRACK 1703	TIER 2	10/09/2019 15:45	COLUMBIA, GROVELAND, JAMESTOWN, SONORA	10/10/19 17:45
RACETRACK 1704	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:37	JAMESTOWN, SONORA	10/11/19 17:55

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
RAWSON 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:09	AMERICAN CANYON, ARCATA, RED BLUFF, SAN PABLO, SANTA MARIA	10/10/19 18:38
RED BLUFF 1101	NON HFTD	10/09/2019 02:10	COTTONWOOD, RED BLUFF	10/11/19 10:40
RED BLUFF 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	RED BLUFF	10/10/19 20:58
RED BLUFF 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	RED BLUFF	10/11/19 12:08
RED BLUFF 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	ANDERSON, COTTONWOOD, RED BLUFF	10/11/19 13:19
RED BLUFF 1105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	RED BLUFF	10/11/19 14:19
REDBUD 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:25	CLEARLAKE OAKS, CLEARLAKE, GLENHAVEN, LAKEPORT	10/11/19 15:35
REDBUD 1102	TIER 2	10/09/2019 02:26	CLEARLAKE OAKS, CLEARLAKE PARK, CLEARLAKE, CONCORD, LAKEPORT	10/11/19 17:52
RIDGE 0401	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	BERKELEY	10/10/19 17:29
RINCON 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:53	SANTA ROSA	10/11/19 16:34
RINCON 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:05	SANTA ROSA	10/10/19 21:56
RINCON 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:26	SANTA ROSA	10/11/19 12:32
RINCON 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:15	SANTA ROSA	10/11/19 11:51
RIO DEL MAR 0401	NON HFTD	10/10/2019 00:13	APTOS	10/10/19 18:16
RIO DELL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:55	FORTUNA, RIO DELL	10/10/19 4:14
RIO DELL 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 04:04	HONEYDEW, MYERS FLAT, REDCREST, RIO DELL, SCOTIA	10/10/19 5:45
ROB ROY 2104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:27	APTOS, FREEDOM, WATSONVILLE	10/11/19 17:21

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
ROB ROY 2105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:20	APTOS, SANTA CRUZ, SOQUEL, WATSONVILLE	10/11/19 13:12
ROSSMOOR 1106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 22:46	LAFAYETTE	10/10/19 17:15
ROSSMOOR 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:44	LAFAYETTE, MORAGA	10/10/19 17:54
SALT SPRINGS 2101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 15:21	ALTAVILLE, ANGELS CAMP, ARNOLD, HATHAWAY PINES, JACKSON, PIONEER	10/12/19 9:33
SALT SPRINGS 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 17:28	ANGELS CAMP, ARNOLD, PITTSBURG	10/11/19 15:57
SAN BERNARD 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 10:44	ARVIN, BAKERSFIELD, DELANO	10/11/19 16:49
SAN LEANDRO 1109	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:44	OAKLAND, SAN LEANDRO	10/11/19 13:51
SAN RAMON 2108	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	CASTRO VALLEY, LIVERMORE, MORAGA, SAN RAMON	10/11/19 13:27
SANTA ROSA A 1104	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:34	SANTA ROSA	10/11/19 20:35
SANTA ROSA A 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 03:13	SANTA ROSA	10/11/19 19:23
SANTA ROSA A 1110	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:34	SANTA ROSA	10/11/19 11:52
SANTA ROSA A 1111	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:52	SANTA ROSA	10/11/19 12:34
SARATOGA 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:41	LOS GATOS, SARATOGA	10/11/19 15:20
SAUSALITO 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	MILL VALLEY, SAUSALITO	10/10/19 17:57
SHADY GLEN 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:25	AUBURN, COLFAX, DUTCH FLAT, GRASS VALLEY	10/11/19 15:19
SHADY GLEN 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:29	CHICAGO PARK, COLFAX, COLOMA, GOLD RUN, GRASS VALLEY	10/11/19 17:07
SHINGLE SPRINGS 2105	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:55	RESCUE, SHINGLE SPRINGS	10/10/19 17:05

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SHINGLE SPRINGS 2109	TIER 2, TIER 3	10/09/2019 01:00	COLOMA, EL DORADO HILLS, GARDEN VALLEY, LOTUS, PLACERVILLE, RESCUE, SHINGLE SPRINGS	10/11/19 16:52
SILVERADO 2102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:10	NAPA, OAKVILLE, RUTHERFORD, SAINT HELENA, YOUNTVILLE	10/11/19 19:05
SILVERADO 2103	TIER 2, TIER 3	10/09/2019 01:00	KENWOOD, NAPA, OAKVILLE, RUTHERFORD, SAINT HELENA	10/11/19 14:38
SILVERADO 2104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:51	ANGWIN, CALISTOGA, DEER PARK, NAPA, OAKVILLE, POPE VALLEY, SAINT HELENA	10/10/19 22:30
SILVERADO 2105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:56	CALISTOGA, NAPA, SAINT HELENA	10/11/19 15:26
SMARTVILLE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:24	MARYSVILLE, SMARTSVILLE	10/11/19 8:54
SOBRANTE 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:11	CONCORD, DANVILLE, LAFAYETTE, ORINDA, PLEASANT HILL, WALNUT CREEK	10/10/19 21:56
SOBRANTE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:13	LAFAYETTE, ORINDA	10/11/19 11:07
SOBRANTE 1103	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:24	ORINDA	10/10/19 20:27
SONOMA 1102	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	BOYES HOT SPRINGS, SONOMA	10/10/19 21:15
SONOMA 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	SONOMA	10/11/19 1:04
SONOMA 1104	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:55	EL VERANO, PETALUMA, SONOMA	10/10/19 22:44
SONOMA 1105	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:13	CORTE MADERA, NAPA, SONOMA	10/11/19 11:30
SONOMA 1106	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:08	PETALUMA, SONOMA	10/10/19 16:12
SONOMA 1107	NON HFTD	10/09/2019 01:37	PETALUMA, SONOMA	10/11/19 0:55

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SOQUEL 0402	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 11:02	CAPITOLA, SOQUEL	10/10/19 19:23
SPALDING 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:53	ALTA, AUBURN, EMIGRANT GAP, NEVADA CITY, NORDEN, SODA SPRINGS	10/12/19 9:30
SPRING GAP 1702	TIER 2, TIER 3	10/09/2019 15:44	LONG BARN, MI WUK VILLAGE, MODESTO, PINECREST, SAMOA, STRAWBERRY	10/11/19 18:50
SPRUCE 0401	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:50	ALBANY, BERKELEY	10/10/19 15:38
SPRUCE 0402	TIER 2, TIER 3	10/09/2019 22:50	BERKELEY	10/10/19 16:44
STANISLAUS 1701	TIER 2, TIER 3	10/09/2019 15:31	ARNOLD, AVERY, DOUGLAS FLAT, HATHAWAY PINES, MURPHYS, VALLECITO	10/11/19 10:22
STANISLAUS 1702	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 15:28	ARNOLD, AVERY, COLUMBIA, HATHAWAY PINES, MURPHYS, SONORA	10/11/19 10:23
STELLING 1109	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 06:55	CUPERTINO	10/10/19 14:26
STELLING 1110	NON HFTD	10/09/2019 23:51	CUPERTINO, LOS ALTOS, LOS GATOS, SARATOGA, SUNNYVALE	10/11/19 18:43
STELLING 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 06:49	CUPERTINO	10/10/2019 14:27
STILLWATER 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:38	LAKEHEAD, REDDING, SHASTA LAKE	10/11/19 14:48
STILLWATER 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:37	BELLA VISTA, COTTONWOOD, REDDING	10/11/19 15:36
SUMMIT 1101	TIER 2	10/09/2019 03:38	NORDEN, ORINDA, SODA SPRINGS, WEIMAR	10/11/19 18:24
SUMMIT 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:42	NORDEN, SODA SPRINGS, TRUCKEE	10/11/19 18:36
SUNOL 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 22:43	CASTRO VALLEY, DUBLIN, FREMONT, LIVERMORE, PLEASANTON, SUNOL	10/10/19 22:53

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
SWIFT 2102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 00:01	SAN JOSE	10/10/19 15:25
SWIFT 2107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:50	SAN JOSE	10/10/19 17:43
SWIFT 2109*	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:44	SAN JOSE	10/10/19 15:48
SWIFT 2110	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 23:53	COYOTE, LIVERMORE, MOUNT HAMILTON, PATTERSON, SAN JOSE	10/11/19 14:17
SYCAMORE CREEK 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:05	CHICO	10/11/19 12:54
TAMARACK 1101	NON HFTD	10/09/2019 03:32	ELK GROVE, NORDEN, SODA SPRINGS	10/11/19 18:57
TAMARACK 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:30	EMIGRANT GAP, NORDEN, SODA SPRINGS	10/10/19 21:28
TAR FLAT 0401	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 18:29	SONORA	10/10/19 17:15
TAR FLAT 0402	TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 17:32	SONORA	10/10/19 15:41
TASSAJARA 2113	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:25	CASTRO VALLEY, DANVILLE, SAN RAMON	10/10/19 22:15
TEJON 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/10/2019 11:04	BAKERSFIELD, LEBEC	10/11/19 19:46
TEJON 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/10/2019 11:32	ARVIN, BAKERSFIELD, LEBEC	10/11/19 18:57
TIGER CREEK 201/	NON HFTD	10/09/2019 15:23	JACKSON, PIONEER	10/10/19 16:45
TRINIDAD 1101	NON HFTD	10/09/2019 04:02	ARCATA, EUREKA, MCKINLEYVILLE, TRINIDAD	10/10/19 3:51
TRINIDAD 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 04:04	ARCATA, EUREKA, ORICK, TRINIDAD	10/10/19 3:53
TULUCAY 1101	NON HFTD	10/09/2019 01:03	AMERICAN CANYON, NAPA, VALLEJO	10/10/19 18:28
TYLER 1103	NON HFTD	10/09/2019 01:36	RED BLUFF	10/10/19 18:39
TYLER 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:37	RED BLUFF	10/10/19 19:03

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
TYLER 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 01:39	PASKENTA, RED BLUFF	10/11/19 12:54
UKIAH 1114	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:30	BOONVILLE, CALPELLA, HOPLAND, LAKEPORT, REDWOOD VALLEY, TALMAGE, UKIAH, WILLITS	10/11/19 9:42
UKIAH 1115	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:29	UKIAH	10/10/19 21:34
UPPER LAKE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:11	LAKEPORT, UPPER LAKE, WITTER SPRINGS	10/12/19 8:30
VACA DIXON 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:17	FAIRFIELD, VACAVILLE	10/10/19 15:30
VACA DIXON 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:26	VACAVILLE	10/10/19 18:54
VACAVILLE 1104	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	FAIRFIELD, VACAVILLE	10/11/19 7:59
VACAVILLE 1108	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:43	VACAVILLE	10/11/19 14:53
VACAVILLE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:44	VACAVILLE	10/10/19 18:31
VACAVILLE 1111	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:45	VACAVILLE	10/10/19 20:48
VACAVILLE 1112	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	VACAVILLE	10/10/19 18:09
VALLEY VIEW 1106	NON HFTD	10/09/2019 22:46	EL SOBRANTE, PINOLE, RICHMOND, RODEO	10/10/19 16:15
VINA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:04	LOS MOLINOS, VINA	10/10/19 20:00
VOLTA 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 01:53	MANTON, MILL CREEK, MINERAL, PAYNES CREEK, RED BLUFF, SHINGLETOWN	10/12/19 10:36
VOLTA 1102	TIER 2	10/09/2019 02:59	MILLVILLE, MINERAL, REDDING, SHINGLETOWN	10/11/19 15:31
WEIMAR 1101	TIER 2	10/09/2019 03:22	APPLEGATE, COLFAX, WEIMAR	10/11/19 16:30

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WEIMAR 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 03:26	APPLEGATE, COLFAX, MEADOW VISTA, WEIMAR	10/11/19 15:00
WEST POINT 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	PIONEER, PLYMOUTH, VOLCANO, WEST POINT	10/12/19 17:41
WEST POINT 1102	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:29	GLENCOE, LINCOLN, MOKELUMNE HILL, MOUNTAIN RANCH, PIONEER, RAIL ROAD FLAT, RIVER PINES, SACRAMENTO, VALLEY SPRINGS, WEST POINT, WILSEYVILLE	10/10/19 17:48
WESTLEY 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 16:06	PATTERSON	10/11/19 17:15
WHEATLAND 1105	NON HFTD	10/09/2019 00:11	LINCOLN, MARYSVILLE, SHERIDAN, WHEATLAND	10/10/19 19:02
WHEELER RIDGE 1101	TIER 2, TIER 3	10/10/2019 10:33	ARVIN, BAKERSFIELD, LEBEC, MARICOPA, TAFT, TEHACHAPI	10/11/19 15:26
WHITMORE 1101	TIER 2	10/09/2019 01:26	MILLVILLE, OAK RUN, SHINGLETOWN, TEHAMA, WHITMORE	10/11/19 18:30
WILDWOOD 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:19	PLATINA	10/12/19 13:26
WILLOW CREEK 1101	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:04	BLUE LAKE, EUREKA, HOOPA, SALYER, WEOTT, WILLOW CREEK	10/10/19 12:29
WILLOW CREEK 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 02:17	HOOPA, WILLOW CREEK	10/10/19 11:53
WILLOW CREEK 1103	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 02:10	BIG BAR, BURNT RANCH, CASSEL, EUREKA, FIELDS LANDING, HOOPA, KORBEL, RIO DELL, SALYER, WILLOW CREEK	10/10/19 12:32
WISE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN, LOOMIS, NEWCASTLE, PENRYN, SANTA CRUZ	10/10/19 18:38
WISE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:33	AUBURN, LINCOLN, NEWCASTLE	10/11/19 16:01
WOODSIDE 1101	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 23:01	LA HONDA, MENLO PARK, PORTOLA VALLEY, REDWOOD CITY	10/11/19 13:52

**Table 1-1. Distribution
(Continued)**

Circuit	HFTD Tier(s)	Start Date and Time	Key Communities	Restoration Date and Time
WYANDOTTE 1102	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 05:33	OROVILLE	10/11/19 11:28
WYANDOTTE 1103	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:37	BERRY CREEK, CHICO, OROVILLE	10/11/19 15:02
WYANDOTTE 1105	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:47	OROVILLE	10/11/19 13:20
WYANDOTTE 1106	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:35	BELDEN, BIGGS, GRIDLEY, OROVILLE, PALERMO, ROCKLIN	10/11/19 9:52
WYANDOTTE 1107	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:40	BANGOR, FORBESTOWN, OROVILLE	10/11/19 18:43
WYANDOTTE 1109	TIER 2, PARTIALLY OUTSIDE HFTD	10/09/2019 00:56	OROVILLE, PALERMO	10/11/19 17:51
WYANDOTTE 1110	TIER 2, TIER 3, PARTIALLY OUTSIDE HFTD	10/09/2019 00:42	GRIDLEY, OROVILLE	10/11/19 12:57

Table 1-2. Transmission

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
BRIDGEVILLE-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:55	Transmission Line	10/9/2019 19:29	Bridgeville-Cottonwood 115 kV Line De-Energized
BURNS-LONE STAR #1 60 kV	Tier 2, Tier 3	10/9/2019 22:46	Transmission Line	10/10/2019 16:38	Burns-Lone Star #1-60 kV Line and Lone Star 60 kV Tap De-Energized
BURNS-LONE STAR #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 22:50	Transmission Line	10/10/2019 16:39	Burns-Lone Star #2-60 kV Line and Crusher 60 kV Tap De-Energized
CARIBOU-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	Permanently de-energized	Transmission Line	Permanently de-energized	Caribou-Palermo 115 kV Line, Grizzly 115 kV Tap & Big Bend 115 kV Bus De-energized
CASCADE-BENTON-DESCHUTES 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:19	Transmission Line	10/10/2019 19:34	Cascade-Benton-Deschutes 60 kV Line, Loomis JCT & Wintu JCT De-energized
CASCADE-COTTONWOOD 115 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:24	Transmission Line	10/10/2019 19:27	Cascade-Cottonwood 115 kV Line, Oregon Trail 115 kV Sub, SPI 115 kV Tap & Jessup 115 kV Sub De-energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
CENTERVILLE-TABLE MOUNTAIN 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:12	Transmission Line	10/11/2019 11:14	Centerville-Table Mountain 60 kV Line de-energized
CENTERVILLE-TABLE MOUNTAIN-OROVILLE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:04	Transmission Line	10/11/2019 11:55	Centerville-Table Mountain-Oroville 60 kV Line & Clark Road 60 kV Sub De-energized
COLEMAN-COTTONWOOD 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:47	Transmission Line	10/10/2019 17:01	Coleman-Cottonwood 60 kV Line & Coleman Hatchery 60 kV Tap De-energized
COLEMAN-RED BLUFF 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:36	Transmission Line	10/10/2019 19:43	Coleman-Red Bluff 60 kV Line, Dairyville 60 kV Tap, Vina 60 kV Tap & Los Molinos 60 kV Tap De-energized
COLEMAN-SOUTH 60 kV	Tier 2	10/9/2019 0:44	Transmission Line	10/10/2019 17:09	Coleman-South 60kV Line De-Energized
COLGATE-ALLEGHANY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:24	Transmission Line	10/10/2019 19:13	Colgate-Alleghany 60 kV Line De-Energized
COLGATE-CHALLENGE 60 kV	Tier 2, Tier 3	10/10/2019 18:24	Transmission Line	10/11/2019 11:36	Colgate-Challenge 60 kV Line De-Energized
COLGATE-GRASS VALLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:33	Transmission Line	10/11/2019 13:02	Colgate-Grass Valley 60 kV Line De-Energized
COLGATE-PALERMO 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:55	Transmission Line	10/11/2019 11:28	Colgate-Palermo 60 kV Line De-Energized
COLGATE-SMARTVILLE #2 60 kV	Tier 2	10/9/2019 2:41	Transmission Line	10/10/2019 17:20	Colgate-Smartville #2-60 kV Line and Narrows #2-60 kV Tap De-Energized
CORTINA-MENDOCINO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:38	Transmission Line	10/10/2019 19:38	Cortina-Mendocino #1-115 kV Line and Lucerne #1-115 kV Tap De-Energized
COTTONWOOD #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:32	Transmission Line	10/10/2019 18:09	Cottonwood #1-60 kV Line De-Energized
COTTONWOOD #2 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:28	Transmission Line	10/10/2019 18:11	Cottonwood #2-60 kV Line De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
COTTONWOOD-BENTON #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 1:36	Transmission Line	10/10/2019 19:11	Cottonwood Benton #1-60 kV Line De-Energized
COTTONWOOD-BENTON #2 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:33	Transmission Line	10/10/2019 21:11	Cottonwood Benton #2-60 kV Line De-Energized
COTTONWOOD-RED BLUFF 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:40	Transmission Line	10/11/2019 7:16	Cottonwood-Red Bluff 60kV Line De-Energized
CRAG VIEW-CASCADE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:12	Transmission Line	10/10/2019 20:56	Crag View-Cascade 115 kV Line De-Energized
DEER CREEK-DRUM 60 kV	Tier 3	10/9/2019 2:27	Transmission Line	10/10/2019 20:42	Deer Creek-Drum 60kV Line De-Energized
DESABLA-CENTERVILLE 60 kV	Tier 3	10/9/2019 2:10	Transmission Line	10/11/2019 12:06	DeSabra-Centerville 60 kV Line, Oro Fino 60 kV Tap and Forks of the Butte 60 kV Tap De-Energized
DONNELLS-MI-WUK 115 kV	Tier 3	10/9/2019 15:37	Transmission Line	10/10/2019 17:41	Donnels-Mi-Wuk 115 kV Line, Spring Gap 115 kV Tap And Sand Bar 115 kV Tap De-energized
DRUM #2 P.H. 115KV TAP 115 kV	Tier 3	10/9/2019 2:30	Transmission Line	10/10/2019 17:20	Drum #2 PH 115 kV Tap line De-Energized
DRUM-GRASS VALLEY-WEIMAR 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:07	Transmission Line	10/10/2019 17:47	Drum-Grass Valley-Weimar 60 kV line, Rollins 60 kV tap & Cape Horn 60 kV tap De-Energized
DRUM-HIGGINS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:04	Transmission Line	10/10/2019 20:12	Drum-Higgins 115 kV line De-Energized
DRUM-RIO OSO #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:11	Transmission Line	10/10/2019 17:06	Drum-Rio Oso #1 115 kV line and Dutch Flat #2 Tap De-Energized
DRUM-RIO OSO #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:11	Transmission Line	10/10/2019 18:24	Drum-Rio Osos #2 115 kV line De-Energized
DRUM-SPAULDING 60 kV	Tier 2, Tier 3	10/9/2019 2:22	Transmission Line	10/10/2019 18:58	Drum-Spauldning 60 kV line De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
DRUM-SUMMIT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 2:44	Transmission Line	10/10/2019 20:12	Drum-Summit #1 115 kV line De-Energized
DRUM-SUMMIT #2 115 kV	Tier 2	10/9/2019 2:48	Transmission Line	10/10/2019 20:34	Drum-Summit #2 115 kV line De-Energized
EAGLE ROCK-CORTINA 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:31	Transmission Line	10/10/2019 19:46	Eagle Rock-Cortina 115 kV line De-Energized
EAGLE ROCK-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:15	Transmission Line	10/10/2019 19:46	Eagle Rock-Redbud 115kV line De-Energized
ELDORADO-MISSOURI FLAT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:31	Transmission Line	10/10/2019 17:39	Eldorado-Missouri Flat #1-115kV Line, Apple Hill #1-115 kV Tap De-Energized
ELDORADO-MISSOURI FLAT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 17:40	Transmission Line	10/12/2019 0:46	Eldorado-Missouri Flat #2 115kV Line and Apple Hill #2 115 kV Tap De-Energized
FRENCH MEADOWS-MIDDLE FORK 60 kV	Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	French Meadows-Middle Fork 60 kV line De-Energized
FULTON-HOPLAND 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:57	Transmission Line	10/11/2019 7:23	Fulton-Hopland 60 kV line and Fitch Mountain #1-60 kV tap de-energized
GOLD HILL #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 3:54	Transmission Line	10/10/2019 20:03	Gold Hill #1-60 kV line de-energized
HALSEY-PLACER 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 3:25	Transmission Line	10/10/2019 20:36	Halsey-Placer 60 kV Line, Auburn 60 kV Tap and Mountain Quarries 60 kV Tap De-Energized
HILLSDALE JCT-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:15	Transmission Line	10/10/2019 15:09	Hillsdale Jct-Half Moon Bay 60 kV Line De-Energized
KESWICK-CASCADE 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:33	Transmission Line	10/10/2019 19:59	Keswick-Cascade 60 kV Line De-Energized
KILARC-CEDAR CREEK 60 kV	Tier 3	10/9/2019 0:57	Transmission Line	10/10/2019 21:57	Kilarc-Cedar Creek 60 kV line and Clover Creek 60 kV Tap de-energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
KILARC-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:00	Transmission Line	10/10/2019 20:21	Kilarc-Deschutes 60 kV Line De-Energized
KONOCTI-EAGLE ROCK 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:33	Transmission Line	10/10/2019 21:13	Konocti-Eagle Rock 60kV Line De-Energized
LAKEVILLE #1 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:51	Transmission Line	10/10/2019 19:44	Lakeville #1-60 kV Line and Fulton-Calistoga 60 kV Line De-Energized
MENDOCINO-HARTLEY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:36	Transmission Line	10/10/2019 20:51	Mendocino-Hartley 60 kV Line De-Energized
MENDOCINO-REDBUD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:06	Transmission Line	10/10/2019 19:54	Mendocino-Redbud 115 kV Line, Lucerne #2 115 kV Tap De-Energized
METCALF-MONTA VISTA #3 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:14	Transmission Line	10/10/2019 15:28	Metcalf-Monta Vista #3 230 kV Line De-Energized
MIDDLE FORK #1 60 kV	Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	Middle Fork #1 60 kV Line, Oxbow 60 kV Tap De-Energized
MIDDLE FORK-GOLD HILL 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:55	Transmission Line	10/11/2019 6:35	Middle Fork-Gold Hill 230 kV Line De-Energized
MI-WUK-CURTIS 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 15:37	Transmission Line	10/10/2019 16:37	Mi Wuk-Curtis 115 kV Line, Fibreboard Standard 115 kV Tap De-Energized
MONTA VISTA-BURNS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:00	Transmission Line	10/10/2019 16:18	Monta Vista-Burns 60KV Line, Permanente #2 60 kV Tap De-Energized
MONTA VISTA-COYOTE SW STA 230 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:33	Transmission Line	10/10/2019 15:33	Monta Vista-Coyote SW STA 230 kV Line De-Energized
MOUNTAIN GATE JCT-CASCADE 60 kV	Tier 2	10/9/2019 1:08	Transmission Line	10/10/2019 21:01	Mountain Gate Jct-Cascade 60KV Line, Mountain Gate 60 kV Tap De-Energized
PALERMO-OROVILLE #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:21	Transmission Line	10/11/2019 10:35	Palermo-Oroville #1 60 kV Line, Louisiana Pacific 60KV Tap, Pacific Oroville Power 60 kV Tap De-Energized

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
PARADISE-BUTTE 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:59	Transmission Line	10/11/2019 12:41	Paradise-Butte 115kV De-energized
PARADISE-TABLE MOUNTAIN 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:56	Transmission Line	10/11/2019 11:01	Paradise-Table Mountain 115kV & Big Bend 115 kV Tap De-energized
PIT #6 JCT-ROUND MOUNTAIN 230 kV	Tier 2	10/9/2019 0:22	Transmission Line	10/10/2019 20:46	Pit #6 JCT-Round Mountain 230kV Line, Pit #6 230 kV JCT & Pit #7 230 kV Tap De-energized
POTTER VALLEY-WILLITS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:01	Transmission Line	10/10/2019 20:08	Potter Valley-Willits 60 KV Line De-Energized
SMARTVILLE-MARYSVILLE 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:37	Transmission Line	10/10/2019 17:27	Smartville-Marysville 60 kV Line De-energized
SMARTVILLE-NICOLAUS #2 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:52	Transmission Line	10/10/2019 21:17	Smartville-Nicolaus #2-60kV Line De-energized
SNEATH LANE-HALF MOON BAY 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 23:02	Transmission Line	10/10/2019 15:56	Sneath Lane-Half Moon Bay 60 kV Line De-energized
SOBRANTE-GRIZZLY-CLAREMONT #1 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 0:26	Transmission Line	10/10/2019 16:54	Sobrante-Grizzly-Claremont #1-115 kV Line De-energized
SOBRANTE-GRIZZLY-CLAREMONT #2 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/10/2019 0:13	Transmission Line	10/10/2019 17:11	Sobrante-Grizzly-Claremont #2-115 kV Line De-energized
SPAULDING-SUMMIT 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 2:18	Transmission Line	10/10/2019 19:40	Spaulding-Summit 60 kV Line De-energized
TIGER CREEK-ELECTRA 230 kV	Tier 2, Tier 3	10/9/2019 15:19	Transmission Line	10/10/2019 15:17	Tiger Creek-Electra 230kV Line De-energized
TIGER CREEK-VALLEY SPRINGS 230 kV	Tier 2	10/9/2019 15:46	Transmission Line	10/10/2019 15:42	Tiger Creek-Valley Springs 230 kV Line De-energized
TRINITY-COTTONWOOD 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:42	Transmission Line	10/10/2019 20:04	Trinity-Cottonwood 115 kV Line

**Table 1-2. Transmission
(Continued)**

Circuit	HFTD Tier(s)	De-Energization Start Date and Time	Key Communities	Restoration Date and Time	Notes
TULUCAY-NAPA #1 60 kV	Tier 2 and Partially Outside HFTD	10/9/2019 0:54	Transmission Line	10/10/2019 18:56	Tulucay-Napa #1-60kV Line, Basalt #1-60 kV Tap, Cordelia #1 and #2 – 60 kV Taps De-energized
VOLTA-DESCHUTES 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 0:54	Transmission Line	10/11/2019 7:18	Volta-Deschutes 60 kV Line and Kilarc-Volta Tie 60 kV De-energized
VOLTA-SOUTH 60 kV	Tier 2, Tier 3	10/9/2019 0:50	Transmission Line	10/10/2019 18:20	Volta-South 60 kV Line De-energized
WEIMAR #1 60 kV	Tier 2, Tier 3	10/9/2019 2:01	Transmission Line	10/11/2019 7:21	Weimar-#1-60 kV Line AND Oxbow 60 kV Tap De-Energized
WEIMAR-HALSEY 60 kV	Tier 2	10/9/2019 3:08	Transmission Line	10/10/2019 20:59	Weimar-Halsey 60 kV Line De-energized
WEST POINT-VALLEY SPRINGS 60 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 15:46	Transmission Line	10/10/2019 15:42	West Point-Valley Springs 60kV Line AND Pine Grove 60 kV Tap De-energized
WOODLEAF-PALERMO 115 kV	Tier 2, Tier 3, and Partially Outside HFTD	10/9/2019 1:52	Transmission Line	10/11/2019 12:22	Woodleaf-Palermo, Kanaka 115 kV Tap, Forbestown 115 kV Tap & Sly Creek 115 kV Tap De-energized

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX C

SECTION 4 – CUSTOMERS IMPACTED

Table 1-1. Distribution Customers

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
ALLEGHANY-1101	1,038	874	160	12	4
ALLEGHANY-1102	151	127	22	3	2
ALTO-1120	1,195	1,139	50	15	6
ALTO-1125	3,431	3,277	125	39	29
ANDERSON-1101	1,604	1,386	200	116	18
ANDERSON-1102	1,322	972	338	59	12
ANDERSON-1103	884	773	96	50	15
ANITA-1106	65	59	4	1	2
ANNAPOLIS-1101	219	158	52	5	9
APPLE HILL-1104	2,423	2,236	157	119	30
APPLE HILL-2102	5,637	5,063	478	271	96
ARBUCKLE-1104	1,169	825	215	40	129
ARCATA-1105	3,997	3,769	186	88	42
ARCATA-1106	1,478	1,273	188	28	17
ARCATA-1121	2,713	2,294	401	38	18
ARCATA-1122	3,080	2,608	418	78	54
ARCATA-1123	185	119	56	1	10
ARVIN-1101	411	327	70	8	14
AUBURN-1101	704	531	162	19	11
AUBURN-1102	1,370	1,183	177	29	10
BANGOR-1101	2,298	2,008	232	154	58
BASALT-1106	3,360	2,933	379	70	48
BEAR VALLEY-2105	766	674	85	40	7
BELL-1107	1,416	1,115	279	49	22
BELL-1108	3,615	3,281	298	164	36
BELL-1109	900	663	225	32	12
BELL-1110	1,567	1,051	475	66	41
BELLEVUE-2103	1,103	866	199	27	38
BEN LOMOND-0401	743	669	63	42	11
BEN LOMOND-1101	722	692	27	35	3
BIG BASIN-1101	2,346	2,138	194	129	14
BIG BASIN-1102	1,800	1,635	150	101	15
BIG BEND-1101	190	167	23	11	-
BIG BEND-1102	367	326	33	17	8
BIG LAGOON-1101	144	124	12	2	8
BIG TREES-0402	858	796	58	39	4
BLUE LAKE-1101	76	32	28	1	16
BLUE LAKE-1102	1,826	1,590	194	56	42
BOLINAS-1101	1,596	1,369	202	24	25
BONNIE NOOK-1101	496	420	70	13	6

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
BONNIE NOOK-1102	523	453	60	16	10
BRIDGEVILLE-1101	87	70	13	3	4
BRIDGEVILLE-1102	265	222	34	11	9
BROWNS VALLEY-1101	569	487	62	37	20
BRUNSWICK-1102	1,378	788	571	41	19
BRUNSWICK-1103	3,197	2,452	713	63	32
BRUNSWICK-1104	2,518	2,159	328	88	31
BRUNSWICK-1105	3,662	3,362	272	165	28
BRUNSWICK-1106	4,473	4,228	216	205	29
BRUNSWICK-1107	2,654	2,254	362	107	38
BRUNSWICK-1110	3,303	2,869	391	147	43
BRYANT-0401	183	155	28	5	-
BUCKS CREEK-1101	4	-	3	-	1
BUCKS CREEK-1102	123	55	49	3	19
BUCKS CREEK-1103	314	263	40	1	11
BURNS-2101	28	27	1	1	-
BUTTE-1105	981	558	409	23	14
CAL WATER-1102	2,358	2,144	175	210	39
CALAVERAS CEMENT-1101	3,290	2,703	524	171	63
CALISTOGA-1101	1,582	1,217	324	26	41
CALISTOGA-1102	2,119	1,535	527	32	57
CALPELLA-1101	1,260	1,055	175	46	30
CAMP EVERS-2103	3,107	2,838	219	169	50
CAMP EVERS-2104	1,623	1,501	99	84	23
CAMP EVERS-2105	3,648	3,397	226	217	25
CAMP EVERS-2106	4,677	4,219	405	269	53
CARLOTTA-1121	1,076	938	105	43	33
CASTRO VALLEY-1106	2,101	2,010	72	79	19
CASTRO VALLEY-1108	2,786	2,616	142	79	28
CASTRO VALLEY-1111	2,507	2,394	96	64	17
CEDAR CREEK-1101	733	641	79	40	13
CHALLENGE-1101	671	576	72	14	23
CHALLENGE-1102	822	710	99	50	13
CLARK ROAD-1101	14	-	14	-	-
CLARK ROAD-1102	1,062	903	137	64	22
CLARKSVILLE-2104	4,463	4,212	203	204	48
CLARKSVILLE-2109	2,989	2,871	92	126	26
CLARKSVILLE-2110	16	16	-	-	-
CLEAR LAKE-1101	2,308	1,719	504	94	85
CLEAR LAKE-1102	1,728	1,132	569	68	27

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
CLOVERDALE-1102	2,544	2,157	321	97	66
COLUMBIA HILL-1101	1,122	936	145	40	41
CORNING-1101	883	796	71	87	16
CORNING-1102	295	229	57	12	9
CORONA-1101	19	19	-	-	-
CORONA-1103	2,963	2,665	267	84	31
CORTINA-1101	311	95	129	4	87
COTTONWOOD-1101	889	816	57	53	16
COTTONWOOD-1102	1,004	927	62	77	15
COTTONWOOD-1103	2,470	2,273	149	176	48
CURTIS-1701	1,789	1,201	537	88	51
CURTIS-1702	4,329	3,813	438	314	78
CURTIS-1703	3,759	3,184	513	164	62
CURTIS-1704	2,551	2,232	289	192	30
CURTIS-1705	2,745	2,290	422	200	33
DAIRYVILLE-1101	670	483	138	33	49
DEL MAR-2109	1,532	1,403	122	65	7
DESCHUTES-1101	1,159	1,045	86	64	28
DESCHUTES-1104	2,360	2,056	257	127	47
DIAMOND SPRINGS-1103	1,463	1,272	169	76	22
DIAMOND SPRINGS-1104	588	524	53	44	11
DIAMOND SPRINGS-1105	2,459	2,127	285	136	47
DIAMOND SPRINGS-1106	2,334	2,230	79	136	25
DIAMOND SPRINGS-1107	1,296	1,220	63	64	13
DOBBINS-1101	848	726	95	46	27
DRUM-1101	191	144	40	3	7
DUNBAR-1101	3,210	2,863	285	141	62
DUNBAR-1102	2,384	2,093	248	68	43
DUNBAR-1103	2,331	2,069	233	51	29
EAST MARYSVILLE-1108	982	792	130	56	60
EDES-1112	2,866	2,728	116	110	22
EEL RIVER-1102	1,526	1,064	375	50	87
EEL RIVER-1103	1,412	1,029	323	43	60
EL CERRITO G-1105	3,829	3,659	151	90	19
EL DORADO PH-2101	4,547	4,265	243	196	39
EL DORADO PH-2102	1,590	1,452	129	73	9
ELECTRA-1101	1,874	1,691	161	101	22
ELECTRA-1102	641	459	174	27	8
ELK CREEK-1101	529	432	81	25	16
EUREKA A-1103	2,066	1,764	272	60	30

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
EUREKA A-1106	214	45	155	3	14
EUREKA A-1107	857	257	584	3	16
EUREKA E-1101	2,102	1,969	123	82	10
EUREKA E-1104	3,708	3,401	279	147	28
EUREKA E-1105	1,616	1,258	341	53	17
FAIRHAVEN-1103	581	433	136	15	12
FELTON-0401	45	37	7	3	1
FITCH MOUNTAIN-1113	2,310	1,738	499	48	73
FLINT-1101	2,055	1,823	200	74	32
FLINT-1102	1	-	1	-	-
FORESTHILL-1101	2,210	2,051	148	139	11
FORESTHILL-1102	420	396	23	13	1
FORT SEWARD-1121	212	170	37	6	5
FORT SEWARD-1122	92	73	17	1	2
FREMONT-1104	265	255	8	4	2
FRENCH GULCH-1101	229	197	29	10	3
FRENCH GULCH-1102	35	9	26	-	-
FROGTOWN-1701	1,913	1,546	345	88	22
FROGTOWN-1702	4,024	3,118	815	204	91
FRUITLAND-1141	353	260	77	6	16
FRUITLAND-1142	719	606	79	14	34
FULTON-1102	953	599	310	13	44
FULTON-1107	844	551	279	28	14
GARBERVILLE-1101	1,189	900	234	20	55
GARBERVILLE-1102	1,706	1,286	370	23	50
GARBERVILLE-1103	461	283	168	5	10
GERBER-1101	929	772	102	51	55
GERBER-1102	807	565	190	34	52
GEYSERVILLE-1101	1,443	909	445	23	89
GEYSERVILLE-1102	1,182	678	417	13	87
GIRVAN-1101	1,265	1,113	122	74	30
GIRVAN-1102	1,348	1,056	272	60	20
GLENN-1101	47	30	14	2	3
GRASS VALLEY-1101	746	493	236	25	17
GRASS VALLEY-1102	1,203	894	298	41	11
GRASS VALLEY-1103	1,449	1,261	161	67	27
GREEN VALLEY-2101	700	540	140	18	20
HALF MOON BAY-1101	2,559	2,029	495	40	35
HALF MOON BAY-1102	4,855	4,469	352	103	34
HALF MOON BAY-1103	4,853	3,963	799	79	91

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
HALSEY-1101	2,263	2,095	143	91	25
HALSEY-1102	2,057	1,679	318	92	60
HARRIS-1108	4,923	4,569	315	183	39
HARRIS-1109	3,835	3,229	553	124	53
HARTLEY-1101	2,885	2,377	483	147	25
HARTLEY-1102	1,433	1,309	113	103	11
HICKS-2101	4,853	4,644	180	143	29
HIGGINS-1103	1,931	1,774	133	106	24
HIGGINS-1104	2,705	2,630	65	142	10
HIGGINS-1107	1,680	1,572	94	87	14
HIGGINS-1109	1,612	1,376	201	82	35
HIGGINS-1110	1,355	1,293	47	63	15
HIGHLANDS-1102	3,384	2,959	404	256	21
HIGHLANDS-1103	2,408	2,091	276	136	41
HIGHLANDS-1104	2,715	2,489	212	208	14
HIGHWAY-1102	1	–	1	–	–
HOOPA-1101	1,761	1,395	230	52	136
HOPLAND-1101	1,245	867	283	37	95
HORSESHOE-1101	1,331	1,221	96	54	14
HORSESHOE-1104	1,280	1,234	41	51	5
HUMBOLDT BAY-1101	988	881	84	45	23
HUMBOLDT BAY-1102	3,015	2,773	188	113	54
JAMESON-1102	2,241	2,086	130	97	25
JAMESON-1103	1,284	1,204	59	46	21
JAMESON-1104	32	32	-	1	-
JAMESON-1105	2,529	1,936	536	53	57
JANES CREEK-1101	2,175	1,990	161	79	24
JANES CREEK-1102	989	867	105	13	17
JANES CREEK-1103	3,585	3,068	475	136	42
JANES CREEK-1104	141	29	110	1	2
JARVIS-1111	530	492	35	24	3
JESSUP-1101	1,942	1,752	167	137	23
JESSUP-1102	2,231	1,930	271	156	30
JESSUP-1103	1,558	1,397	120	91	41
KANAKA-1101	607	548	50	34	9
KERN OIL-1104	188	160	25	17	3
KERN OIL-1106	13	1	12	–	–
KESWICK-1101	436	324	105	12	7
KONNOCTI-1102	2,699	2,309	327	106	63
KONNOCTI-1108	1,975	1,865	102	122	8

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
LAKEVIEW-1106	114	14	85	–	15
LAKEVILLE-1102	1,331	1,124	160	57	47
LAKESWOOD-2107	4,038	3,795	214	139	29
LAMONT-1102	5	–	5	–	–
LAS AROMAS-0401	422	410	9	10	3
LAS POSITAS-2108	50	15	34	2	1
LINCOLN-1101	2,239	1,882	321	96	36
LINCOLN-1104	1,239	1,015	168	49	56
LOGAN CREEK-2102	1,361	736	432	40	193
LOS GATOS-1106	1,577	1,364	185	46	28
LOS GATOS-1107	2,143	1,906	218	49	19
LOS MOLINOS-1101	972	796	124	63	52
LOS MOLINOS-1102	1,112	897	183	82	32
LOW GAP-1101	693	579	98	17	16
LUCERNE-1103	2,110	1,883	196	156	31
LUCERNE-1106	3,049	2,823	189	201	37
MADISON-1105	537	293	182	14	62
MADISON-2101	1,941	1,354	460	69	127
MAPLE CREEK-1101	139	95	41	2	3
MARTELL-1101	2,237	1,898	317	99	22
MARTELL-1102	1,215	973	236	64	6
MAXWELL-1105	43	28	14	1	1
MC KEE-1103	77	71	6	–	–
MC KEE-1107	3,969	3,801	137	137	31
MC KEE-1108	26	25	–	1	1
MC KEE-1111	141	130	10	4	1
MENLO-1102	497	438	56	6	3
MENLO-1103	302	218	77	6	7
MERCED FALLS-1102	1,634	1,484	133	101	17
MIDDLETOWN-1101	1,909	1,583	293	65	33
MIDDLETOWN-1102	2,292	2,045	209	112	38
MIDDLETOWN-1103	145	94	31	3	20
MILPITAS-1105	3	2	1	–	–
MILPITAS-1108	3	3	–	–	–
MILPITAS-1109	314	233	70	9	11
MIWUK-1701	3,646	3,389	240	98	17
MIWUK-1702	3,769	3,500	242	170	27
MONROE-2103	455	356	91	7	8
MONROE-2107	2,633	2,382	238	91	13
MONTICELLO-1101	1,326	1,080	207	51	39

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/Industrial	Medical Baseline	Other
MORAGA-1101	1,775	1,576	178	43	21
MORAGA-1102	844	589	238	19	17
MORAGA-1103	2,879	2,747	117	73	15
MORAGA-1104	1,760	1,616	114	48	30
MORAGA-1105	1,882	1,722	153	44	7
MORGAN HILL-2104	3,702	3,349	319	116	34
MORGAN HILL-2105	7	1	6	-	-
MORGAN HILL-2111	2,598	2,196	362	95	40
MOUNTAIN QUARRIES-2101	3,611	3,265	293	179	53
NAPA-1102	3,712	3,432	265	72	15
NAPA-1112	2,744	2,533	182	95	29
NARROWS-2101	505	452	43	27	10
NARROWS-2102	3,396	3,218	156	163	22
NARROWS-2105	3,897	3,452	405	173	40
NEWBURG-1131	2,584	2,259	290	121	35
NEWBURG-1132	3,421	2,804	589	129	28
NEWBURG-1133	498	455	39	22	4
NOTRE DAME-1104	2,260	2,102	147	113	11
OAKLAND K-1102	2,518	2,377	119	51	22
OAKLAND X-1106	3,745	3,486	221	71	38
OLETA-1101	1,699	1,349	291	57	59
OLETA-1102	1,056	766	248	33	42
OREGON TRAIL-1102	851	777	65	58	9
OREGON TRAIL-1103	1,705	1,583	94	89	28
OREGON TRAIL-1104	959	837	99	45	23
ORICK-1101	84	61	22	2	1
ORICK-1102	246	169	56	7	21
ORINDA-0401	289	276	12	7	1
ORINDA-0402	451	432	13	14	6
ORO FINO-1101	2,273	2,199	71	222	3
ORO FINO-1102	1,951	1,811	130	105	10
OROVILLE-1104	56	39	17	3	-
PANORAMA-1101	776	759	14	69	3
PANORAMA-1102	212	158	42	14	12
PARADISE-1103	807	556	237	34	14
PARADISE-1104	744	600	138	46	6
PARADISE-1105	976	773	192	52	11
PARADISE-1106	284	224	56	6	4
PAUL SWEET-2102	1,668	1,546	112	44	10
PAUL SWEET-2105	218	211	5	14	2

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
PAUL SWEET-2106	3,161	2,688	422	136	51
PEABODY-2106	2,908	2,828	63	156	17
PEABODY-2108	3,897	3,704	172	260	21
PEABODY-2113	5,450	5,102	325	287	23
PENNGROVE-1101	2,069	1,876	159	57	34
PENRYN-1103	1,460	1,345	79	61	36
PENRYN-1105	1,884	1,641	211	62	32
PENRYN-1106	2,142	1,608	502	88	32
PENRYN-1107	1,613	1,466	125	66	22
PEORIA FLAT-1701	1,862	1,661	181	65	20
PEORIA FLAT-1704	3,133	2,768	308	153	57
PEORIA FLAT-1705	2,452	2,104	313	189	35
PETALUMA C-1108	75	49	18	1	8
PIERCY-2110	3,028	2,889	116	73	23
PIKE CITY-1101	391	343	46	14	2
PIKE CITY-1102	24	15	9	1	-
PINE GROVE-1101	1,339	1,175	146	68	18
PINE GROVE-1102	4,236	3,794	387	254	55
PINECREST-0401	206	177	29	-	-
PIT NO 5-1101	115	80	25	3	10
PIT NO 7-1101	2	1	1	-	-
PLACER-1101	1,078	811	245	28	22
PLACER-1102	38	35	3	4	-
PLACER-1103	2,003	1,764	214	86	25
PLACER-1104	2,043	1,531	490	101	22
PLACERVILLE-1109	570	419	148	25	3
PLACERVILLE-1110	1,575	1,306	254	68	15
PLACERVILLE-1111	1,062	787	250	47	25
PLACERVILLE-1112	2,045	1,677	343	77	25
PLACERVILLE-2106	5,139	4,725	352	246	62
POINT MORETTI-1101	1,068	907	135	50	26
POSO MOUNTAIN-2101	140	74	61	2	5
POSO MOUNTAIN-2103	26	10	15	-	1
POSO MOUNTAIN-2104	11	2	9	-	-
POTTER VALLEY P H-1104	295	231	48	11	16
POTTER VALLEY P H-1105	785	631	112	28	42
PUEBLO-1104	1,928	1,688	213	44	27
PUEBLO-1105	2,029	1,707	271	46	51
PUEBLO-2102	342	195	131	2	16
PUEBLO-2103	4,617	4,262	301	205	54

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
PUTAH CREEK-1102	911	731	155	40	25
PUTAH CREEK-1103	1,992	1,744	218	90	30
PUTAH CREEK-1105	870	566	222	25	82
RACETRACK-1703	3,423	2,885	492	213	46
RACETRACK-1704	665	620	36	43	9
RAWSON-1103	2,516	2,024	468	125	24
RED BLUFF-1101	1,558	1,444	100	109	14
RED BLUFF-1102	391	204	184	4	3
RED BLUFF-1103	2,643	2,357	266	161	20
RED BLUFF-1104	1,485	1,315	132	96	38
RED BLUFF-1105	1,845	1,533	292	105	20
REDBUD-1101	1,958	1,784	146	124	28
REDBUD-1102	3,185	2,997	161	218	27
RIDGE-0401	402	393	7	4	2
RINCON-1101	3,660	3,422	209	168	29
RINCON-1102	4,576	4,341	220	141	15
RINCON-1103	2,022	1,902	103	76	17
RINCON-1104	4,008	3,715	264	148	29
RIO DEL MAR-0401	1,038	979	51	35	8
RIO DELL-1101	1,015	889	102	42	24
RIO DELL-1102	1,328	1,094	200	38	34
ROB ROY-2104	3,544	3,123	354	187	67
ROB ROY-2105	7,008	6,289	659	268	60
ROSSMOOR-1106	2,802	2,552	236	74	14
ROSSMOOR-1108	2,870	2,747	110	83	13
SALT SPRINGS-2101	967	871	91	1	5
SALT SPRINGS-2102	1,993	1,913	79	12	1
SAN BERNARD-1101	120	12	79	-	29
SAN LEANDRO-1109	3,838	3,491	324	152	23
SAN RAMON-2108	1,843	1,711	116	39	16
SANTA ROSA A-1104	3,280	2,830	424	105	26
SANTA ROSA A-1107	8	8	-	-	-
SANTA ROSA A-1110	19	19	-	1	-
SANTA ROSA A-1111	4,677	4,341	309	158	27
SARATOGA-1107	2,381	2,162	200	47	19
SAUSALITO-1102	3,649	3,201	428	54	20
SHADY GLEN-1101	1,836	1,522	292	70	22
SHADY GLEN-1102	739	660	71	40	8
SHINGLE SPRINGS-2105	3,942	3,602	313	221	27
SHINGLE SPRINGS-2109	3,500	3,113	310	165	77

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
SILVERADO-2102	1,312	659	570	6	83
SILVERADO-2103	941	551	362	6	28
SILVERADO-2104	3,733	3,071	597	103	65
SILVERADO-2105	2,274	1,718	498	25	58
SMARTVILLE-1101	256	219	28	17	9
SOBRANTE-1101	1,975	1,584	362	52	29
SOBRANTE-1102	1,792	1,673	102	49	17
SOBRANTE-1103	546	491	50	17	5
SONOMA-1102	3,366	2,932	385	74	49
SONOMA-1103	2,095	1,647	431	37	17
SONOMA-1104	3,202	2,878	272	57	52
SONOMA-1105	2,173	1,581	526	49	66
SONOMA-1106	3,101	2,654	434	72	13
SONOMA-1107	1,659	1,261	349	54	49
SOQUEL-0402	1,522	1,392	119	54	11
SPALDING-1101	163	81	72	-	10
SPRING GAP-1702	1,480	1,331	136	9	13
SPRUCE-0401	715	702	10	16	3
SPRUCE-0402	633	611	20	13	2
STANISLAUS-1701	1,780	1,574	196	72	10
STANISLAUS-1702	4,890	4,576	295	87	19
STELLING-1109	23	23	-	-	-
STELLING-1110	3,730	3,413	299	39	18
STELLING-1111	138	132	6	2	-
STILLWATER-1101	697	591	87	42	19
STILLWATER-1102	1,376	1,316	48	81	12
SUMMIT-1101	1,043	954	86	1	3
SUMMIT-1102	287	209	70	2	8
SUNOL-1101	700	482	184	15	34
SWIFT-2102	4	3	1	-	-
SWIFT-2107	4,723	4,509	186	115	28
SWIFT-2109	18	18	-	-	-
SWIFT-2110	2,229	2,034	173	81	22
SYCAMORE REEK-1111	953	534	404	21	15
TAMARACK-1101	427	388	35	3	4
TAMARACK-1102	135	108	24	1	3
TAR FLAT-0401	336	325	9	21	2
TAR FLAT-0402	477	413	58	25	6
TASSAJARA-2113	5,923	5,729	163	151	31
TEJON-1102	595	479	103	25	13

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
TEJON-1103	83	25	50	-	8
TIGER CREEK-0201	13	2	11	-	-
TRINIDAD-1101	707	611	64	25	32
TRINIDAD-1102	734	594	121	13	19
TULUCAY-1101	482	44	422	2	16
TYLER-1103	1,253	1,098	120	95	35
TYLER-1104	402	315	63	32	24
TYLER-1105	1,653	1,356	257	113	40
UKIAH-1114	1,696	1,335	286	54	75
UKIAH-1115	684	617	56	27	11
UPPER LAKE-1101	1,224	953	228	49	43
VACA DIXON-1101	919	730	174	41	15
VACA DIXON-1105	1,538	1,359	132	136	47
VACAVILLE-1104	2,737	2,426	291	138	20
VACAVILLE-1108	2,312	1,985	286	125	41
VACAVILLE-1109	1,808	1,632	164	113	12
VACAVILLE-1111	2,093	1,953	110	134	30
VACAVILLE-1112	2,548	2,505	42	142	1
VALLEY VIEW-1106	4,383	4,242	121	226	20
VINA-1101	124	74	41	4	9
VOLTA-1101	1,287	1,070	177	36	40
VOLTA-1102	2,566	2,374	174	181	18
WEIMAR-1101	1,615	1,497	98	58	20
WEIMAR-1102	630	595	30	35	5
WEST POINT-1101	1,755	1,690	54	80	11
WEST POINT-1102	2,812	2,539	246	139	27
WESTLEY-1103	3	1	1	-	1
WHEATLAND-1105	629	482	102	33	45
WHEELER RIDGE-1101	318	58	202	-	58
WHITMORE-1101	513	452	48	22	13
WILDWOOD-1101	131	89	28	4	14
WILLOW CREEK-1101	753	656	76	29	21
WILLOW CREEK-1102	133	118	12	6	3
WILLOW CREEK-1103	1,429	1,183	183	54	63
WISE-1101	964	776	163	47	25
WISE-1102	1,700	1,564	106	66	30
WOODSIDE-1101	1,742	1,488	234	26	20
WYANDOTTE-1102	33	29	4	3	-
WYANDOTTE-1103	2,156	1,805	318	150	33
WYANDOTTE-1105	326	315	10	41	1

**Table 1-1. Distribution Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
WYANDOTTE-1106	1,565	1,038	459	99	68
WYANDOTTE-1107	2,730	2,517	185	223	28
WYANDOTTE-1109	3,463	3,132	259	345	72
WYANDOTTE-1110	2,671	2,538	104	247	29
Total	728,980	636,355	81,318	30,026	11,307

Table 1-2. Transmission Customers

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
BRIDGEVILLE-COTTONWOOD 115 KV	1	–	1	–	–
BURNS – LONE STAR #2 60 KV	1	–	1	–	–
BURNS-LONE STAR #1 60 KV	1	–	1	–	–
CASCADE-BENTON-DESCHUTES 60 KV	1	–	1	–	–
CENTERVILLE-TABLE MOUNTAIN 60KV	1	–	1	–	–
COLEMAN–RED BLUFF 60 KV	1	–	1	–	–
COTTONWOOD #1 60 KV	1	–	1	–	–
COTTONWOOD #2 60 KV	2	–	2	–	–
EAGLE ROCK–REDBUD 115 kV	1	–	1	–	–
ELDORADO–MISSOURI FLAT #1 115 kV	1	–	1	–	–
GOLD HILL #1 60 kV	1	–	1	–	–
HILLSDALE JCT–HALF MOON BAY 60 kV	1	–	1	–	–
HUMBOLDT AREA IMPACTS	11	–	11	–	–
MI–WUK–CURTIS 115 kV	2	–	2	–	–
MOUNTAIN GATE JCT–CASCADE 60 kV	1	–	1	–	–
PALERMO–OROVILLE #1 60 kV	1	–	1	–	–
SMARTVILLE – MARYSVILLE 60 kV	1	–	1	–	–
SMARTVILLE – NICOLAUS #2 60 kV	1	–	1	–	–

**Table 1-2. Transmission Customers
(Continued)**

Circuit	Total Number Out	Residential	Commercial/ Industrial	Medical Baseline	Other
SOBRANTE-GRIZZLY- CLAREMONT #1 115 kV	3	-	3	-	-
SPAULDING-SUMMIT 60 kV	1	-	1	-	-
TIGER CREEK-ELECTRA 230 kV	1	-	1	-	-
TOTAL	35	-	35	-	-

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX D

SECTION 5 – DAMAGE TO OVERHEAD FACILITIES

***Figure 1 – In Los Gatos, Santa Clara County
Branch Fell Onto Secondary Conductor Bringing Down the Lines***



***Figure 2 – In Artois, Glenn County
Branch Fell Onto Secondary Conductors Bringing Down the Lines***



**Figure 3 – In Los Molinos, Tehama County
Branch Flew Into Primary Conductors**



**Figure 4 – In Cottonwood, Shasta County
Branch Flew Into Primary Conductors**



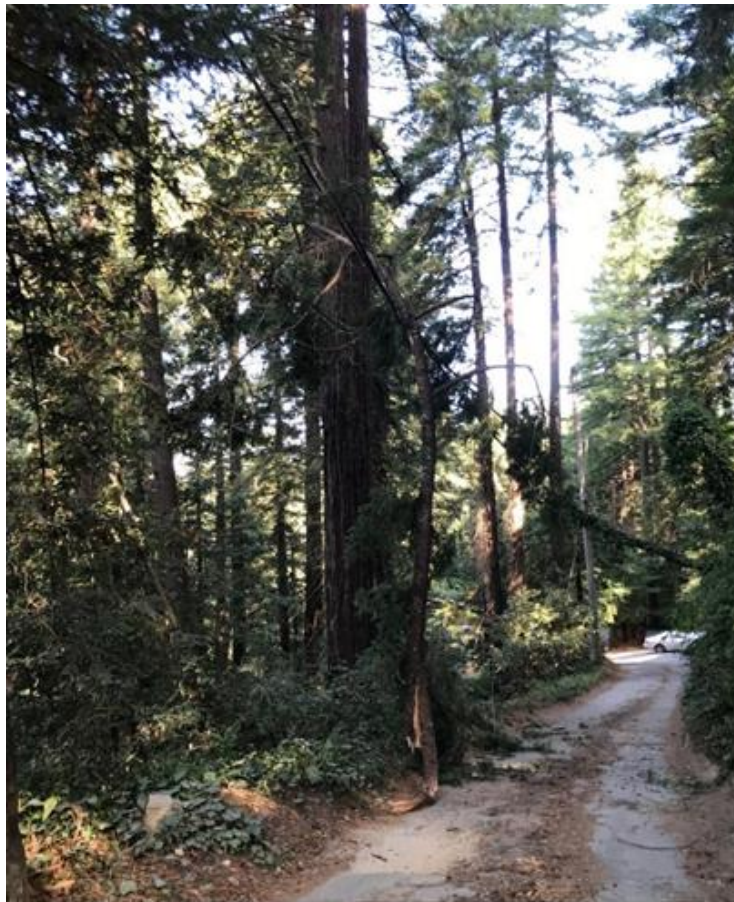
***Figure 5 – In Stonyford, Colusa County
Branch Flew Into Secondary Conductors***



***Figure 6 – Scotts Valley, Santa Cruz County
Tree Fell, Took Down Secondary Conductors***



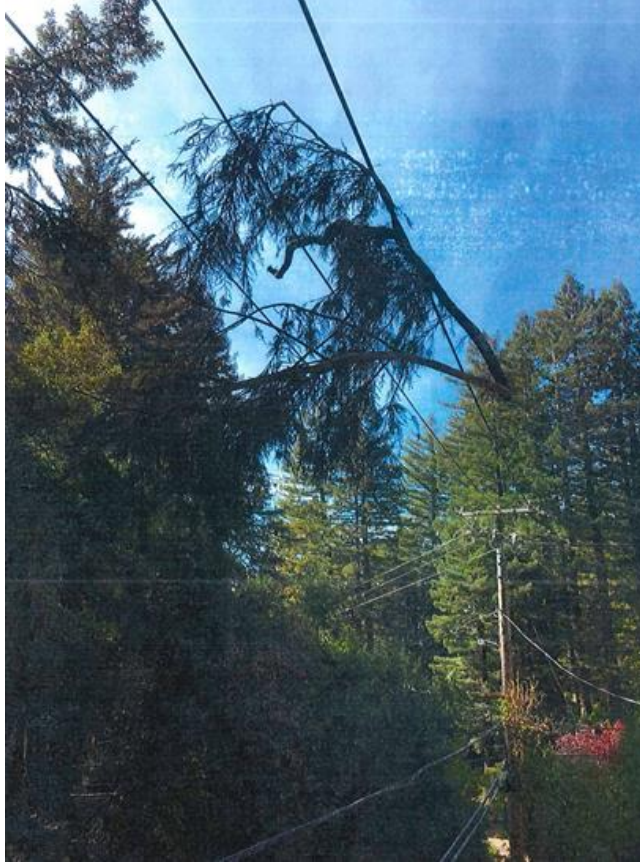
***Figure 7 – In Kelseyville, Lake County
Branch Fell Onto Primary Conductors***



**Figure 8 – In Saratoga, Santa Clara
Branch Fell Onto Communication Lines**



**Figure 9 – In Woodside, San Mateo County
Branch flew Onto Primary Wires**



***Figure 10 – In Boulder Creek, Santa Cruz County
Branch in Contact Cross Phase Conductors***



***Figure 11 – In Georgetown, El Dorado County
Branch in Contact With Primary Conductors***



PACIFIC GAS AND ELECTRIC COMPANY
APPENDIX E
SECTION 6 – CUSTOMER NOTIFICATIONS

Table 1-1. Summary of Customer Notifications

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/07/2019	13:21	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas	606,289	26,463	Critical Facilities & General Customers = 3 Medical Baseline = 10	573,906
10/07/2019	14:58	First Transmission Customer Notification	35		3	32
10/07/2019	15:07	Medical Baseline Door Knocks Initiated	6,879	6,879	1	5,080
10/07/2019	15:41	First Notification for Medical Baseline Tenants of a Master Meter	586	586	5	520
10/07/2019	20:08	First Notification to Additional Customers After Completion of Transmission Impact Study	37,118	1,650	Critical Facilities & General Customers = 1 Medical Baseline = 3	4,564
10/08/2019	11:32	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers	497,221	22,530	Critical Facilities & General Customers = 1 Medical Baseline = 4	405,483
10/08/2019	12:21	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay	9,802	153	Critical Facilities & General Customers = 1 Medical Baseline = 4	9,149
10/8/2019	12:23	First Notification for All Customers in Phase 4 Area	41,781	2,360	Critical Facilities & General Customers = 1 Medical Baseline = 4	38,195

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/8/2019	12:58	Second Notification for Medical Baseline Tenants of a Master Meter	526	526	6	467
10/8/2019	14:44	Second Notification to Transmission Customers	25		3	23
10/8/2019	16:36	First Notification for Customers in Phase 2 Second Notification for Customers in Phase 3	231,901	8,347	Critical Facilities & General Customers = 3 Medical Baseline = 3	216,675
10/8/2019	17:31	First Notification for Additional Master Meter Customers Added from Phase 1 Humboldt Region	27	27	3	26
10/8/2019	17:45	First Notification for Additional Master Meter Customers Added from Phase 2 North Bay	2	2	3	2
10/8/2019	18:55	Shutoff Notice to All Customers in Phase 1 Areas	507,010	22,282	Critical Facilities & General Customers = 2 Medical Baseline = 2	441,136
10/8/2019	20:49	Shutoff Notice to All Transmission Customers	22		3	21
10/9/2019	9:44	Shutoff Notification to All Customers in Phase 2 and 3 Areas	231,901	8,347	Critical Facilities & General Customers = 2 Medical Baseline = 7	211,706
10/9/2019	10:05	Second notification for All Customers in Phase 4 Area	41,781	2,357	GE = 3 Medical Baseline = 7	39,643

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/9/2019	10:38	Shutoff Notification to Master Meter Medical Baseline Customer notification for Phase 2 and 3	180	180	7	152
10/9/2019	10:54	Shutoff Notification to Master Meter Medical Baseline Customer notification for Phase 4	27	27	15	26
10/9/2019	16:16	Initial Live Agent Wellness Calls to Medical Baseline Customers	1051	1051	1	96
10/9/2019	17:45	Cancellation Notification to Customers Removed from Scope from Phase 4 Area	37,498	2,095	Critical Facilities & General Customers = 3 Medical Baseline = 1	35,548
10/9/2019	17:54	Shutoff Notification to All Customers in Phase 4 Area	4,284	262	Critical Facilities & General Customers = 6 Medical Baseline = 5	4,073
10/9/2019	18:48	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area	27	27	4	26
10/10/2019	10:06	Medical Baseline Wellness Check Calls in Lieu of Door Knocks	337	337	1	71
10/10/2019	12:00	Live Calls to Primary Customers	219	N/A	2	209
10/10/2019	12:48	Cancellation Notification for Customers in Kern County Area	26	0	Critical Facilities & General Customers = 3 Medical Baseline = 1	22

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/10/2019	19:00	Post De-energization Weather Continues Notification for Customers in Parts of Phase 1 Areas	55,189	3,239	Critical Facilities & General Customers = 1 Medical Baseline = 1	47,095
10/10/2019	19:28	Post De-energization All Clear Notification to Customer in Phase 2 and 3, and the Remaining Customers in Other Parts of Phase 1 Area	458,170	18,805	Critical Facilities & General Customers = 1 Medical Baseline = 1	396,596
10/10/2019	20:39	Post De-energization All Clear Notification to Master Meter Medical Baseline Customers to Phase 2 and 3, and the Remainder of Phase 1 customers	434	434	4	313
10/10/2019	20:51	Post De-energization Weather Continues Notification to Master Meter Medical Baseline Customers in Phase 3 and Parts of Phase 1 Areas	43	43	4	38
10/11/2019	9:35	Post De-energization All Clear Notification to Remainder of Phase 1 customers	24,790	1,653	Critical Facilities & General Customers = 1 Medical Baseline = 1	19,186

**Table 1-1. Summary of Customer Notifications
(Continued)**

Starting Date	Starting Time	Type of Notification	Total # Notifications Sent (at the Service Point Level)	Total # of Medical Baseline Notifications	# of Notification Attempts Made	# of Customers With Successful Notification Attempt
10/11/2019	13:05	Post De-energization Restoration Notification to Customers Restored on 10/11 Between 0600 and 1200	66,467	3,122	Critical Facilities & General Customers = 1 Medical Baseline = 1	60,149
10/11/2019	13:46	Post De-energization Restoration Notification for MBL Master Meter customers	78	78	3	67
10/11/2019	16:17	Post De-energization All Clear Notification to Phase 4	4,255	261	Critical Facilities & General Customers = 1 Medical Baseline = 1	3,807
10/11/2019	20:02	Post De-energization Restoration Notification for Customers Restored on 10/11 between 1200 and 1800	132,095	6,367	Critical Facilities & General Customers = 1 Medical Baseline = 1	111,871
10/11/2019	20:43	Post De-energization Restoration Notification for Master Meter Medical Baseline customers Restored on 10/11 between 1200 and 1800	151	151	3	125

Table 1-2. Customer Notification Scripts

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Public Safety Partners & Critical Facilities
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative. Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Public Safety Partners & Critical Facilities
<p>10/07/19 13:21 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspsseventmaps. <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – General Customers
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – General Customers
<p>10/07/19 13:21 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Medical Baseline Customers
<p>10/07/19 13:21</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First All Public Safety Partner and All Customers Notification to Customers in Phase 1, 2 and 3 Areas – Medical Baseline Customers
<p>10/07/19 13:21 (Continued)</p>	<p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Transmission Customer Notification
<p>10/07/19 14:58</p>	<p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 48 to 72 hours and may impact transmission level electric service. If these conditions persist, PG&E may need to turn off power for safety.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>If you have any specific questions or concerns, please contact the PG&E transmission grid control center at 707-449-6700.</p> <p>For more information, including regular updates, please visit pge.com/peps.</p> <p>Thank you</p>
Date and Starting Time of Notification	Medical Baseline Door Knocks Initiated
<p>10/07/19 15:07</p>	<p>N/A</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Medical Baseline Tenants of a Master Meter
<p>10/07/19 15:41</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspseventmaps.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Public Safety Partners & Critical Facility Customers
<p>10/07/19 20:08 (Continued)</p>	<p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – General Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – General Customers
<p>10/07/19 20:08 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
<p>10/07/19 20:08</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
<p>10/07/19 20:08 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification to Additional Customers After Completion of Transmission Impact Study – Medical Baseline Customers
<p>10/07/19 20:08 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>.</p> <p>NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Public Safety Partners & Critical Facility Customers
<p>10/08/19 11:32</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Public Safety Partners & Critical Facility Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – General Customers
<p>10/08/19 11:32</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – General Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Medical Baseline Customers
<p>10/08/19 11:32</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Some Customers in Phase 1 Area (Humboldt); Second Notification for All Other Customers – Medical Baseline Customers
<p>10/08/19 11:32 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:21 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>To protect public safety, PG&E may turn off power overnight. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – General Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – General Customers
<p>10/08/19 12:21 (Continued)</p>	<p>In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed</p> <ul style="list-style-type: none"> • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Medical Baseline Customers
<p>10/08/19 12:21</p>	<p><u>TEXT</u> PG&E Safety Alert: To protect public safety, PG&E may turn off power overnight. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please be ready with your emergency plan. Outages could last for multiple days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers Added in a Portion of Phase 2 Area: North Bay – Medical Baseline Customers
<p>10/08/19 12:21 (Continued)</p>	<p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E may turn off your power overnight. Power will remain off until weather conditions improve and it is safe to restore service. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:23</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/08/19 12:23 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • We will continue to monitor conditions and will contact you with further updates • Maps of impacted areas are also available for download at pge.com/pspsseventmaps.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
10/08/19 12:23 (Continued)	<p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – General Customers
10/08/19 12:23	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – General Customers
<p>10/08/19 12:23 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>).</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/08/19 12:23</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/08/19 12:23 (Continued)</p>	<p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DAY, DATE>>.</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/08/19 12:23 (Continued)</p>	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent <<SYSTEM DAY, DATE>>. NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Second Notification for Medical Baseline Tenants of a Master Meter
<p>10/08/19 12:58</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification to Transmission Customers
10/08/19 14:44	<p>This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 8 to 12 hours and may impact transmission level electric service. If these conditions persist, PG&E may need to turn off power for safety.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>If you have any specific questions or concerns, please contact the PG&E transmission grid control center at 707-449-6700.</p> <p>For more information, including regular updates, please visit pge.com/psps.</p> <p>Thank you</p>
Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Public Safety Partners & Critical Facility Customers
10/08/19 16:36	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Public Safety Partners & Critical Facility Customers
<p>10/08/19 16:36 (Continued)</p>	<p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • We will continue to monitor conditions and will contact you with further updates • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • Maps of impacted areas are also available for download at pge.com/pspsventmaps <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2/Second Notification for Customers in Phase 3 – General Customers
<p>10/08/19 16:36</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2/Second Notification for Customers in Phase 3 – General Customers
<p>10/08/19 16:36 (Continued)</p>	<p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Medical Baseline Customers
<p>10/08/19 16:36</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Customers in Phase 2 / Second Notification for Customers in Phase 3 – Medical Baseline Customers
<p>10/08/19 16:36 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit at pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 1 Humboldt Region
<p>10/08/19 17:31</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>..</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 36 to 48 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 2 North Bay
<p>10/08/19 17:45</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	First Notification for Additional Master Meter Customers Added From Phase 2 North Bay
<p>10/08/19 17:45 (Continued)</p>	<p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>
Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Public Safety Partners & Critical Facility Customers
<p>10/08/19 18:55</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Public Safety Partners & Critical Facility Customers
<p>10/08/19 18:55 (Continued)</p>	<p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – General Customers
<p>10/08/19 18:55</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – General Customers
<p>10/08/19 18:55 (Continued)</p>	<p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Medical Baseline Customers
10/08/19 18:55	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notice to All Customers in Phase 1 Areas – Medical Baseline Customers
<p>10/08/19 18:55 (Continued)</p>	<ul style="list-style-type: none"> • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notice to All Transmission Customers
<p>10/08/19 20:49</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E may turn off your power overnight. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Public Safety Partners & Critical Facility Customers
<p>10/09/19 9:44</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Public Safety Partners & Critical Facility Customers
10/09/19 9:44 (Continued)	<p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – General Customers
10/09/19 9:44	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – General Customers
<p>10/09/19 9:44 (Continued)</p>	<p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Medical Baseline Customers
<p>10/09/19 9:44</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002. If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 2 and 3 Areas – Medical Baseline Customers
<p>10/09/19 9:44 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/09/19 10:05</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. This notice is for critical service providers.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Please have your emergency plan ready in case we need to turn off power for public safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>Maps of impacted areas are also available for download at pge.com/pspsseventmaps.</p> <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second notification for All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/09/19 10:05 (Continued)</p>	<p>Dear Critical Service Provider,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • If these conditions persist, PG&E may need to turn off power for safety • We will continue to monitor conditions and will contact you with further updates • If we do need to turn off power for safety, we will work to restore power as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • Maps of impacted areas are also available for download at pge.com/pspsentmaps <p>Please have your emergency plan ready. For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – General Customers
<p>10/09/19 10:05</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – General Customers
<p>10/09/19 10:05 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days. If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p> <p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 10:05</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. More info: pgepsps.com/<<CODE>>. Reply w/ “1” to verify receipt</p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Weather conditions may require a Public Safety Power Shutoff (Message sent on <<SYSTEM DATE, TIME>>)</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Second Notification for All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 10:05 (Continued)</p>	<p>Dear Valued Customer,</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready in case we need to turn off power for public safety • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • We will continue to monitor conditions and will contact you with further updates • If there is an outage we will work to restore service as soon as it is safe to do so • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911 <p>For more information, including regular updates, visit at pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to Master Meter Medical Baseline Customer Notification for Phase 2 and 3
<p>10/09/19 10:38</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your potentially impacted locations visit www.pge.com/pspsupdates. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to Master Meter Medical Baseline Customer Notification for Phase 4
<p>10/09/19 10:54</p>	<p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve. Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspupdates. Please have your emergency plan ready in case we need to turn off power for public safety. Make sure any backup generators are ready to safely operate, and you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates.</p> <p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICEMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Gusty winds and dry conditions, combined with a heightened fire risk, are forecasted in the next 24 hours and may impact your electric service. To view a list of your potentially impacted locations visit www.pge.com/pspupdates.</p> <p>Please have your emergency plan ready in case we need to turn off power for public safety. If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days.</p> <p>If these conditions persist, PG&E may need to turn off power for safety. Outages could last for multiple days. We will continue to monitor conditions and will contact you with further updates. Please answer our call so we can be sure you have received the message.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p>
Date and Starting Time of Notification	Initial Live Agent Wellness Calls to Medical Baseline Customers
<p>10/09/19 16:16</p>	<p><u>VOICE</u> Hello, this is [First Name] with Pacific Gas and Electric Company. I am calling to make sure you’re aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety.</p> <ul style="list-style-type: none"> • We understand how important electric service is to you. • We are calling to make sure you are ok without power. We will restore power as soon as it is safe to do so. • Keep emergency numbers on hand for hospitals, fire departments, police, friends and relatives. • If at any time in the future you have a change to your contact information, you can update your contact information by calling us at 1-866-743-6589.

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Initial Live Agent Wellness Calls to Medical Baseline Customers
10/09/19 16:16 (Continued)	<ul style="list-style-type: none"> • If at any time you experience a medical emergency, please call 911 immediately. • More information can be found at www.pge.com/wildfiresafety. Thank you. <p><u>VOICEMAIL</u> Hello, this is [NAME] calling from Pacific Gas and Electric Company with an urgent safety message about your electric service. I am calling to make sure you are aware that gusty winds and dry conditions, combined with a heightened fire risk, made it necessary for us to temporarily turn off your electricity overnight last night for safety. We understand how important electric service is to you. We will restore power as soon as it is safe to do so. If at any time you experience a medical emergency, please call 911 immediately. Thank you.</p>
Date and Starting Time of Notification	Cancellation Notification to Customers Removed From Scope From Phase 4 Area – All Customers
10/09/19 17:45	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002. Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification to Customers Removed From Scope From Phase 4 Area – All Customers
10/09/19 17:45 (Continued)	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
10/09/19 17:54	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: pgepsps.com/<<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>If you have questions and want to speak to someone at PG&E, please press o “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspseventmaps. We will continue to keep you updated.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Public Safety Partners & Critical Facility Customers
<p>10/09/19 17:54 (Continued)</p>	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.. This notice is for critical service providers.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. Please have your emergency plan ready. Outages could last for multiple days. Maps of impacted areas are also available for download at pge.com/pspsseventmaps. We will continue to keep you updated.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – General Customers
<p>10/09/19 17:54</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you. To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – General Customers
<p>10/09/19 17:54 (Continued)</p>	<p>Please be ready with your emergency plan. Outages could last for multiple days. Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated.</p> <p>Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Critical Service Provider,</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. We have been reaching out to customers asking that they prepare emergency plans and supplies. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to keep you updated • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • However, depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and call 911 immediately • Maps of impacted areas are also available for download at pge.com/pspsseventmaps <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 17:54</p>	<p><u>TEXT</u> PG&E Safety Alert: Due to weather forecast PG&E may turn off power on <<START DATE>>. Prepare a plan. More info: <a href="http://pgepsps.com/<<CODE>>">pgepsps.com/<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>To protect public safety, PG&E has turned off or will soon turn off power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
<p>10/09/19 17:54 (Continued)</p>	<p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>If you have questions about this outage and want to speak to someone at PG&E, please press 0 “zero” to be connected to a customer service representative.</p> <p>Thank you.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses and enter code <<CODE>> when prompted.</p> <p>Please be ready with your emergency plan. Outages could last for multiple days.</p> <p>Power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Please answer our call so we can be sure you have received the message. Thank you for your patience. For more information, including regular updates, visit pge.com or call 1-800-743-5002.”</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: Planned Public Safety Power Shutoff (Message sent on <<SYSTEM DATE>>)</p> <p>Dear Valued Customer,</p> <p>To protect public safety, PG&E has turned off or will soon turn off your power. To view a list of your impacted locations visit pge.com/myaddresses.</p> <p>Here is what you need to know:</p> <ul style="list-style-type: none"> • Please have your emergency plan ready • If you have a backup generator, please do a safety check and make sure you have enough fuel to last a few days. Generator safety tips can be found here • Power will remain off until weather conditions improve and it is safe to restore service • We will continue to monitor conditions and will contact you with further updates • In most cases, we would expect to be able to restore power within 24 to 48 hours after weather has passed • Depending on weather conditions or if any repairs are needed, outages (weather event plus restoration time) could last longer than 48 hours • For planning purposes, we suggest preparing for multiple-day outages • If you see a downed power line, assume it is energized and extremely dangerous and report it immediately by calling 911

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Shutoff Notification to All Customers in Phase 4 Area – Medical Baseline Customers
10/09/19 17:54 (Continued)	<p>For more information, including regular updates, visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area – All Customers
10/09/19 18:48	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: <<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p> <p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification for Master Meter Medical Baseline Customers in Phase 4 Area – All Customers
10/09/19 18:48 (Continued)	<p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you, Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Medical Baseline Wellness Check Calls in Lieu of Door Knocks
10/10/19 10:06	N/A
Date and Starting Time of Notification	Live Calls to Primary Customers
10/10/19 12:00	<p><u>VOICE/VOICE MESSAGE</u></p> <ul style="list-style-type: none"> • Hi. This is <<NAME>> with PG&E'S Customer Service Team. • You have been identified as a Primary Voltage Customer as defined by PG&E Electric Rule 2, Section B.1. • Your PG&E electric services were interrupted as a result of the recent PSPS event. At this point in time, based on the information I have, I understand that your locations services: <<PICK ONE THAT APPLIES TO YOUR CUSTOMER: ...have been restored // ...have been given the all clear for inspections to begin // ...have local weather that has no yet passed to begin PG&E system inspections.>> • As a reminder, if you have damaged equipment or other hazards present while PG&E is restoring power, it poses a serious safety risk and can lead to additional damage and/or hazards at your facility. • I'm calling to confirm that you understand the importance of inspecting your facilities for any damage. Immediate and ongoing maintenance is critically important to ensure your safety. • Thank you for your time.
Date and Starting Time of Notification	Cancellation Notification for Customers in Kern County Area – All Customers
10/10/19 12:48	<p><u>TEXT</u> PG&E Safety Update: Forecasted weather conditions have improved & we are not planning to turn off power for public safety. More info: pgepsps.com/<<<CODE>></p> <p><u>VOICE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>. Para español oprima nueve.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p>To repeat this message, please press pound.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Cancellation Notification for Customers in Kern County Area – All Customers
<p>10/10/19 12:48 (Continued)</p>	<p><u>VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company, calling on <<SYSTEM DAY, DATE>>.</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer needed visit pge.com/myaddresses and enter code <<CODE>> when prompted. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you.</p> <p><u>EMAIL</u> SUBJECT: PG&E Safety Alert: We are not planning to turn off power on <<START DATE>></p> <p>Dear Valued Customer,</p> <p>Forecasted weather conditions have improved in certain locations and we are not planning to turn off power for public safety. To view a list of your specific locations where outages are no longer anticipated visit pge.com/myaddresses. We are continuing to monitor conditions and will contact you with any further updates.</p> <p>For more information visit pge.com or call 1-800-743-5002.</p> <p>Thank you,</p> <p>Pacific Gas and Electric Company</p> <p>Message sent at <<SYSTEM DATE, TIME>> NOTE: To protect against spam, some email providers may delay delivery</p>
Date and Starting Time of Notification	Post De-Energization Weather Continues Notification for Customers in Parts of Phase 1 Areas
<p>10/10/19 19:00</p>	<p><u>TEXT</u> PG&E Safety Update: To protect public safety, power will remain off until weather improves. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. To protect public safety, PG&E has turned off your power. Gusty winds and dry conditions, combined with a heightened fire risk, are still impacting electric service and power will remain off until weather conditions improve and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information, including outage updates, visit pgealerts.com or call 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Post De-Energization All Clear Notification to Customer in Phase 2 and 3, and the Remaining Customers in Other Parts of Phase 1 Area
10/10/19 19:28	<p><u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Master Meter Medical Baseline Customers to Phase 2 and 3, and the Remainder of Phase 1 Customers
10/10/19 20:39	<p><u>VOICE/VOICE MESSAGE</u> Hello this is Pacific Gas & Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for the inconvenience. You can view outage information at pgealert.com or call our outage line at 1-800-743-5002. Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Weather Continues Notification to Master Meter Medical Baseline Customers in Phase 3 and Parts of Phase 1 Areas
10/10/19 20:51	<p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. To protect public safety PG&E has turned off your power. Gusty winds and dry conditions combined with a heightened fire risk are still impacting electric service and power will remain off until weather conditions improve, and it is safe to restore service. We will continue to keep you updated. Thank you for your patience. For more information including outage updates visit pgealerts.com or call 1-800-743-5002. Thank you.</p>
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Remainder of Phase 1 Customers
10/11/19 9:35	<p><u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage.</p> <p><u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.</p>
Date and Starting Time of Notification	Post De-Energization Restoration Notification to Customers Restored on 10/11 Between 0600 and 1200
10/11/19 13:05	<p><u>TEXT</u> PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002.</p> <p><u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. Our crews have successfully restored power in your area. If your power is still out in this location, please call us at 1-800-743-5002. Thank you for your patience.</p>

**Table 1-2. Customer Notification Scripts
(Continued)**

Date and Starting Time of Notification	Post De-Energization Restoration Notification for MBL Master Meter Customers
10/11/19 13:46	<u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. Our crews have successfully restored power in your area. If your power is still out at this location, please call us at 1-800-743-5002. Thank you for your patience.
Date and Starting Time of Notification	Post De-Energization All Clear Notification to Phase 4
10/11/19 16:17	<u>TEXT</u> PG&E Safety Update: Crews working to safely patrol and restore power. More info: pgealerts.com. Reply STOP to STOP text alerts for this outage. <u>VOICE/VOICE MESSAGE</u> Hello, this is Pacific Gas and Electric Company calling with an update on our efforts to restore your electric service. Crews are working to safely patrol and restore power as soon as possible. We realize you have been without power for an extended period and we apologize for any inconvenience. You can view outage information at pgealerts.com or call our Outage line at 1-800-743-5002. To opt out of call notifications for the remainder of this outage, press 2.” Thank you for your patience.
Date and Starting Time of Notification	Post De-Energization Restoration Notification for Customers Restored on 10/11 Between 1200 and 1800
10/11/19 20:02	<u>TEXT</u> PG&E Safety Update: Power has been restored in your area. If your power is still out, please call us at 800-743-5002. <u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas and Electric Company. Our crews have successfully restored power in your area. If your power is still out in this location, please call us at 1-800-743-5002. Thank you for your patience.
Date and Starting Time of Notification	Post De-Energization Restoration Notification for Master Meter Medical Baseline Customers Restored on 10/11 Between 1200 and 1800
10/11/19 20:43	<u>VOICE/VOICE MESSAGE</u> This is an important safety alert from Pacific Gas & Electric Company. Our crews have successfully restored power in your area. If your power is still out at this location, please call us at 1-800-743-5002. Thank you for your patience.

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX F

SECTION 7 – LOCAL COMMUNITY

REPRESENTATIVES CONTACTED

Table 1-1. Local Community Representatives Contacted

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	Amah Mutsun Tribal Band	Chairman	Tier 2/3	Oct 6 2019 11:16:15 PM*
Alameda County	San Luis Obispo County Chumash Council	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Alameda County	County Administration	Customer Care Manager	Tier 2/3	Oct 6 2019 11:16:06 PM*
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:17:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:30:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:37:00 PM
Alameda County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:17:00 PM
Alameda County	Combined Fire-Police	Dispatch clerk	Tier 2/3	Oct 6 2019 9:24:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:01:00 PM
Alameda County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 8:46:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:43:00 PM
Alameda County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:10:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 11:48:00 PM
Alameda County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 11:59:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:39:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:49:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:55:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:00:00 PM
Alameda County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:06:00 PM
Alameda County	Sheriff's Department	Dublin Police - Technician	Tier 2/3	Oct 6 2019 11:16:04 PM*
Alameda County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 6 2019 11:16:08 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Alameda County	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Alameda County	Cal OES	EMS Coordinator (24-hour)	Tier 2/3	Oct 10 2019 3:48:04 PM
Alameda County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:41 PM*
Alameda County	Butte Tribal Council	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Alameda County	Ohlone Indian Tribe	General	Tier 2/3	Oct 6 2019 11:15:41 PM*
Alameda County	Sheriff's Office	Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:54 PM*
Alameda County	County Administration	OES Coordinator	Tier 2/3	Oct 10 2019 3:48:09 PM
Alameda County	Office of Emergency Services	OES EOC Lead	Tier 2/3	Oct 10 2019 3:48:08 PM
Alameda County	County Administration	President of the Board	Tier 2/3	Oct 6 2019 11:15:54 PM*
Alameda County	Fire Department	Region II Coordinator (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:03 PM*
Alameda County	Trina Marine Ruano Family	Representative	Tier 2/3	Oct 6 2019 11:16:11 PM*
Alameda County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 11:52:00 PM
Alameda County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:16 PM*
Alameda County	Police Department	supervisor	Tier 2/3	Oct 6 2019 8:54:00 PM
Alpine County	City Administration	City Hall, Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Alpine County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:15:54 AM*
Alpine County	OES	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:27 AM*
Alpine County	Bear Valley Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:34 AM*
Alpine County	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:49 AM*
Alpine County	County OES	OES Dispatch	Tier 2/3	Oct 8 2019 5:30:00 PM
Amador	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
Amador County	Jackson Rancheria	Administrative Assistant	Tier 2/3	Oct 6 2019 11:16:07 PM*
Amador County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:32 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Chairperson	Tier 2/3	Oct 6 2019 9:37:32 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Amador County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:52 PM*
Amador County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:44:00 PM
Amador County	Fire Department	Duty Captain	Tier 2/3	Oct 6 2019 8:54:00 PM
Amador County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:16:02 PM*
Amador County	Buena Vista Rancheria of Me-Wuk Indians	Natural Resource Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Amador County	Office of Emergency Services	OES Coordinator (24-hour), Designated POC	Tier 2/3	Oct 6 2019 11:15:47 PM*
Amador County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 11:16:10 PM*
Amador County	Ione Band of Miwok Indians	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:14 PM*
American Canyon	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
American Canyon	City Administration	EOC Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
American Canyon	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
American Canyon	Public Works	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
Anderson	City Administration	Chief Treatment Plant Operator (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Anderson	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Anderson	Anderson Fire Protection Dist.	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Anderson	Anderson Police Dept.	Lieutenant (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Anderson	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Anderson	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:00 AM*
Anderson	City of Anderson	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Anderson	City Administration	Public Works Superintendent (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Angels Camp	Fire Department	24-hour contact, Designated POC	Tier 2/3	Oct 7 2019 11:14:19 AM*
Angels Camp	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:33 AM*
Angels Camp	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:39 AM*
Angels Camp	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:58 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Angels Camp	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:48 AM*
Antioch	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Antioch	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:52 AM*
Arcata	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:47:35 PM*
Arcata	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 1:47:45 PM*
Arvin	Fire Department	Arvin Fire (24-hour)	Tier 2/3	Oct 8 2019 12:29:49 PM*
Arvin	City Administration	City Manager	Tier 2/3	Oct 8 2019 12:28:44 PM*
Arvin	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:50 PM*
Atherton	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Atherton	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:16:49 AM
Atherton	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Atherton	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Atherton	City Administration	Police Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Atherton	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:55 AM
Atherton	Fire Department	Sergeant	Tier 2/3	Oct 6 2019 08:38:00 PM*
Auburn	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 7 2019 11:14:08 AM*
Auburn	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Auburn	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Bakersfield	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:35 PM*
Bakersfield	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 12:29:51 PM*
Bakersfield	Police Department	General (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM
Berkeley	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Berkeley	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Berkeley	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Berkeley	City Administration	Mayor	Tier 2/3	Oct 10 2019 3:48:10 PM
Berkeley	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:38 AM*
Biggs	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
Biggs	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Biggs	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM
Blue Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:46:57 PM*
Blue Lake	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 8 2019 1:47:01 PM*
Blue Lake	City Administration	Mayor	Tier 2/3	Oct 8 2019 1:47:01 PM*
Blue Lake	City Administration	Public Works Director	Tier 2/3	Oct 8 2019 1:46:55 PM*
Butte County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:14 PM*
Butte County	County Administration	Chief Administrative Officer; Designated POC	Tier 2/3	Oct 6 2019 11:15:09 PM*
Butte County	Combined Fire- Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:03:00 PM
Butte County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:12:00 PM
Butte County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:26:00 PM
Butte County	County Administration	District Attorney	Tier 2/3	Oct 6 2019 11:14:58 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:29 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:34 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:42 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:27 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:17 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:14:35 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:10 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:13 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:35 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:04 PM*
Butte County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:08 PM*
Butte County	DESS	General	Tier 2/3	Oct 6 2019 11:16:13 PM*
Butte County	EMS	General	Tier 2/3	Oct 6 2019 11:15:20 PM*
Butte County	OES	General	Tier 2/3	Oct 6 2019 11:15:24 PM*
Butte County	Sheriff's Department	General	Tier 2/3	Oct 6 2019 11:16:13 PM*
Butte County	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 6 2019 9:34:00 PM*
Butte County	County OES	OES Director	Tier 2/3	Oct 8 2019 06:37 AM
Butte County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 8:45:00 PM
Butte County	Combined Fire-Police	Sergeant On Duty	Tier 2/3	Oct 6 2019 9:20:00 PM
Butte County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:07 PM*
Butte County	Berry Creek Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:06 PM*
Butte County	Mechoopda Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Middletown Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Butte County	Mooretown Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:38 PM*
Butte County	North Fork Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:23 PM*
Butte County	Coastal Band of the Chumash Nation	Chairperson	Tier 2/3	Oct 6 2019 11:16:11 PM*
Butte County	Mechoopda Indian Tribe	Councilmember	Tier 2/3	Oct 6 2019 11:16:24 PM*
Butte County	Mooretown Rancheria	Fire Chief	Tier 2/3	Oct 6 2019 11:15:38 PM*
Butte County	Enterprise Rancheria of Maidu Indians	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:19 PM*
Butte County	Mechoopda Indian Tribe	Vice Chairwoman	Tier 2/3	Oct 6 2019 11:16:24 PM*
Calaveras County	Combined Fire-Police	Captain	Tier 2/3	Oct 6 2019 9:59:00 PM
Calaveras County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:37 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Calaveras County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:17 PM*
Calaveras County	Fire Department	Fire Captain	Tier 2/3	Oct 6 2019 9:50:00 PM
Calaveras County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:34 PM*
Calaveras County	Band of Mi-Wuk Indians	General	Tier 2/3	Oct 7 2019 5:47:00PM
Calaveras County	CAL FIRE/Sherriff	Local Cal Fire (24-hour)	Tier 2/3	Oct 6 2019 9:41:00 PM*
Calaveras County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:31 PM*
Calaveras County	County OES	OES Director	Tier 2/3	Oct 6 2019 07:10:00 AM
Calaveras County	Office of Emergency Services	OES Director (24-hour), Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Calistoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Calistoga	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Calistoga	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Calistoga	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Capitola	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:15:03 AM*
Capitola	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:18 AM*
Capitola	Fire Department	Fire Prevention (24-hour)	Tier 2/3	Oct 7 2019 11:15:56 AM*
Capitola	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:53 AM*
Capitola	Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:14:11 AM*
Capitola	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Chico	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:15:26 AM*
Chico	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Chico	Fire Department	General	Tier 2/3	Oct 7 2019 11:14:08 AM*
Chico	Police Department	General	Tier 2/3	Oct 7 2019 11:53:14 AM*
Chico	Police Department	General	Tier 2/3	Oct 7 2019 11:16:45 AM*
Chico	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Chico	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Clearlake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:30 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Clearlake	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:23 AM*
Clearlake	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Clearlake	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:55 AM*
Cloverdale	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:33 AM*
Cloverdale	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:34 AM*
Cloverdale	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:14:35 AM*
Cloverdale	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cloverdale	Police Department	Lieutenant (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Cloverdale	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cloverdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Colfax	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Colfax	Fire Department	General	Tier 2/3	Oct 7 2019 11:16:07 AM*
Colfax	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Colfax	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 7 2019 11:16:14 AM*
Colusa County	Colusa Rancheria (Cahil Dehe Wintun)	Chairman	Zone 1	Oct 6 2019 11:16:07 PM*
Colusa County	Cortina Rancheria	Chairperson	Zone 1	Oct 6 2019 11:16:35 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 6 2019 11:16:07 PM*
Colusa County	City Administration	City Hall	Zone 1	Oct 6 2019 11:15:44 PM*
Colusa County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 10:08:00 PM
Colusa County	Fire Department	General	Zone 1	Oct 6 2019 11:15:51 PM*
Colusa County	OES	General	Zone 1	Oct 6 2019 11:16:20 PM*
Colusa County	Police Department	General	Zone 1	Oct 6 2019 11:16:08 PM*
Colusa County	Fire Department	General (24-hour)	Zone 1	Oct 6 2019 11:15:09 PM*
Colusa County	Police Department	General (24-hour)	Zone 1	Oct 6 2019 11:15:53 PM*
Concord	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:05 AM*
Concord	Fire Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:33 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Concord	Police Department	Police Chief	Zone 1	Oct 7 2019 11:14:06 AM*
Contra Costa County	Fire Department	Battalion Chief	Tier 2/3	Oct 6 2019 11:15:43 PM*
Contra Costa County	County Administration	CEO	Tier 2/3	Oct 6 2019 11:16:08 PM*
Contra Costa County	County Administration	Chair of the Board (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Contra Costa County	Xolon Salinan Tribe	Chairperson	Tier 2/3	Oct 8 2019 7:16:47 PM*
Contra Costa County	County Administration	Chief of Staff	Tier 2/3	Oct 6 2019 11:15:07 PM*
Contra Costa County	County Administration	Chief Operating Officer	Tier 2/3	Oct 6 2019 11:16:15 PM*
Contra Costa County	Combined Fire-Police	Control	Tier 2/3	Oct 6 2019 9:33:00 PM
Contra Costa County	Police Department	control	Tier 2/3	Oct 6 2019 9:41:00 PM
Contra Costa County	County Administration	County Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:46 PM*
Contra Costa County	County Administration	Director of Public Affairs	Tier 2/3	Oct 6 2019 11:15:41 PM*
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:42:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:48:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:54:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:10:00 AM
Contra Costa County	Combined Fire-Police	Dispatch	Tier 2/3	Oct 6 2019 9:44:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 9:57:00 PM
Contra Costa County	N/A	Dispatch	Tier 2/3	Oct 6 2019 10:10:00 PM
Contra Costa County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 11:01:00 AM
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 6 2019 11:19:59 PM*
Contra Costa County	OES	Emergency Services Manager (24-hour)	Tier 2/3	Oct 10 2019 3:48:11 PM
Contra Costa County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:15 PM*
Contra Costa County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:56 PM*
Contra Costa County	Office of Emergency Services	OES Warning System	Tier 2/3	Oct 6 2019 11:16:17 PM*
Contra Costa County	Police Department	Sargent	Tier 2/3	Oct 6 2019 9:24:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Contra Costa County	Police Department	Sargent	Tier 2/3	Oct 6 2019 10:47:00 PM
Contra Costa County	Fire Department	Sargent	Tier 2/3	Oct 6 2019 10:56:00 PM
Contra Costa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:55:22 PM*
Corning	City Administration	City Manager; Designated POC	Zone 1	Oct 7 2019 11:15:01 AM*
Cotati	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Cotati	City Administration	Director of Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:15:03 AM*
Cotati	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:47 AM
Cotati	City Administration	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*
Cupertino	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:10 AM*
Cupertino	Fire Department	Deputy Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Cupertino	Office of Emergency Services	Emergency Coordinator; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Cupertino	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Davis	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:41 AM*
Davis	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:44 AM*
Dixon	City Administration	City Hall	Zone 1	Oct 7 2019 11:15:31 AM
Dixon	Fire Department	General (24-hour)	Zone 1	Oct 7 2019 11:16:38 AM
Dixon	Police Department	Non-Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:36 AM
El Cerrito	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:14:10 AM*
El Cerrito	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
El Cerrito	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
El Cerrito	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
El Dorado County	Fire Department	Captain - Service Dispatch	Tier 2/3	Oct 6 2019 8:51:00 PM
El Dorado County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:03 PM*
El Dorado County	County Administration	Chief Administrative Officer	Tier 2/3	Oct 6 2019 11:55:22 PM*
El Dorado County	Combined Fire-Police	dispatcher	Tier 2/3	Oct 6 2019 8:46:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
El Dorado County	Fire Department	Fire Captain	Tier 2/3	Oct 6 2019 8:57:00 PM
El Dorado County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:50 PM*
El Dorado County	County Administration	Health and Human Services	Tier 2/3	Oct 6 2019 11:15:49 PM*
El Dorado County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:14 PM*
El Dorado County	County OES	OES Director	Tier 2/3	Oct 8 2019 5:25:00 PM
El Dorado County	Office of Emergency Services	OES General	Tier 2/3	Oct 6 2019 9:37:11 PM*
El Dorado County	Police Department	Officer supervising dispatch	Tier 2/3	Oct 6 2019 8:38:00 PM
El Dorado County	Police Department	On Duty Public Officer	Tier 2/3	Oct 6 2019 8:31:00 PM
El Dorado County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:16 PM*
Eureka	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:47:50 PM*
Eureka	City Administration	Mayor	Tier 2/3	Oct 8 2019 1:47:48 PM*
Eureka	Police Department	Police Chief	Tier 2/3	Oct 8 2019 1:46:53 PM*
Fairfield	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Fairfield	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:36 AM*
Fairfield	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:32 AM*
Fairfield	Fire Department	General	Tier 2/3	Oct 7 2019 11:16:48 AM*
Fairfield	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Fairfield	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:33 AM*
Ferndale	City Administration	City Manager	Tier 2/3	Oct 8 2019 1:47:37 PM*
Ferndale	City Administration	Fire Chief (24-hour)	Tier 2/3	Oct 8 2019 1:46:55 PM*
Ferndale	City Administration	Police Chief	Tier 2/3	Oct 8 2019 1:47:20 PM*
Fort Bragg	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:04 AM*
Fort Bragg	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Fortuna	City Administration	City Hall	Tier 2/3	Oct 8 2019 1:46:58 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fortuna	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 8 2019 1:47:02 PM*
Fortuna	Fire Department	General	Tier 2/3	Oct 8 2019 1:51:14 PM*
Fremont	City Administration	City Manager	Zone 1	Oct 10 2019 3:48:15 PM
Fremont	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:38 AM*
Fremont	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:09 AM*
Fremont	City Administration	Mayor	Zone 1	Oct 7 2019 11:14:08 AM*
Fremont	Police Department	Non-Emergency	Zone 1	Oct 7 2019 11:14:07 AM*
Fremont	Police Department	Non-Emergency	Zone 1	Oct 10 2019 3:48:32 PM
Fremont	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:09 AM*
Fresno County	OES	Alternate OES Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:21 PM*
Fresno County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:12 PM*
Fresno County	Haslett Basin Traditional Committee	Chairman	Tier 2/3	Oct 6 2019 11:16:13 PM*
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 6 2019 9:37:45 PM*
Fresno County	Big Sandy Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:01 PM*
Fresno County	Dumna Wo-Wah Tribal Government	Chairperson	Tier 2/3	Oct 6 2019 11:16:23 PM*
Fresno County	Nor-Rel-Muk Nation	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Fresno County	Table Mountain Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:16 PM*
Fresno County	Tejon Indian Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:26 PM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 6 2019 11:16:11 PM*
Fresno County	Cold Springs Rancheria of Mono Indians	Chairwoman	Tier 2/3	Oct 6 2019 9:37:17 PM
Fresno County	Chaushila Yokuts	Chairman	Tier 2/3	Oct 6 2019 11:15:58 PM*
Fresno County	Fire Department	Comm. Officer for Fresno Kings and OES region 5	Tier 2/3	Oct 6 2019 10:43:00 PM
Fresno County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:19 PM*
Fresno County	Table Mountain Rancheria	Cultural Resources Director	Tier 2/3	Oct 6 2019 9:37:11 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Fresno County	Sierra Mono Museum	Director	Tier 2/3	Oct 6 2019 11:16:01 PM*
Fresno County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 10:17:00 PM
Fresno County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:12:00 PM
Fresno County	Police Department	dispatcher	Tier 2/3	Oct 6 2019 10:09:00 PM
Fresno County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:23:00 PM
Fresno County	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM
Fresno County	Sheriff's Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 10:00:00 PM*
Fresno County	Police Department	emergency communications supervisor	Tier 2/3	Oct 6 2019 9:51:00 PM
Fresno County	Honey Lake Maidu	General	Tier 2/3	Oct 6 2019 11:16:04 PM*
Fresno County	The Mono Nation	General	Tier 2/3	Oct 6 2019 11:18:53 PM*
Fresno County	Police Department	Lead dispatcher	Tier 2/3	Oct 6 2019 9:29:00 PM
Fresno County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:30 PM*
Fresno County	OES	OES Lieutenant (24-hour)	Tier 2/3	Oct 6 2019 11:15:57 PM*
Fresno County	Sheriff's Department	Patrol Captain (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Fresno County	Police Department	Patrol watch commander Patrol.	Tier 2/3	Oct 6 2019 9:39:00 PM
Fresno County	Dunlap Band of Mono Indians Historical Preservation Society	President	Tier 2/3	Oct 6 2019 11:16:40 PM*
Fresno County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 10:30:00 PM
Fresno County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:54 PM*
Fresno County	Table Mountain Rancheria	Tribal Administrator	Tier 2/3	Oct 6 2019 11:16:16 PM*
Fresno County	American Indian Council of Mariposa County (Southern Sierra Miwuk Nation)	Tribal Chair	Tier 2/3	Oct 6 2019 11:15:59 PM*
Fresno County	Dunlap Band of Mono Indians	Tribal Secretary	Tier 2/3	Oct 6 2019 11:16:18 PM
Fresno County	Kings River Choinumni Farm Tribe	Vice Chair	Tier 2/3	Oct 6 2019 11:24:43 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Gilroy	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:10 AM*
Gilroy	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:15:55 AM*
Gilroy	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:57 AM*
Glenn County	Grindstone Rancheria	Chairman	Zone 1	Oct 6 2019 11:16:05 PM*
Glenn County	Paskenta Rancheria	Chairman	Zone 1	Oct 6 2019 11:15:53 PM*
Glenn County	Guidiville Rancheria	Chairperson	Zone 1	Oct 6 2019 11:16:41 PM*
Glenn County	Picayune Rancheria	Chairperson	Zone 1	Oct 6 2019 11:15:57 PM*
Glenn County	Office of Emergency Services	Deputy Director OES	Zone 1	Oct 6 2019 11:15:36 PM*
Glenn County	N/A	Dispatch Supervisor	Zone 1	Oct 6 2019 8:43:00 PM
Glenn County	Orland Fire Department	General (24-hour)	Zone 1	Oct 6 2019 11:14:42 PM*
Glenn County	CAL FIRE	Local Cal Fire	Zone 1	Oct 6 2019 11:15:58 PM*
Glenn County	County Administration	Planning Director; Designated POC	Zone 1	Oct 6 2019 9:37:11 PM*
Glenn County	Combined Fire-Police	SGT	Zone 1	Oct 6 2019 8:37:00 PM
Glenn County	Sheriff's Department	Sheriff	Zone 1	Oct 6 2019 11:15:22 PM*
Glenn County	Grindstone Rancheria	TA	Zone 1	Oct 6 2019 11:55:22 PM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Grass Valley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Grass Valley	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	Office of Emergency Services	General	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Grass Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Grass Valley	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Gridley	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Gridley	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:42 AM
Gridley	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Half Moon Bay	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:15:16 AM*
Half Moon Bay	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Half Moon Bay	City Administration	Management Analyst; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Half Moon Bay	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Half Moon Bay	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:01 AM*
Hayward	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Hayward	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Hayward	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:14 AM*
Hayward	Fire Department	Fire Coordinator (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Healdsburg	City Administration	Asst. City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	City Administration	Community Outreach	Tier 2/3	Oct 7 2019 11:14:14 AM*
Healdsburg	City Administration	Community Services	Tier 2/3	Oct 7 2019 11:14:15 AM*
Healdsburg	Dispatch Healdsburg	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Healdsburg	City Administration	Electric Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	OES	Emergency Coordinator	Tier 2/3	Oct 7 2019 11:14:16 AM*
Healdsburg	City Administration	Finance Director	Tier 2/3	Oct 7 2019 11:14:17 AM*
Healdsburg	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
Healdsburg	Fire Department	Fire Marshall	Tier 2/3	Oct 7 2019 11:14:20 AM*
Healdsburg	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Healdsburg	Police Department	Police Lieutenant	Tier 2/3	Oct 7 2019 11:14:12 AM*
Healdsburg	Police Department	Police Sergeant	Tier 2/3	Oct 7 2019 11:14:20 AM*
Healdsburg	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:13 AM*
Healdsburg	City Administration	Public Works Superintendent	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Healdsburg	City Administration	Recreation Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Healdsburg	City Utility Department	Utility Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Healdsburg	City Administration	Water/Wastewater Superintendent	Tier 2/3	Oct 7 2019 11:14:16 AM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief	Tier 2/3	Oct 6 2019 11:15:09 PM*
Humboldt County	Hoopa Valley Tribe	Assistant Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Humboldt County	Combined Fire-Police	B.C.	Tier 2/3	Oct 6 2019 9:22:00 PM
Humboldt County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:05 PM*
Humboldt County	Bear River Band of Rohnerville Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Hoopa Valley Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:22 PM*
Humboldt County	Karuk Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Humboldt County	Wiyot Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:50 PM*
Humboldt County	Yurok Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Humboldt County	Hopland Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:15:52 PM*
Humboldt County	Big Lagoon Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:18 PM*
Humboldt County	Blue Lake Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:39 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Resighini Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:19 PM*
Humboldt County	Wailaki Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:35 PM*
Humboldt County	Hoopa Valley Tribe	Chief of Operations (24-hour)	Tier 2/3	Oct 6 2019 11:15:41 PM*
Humboldt County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:46 PM*
Humboldt County	County Administration	County Health and human Services	Tier 2/3	Oct 6 2019 11:16:15 PM*
Humboldt County	County Administration	Director of Power Resources	Tier 2/3	Oct 6 2019 11:15:49 PM*
Humboldt County	Fire Department	Dispatch	Tier 2/3	Oct 6 2019 10:20:00 PM
Humboldt County	Fire Department	Duty Dispatcher	Tier 2/3	Oct 6 2019 9:38:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Fire Department	Duty Officer	Tier 2/3	Oct 6 2019 10:10:00 PM
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Environmental Coordinator	Tier 2/3	Oct 6 2019 9:42:47 PM*
Humboldt County	County Administration	Environmental Health	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	Blue Lake Rancheria	Fire Chief	Tier 2/3	Oct 6 2019 11:15:20 PM*
Humboldt County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:57 PM*
Humboldt County	Yocha Dehe Wintun Nation	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:27 PM*
Humboldt County	Fire Department	Fire Safe Council	Tier 2/3	Oct 6 2019 11:16:16 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 6 2019 11:16:31 PM*
Humboldt County	DHHS	General	Tier 2/3	Oct 6 2019 11:16:18 PM*
Humboldt County	OES	General	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 6 2019 11:16:30 PM*
Humboldt County	Public Health	General	Tier 2/3	Oct 6 2019 11:16:14 PM*
Humboldt County	County Administration	General	Tier 2/3	Oct 6 2019 11:16:33 PM*
Humboldt County	Cher-Ae Heights Indian Community of the Trinidad Rancheria	Historic Preservation Officer	Tier 2/3	Oct 6 2019 9:42:42 PM*
Humboldt County	Karuk Tribe	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:15:55 PM*
Humboldt County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:58 PM*
Humboldt County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM*
Humboldt County	Blue Lake Rancheria	On Duty Supervisor	Tier 2/3	Oct 6 2019 11:15:53 PM*
Humboldt County	Blue Lake Rancheria	Police Chief	Tier 2/3	Oct 6 2019 11:15:15 PM*
Humboldt County	Combined Fire-Police	Sgt	Tier 2/3	Oct 6 2019 9:30:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:45:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:51:00 PM
Humboldt County	Police Department	Sgt	Tier 2/3	Oct 6 2019 9:56:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Humboldt County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:14:26 PM*
Humboldt County	State Government	State Assemblymember	Tier 2/3	Oct 6 2019 11:15:51 PM*
Humboldt County	State Government	State Senator	Tier 2/3	Oct 6 2019 11:55:22 PM*
Humboldt County	Fire Department	Telegraph Ridge Fire Protection	Tier 2/3	Oct 6 2019 11:16:16 PM*
Humboldt County	Wiyot Tribe	Tribal Administration	Tier 2/3	Oct 6 2019 11:15:50 PM*
Humboldt County	Yurok Tribe	Vice Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Humboldt County	Blue Lake Rancheria	Vice Chairperson	Tier 2/3	Oct 7 2019 12:42:09 AM
Jackson	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:48 AM*
Jackson	Fire Department	Fire Chief (24-hour), Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Jackson	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:20 AM*
Jackson	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:49 AM*
Jackson	City Administration	Public Works Foreman	Tier 2/3	Oct 7 2019 11:14:19 AM*
Kern County	Fire Department	Asst Center Mgr	Tier 2/3	Oct 6 2019 10:55:00 PM
Kern County	Traditional Choinumni Tribe (East of Kings River)	Chairman	Tier 2/3	Oct 6 2019 11:15:48 PM*
Kern County	Tubatulabal Tribe	Chairman	Tier 2/3	Oct 6 2019 11:55:22 PM*
Kern County	Tule River Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:14:44 PM*
Kern County	Kawaiisu Tribe	Chairperson	Tier 2/3	Oct 6 2019 11:16:01 PM*
Kern County	Kern Valley Indian Council	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Kern County	Wukchumni Tribal Council	Chairperson	Tier 2/3	Oct 6 2019 11:19:35 PM*
Kern County	Police Department	Dispatch; Base Precinct Watch Commander	Tier 2/3	Oct 6 2019 9:15:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 11:10:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:50:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 10:20:00 PM
Kern County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:22:00 PM
Kern County	Police Department	Duty Officer	Tier 2/3	Oct 6 2019 10:45:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Kern County	Fire Department	Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:00:00 PM*
Kern County	OES	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:56 PM*
Kern County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:44 PM*
Kern County	OEM	Emergency Supervisor (24-hour)	Tier 2/3	Oct 6 2019 11:14:46 PM*
Kern County	Police Department	Fire Dept Dispatch	Tier 2/3	Oct 6 2019 9:45:00 PM
Kern County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:21 PM*
Kern County	Kern Valley Indian Council	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:16:20 PM*
Kern County	Tejon Indian Tribe	Historic Preservation Officer	Tier 2/3	Oct 6 2019 11:16:26 PM*
Kern County	OEM	Manager	Tier 2/3	Oct 6 2019 11:15:57 PM*
Kern County	Police Department	Operator	Tier 2/3	Oct 6 2019 9:30:00 PM
Kern County	Police Department	Police Technician	Tier 2/3	Oct 6 2019 10:15:00 PM
Kern County	Police Department	Public Safety Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:00:00 PM
Kern County	Police Department	Supervisor Communications Center	Tier 2/3	Oct 6 2019 10:10:00 PM
Lafayette	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*
Lafayette	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM
Lafayette	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Lake County	County Administration	Administrator	Tier 2/3	Oct 6 2019 11:15:50 PM*
Lake County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 6 2019 11:15:43 PM*
Lake County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:51 PM*
Lake County	Elem Indian Colony	Chairman	Tier 2/3	Oct 6 2019 11:15:37 PM*
Lake County	Wilton Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Lake County	Robinson Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:46 PM*
Lake County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:27 PM*
Lake County	Elem Indian Colony	Cultural Resources	Tier 2/3	Oct 7 2019 2:19:10 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lake County	Big Valley Band of Pomo Indians	Deputy Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Lake County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:50:00 PM
Lake County	Sheriff's Office	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Lake County	OES	Duty Supervisor	Tier 2/3	Oct 6 2019 9:00:00 PM*
Lake County	Scotts Valley Band of Pomo Indians	EMS Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:03 PM*
Lake County	Elem Indian Colony	Env Director	Tier 2/3	Oct 6 2019 9:37:13 PM*
Lake County	Big Valley Band of Pomo Indians	Executive Assistant (24-hour)	Tier 2/3	Oct 6 2019 11:14:28 PM*
Lake County	Scotts Valley Band of Pomo Indians	Finance Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:19 PM*
Lake County	Sheriff's Department	Lieutenant	Tier 2/3	Oct 6 2019 11:15:57 PM*
Lake County	Scotts Valley Band of Pomo Indians	PIO (24-hour)	Tier 2/3	Oct 6 2019 11:16:16 PM*
Lake County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:26 PM*
Lake County	Winnemem Wintu Tribe	Spiritual Leader	Tier 2/3	Oct 6 2019 11:55:22 PM*
Lake County	Elem Indian Colony	TA	Tier 2/3	Oct 6 2019 9:37:18 PM*
Lake County	Upperville Pomo	Tribal Administrator	Tier 2/3	Oct 6 2019 11:14:42 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:16:04 PM*
Lake County	Sherwood Valley Band of Pomo Indians	Tribal Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:19 PM*
Lake County	Potter Valley Tribe	Tribal Chairman	Tier 2/3	Oct 6 2019 11:15:16 PM*
Lake County	Big Valley Band of Pomo Indians	Tribal Chairman (24-hour)	Tier 2/3	Oct 6 2019 11:15:29 PM*
Lake County	Potter Valley Tribe	Tribal Treasurer	Tier 2/3	Oct 6 2019 11:14:59 PM*
Lake County	Sheriff's Department	Under Sheriff	Tier 2/3	Oct 6 2019 11:16:38 PM*
Lake County	Robinson Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:15:46 PM*
Lake County	Middletown Rancheria	Vice Chairwoman	Tier 2/3	Oct 6 2019 11:15:39 PM*
Lakeport	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:15:10 AM*
Lakeport	City Administration	Community Development (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Lakeport	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:15 AM*
Lakeport	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:11 AM*
Lakeport	Police Department	Police Lieutenant (24-hour)	Tier 2/3	Oct 10 2019 3:48:07 PM
Lakeport	City Administration	Public Works (24-hour)	Tier 2/3	Oct 7 2019 11:14:22 AM*
Lassen County	Susanville Indian Rancheria	Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:20 PM*
Lassen County	County Administration	CAO	Tier 2/3	Oct 6 2019 11:16:20 PM*
Lassen County	Alturas Rancheria of Pit River	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Lassen County	Indian Canyon Mutsun Band of Costanoan	Chairperson	Tier 2/3	Oct 6 2019 11:16:11 PM
Lassen County	Pit River Tribes	Chairperson	Tier 2/3	Oct 6 2019 11:16:31 PM*
Lassen County	Susanville Indian Rancheria	Chairwoman (24-hour)	Tier 2/3	Oct 6 2019 11:15:04 PM*
Lassen County	Susanville Indian Rancheria	Emergency Services Specialist (24-hour)	Tier 2/3	Oct 6 2019 11:16:17 PM*
Lassen County	OES	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Lassen County	Pit River Tribes	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Lassen County	Supervisor	General (24hour)	Tier 2/3	Oct 6 2019 8:35:00 PM*
Lassen County	Fire Department	Supervisor	Tier 2/3	Oct 6 2019 8:42:00 PM*
Lincoln	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:03 AM*
Lincoln	City Administration	Interim City manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Livermore	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Livermore	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:36 AM*
Livermore	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:35 AM*
Loomis	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Loomis	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Loomis	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 7 2019 11:15:36 AM*
Loomis	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Los Altos	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Los Altos	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:17:06 AM*
Los Altos Hills	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Altos Hills	Police Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 09:05:00 PM*
Los Altos Hills	City Administration	EMS Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*
Los Altos Hills	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Gatos	City Administration	Assistant Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Los Gatos	City Administration	Community Outreach	Tier 2/3	Oct 7 2019 11:14:09 AM*
Los Gatos	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:35 AM*
Los Gatos	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:55 AM*
Madera County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:42 PM*
Madera County	Pinoleville Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:16:35 PM*
Madera County	Fire Department	Command Center	Tier 2/3	Oct 6 2019 10:20:00 PM*
Madera County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:14:55 PM*
Madera County	Fire Department	Duty Chief, Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:15:11 PM*
Madera County	Tuolumne Band of Me-Wuk Indians	Executive Director	Tier 2/3	Oct 6 2019 11:15:27 PM*
Madera County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:50 PM*
Madera County	The Mono Nation	General	Tier 2/3	Oct 6 2019 11:18:53 PM*
Madera County	OES	OES Director	Tier 2/3	Oct 6 2019 9:05:00 PM*
Madera County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:42 PM*
Madera County	Combined Fire-Police	Supervisor	Tier 2/3	Oct 6 2019 8:49:00 AM
Madera County	Police Department	Supervisor	Tier 2/3	Oct 6 2019 8:57:00 AM
Madera County	North Fork Rancheria	Vice Chairman	Tier 2/3	Oct 6 2019 11:15:15 PM*
Maricopa	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:31 PM*
Maricopa	Fire Department	Station 22	Tier 2/3	Oct 8 2019 12:33:19 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Maricopa	Sheriff's Office	Taft Substation (24-hour)	Tier 2/3	Oct 8 2019 12:30:24 PM*
Marin County	Fire Department	Battalion Chief	Zone 1	Oct 6 2019 9:35:00 AM
Marin County	County Administration	Chair of the Board	Zone 1	Oct 6 2019 11:16:04 PM*
Marin County	OES	Communications Center (24-hour)	Zone 1	Oct 6 2019 09:15:00 PM*
Marin County	County Administration	County Administrator	Zone 1	Oct 6 2019 11:15:55 PM*
Marin County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:20:00 AM
Marin County	OES	Duty Officer (24-hour)	Zone 1	Oct 6 2019 11:15:04 PM*
Marin County	Sheriff's Office	General (24-hour)	Zone 1	Oct 6 2019 11:15:26 PM*
Marin County	Fire Department	Non-Emergency (24-hour)	Zone 1	Oct 6 2019 11:15:43 PM*
Marin County	OES	OES Coordinator	Zone 1	Oct 6 2019 11:15:35 PM*
Marin County	Office of Emergency Services	OES Director	Zone 1	Oct 6 2019 11:15:17 PM*
Marin County	County Administration	President of the Board	Zone 1	Oct 6 2019 11:15:32 PM*
Marin County	Public Health	Public Health Officer	Zone 1	Oct 6 2019 11:14:34 PM*
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:15:00 AM
Marin County	Fire Department	Supervisor	Zone 1	Oct 6 2019 9:15:00 AM
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:24:00 AM
Marin County	Police Department	Supervisor	Zone 1	Oct 6 2019 9:29:00 AM
Marin County	Fire Department	Woodacre Firehouse (24-hour)	Zone 1	Oct 6 2019 11:15:26 PM*
Mariposa County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:36 PM*
Mariposa County	County Fire Department	Chief (24-hour)	Tier 2/3	Oct 6 2019 11:16:29 PM*
Mariposa County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:37 PM*
Mariposa County	Public Works	Director	Tier 2/3	Oct 6 2019 11:15:27 PM*
Mariposa County	Health and Human Services (HHSA)	Director (24-hour)	Tier 2/3	Oct 6 2019 11:14:52 PM*
Mariposa County	Fire Department	Duty Chief, Designated POC (24- hour)	Tier 2/3	Oct 6 2019 11:15:11 PM*
Mariposa County	Fire Department	Emergency Command Center (24-hour)	Tier 2/3	Oct 6 2019 11:14:51 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mariposa County	OES	Emergency Services Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:16:18 PM*
Mariposa County	Sheriff's Office	Special Operations (24-hour)	Tier 2/3	Oct 6 2019 11:16:05 PM*
Mariposa County	Fire Department	Supervisor	Tier 2/3	Oct 6 2019 9:48:00 AM
Mariposa County	N/A	Supervisor	Tier 2/3	Oct 6 2019 9:53:00 AM
Mariposa County	Office of Emergency Services	Supervisor/Dispatch	Tier 2/3	Oct 6 2019 10:29:00 PM*
Martinez	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Martinez	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Martinez	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Marysville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:38 AM*
Marysville	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:46 AM*
Marysville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:36 AM*
McFarland	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:34 PM*
McFarland	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:32 PM*
McFarland	Fire Department	Station 33 (24-hour)	Tier 2/3	Oct 8 2019 12:32:08 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 7 2019 5:25:00 PM
Mendocino County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:14:34 PM*
Mendocino County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:00 PM*
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:50:00 PM
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:50:00 PM
Mendocino County	Police Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:55:00 PM
Mendocino County	Fire Department	Dispatch SUPV	Tier 2/3	Oct 6 2019 10:00:00 PM
Mendocino County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 9:00:00 PM
Mendocino County	Fire Department	Dispatcher On-Call	Tier 2/3	Oct 6 2019 9:55:00 PM
Mendocino County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:27 PM*
Mendocino County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:49 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Sheriff's Department	Sheriff; Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:14:57 PM*
Mendocino County	Police Department	Undersheriff; Designated POC (24-hour)	Tier 2/3	Oct 6 2019 11:15:52 PM*
Mendocino County	County Administration	Account Executive	Tier 2/3	Oct 6 2019 11:15:06 PM*
Mendocino County	County Administration	CEO	Tier 2/3	Oct 6 2019 11:15:41 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairman	Tier 2/3	Oct 6 2019 11:16:04 PM*
Mendocino County	Lower Lake Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Mendocino County	Manchester-Point Arena Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Chairperson	Tier 2/3	Oct 6 2019 9:37:22 PM*
Mendocino County	Laytonville Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:31 PM*
Mendocino County	Redding Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:12 PM*
Mendocino County	Shebelna Band of Mendocino Coast Pomo Indians	Chairperson	Tier 2/3	Oct 6 2019 11:15:56 PM*
Mendocino County	Strawberry Valley Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:55:22 PM*
Mendocino County	Shingle Springs Rancheria	Chairwoman	Tier 2/3	Oct 6 2019 11:16:09 PM*
Mendocino County	Round Valley Reservation	Chief of Police	Tier 2/3	Oct 6 2019 11:15:08 PM*
Mendocino County	County Administration	Director of Customer Care	Tier 2/3	Oct 6 2019 11:16:04 PM*
Mendocino County	Resighini Rancheria	Environmental Director	Tier 2/3	Oct 6 2019 11:16:19 PM*
Mendocino County	Hopland Reservation	General	Tier 2/3	Oct 6 2019 11:15:52 PM*
Mendocino County	Noyo River Indian Community	General	Tier 2/3	Oct 6 2019 11:55:22 PM*
Mendocino County	Laytonville Rancheria	Housing Director	Tier 2/3	Oct 6 2019 11:16:31 PM*
Mendocino County	Sherwood Valley Band of Pomo Indians	Maintenance Supervisor (24-hour)	Tier 2/3	Oct 6 2019 11:15:51 PM*
Mendocino County	Manchester-Point Arena Rancheria	Tribal Administration	Tier 2/3	Oct 6 2019 11:16:27 PM*
Mendocino County	Coyote Valley Band of Pomo Indians	Tribal Administrator	Tier 2/3	Oct 6 2019 11:14:55 PM*
Mendocino County	Round Valley Reservation	Tribal Business Administrator	Tier 2/3	Oct 6 2019 11:15:22 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Mendocino County	Sherwood Valley Band of Pomo Indians	Tribal Chairperson	Tier 2/3	Oct 6 2019 11:15:51 PM*
Mendocino County	Round Valley Reservation	Tribal President	Tier 2/3	Oct 6 2019 11:15:08 PM*
Menlo Park	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:14 AM*
Menlo Park	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM
Menlo Park	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Merced County	County Administration	Chair of the Board	Zone 1	Oct 6 2019 11:15:50 PM*
Merced County	County Administration	County Executive Officer	Zone 1	Oct 6 2019 11:55:22 PM*
Merced County	OES	Deputy Director of Administration	Zone 1	Oct 6 2019 11:14:34 PM*
Merced County	City Administration	Designated POC	Zone 1	Oct 6 2019 11:15:09 PM*
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:10:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:15:00 PM
Merced County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 9:25:00 PM
Merced County	Combined Fire-Police	Dispatcher	Zone 1	Oct 6 2019 9:30:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 9:36:00 PM
Merced County	Police Department	Dispatcher	Zone 1	Oct 6 2019 10:05:00 PM
Merced County	CAL FIRE	Duty Chief; Designated POC (24-hour)	Zone 1	Oct 6 2019 11:15:11 PM*
Merced County	OES	OES Director (24-hour)	Zone 1	Oct 6 2019 11:15:59 PM*
Merced County	Sheriff's Department	Sheriff	Zone 1	Oct 6 2019 11:15:39 PM*
Mill Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:08 AM*
Mill Creek	City Administration	Mayor	Zone 1	Oct 7 2019 11:15:38 AM*
Mill Creek	Police Department	Police Chief	Zone 1	Oct 7 2019 11:14:09 AM*
Mill Valley	City of Mill Valley	Building Maintenance Supervisor	Zone 1	Oct 8 2019 1:46:53 PM*
Mill Valley	City Administration	City Manager	Zone 1	Oct 8 2019 1:46:53 PM*
Mill Valley	Fire Department	Fire Chief	Zone 1	Oct 8 2019 1:47:01 PM*
Mill Valley	Police Department	Police Chief (24-hour)	Zone 1	Oct 8 2019 1:47:10 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Milpitas	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:15:54 AM*
Milpitas	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:21 AM*
Milpitas	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:37 AM*
Milpitas	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:55 AM*
Modesto	City Administration	City manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Modesto	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Modesto	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:43 AM*
Monterey County	Salinan Tribe of Monterey, San Luis Obispo and San Benito Counties	Chairperson	Tier 2/3	Oct 6 2019 11:16:04 PM
Monterey County	County Administration	County Administrative Officer (24-hour)	Tier 2/3	Oct 6 2019 10:21:46 PM*
Monterey County	Combined Fire- Police	Dispatch SUPV	Tier 2/3	Oct 6 2019 8:40:00 PM
Monterey County	California Office of Emergency Services	Emergency Services Coordinator	Tier 2/3	Oct 6 2019 11:16:20 PM*
Monterey County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:41 PM*
Monterey County	Office of Emergency Services	OES Director (24- hour)	Tier 2/3	Oct 6 2019 11:14:52 PM*
Monterey County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Monterey County	County Administration	Supervisor - District 1	Tier 2/3	Oct 6 2019 11:15:41 PM*
Monterey County	County Administration	Supervisor - District 2	Tier 2/3	Oct 6 2019 11:15:44 PM*
Monterey County	County Administration	Supervisor - District 4	Tier 2/3	Oct 6 2019 11:15:33 PM*
Monterey County	County Administration	Supervisor - District 5	Tier 2/3	Oct 6 2019 11:16:01 PM*
Moraga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:14 AM*
Moraga	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Moraga	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:14:07 AM*
Morgan Hill	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:13 AM*
Morgan Hill	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Morgan Hill	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Morgan Hill	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Morgan Hill	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Morgan Hill	City Administration	Public Services Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:52 AM*
Napa County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:41 PM*
Napa County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:12 PM*
Napa County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:07:00 PM
Napa County	Information Technology	Info Systems Specialist	Tier 2/3	Oct 6 2019 9:37:34 PM*
Napa County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:43 PM*
Napa County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:45 PM*
Napa County	Office of Emergency Services	OES Coordinator	Tier 2/3	Oct 6 2019 11:16:26 PM*
Napa County	County Administration	Risk and Emergency Services Manager	Tier 2/3	Oct 6 2019 11:15:37 PM*
Napa County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:47 PM*
Napa, City of	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Napa, City of	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Napa, City of	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Napa, City of	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:58 AM*
Napa, City of	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Nevada County	Fire Department	Cal Fire	Tier 2/3	Oct 6 2019 9:48:00 PM
Nevada County	Police Department	Dispatch	Tier 2/3	Oct 6 2019 8:50:00 PM
Nevada County	Fire Department	Division Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:15 PM*
Nevada County	Fire Department	General	Tier 2/3	Oct 6 2019 11:15:39 PM*
Nevada County	OES	General	Tier 2/3	Oct 6 2019 11:15:27 PM*
Nevada County	County OES	General	Tier 2/3	Oct 8 2019 06:46 AM
Nevada County	Sheriff's Office	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:40 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Nevada County	OES	OES Director; Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Nevada County	OES	OES Manager	Tier 2/3	Oct 6 2019 11:15:47 PM*
Nevada County	Police Department	Police Chief	Tier 2/3	Oct 6 2019 11:16:03 PM*
Newman	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:58 AM*
Newman	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Newman	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:57 AM*
Newman	Fire Department	On Call Officer (24- hour)	Tier 2/3	Oct 7 2019 11:15:58 AM*
Newman	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Newman	Public Works Department	Public Works Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Newman	Wastewater Department	Wastewater Superintendent (24- hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Oakdale	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Oakdale	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Oakdale	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oakdale	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:57 AM*
Oakland	City Administration	Assistant City Administrator (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:08 AM*
Oakland	Fire Department	Fire Prevention (24- hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Oakland	Fire Department	Fire Prevention (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
Oakland	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:14:06 AM*
Oakland	Police Department	Non-Emergency	Tier 2/3	Oct 10 2019 3:48:06 PM
Oakland	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	Water District	General Manager (24- hour)	Tier 2/3	Oct 10 2019 3:48:06 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Orinda	Water District	General Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Orinda	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:14:12 AM*
Orinda	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Orland	City Administration	City Manager; Designated POC (24- hour)	Zone 1	Oct 7 2019 11:14:07 AM*
Orland	Fire Department	Fire Chief (24-hour)	Zone 1	Oct 7 2019 11:14:06 AM*
Orland	City Administration	General	Zone 1	Oct 7 2019 11:14:07 AM*
Orland	Fire Department	General	Zone 1	Oct 7 2019 11:14:06 AM*
Orland	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:08 AM*
Oroville	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:09 AM*
Oroville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oroville	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Oroville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:51:38 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:40 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:31 PM*
Pacifica	Fire Department	Battalion Chief	Tier 2/3	Oct 9 2019 1:52:22 PM*
Pacifica	City Administration	City Manager	Tier 2/3	Oct 9 2019 1:52:24 PM*
Pacifica	Fire Department	Deputy Fire Chief (24- hour)	Tier 2/3	Oct 9 2019 1:52:42 PM*
Pacifica	Fire Department	Deputy Fire Chief (24- hour)	Tier 2/3	Oct 9 2019 1:52:42 PM*
Pacifica	Fire Department	Deputy Fire Chief; Designated POC (24- hour)	Tier 2/3	Oct 9 2019 1:51:40 PM*
Pacifica	City Administration	Mayor	Tier 2/3	Oct 9 2019 1:52:11 PM*
Pacifica	Fire Department	Non-Emergency (24- hour)	Tier 2/3	Oct 9 2019 1:52:13 PM*
Pacifica	Police Department	Non-Emergency (24- hour)	Tier 2/3	Oct 9 2019 1:53:02 PM
Palo Alto	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Palo Alto	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Palo Alto	OES	Emergency Services Specialist	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	OES	OES Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Palo Alto	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:08 AM*
Palo Alto	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	City Administration	General	Tier 2/3	Oct 7 2019 11:14:10 AM*
Paradise	City Administration	General	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	Police Department	General	Tier 2/3	Oct 7 2019 11:14:07 AM*
Paradise	CAL FIRE	General CAL FIRE (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Paradise	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Paradise	City Administration	Public Works Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Paradise	City Administration	Town Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Patterson	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Patterson	Fire Department	Fire Chief; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Patterson	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Petaluma	Fire Department	Assistant Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Petaluma	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:14 AM*
Petaluma	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:02 AM*
Petaluma	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Petaluma	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Petaluma	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pinole	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:14 AM*
Pinole	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Pinole	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Pinole	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pittsburg	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:02 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pittsburg	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Placer County	CALFIRE/PCF	Assistant Chief	Tier 2/3	Oct 6 2019 11:16:10 PM*
Placer County	DPW	Assistant Director	Tier 2/3	Oct 6 2019 11:16:01 PM*
Placer County	CALFIRE/ECC	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:13 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:35 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:00 PM*
Placer County	CALFIRE/PCF	Battalion Chief	Tier 2/3	Oct 6 2019 11:16:02 PM*
Placer County	FAC	Building Maintenance Superintendent	Tier 2/3	Oct 6 2019 11:16:02 PM*
Placer County	CAL FIRE	Chief	Tier 2/3	Oct 6 2019 11:14:36 PM*
Placer County	IT	CIO	Tier 2/3	Oct 6 2019 11:16:01 PM*
Placer County	United Auburn Indian Community	Councilmember	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:58 PM*
Placer County	CAL FIRE	Deputy Chief	Tier 2/3	Oct 6 2019 11:16:09 PM*
Placer County	DPW	Deputy Director	Tier 2/3	Oct 6 2019 11:16:20 PM*
Placer County	FAC	Deputy Director	Tier 2/3	Oct 6 2019 11:16:19 PM*
Placer County	PIO	Deputy Director	Tier 2/3	Oct 6 2019 11:16:11 PM*
Placer County	PIO	Director	Tier 2/3	Oct 6 2019 11:15:59 PM*
Placer County	Combined Fire-Police	Dispatch	Tier 2/3	Oct 6 2019 8:59:00 PM
Placer County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:28:00 PM
Placer County	Police Department	dispatcher	Tier 2/3	Oct 6 2019 9:22:00 PM
Placer County	OES	Em Services Coord	Tier 2/3	Oct 6 2019 11:15:07 PM*
Placer County	OES	Em Services Specialist	Tier 2/3	Oct 6 2019 11:16:05 PM*
Placer County	CAL FIRE	Emergency Command Center (24-hour)	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	DPW	Envir. Utilities Manager	Tier 2/3	Oct 6 2019 11:15:55 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placer County	OES	General	Tier 2/3	Oct 6 2019 11:16:11 PM*
Placer County	PH	Health Officer	Tier 2/3	Oct 6 2019 11:16:06 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 6 2019 11:15:49 PM*
Placer County	IT	IT Manager	Tier 2/3	Oct 6 2019 11:15:51 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 6 2019 11:15:33 PM*
Placer County	IT	IT Supervisor	Tier 2/3	Oct 6 2019 11:15:11 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:15:43 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:16:24 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:16:13 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:15:46 PM*
Placer County	Sheriff	Lieutenant - PCSO	Tier 2/3	Oct 6 2019 11:14:57 PM*
Placer County	IT	Main Telecom Number	Tier 2/3	Oct 6 2019 11:14:37 PM*
Placer County	County Administration	Marketing and Government Affairs Manager	Tier 2/3	Oct 6 2019 11:16:10 PM*
Placer County	OES	OES Asst Director; Designated POC (24- hour)	Tier 2/3	Oct 6 2019 11:16:06 PM*
Placer County	OES	Placer County	Tier 2/3	Oct 6 2019 11:15:10 PM*
Placer County	FAC	Placer Facilities Mgt Emergency Line	Tier 2/3	Oct 6 2019 11:16:23 PM*
Placer County	PH	Program Manager	Tier 2/3	Oct 6 2019 11:16:03 PM*
Placer County	DPW	Roads Manager	Tier 2/3	Oct 6 2019 11:15:47 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:15:05 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:17 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:29 PM*
Placer County	Sheriff	Sergeant - PCSO	Tier 2/3	Oct 6 2019 11:16:09 PM*
Placer County	Sheriff	Sheriff Dispatch (24- hour)	Tier 2/3	Oct 6 2019 10:00:00 PM*
Placer County	Combined Fire- Police	Supervisor on duty	Tier 2/3	Oct 6 2019 9:39:00 PM
Placerville	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:15:02 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Placerville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:10 AM*
Placerville	Office of Emergency Services	OES Director	Tier 2/3	Oct 7 2019 11:15:33 AM*
Placerville	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Placerville	Fire Department	Station 19 (24-hour)	Tier 2/3	Oct 7 2019 11:34:14 AM*
Pleasant Hill	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:06 AM*
Pleasant Hill	Police Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:14:22 AM*
Pleasanton	City Administration	Assistant City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 7 2019 11:15:31 AM*
Pleasanton	City Administration	City Clerk (24-hour)	Tier 2/3	Oct 10 2019 3:48:21 PM
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Pleasanton	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:12 AM*
Pleasanton	City Administration	City Traffic Engineer (24-hour)	Tier 2/3	Oct 7 2019 11:14:17 AM*
Pleasanton	City Administration	Director of Engineering (24-hour)	Tier 2/3	Oct 7 2019 11:14:18 AM*
Pleasanton	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:20 AM*
Pleasanton	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Pleasanton	City Administration	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:19 AM*
Pleasanton	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 10 2019 3:48:06 PM
Pleasanton	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:21 AM*
Pleasanton	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pleasanton	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:09 AM*
Pleasanton	Fire Department	Non- Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:19 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:49:00 PM
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:10 AM*
Pleasanton	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:38 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Pleasanton	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:13 AM*
Plumas County	County Administration	CAO; Designated POC	Tier 2/3	Oct 6 2019 11:15:44 PM*
Plumas County	Greenville Rancheria	Chairman	Tier 2/3	Oct 6 2019 11:16:05 PM*
Plumas County	OES Director	Deputy Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:22 PM*
Plumas County	Social Services	Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:14 PM*
Plumas County	Sheriff's Office	Dispatch	Tier 2/3	Oct 6 2019 8:42:00 PM*
Plumas County	Plumas Public Health	General	Tier 2/3	Oct 6 2019 11:16:18 PM*
Plumas County	OES	Main Office	Tier 2/3	Oct 6 2019 11:15:55 PM*
Plumas County	Public Health	MHOAC (24-hour)	Tier 2/3	Oct 6 2019 11:15:30 PM*
Plumas County	Sheriff	OES Director (24-hour)	Tier 2/3	Oct 6 2019 9:37:19 PM*
Plumas County	County Administration	Public Works Director	Tier 2/3	Oct 6 2019 9:37:12 PM*
Plumas County	OES	Special Ops Sgt. (24-hour)	Tier 2/3	Oct 6 2019 11:15:09 PM*
Plumas County	Fire Department	USFS PNF Dispatch (24-hour)	Tier 2/3	Oct 6 2019 8:49:00 PM*
Plumas County	Greenville Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:16:05 PM*
Plymouth	City Administration	City Manager (24-hour), Designated POC	Tier 2/3	Oct 7 2019 11:14:27 AM*
Plymouth	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:49 AM*
Portola Valley	Fire Department	Emergency (24-hour)	Tier 2/3	Oct 6 2019 10:22:00 PM*
Portola Valley	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Portola Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Portola Valley	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Portola Valley	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Red Bluff	City Administration	City Manager; Designated POC	Zone 1	Oct 7 2019 11:15:01 AM*
Red Bluff	Fire Department	Fire Chief	Zone 1	Oct 7 2019 11:14:40 AM*
Red Bluff	City Administration	Mayor	Zone 1	Oct 7 2019 11:15:00 AM*
Redding	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:10 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Redding	Redding Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Redding	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redding	Redding Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redding	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:13 AM*
Redwood City	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Redwood City	Fire Department	Deputy Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Redwood City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redwood City	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Redwood City	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
Richmond	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Richmond	Fire Department	Fire Chief (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:15 AM*
Richmond	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Richmond	OES	OES Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Rio Dell	City Administration	City Manager; Designated POC	Tier 2/3	Oct 8 2019 1:46:53 PM*
Rio Dell	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 8 2019 1:47:15 PM*
Rio Dell	Fire Department	General (24-hour)	Tier 2/3	Oct 8 2019 1:48:59 PM*
Riverbank	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:05 AM*
Riverbank	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:26 AM*
Riverbank	West Stanislaus Fire District	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Riverbank	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Riverbank	City Administration	Public Works Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:56 AM*
Rocklin	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:08 AM*
Rohnert Park	City Administration	Asst City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Rohnert Park	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Rohnert Park	City Administration	Deputy Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Rohnert Park	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:43 AM*
Rohnert Park	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Roseville	City Administration	City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Roseville	Police Department	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:38 AM
Roseville	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:30 AM
Saint Helena	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Saint Helena	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saint Helena	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:16:10 AM*
Saint Helena	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:16:18 AM*
San Benito County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 9:37:10 PM
San Benito County	Fire Department	Com Operations	Tier 2/3	Oct 6 2019 8:45:00 PM
San Benito County	County Administration	County Administrative Officer	Tier 2/3	Oct 6 2019 11:15:46 PM*
San Benito County	Fire Department	Division Chief	Tier 2/3	Oct 6 2019 11:16:27 PM*
San Benito County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:02 PM*
San Benito County	Fire Department	General (24-hour)	Tier 2/3	Oct 6 2019 11:55:22 PM
San Benito County	OES	General (24-hour)	Tier 2/3	Oct 6 2019 9:37:15 PM
San Benito County	Office of Emergency Services	Interim OES Director	Tier 2/3	Oct 6 2019 11:14:58 PM*
San Benito County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:14:23 PM
San Benito County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:14:23 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 6 2019 11:16:34 PM*
San Benito County	City Administration	Supervisor	Tier 2/3	Oct 6 2019 11:15:38 PM*
San Joaquin County	County Administration	Chair of the Board	N/A	Oct 6 2019 11:16:01 PM*
San Joaquin County	County Administration	County Administrator	N/A	Oct 6 2019 11:15:44 PM*
San Joaquin County	Police Department	Dispatch	N/A	Oct 6 2019 9:09:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Joaquin County	Fire Department	Dispatch Supervisor	N/A	Oct 6 2019 9:25:00 PM
San Joaquin County	Police Department	Dispatcher	N/A	Oct 6 2019 8:54:00 PM
San Joaquin County	Fire Department	Lead AMR Dispatcher	N/A	Oct 6 2019 9:36:00 PM
San Joaquin County	Office of Emergency Services	OES Director (24-hour), Designated POC	N/A	Oct 6 2019 11:15:37 PM*
San Joaquin County	Police Department	Sargent	N/A	Oct 6 2019 9:03:00 PM
San Joaquin County	Sheriff's Department	Sheriff	N/A	Oct 6 2019 11:15:47 PM*
San Joaquin County	Police Department	Telecommunications Supervisor	N/A	Oct 6 2019 9:15:00 PM
San Jose	City Administration	Deputy Director Account Management and Marketing	Zone 1	Oct 8 2019 7:16:46 PM*
San Jose	City Administration	General	Zone 1	Oct 8 2019 7:16:46 PM*
San Jose	OEM	OEM Deputy Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Leandro	City Administration	Director of Maintenance & Operations	Tier 2/3	Oct 7 2019 11:15:37 AM*
San Leandro	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:16:01 AM*
San Mateo City	Office of Emergency Services	Assistant II	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Mateo City	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Mateo City	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
San Mateo City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Mateo County	Police Department	Corporal	Tier 2/3	Oct 6 2019 9:18:00 PM
San Mateo County	Police Department	Corporal	Tier 2/3	Oct 6 2019 8:20:00 PM
San Mateo County	County Administration	Director of Customer Care	Tier 2/3	Oct 6 2019 11:15:47 PM*
San Mateo County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 8:45:00 PM
San Mateo County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:00:00 PM
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:15:18 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:16:22 PM*
San Mateo County	County Administration	District Coordinator	Tier 2/3	Oct 6 2019 11:16:09 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Mateo County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 6 2019 11:15:22 PM*
San Mateo County	County Administration	Key Accounts Executive	Tier 2/3	Oct 6 2019 11:15:51 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:24 PM*
San Mateo County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:31 PM*
San Mateo County	Office of Emergency Services	OES Supervisor (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:16:06 PM*
San Mateo County	Police Department	Officer	Tier 2/3	Oct 6 2019 9:18:00 - 9:30:00PM
San Mateo County	County Administration	President of the Board	Tier 2/3	Oct 6 2019 11:15:48 PM*
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 8:55:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:10:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:30:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 9:37:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:00:00 PM
San Mateo County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:10:00 PM
San Mateo County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:55 PM*
San Pablo	City Administration	Assistant City Manager	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Pablo	Police Department	Captain	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Pablo	Fire Department	General	Tier 2/3	Oct 7 2019 11:14:30 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:15:30 AM*
San Pablo	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Pablo	Police Department	Police Captain	Tier 2/3	Oct 7 2019 11:15:48 AM*
San Pablo	Police Department	Police Lieutenant (24-hour); Designated POC	Tier 2/3	Oct 7 2019 11:14:05 AM*
San Ramon	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
San Ramon	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
San Ramon	County Administration	Emergency Planning Coordinator	Tier 2/3	Oct 7 2019 11:14:08 AM*
San Ramon	City Administration	Emergency Preparedness (24-hour)	Tier 2/3	Oct 7 2019 11:14:23 AM*
San Ramon	City Administration	Engineering Specialist	Tier 2/3	Oct 7 2019 11:14:11 AM*
San Ramon	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
San Ramon	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:20 AM*
Santa Barbara County	Fire Department	Batt. Chief	Tier 2/3	Oct 6 2019 9:15:00 PM
Santa Barbara County	County Administration	Chair of the Board, District 1	Tier 2/3	Oct 6 2019 11:16:07 PM*
Santa Barbara County	Combined Fire-Police	Communications Operator	Tier 2/3	Oct 6 2019 8:48:00 PM
Santa Barbara County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:24 PM*
Santa Barbara County	County Administration	Director of Public Services and Office of Emergency Services	Tier 2/3	Oct 6 2019 11:15:30 PM*
Santa Barbara County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 8:41:00 PM
Santa Barbara County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:16:18 PM*
Santa Barbara County	Office of Emergency Services	Main Office	Tier 2/3	Oct 6 2019 11:16:01 PM*
Santa Barbara County	Office of Emergency Services	OEM Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:37 PM*
Santa Barbara County	Combined Fire-Police	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 8:54:00 PM
Santa Barbara County	Police Department	Public Safety Dispatcher	Tier 2/3	Oct 6 2019 9:01:00 PM
Santa Barbara County	Combined Fire-Police	Senior Airman	Tier 2/3	Oct 6 2019 9:06:00 PM
Santa Barbara County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 8:31:00 PM
Santa Barbara County	Sheriff's Office	Sheriff	Tier 2/3	Oct 6 2019 11:15:19 PM*
Santa Barbara County	County Administration	Supervisor -- District 2	Tier 2/3	Oct 6 2019 9:37:14 PM
Santa Barbara County	County Administration	Supervisor - District 3	Tier 2/3	Oct 6 2019 11:16:40 PM*
Santa Barbara County	County Administration	Supervisor - District 4	Tier 2/3	Oct 6 2019 11:15:51 PM*
Santa Barbara County	County Administration	Supervisor - District 5	Tier 2/3	Oct 6 2019 11:15:36 PM*
Santa Clara County	County Administration	Account Services and Community Relations Director	Tier 2/3	Oct 6 2019 11:15:22 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	Fire Department	Captain	Tier 2/3	Oct 6 2019 10:50:00 PM
Santa Clara County	City Manager's Office	Chief of Staff (24-hour)	Tier 2/3	Oct 6 2019 11:15:50 PM*
Santa Clara County	City Manager's Office	Chief of Staff (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 6 2019 11:15:00 PM*
Santa Clara County	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	County Administration	Communications Manager	Tier 2/3	Oct 6 2019 11:15:39 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:42 PM*
Santa Clara County	City Manager's Office	Communications Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:45 PM*
Santa Clara County	City Manager's Office	Deputy City Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:59 PM*
Santa Clara County	Community Clean Energy	Director Clean Energy (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:45:00 PM
Santa Clara County	Police Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:20:00 PM
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:40:00 PM
Santa Clara County	Combined Fire-Police	Dispatch Supervisor	Tier 2/3	Oct 6 2019 9:50:00 PM
Santa Clara County	Fire Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 10:30:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:10:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:35:00 PM
Santa Clara County	Police Department	Dispatcher	Tier 2/3	Oct 6 2019 9:25:00 PM
Santa Clara County	Combined Fire-Police	Dispatcher	Tier 2/3	Oct 6 2019 9:30:00 PM
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:45 PM*
Santa Clara County	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Police Department	Lead Dispatch	Tier 2/3	Oct 6 2019 10:00:00 PM
Santa Clara County	Police Department	Lead Dispatcher	Tier 2/3	Oct 6 2019 8:40:00 PM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Clara County	City Utilities	Manager (24-hour)	Tier 2/3	Oct 6 2019 11:14:58 PM*
Santa Clara County	City Utilities	Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	Office of Emergency Services	OES Director; Designated POC	Tier 2/3	Oct 6 2019 11:15:38 PM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Clara County	Police Department	Police Chief	Tier 2/3	Oct 6 2019 11:55:22 PM*
Santa Clara County	Public Works Department	Public Works Deputy Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Clara County	Public Works Department	Public Works Director (24-hour)	Tier 2/3	Oct 6 2019 11:16:44 PM*
Santa Clara County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:00:00 PM
Santa Clara County	Police Department	Sergeant	Tier 2/3	Oct 6 2019 10:05:00 PM
Santa Clara County	City Utilities	UTL Director (24-hour)	Tier 2/3	Oct 6 2019 11:14:48 PM*
Santa Clara County	Muwekma Ohlone Indian Tribe	Vice Chairperson	Tier 2/3	Oct 8 2019 10:40 AM
Santa Cruz City	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Santa Cruz City	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Cruz City	Fire Department	General	Tier 2/3	Oct 7 2019 11:17:47 AM*
Santa Cruz City	City of Santa Cruz	Lieutenant	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Cruz City	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Santa Cruz City	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:37 AM*
Santa Cruz City	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:17 AM*
Santa Cruz County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:17 PM*
Santa Cruz County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:51 PM*
Santa Cruz County	County Administration	Director of Communications and Energy Programs	Tier 2/3	Oct 6 2019 11:15:55 PM*
Santa Cruz County	County Administration	Financial Analyst I	Tier 2/3	Oct 6 2019 11:15:56 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Cruz County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:14:50 PM*
Santa Cruz County	Fire Department	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Santa Cruz County	OES	Main Office	Tier 2/3	Oct 6 2019 11:15:11 PM*
Santa Cruz County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:56 PM*
Santa Cruz County	OES	OES Director	Tier 2/3	Oct 6 2019 11:16:15 PM*
Santa Cruz County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:30 PM*
Santa Maria	City Administration	City Manager	Tier 2/3	Oct 10 2019 3:48:06 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:09 PM
Santa Maria	City Administration	Councilmember	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 10 2019 4:26:46 PM
Santa Maria	Fire Command	Duty Battalion Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	Emergency Notification	Emergency Dispatch (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	City Emergency Services	Emergency Services Specialist	Tier 2/3	Oct 10 2019 3:48:07 PM
Santa Maria	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:46 PM
Santa Maria	Fire Department	General (24-hour)	Tier 2/3	Oct 10 2019 3:48:09 PM
Santa Maria	City Administration	Mayor	Tier 2/3	Oct 10 2019 3:48:52 PM
Santa Maria	City Administration	PIO	Tier 2/3	Oct 10 2019 3:48:06 PM
Santa Maria	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Maria	Police Command	Watch Commander (24-hour)	Tier 2/3	Oct 10 2019 3:48:08 PM
Santa Rosa	City Administration	Admin Sergeant	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Rosa	Fire Department	Assistant Fire Marshal	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Battalion Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Santa Rosa	City Administration	Emergency Preparedness Coordinator (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Rosa	Fire Department	Fire	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:12 AM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 7 2019 11:14:08 AM*
Santa Rosa	City Administration	Lieutenant	Tier 2/3	Oct 7 2019 11:14:10 AM*
Santa Rosa	City Administration	Planning and Economic Development Director	Tier 2/3	Oct 7 2019 11:14:10 AM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Santa Rosa	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:11 AM*
Santa Rosa	City Administration	Public Information Officer	Tier 2/3	Oct 7 2019 11:14:10 AM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saratoga	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Saratoga	City Administration	Deputy City Manager; Designated POC (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	BART	Emergency Preparedness Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Saratoga	City Administration	Public Works	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sausalito	Community Development Department	Building Director	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	City Administration	City Manager	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Community Services Department	CSD Director	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Public Works Department	DPW Director	Zone 1	Oct 8 2019 1:47:34 PM*
Sausalito	OES	Emergency Manager	Zone 1	Oct 8 2019 1:51:27 PM*
Sausalito	Fire Department	Fire Chief	Zone 1	Oct 8 2019 1:46:56 PM*
Sausalito	Fire Protection District	Fire Chief	Zone 1	Oct 8 2019 1:47:04 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sausalito	City Administration	Mayor	Zone 1	Oct 8 2019 1:48:51 PM*
Sausalito	Office of Emergency Services	OES Director	Zone 1	Oct 8 2019 1:46:59 PM*
Sausalito	Police Department	Police Chief	Zone 1	Oct 8 2019 1:47:25 PM*
Scotts Valley	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:16:11 AM*
Scotts Valley	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:17 AM*
Scotts Valley	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:49 AM*
Scotts Valley	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:18 AM*
Shafter	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:27 PM*
Shafter	Police Department	Emergency (24-hour)	Tier 2/3	Oct 8 2019 12:28:27 PM*
Shafter	Fire Department	Station 32 (24-hour)	Tier 2/3	Oct 8 2019 12:29:58 PM*
Shasta County	Sheriff's Office	Captain	Tier 2/3	Oct 6 2019 11:14:40 PM*
Shasta County	County Administration	CEO; Designated POC	Tier 2/3	Oct 6 2019 11:24:31 PM*
Shasta County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:56 PM*
Shasta County	Tsungwe Council	Chairman	Tier 2/3	Oct 6 2019 11:16:33 PM*
Shasta County	Wintu Tribe of Northern California	Chairman	Tier 2/3	Oct 6 2019 11:55:22 PM*
Shasta County	Wuksachi Indian Tribe	Chairman	Tier 2/3	Oct 6 2019 11:15:43 PM*
Shasta County	Redwood Valley Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:16:39 PM*
Shasta County	Office of Assemblyman	District Director	Tier 2/3	Oct 6 2019 11:15:03 PM*
Shasta County	Cal Fire	ECC	Tier 2/3	Oct 6 2019 11:15:34 PM*
Shasta County	Burney Fire	Fire Chief	Tier 2/3	Oct 6 2019 11:15:17 PM*
Shasta County	American Medical Response	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 6 2019 11:20:01 PM*
Shasta County	SHASCOM	General	Tier 2/3	Oct 6 2019 11:15:40 PM*
Shasta County	Shasta Co. HHSA	General	Tier 2/3	Oct 6 2019 11:16:34 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:20 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:31 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:15:57 PM*
Shasta County	Shasta County Public Health	General	Tier 2/3	Oct 6 2019 11:16:15 PM*
Shasta County	Shasta County Public Works	General	Tier 2/3	Oct 6 2019 11:15:53 PM*
Shasta County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:15:37 PM*
Shasta County	Office of Emergency Services	OES Director	Tier 2/3	Oct 6 2019 11:15:47 PM*
Shasta County	County OES	OES Director	Tier 2/3	Oct 8 2019 06:47 AM
Shasta County	Redding Rancheria	Safety Manager	Tier 2/3	Oct 6 2019 11:16:18 PM*
Shasta County	Sheriff's Office	Sergeant	Tier 2/3	Oct 6 2019 11:15:58 PM*
Shasta County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:02 PM*
Shasta County	Combined Fire-Police	Supervisor	Tier 2/3	Oct 6 2019 9:15:00 PM
Shasta County	Sheriff's Office	Undersheriff	Tier 2/3	Oct 6 2019 11:15:12 PM*
Shasta Lake	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:46 AM*
Shasta Lake	City Administration	Fire Chief	Tier 2/3	Oct 7 2019 11:14:53 AM*
Shasta Lake	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:12 AM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:54 PM*
Sierra County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:34 PM*
Sierra County	Sheriff's Office	Emergency (24-hour)	Tier 2/3	Oct 6 2019 9:45:00 PM*
Sierra County	Fire Department	Emergency Fire Number (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Sierra County	OES	General	Tier 2/3	Oct 6 2019 11:15:39 PM*
Sierra County	OES	OES Coordinator; Designated POC	Tier 2/3	Oct 6 2019 11:15:25 PM*
Sierra County	Sheriff's Department	Sheriff (24-hour)	Tier 2/3	Oct 6 2019 9:37:34 PM*
Siskiyou County	Fire Department	CAL FIRE (24-hour)	Tier 2/3	Oct 8 2019 1:46:55 PM*
Siskiyou County	County Administration	County Executive Officer; Designated POC	Tier 2/3	Oct 8 2019 1:46:55 PM*
Siskiyou County	OES	General	Tier 2/3	Oct 8 2019 1:46:57 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Solano County	County Board of Supervisors	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:31 PM*
Solano County	County Administration	County Administrator	Tier 2/3	Oct 6 2019 11:15:28 PM*
Solano County	CHP Golden Gate Division Dispatch	Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:23 PM*
Solano County	Fire Area Coordinator	Fire Chief	Tier 2/3	Oct 6 2019 11:14:35 PM*
Solano County	Combined Fire-Police	Manager	Tier 2/3	Oct 6 2019 9:05:00 PM
Solano County	OES	Non-Emergency	Tier 2/3	Oct 6 2019 11:14:53 PM*
Solano County	OEM	OES Manager	Tier 2/3	Oct 6 2019 11:15:51 PM*
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 8:45:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:20:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:25:00 PM
Solano County	Combined Fire-Police	Officer	Tier 2/3	Oct 6 2019 9:30:00 PM
Solano County	Fire Department	Sergeant	Tier 2/3	Oct 6 2019 8:55:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:00:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:10:00 PM
Solano County	Combined Fire-Police	Sergeant	Tier 2/3	Oct 6 2019 9:35:00 PM
Solano County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:11 PM*
Sonoma	City Administration	Assistant City Manager	Tier 2/3	Oct 7 2019 11:14:19 AM*
Sonoma	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:24 AM*
Sonoma	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sonoma	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:11 AM*
Sonoma	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:14 AM*
Sonoma	City Administration	Public Works Director/City Engineer	Tier 2/3	Oct 7 2019 11:14:19 AM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	CEO (24-hour)	Tier 2/3	Oct 6 2019 11:16:16 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:11 PM*
Sonoma County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 9:37:12 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Chairman	Tier 2/3	Oct 6 2019 11:15:55 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Chairman of the Board (24-hour)	Tier 2/3	Oct 6 2019 11:15:01 PM*
Sonoma County	Cloverdale Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:19:55 PM*
Sonoma County	Fort Independence Reservation	Chairperson	Tier 2/3	Oct 6 2019 11:15:35 PM*
Sonoma County	Mishewal-Wappo of Alexander Valley	Chairperson	Tier 2/3	Oct 6 2019 11:15:05 PM*
Sonoma County	Lytton Rancheria	Chairwoman	Tier 2/3	Oct 6 2019 11:14:52 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator	Tier 2/3	Oct 6 2019 11:15:51 PM*
Sonoma County	County Administration	Communications & Engagement Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Sonoma County	County Administration	Community & Government Affairs Manager	Tier 2/3	Oct 6 2019 11:15:19 PM*
Sonoma County	Department of Health Services	Costal Valleys EMS (24-hour)	Tier 2/3	Oct 6 2019 11:19:03 PM*
Sonoma County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:16:15 PM*
Sonoma County	Department of Emergency Management	Deputy Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:44 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator	Tier 2/3	Oct 6 2019 11:23:36 PM*
Sonoma County	Office of Emergency Services	Emergency Coordinator (24-hour)	Tier 2/3	Oct 6 2019 11:15:15 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 6 2019 11:15:28 PM*
Sonoma County	Office of Emergency Services	Emergency Manager (24-hour)	Tier 2/3	Oct 6 2019 11:55:22 PM*
Sonoma County	REDCOM	EMS Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:39 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Fire Chief (24-hour)	Tier 2/3	Oct 6 2019 11:16:04 PM*
Sonoma County	Fire Department	Fire Marshall	Tier 2/3	Oct 6 2019 11:16:33 PM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonoma County	Cloverdale Rancheria of Pomo Indians	General	Tier 2/3	Oct 6 2019 11:16:03 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:14:55 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:15:13 PM*
Sonoma County	Kashia Band of Pomo Indians of the Stewarts Point Rancheria	General	Tier 2/3	Oct 6 2019 11:16:00 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:27 PM*
Sonoma County	Sonoma Water	General (24-hour)	Tier 2/3	Oct 6 2019 11:15:54 PM*
Sonoma County	Federated Indians of Graton Rancheria	Grants Administrator (24-hour)	Tier 2/3	Oct 6 2019 11:15:38 PM*
Sonoma County	Department of Health Services	Public Health Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Dry Creek Rancheria Band of Pomo Indians	Security Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:58 PM*
Sonoma County	Sheriff's Office	Sheriff Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:09 PM*
Sonoma County	Sheriff's Dept	Sheriff's Liaison (24-hour)	Tier 2/3	Oct 6 2019 11:14:50 PM*
Sonoma County	Federated Indians of Graton Rancheria	TANF Director (24-hour)	Tier 2/3	Oct 6 2019 11:16:06 PM*
Sonoma County	Stewarts Point Rancheria (Kashaya Pomo)	Tribal Administrator	Tier 2/3	Oct 6 2019 11:15:55 PM*
Sonoma County	Federated Indians of Graton Rancheria	Tribal Preservation Officer (24-hour)	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Cloverdale Rancheria of Pomo Indians	Tribal Secretary	Tier 2/3	Oct 6 2019 11:16:11 PM*
Sonoma County	Cloverdale Rancheria of Pomo Indians	Tribal Treasurer (24-hour)	Tier 2/3	Oct 6 2019 11:15:48 PM*
Sonora	City Administration	City Administrator	Tier 2/3	Oct 7 2019 11:14:10 AM*
Sonora	Fire Department	Fire Chief; Designated POC	Tier 2/3	Oct 7 2019 11:14:42 AM*
Sonora	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:11 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Sonora	Police Department	Police Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Stanislaus County	Fire Department	County Fire Warden	Tier 2/3	Oct 6 2019 11:15:40 PM*
Stanislaus County	OES	Emergency (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:55 PM*
Stanislaus County	Mountain Valley EMS Agency	EMS Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:15:24 PM*
Stanislaus County	CAL FIRE	Local Cal Fire (24-hour)	Tier 2/3	Oct 6 2019 11:15:31 PM*
Stanislaus County	Public Health Officer	Public Health Duty Officer (24-hour)	Tier 2/3	Oct 6 2019 11:18:43 PM*
Stanislaus County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:15:19 PM*
Stockton	Fire Department	Battalion Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Stockton	City Administration	Community Relations Officer	Tier 2/3	Oct 7 2019 11:14:08 AM*
Stockton	Police Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Suisun City	City Administration	General	Tier 2/3	Oct 7 2019 11:19:07 AM*
Suisun City	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:47 AM*
Suisun City	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:15:57 AM*
Sunnyvale	City Administration	City Engineer	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Sunnyvale	Public Safety	Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:09 AM*
Sunnyvale	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	Public Information Officer (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Sunnyvale	City Administration	Public Works Director	Tier 2/3	Oct 7 2019 11:14:10 AM*
Sutter Creek	City Administration	City Manager, Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Sutter Creek	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Sutter Creek	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:27 AM*
Sutter Creek	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:25 AM*
Taft	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:59 PM*
Taft	Fire Department	Station 21 (24-hour)	Tier 2/3	Oct 8 2019 12:28:57 PM*
Tehachapi	City Administration	City Administrator	Tier 2/3	Oct 9 2019 11:01:52 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tehachapi	Police Department	General	Tier 2/3	Oct 9 2019 11:00:19 AM*
Tehachapi	Fire Department	Station 12 (24-hour)	Tier 2/3	Oct 9 2019 11:01:35 AM*
Tehama City	City Administration	City Administrator; Designated POC	Zone 1	Oct 8 2019 1:47:19 PM*
Tehama County	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 6 2019 11:14:11 PM*
Tehama County	County Administration	CAO; Designated POC	Zone 1	Oct 6 2019 11:15:58 PM*
Tehama County	Sheriff's Department	Communications Supervisor	Zone 1	Oct 6 2019 11:16:12 PM*
Tehama County	Sheriff's Office	Sheriff (24-hour)	Zone 1	Oct 6 2019 11:15:42 PM*
Tracy	Fire Department	Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Tracy	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Tracy	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:07 AM*
Trinidad	Fire Department	General	Tier 2/3	Oct 8 2019 1:53:23 PM*
Trinidad	City Manager	General; Designated POC	Tier 2/3	Oct 8 2019 1:46:52 PM*
Trinidad	Sheriff's Office	Non-Emergency Dispatch (24-hour)	Tier 2/3	Oct 8 2019 1:47:37 PM*
Trinity	Fire Department	CAL FIRE (24-hour)	Zone 1	Oct 8 2019 1:47:15 PM*
Trinity	Sheriff's Office	Dispatch (24-hour)	Zone 1	Oct 8 2019 1:47:08 PM*
Trinity	OES	Emergency (24-hour)	Zone 1	Oct 7 2019 8:30:00 PM
Trinity County	County Administration	CAO; Designated POC	Tier 2/3	Oct 6 2019 11:16:06 PM*
Trinity County	Santa Rosa Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:56 PM*
Trinity County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:50 PM*
Trinity County	Office of Emergency Services	OES Director (24-hour)	Tier 2/3	Oct 6 2019 11:15:44 PM*
Tuolumne County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:16:01 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 6 2019 9:37:31 PM*
Tuolumne County	Chicken Ranch Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:15:36 PM*
Tuolumne County	Tuolumne Rancheria	Chairperson	Tier 2/3	Oct 6 2019 11:55:23 PM*
Tuolumne County	County OES	County OES Coordinator	Tier 2/3	Oct 8 2019 06:36 AM

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Tuolumne County	OES	County OES Coordinator; Designated POC	Tier 2/3	Oct 6 2019 11:16:04 PM*
Tuolumne County	Fire Department	Fire Chief	Tier 2/3	Oct 6 2019 11:15:44 PM*
Tuolumne County	Fire Department	General	Tier 2/3	Oct 6 2019 11:14:39 PM*
Tuolumne County	Tuolumne Rancheria	Housing Director	Tier 2/3	Oct 6 2019 11:16:10 PM*
Tuolumne County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:16:13 PM*
Tuolumne County	OES	Main Office	Tier 2/3	Oct 6 2019 11:16:50 PM*
Tuolumne County	Sheriff's Department	Sheriff	Tier 2/3	Oct 6 2019 11:16:03 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Emergency Manager	Tier 2/3	Oct 6 2019 11:15:43 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Fire Chief	Tier 2/3	Oct 6 2019 11:15:35 PM*
Tuolumne County	Tuolumne Band of Me-Wuk Indians	Tribal Security Chief	Tier 2/3	Oct 6 2019 11:15:43 PM*
Tuolumne County	Tuolumne Rancheria	Vice Chairperson	Tier 2/3	Oct 6 2019 11:16:10 PM*
Ukiah	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	City Administration	Community Service Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	City Administration	Electric Utility Director; Designated POC	Tier 2/3	Oct 7 2019 11:14:07 AM*
Ukiah	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Ukiah	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:08 AM*
Ukiah	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Union City	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:16:14 AM*
Union City	City Administration	City Hall	Tier 2/3	Oct 7 2019 11:14:06 AM*
Union City	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:15:53 AM*
Vacaville	Police Department	Emergency (24-hour)	Zone 1	Oct 7 2019 11:16:58 AM*
Vacaville	City Administration	General	Zone 1	Oct 7 2019 11:15:50 AM*
Vacaville	Fire Department	General (24-hour)	Zone 1	Oct 7 2019 11:14:26 AM*
Vallejo	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Vallejo	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:15 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Vallejo	Police Department	Non-Emergency	Tier 2/3	Oct 7 2019 11:14:33 AM*
Walnut Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:14:11 AM*
Walnut Creek	City Administration	City Manager	Zone 1	Oct 7 2019 11:15:28 AM*
Walnut Creek	Police Department	Police Chief (24-hour)	Zone 1	Oct 7 2019 11:14:16 AM*
Wasco	City Administration	City Hall	Tier 2/3	Oct 8 2019 12:28:31 PM*
Wasco	Public Works	Public Works Director	Tier 2/3	Oct 8 2019 12:28:30 PM*
Wasco	Fire Department	Station 31 (24-hour)	Tier 2/3	Oct 8 2019 12:29:17 PM*
Wasco	Sheriff's Office	Substation (24-hour)	Tier 2/3	Oct 8 2019 12:28:50 PM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 7 2019 11:14:14 AM*
Watsonville	Fire Department	Administrative Analyst (24-hour)	Tier 2/3	Oct 10 2019 3:48:07 PM
Watsonville	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:17 AM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:14:11 AM*
Watsonville	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 10 2019 3:48:06 PM
Watsonville	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:21 AM*
Watsonville	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:15:43 AM*
Wheatland	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:38 AM*
Wheatland	Police Department	Dispatch (24-hour)	Tier 2/3	Oct 7 2019 11:14:52 AM*
Wheatland	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:14:37 AM*
Willits	City Administration	Assistant PIO	Tier 2/3	Oct 7 2019 11:14:06 AM*
Willits	City Administration	Brooktrail Town Manager	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	Fire Department	Brooktrail Fire Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Willits	City Administration	City Manager; Designated POC	Tier 2/3	Oct 7 2019 11:14:06 AM*
Willits	City Administration	Deputy City Manager	Tier 2/3	Oct 7 2019 11:14:16 AM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	Fire Department	Little Lake Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Willits	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:18 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Willits	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:19 AM*
Willits	City Administration	Public Works Superintendent	Tier 2/3	Oct 7 2019 11:14:17 AM*
Willits	Emergency Services	Search and Rescue	Tier 2/3	Oct 7 2019 11:14:15 AM*
Willits	City Administration	Utilities Superintendent	Tier 2/3	Oct 7 2019 11:14:18 AM*
Willows	City Administration	City Manager; Designated POC)	Zone 1	Oct 7 2019 11:14:06 AM*
Willows	Fire Department	Non-Emergency	Zone 1	Oct 7 2019 11:14:31 AM*
Willows	Sheriff's Office	Non-Emergency (24-hour)	Zone 1	Oct 7 2019 11:15:13 AM*
Windsor	City Administration	Analyst Manager	Tier 2/3	Oct 7 2019 11:14:09 AM*
Windsor	Fire Department	Battalion Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	City Administration	City Manager	Tier 2/3	Oct 7 2019 11:14:12 AM*
Windsor	Public Works Department	Deputy Director of Operations	Tier 2/3	Oct 7 2019 11:14:12 AM*
Windsor	Fire Department	Deputy Fire Chief	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	Public Works Department	Director & Town Engineer	Tier 2/3	Oct 7 2019 11:14:14 AM*
Windsor	Fire Department	Fire Chief	Tier 2/3	Oct 7 2019 11:14:08 AM*
Windsor	Fire Department	Fire Prevention	Tier 2/3	Oct 7 2019 11:14:08 AM*
Windsor	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:07 AM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:55 AM*
Windsor	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:09 AM*
Winters	City Administration	City Manager (24-hour)	Tier 2/3	Oct 7 2019 11:14:44 AM*
Winters	Fire Department	Fire Chief (24-hour)	Tier 2/3	Oct 7 2019 11:15:05 AM*
Winters	City Administration	General	Tier 2/3	Oct 7 2019 11:15:03 AM*
Winters	Fire Department	General (24-hour)	Tier 2/3	Oct 7 2019 11:15:29 AM*
Winters	Police Department	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:16:07 AM*
Winters	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:14:57 AM*
Woodland	City Administration	General	Tier 2/3	Oct 7 2019 11:15:07 AM*
Woodland	Fire Department	General	Tier 2/3	Oct 7 2019 11:15:55 AM*

**Table 1-1. Local Community Representatives Contacted
(Continued)**

City/County	Agency	Title	Classification (Tier 2/3, Zone 1)	Date/Time
Woodside	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 7 2019 11:14:06 AM*
Woodside	Police Department	Police Chief	Tier 2/3	Oct 10 2019 3:48:07 PM
Woodside	Police Department	Police Chief	Tier 2/3	Oct 7 2019 11:15:59 AM*
Yolo County	Yocha Dehe Wintun Nation	Battalion Chief (24-hour)	Tier 2/3	Oct 6 2019 11:15:00 PM*
Yolo County	County Administration	Director Customer Care and Marketing	Tier 2/3	Oct 6 2019 11:15:54 PM*
Yolo County	OES	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:16:29 PM*
Yolo County	Yocha Dehe Wintun Nation	Dispatch (24-hour)	Tier 2/3	Oct 6 2019 11:15:51 PM*
Yolo County	Fire Department	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:16:08 PM*
Yolo County	Sheriff's Office	Non-Emergency (24-hour)	Tier 2/3	Oct 6 2019 11:15:26 PM*
Yolo County	Yocha Dehe Wintun Nation	VP of Security (24-hour)	Tier 2/3	Oct 6 2019 11:16:40 PM*
Yountville	Fire Department	Dispatch Supervisor	Tier 2/3	Oct 6 2019 09:10:00 PM*
Yountville	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 7 2019 11:14:07 AM*
Yountville	City Administration	Mayor	Tier 2/3	Oct 7 2019 11:14:06 AM*
Yountville	City Administration	Public Works Director (24-hour)	Tier 2/3	Oct 7 2019 11:14:04 AM*
Yountville	City Administration	Town Manager	Tier 2/3	Oct 7 2019 11:14:05 AM*
Yountville	CAL FIRE	Yountville Battalion Chief	Tier 2/3	Oct 7 2019 11:14:06 AM*
Yuba County	County Administration	Chair of the Board	Tier 2/3	Oct 6 2019 11:15:45 PM*
Yuba County	County Administration	County Executive Officer	Tier 2/3	Oct 6 2019 11:15:36 PM*
Yuba County	County Administration	Director	Tier 2/3	Oct 6 2019 11:16:09 PM*
Yuba County	Office of Emergency Services	Emergency Manager (24-hour); Designated POC	Tier 2/3	Oct 6 2019 11:15:46 PM*
Yuba County	OES	General	Tier 2/3	Oct 6 2019 11:16:06 PM*
Yuba County	County Administration	Health Administrator	Tier 2/3	Oct 6 2019 11:16:21 PM*
Yuba County	CAL FIRE	Local Cal Fire	Tier 2/3	Oct 6 2019 11:14:36 PM*

PACIFIC GAS AND ELECTRIC COMPANY

APPENDIX G

SECTION 13 – COMMUNITY ASSISTANCE LOCATIONS

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event**

County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾	Date / Time Closed
Alameda	Merritt College Parking Lot B	Leona Street Oakland, CA 94508	94	10/9/2019 08:00	10/11/2019 15:00
Amador	Mace Meadows Golf Course Parking Lot	26570 Fairway Drive Pioneer, CA 95666	116	10/9/2019 08:00	10/12/2019 18:00
Butte	Strip Mall Parking Lot	14144 Lakeridge Court Magalia, CA 95954	292	10/9/2019 08:00	10/11/2019 18:00
Butte	Bird Street School Parking Lot	1421 Bird Street Oroville, CA 95965	84	10/9/2019 08:00	10/11/2019 18:00
Calaveras	Meadowmont Shopping Center Parking Lot	2182 HWY 4 Arnold, CA 95223	293	10/9/2019 08:00	10/12/2019 18:00
Colusa, Glenn	Local Parking Lot	839 Newville Road Orland, CA 95963	6	10/9/2019 08:00	10/10/2019 20:00
Contra Costa	Local Parking Lot	2600 Camino Ramon San Ramon, CA 94583	44	10/9/2019 08:00	10/11/2019 15:00
El Dorado	Rolling Hills Christian Church	800 White Rock Road El Dorado Hills, CA 95762	94	10/9/2019 08:00	10/11/2019 18:00
El Dorado	El Dorado Fairgrounds	100 Placerville Drive Placerville, CA 95667	288	10/9/2019 08:00	10/11/2019 18:00
Humboldt	Redwood Acres Fairgrounds	3750 Harris Street Eureka, CA 95503	30	10/10/2019 08:00	10/10/2019 18:00
Kern	Buck Owens Crystal Palace Parking Lot	2800 Buck Owens Blvd. Bakersfield, CA 93308	5	10/10/2019 08:00	10/11/2019 18:00

(1) Excludes media.

(2) The dates and times available listed in the table identify the CRC opening date and time and closing date and time. Each CRC was opening each day between 08:00 and 18:00, unless noted otherwise.

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event
(Continued)**

County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾	Date / Time Closed
Kern	Community Center Parking Lot	500 Cascade Place Taft, CA 93268	0	10/10/2019 08:00	10/10/2019 12:00
Lake	Clearlake Senior Center (Indoor)	3245 Bowers Avenue Clearlake, CA 95422	431	10/9/2019 08:00	10/11/2019 18:00
Marin	Local Parking Lot	150 Donohue St., Sausalito, CA 94965	221	10/10/2019 08:00	10/11/2019 15:00
Mariposa	Coulterville Fire Dept Parking Lot	10293 Ferry Road Coulterville, CA 95311	10	10/9/2019 08:00	10/11/2019 15:00
Mendocino	Local Parking Lot	1775 N. State Street Ukiah, CA 95482	54	10/9/2019 08:00	10/11/2019 17:30
Napa	Calistoga Fairgrounds	1601 North Oak Street Calistoga, CA 94515	161	10/9/2019 08:00	10/11/2019 18:00
(Serving) Napa	Six Flags Discovery Kingdom Parking Lot	1001 Fairgrounds Drive Vallejo, CA 94589	8	10/9/2019 08:00	10/11/2019 16:45
Nevada	Sierra College Grass Valley	250 Sierra College Drive Grass Valley, CA 95945	880	10/9/2019 08:00	10/12/2019 18:00
Placer	Gold Country Fairgrounds	209 Fairgate Road Auburn, CA 95603	416	10/9/2019 08:00	10/11/2019 18:00
Plumas	Local Parking Lot	2140 Main Street La Porte, CA 95981	1	10/9/2019 08:00	10/10/2019 18:00
San Mateo	Pasta Moon Restaurant Parking Lot	845 Main Street Half Moon Bay, CA 94019	333	10/9/2019 08:00	10/11/2019 18:00
Santa Clara	Avaya Stadium Parking Lot	1123 Coleman Avenue San Jose, CA 95110	35	10/9/2019 08:00	10/11/2019 14:00
Santa Cruz	Twin Lakes Church Parking Lot	2701 Cabrillo College Drive Aptos, CA 95003	179	10/9/2019 08:00	10/11/2019 18:00

**Table 1-1. Community Resource Centers Provided by PG&E
Between October 9-12, 2019 for the PSPS Event
(Continued)**

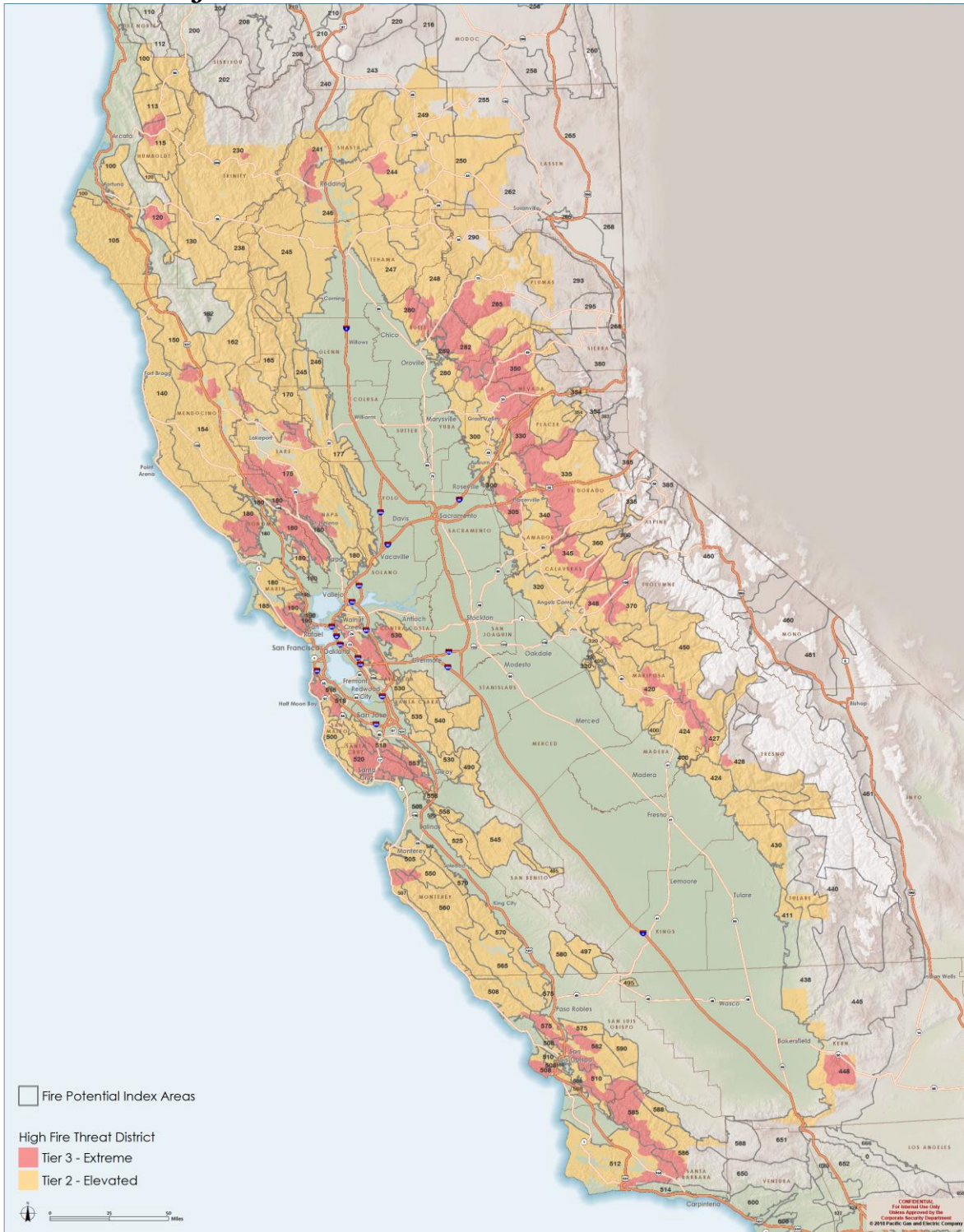
County	Location Type	Address	Total # Visitors⁽¹⁾	Date / Time First Opened⁽²⁾	Date / Time Closed
Shasta, Tehama	Shasta College Parking Lot	11555 Old Oregon Trail Redding, CA 96003	121	10/9/2019 08:00	10/11/2019 18:00
Sierra	Loganville Campground Parking lot	HWY 49 Sierra City, CA 96125	0	10/9/2019 08:00	10/10/2019 18:00
Solano	Mission Church Parking Lot	6391 Leisure Town Road Vacaville, CA 95687	81	10/9/2019 08:00	10/11/2019 18:00
Sonoma	Santa Rosa Veterans Memorial Building Parking Lot	1351 Maple Ave Santa Rosa, CA 95404	426	10/9/2019 8:00	10/11/2019 18:00
Sonoma	Hanna Boys Center (Indoor)	17000 Arnold Drive Sonoma, CA 95476	215	10/10/2019 08:00	10/11/2019 18:00
Stanislaus	Westley Hotel Parking Lot	8615 CA-33 Westley, CA 95387	14	10/9/2019 08:00	10/10/2019 15:00
Tuolumne	Mother Lode Fairgrounds	220 Southgate Drive Sonora, CA 95370	205	10/9/2019 08:00	10/11/2019 18:00
Yolo	Local Parking Lot	E. Edwards St. & Railroad Ave. Winters, CA 95694	21	10/9/2019 08:00	10/11/2019 10:00
Yuba	Alcouffe Community Center (Indoor)	9185 Marysville Road Oregon House, CA 95962	227	10/9/2019 08:00	10/12/2019 18:00

**Table 1-2. Community Resource Centers Provided Not Sponsored by PG&E
Between October 9-12, 2019 for the PSPS Event**

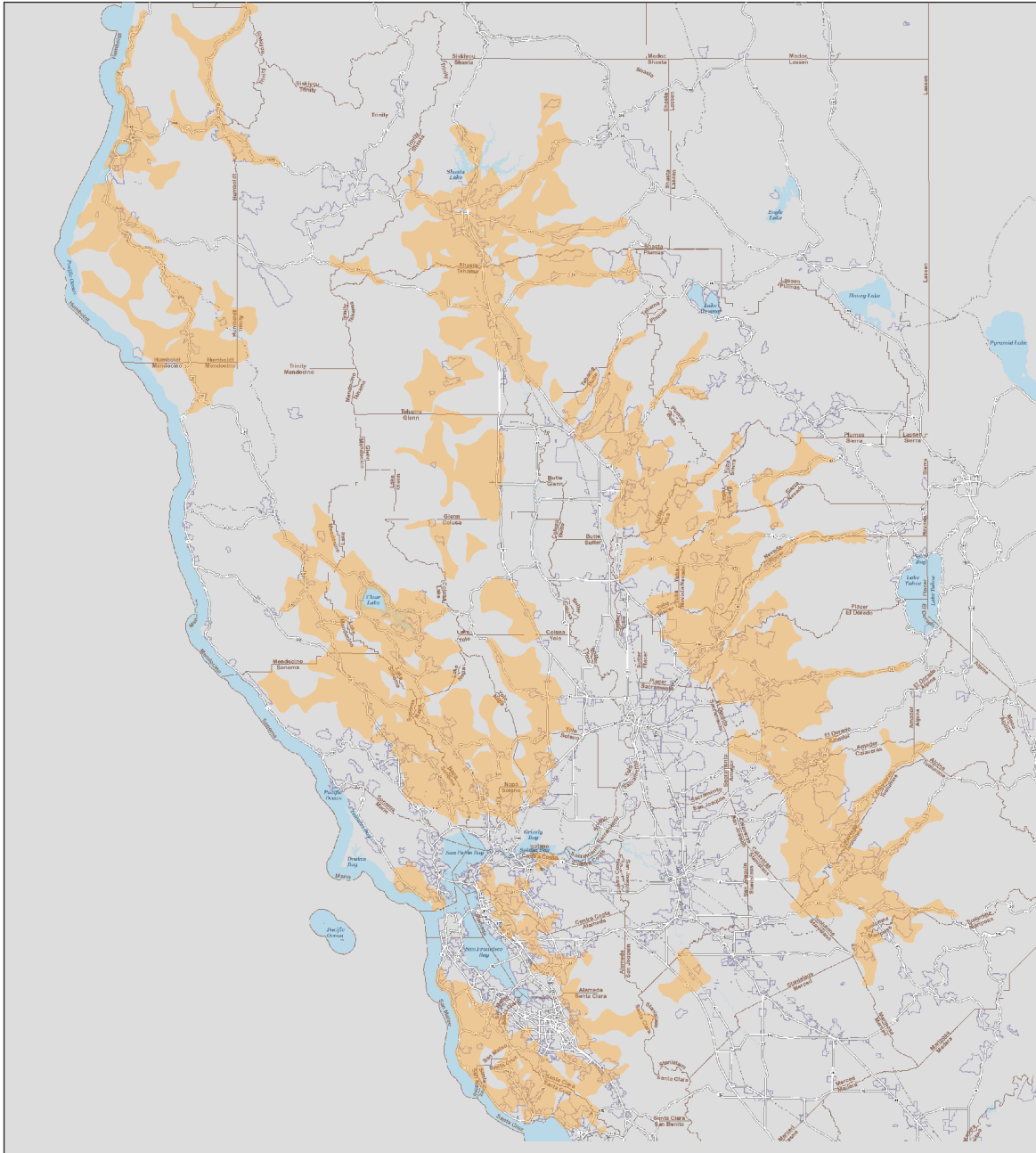
County	Location Type	Address	Dates and Times Available	Resources Available
Santa Clara	Camden Community Center	3369 Union Ave San Jose, CA	10/09/19 08:00-20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Santa Clara	Mayfair Community Center	2039 Kammerer Ave San Jose, CA	10/09/19 08:00-20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Santa Clara	Southside Community Center	5585 Cottle Road San Jose, CA	10/09/19 08:00 - 20:00	Information, device charging, water, light snacks, Spanish & Vietnamese interpretation.
Alameda	Hayward City Hall Rotunda	777 B Street Hayward, CA	10/10/19 10:00 - 18:00 * Available until no longer needed	Cooling, device charging
Contra Costa	County Employment & Human Services Department	4545 Delta Fair Blvd Antioch, CA	10/09/19 08:00 - 17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	151 Linus Pauling Hercules, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	400 Ellinwood Way Pleasant Hill, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Contra Costa	County Employment & Human Services Department	1305 Macdonald Richmond, CA	10/09/19 08:00-17:00 * Available until no longer needed	Device charging
Marin	County Sheriff's Office	850 Drake Ave Marin City, CA	10/09/19 12:00-20:00 * Available until no longer needed	Device charging
Sonoma	Petaluma Community Center	320 N. McDowell Petaluma, CA	10/09-10/19 08:00-20:00	Device charging
Sonoma	Petaluma Fairgrounds	175 Fairgrounds Dr Petaluma, CA	10/09-10/19 09:00-17:00	Device charging

PACIFIC GAS AND ELECTRIC COMPANY
APPENDIX H
FIRE INDEX AREA MAP AND EVENT LOCATION MAPS

High Fire Threat Districts and Fire Potential Index Areas



Northern California De-Energization Scope



PSPS_10-09-19_D-02_BaseLine_PUBLIC

- Affected Areas
- Community
- County Boundary
- Highway
- Major Road
- Minor Road
- +

 Railroad

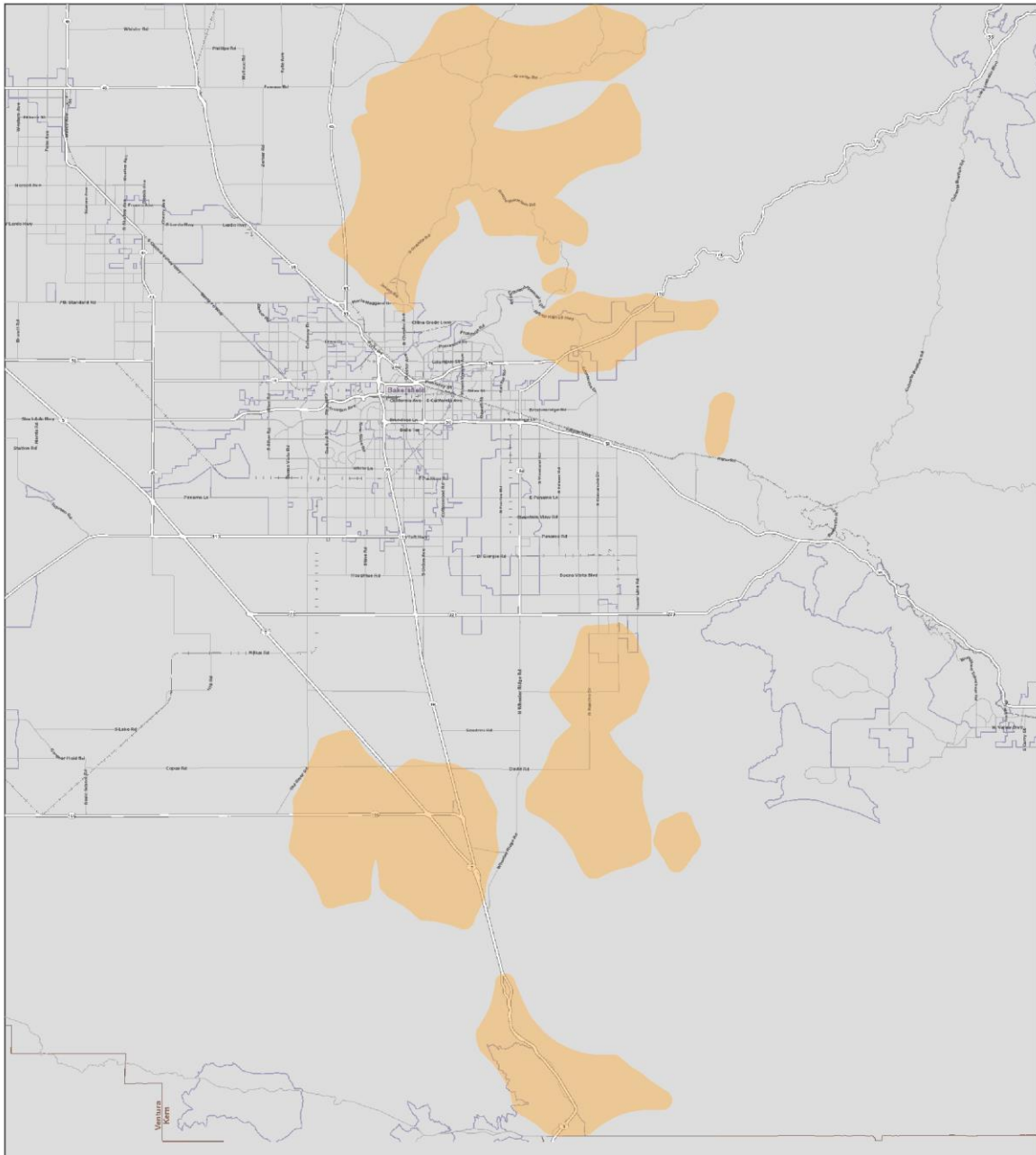


Last Updated
October 08, 2019
11:30 AM

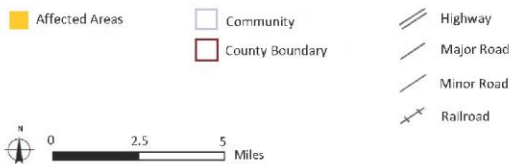


The information in this map is intended only to provide customers with a general estimate regarding potential locations that may be impacted by a PSPS event should one become necessary. Conditions affecting a possible PSPS event can change quickly and the actual impact of a future PSPS event is uncertain.

Kern County De-Energization Scope



PSPS_10-10-19_B-07.1_T_24hrs_PUBLIC



Last Updated
October 12, 2019
09:01 AM



The information in this map is intended only to provide customers with a general estimate regarding potential locations that may be impacted by a PSPS event should one become necessary. Conditions affecting a possible PSPS event can change quickly and the actual impact of a future PSPS event is uncertain.

VERIFICATION

I, undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing "PG&E Public Safety Power Shutoff Report to the CPUC" and I am informed and believe the matter stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct

Executed at San Francisco, California this 25th day of October, 2019.



MICHAEL LEWIS

Senior Vice President, Electric Operations
PACIFIC GAS AND ELECTRIC COMPANY