

Joint Utilities Uniform & Probabilistic Risk Assessment Methodology

Presented at the California Public Utilities Commission
February 15, 2017

DRAFT



Agenda

February 15th

- Welcome and Expectations for Workshop
- Overview of CPUC Objectives and Directives
- Overview of the Joint Utilities' Approach (JUA) – Uniform and Probabilistic
- Safety Focus: Application of the JUA to the Safety Attribute
- Comparison to CPUC Objectives and Directives
- Roadmap and Timeline

Why are we here?

“Our efforts must improve protection for the public, for utility workers and CPUC employees, ...”

Pipeline Incidents

Wildfires



Cyber Attacks

Workplace Violence

“I think we’re safer,” Michael Picker, the new president of the California Public Utilities Commission, told KQED News in an interview. “I don’t think we’re safe enough to satisfy me.”

Decision 16-08-018 Order

	Orders for The Utilities	Status
1	Vet the Joint Intervenor Multi-Attribute Approach foundational requirements and how it operates in real-world scenarios.	Vetting will be done once test-drive is complete
2	Test drive the Joint Intervenor Multi-Attribute Approach.	In progress
3	Review utility pilots.	On-going
4	Provide a showing of pilots demonstrating the use of probabilistic models. (e.g. probabilistic risk analysis, calibrated subject matter expertise, and risk reduction benefit per dollar)	Will be presented today Update progress in future workshops
5	Show how utilities strategies align with and/or differ from JIA using the same or similar problems.	To be completed once the JIA and JUA complete test-drives and assess pros and cons of both methodologies

Utilities' Risk Management Uniformity Principles

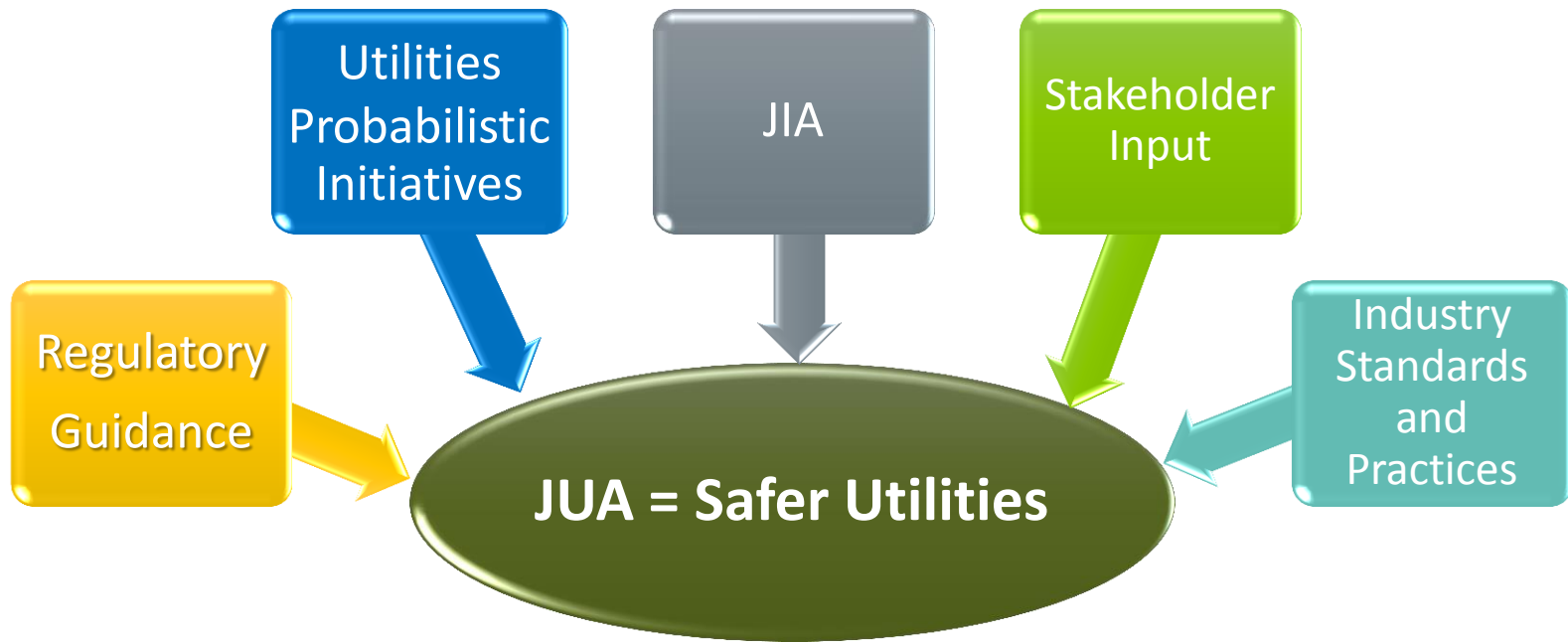
- The Utilities focus on a number of uniform principles including:
 - ISO 31000
 - COSO
 - ISO 55000 tenets
 - API Recommended Practice 1173 Public Safety tenets
 - Cyclo model
 - Risk lexicon
 - Impact categories
 - Likelihood category criteria
 - Safety category criteria



The JUA builds on these principles.

Expectations for the Workshop

- Introduce the Joint Utilities' Approach – Bow Tie Analysis, Probabilistic Quantification, Safety Focus, and Roadmap
- Demonstrate the application to the Safety Attribute of the JUA using utility risk examples
- Provide a roadmap for next steps



CPUC Requirements

CPUC Docs

Safety Policy Statement (July 10, 2014), Safety Action Plan and Regulatory Strategy (February 12, 2015), Policy and Planning Division and Safety Enforcement Division – Quantifying Risk: Building Resiliency into Utility Planning (January 23, 2014), Cycla Report (May 16, 2013), Liberty Consulting Report (May 6, 2013), Safety and Enforcement Division Risk Assessment section Staff Report on SoCalGas and SDG&E's 2016-2018 GRC (March 27, 2015), Safety and Enforcement Division Risk Assessment section Staff Report on PG&E's 2017-2019 GRC (March 7, 2016), Safety Enforcement Division Evaluation Report on the Risk Evaluation Models and Risked-based Decision Frameworks in A.15-05-002, et al (March 21, 2016), S-MAP Decision D.16-08-18 (August 18, 2016), S-MAP Scoping Memo and Ruling of Assigned Commissioner in A15-05-002 (December 13, 2016), and SED Report on SCE's 2018-2020 GRC A.16-09-001 (January 31, 2017)

- Probabilistic
- Safety-focused
- Simple / clear / transparent
(understandable by non-experts)
- Uniform
- Comparable across risks and utilities
- Cost-effective modeling

Acceptance
Criteria

Probabilistic

- CPUC Interim Decision* includes:

- “... requires utilities to provide a ‘showing’ of ‘pilots’ demonstrating the use of probabilistic models (e.g., probabilistic risk analysis, calibrated subject matter expertise, and risk reduction benefit per dollar) ...”
- “... calibrated subject matter expertise is an essential component of developing the distributions used in risk analysis.”



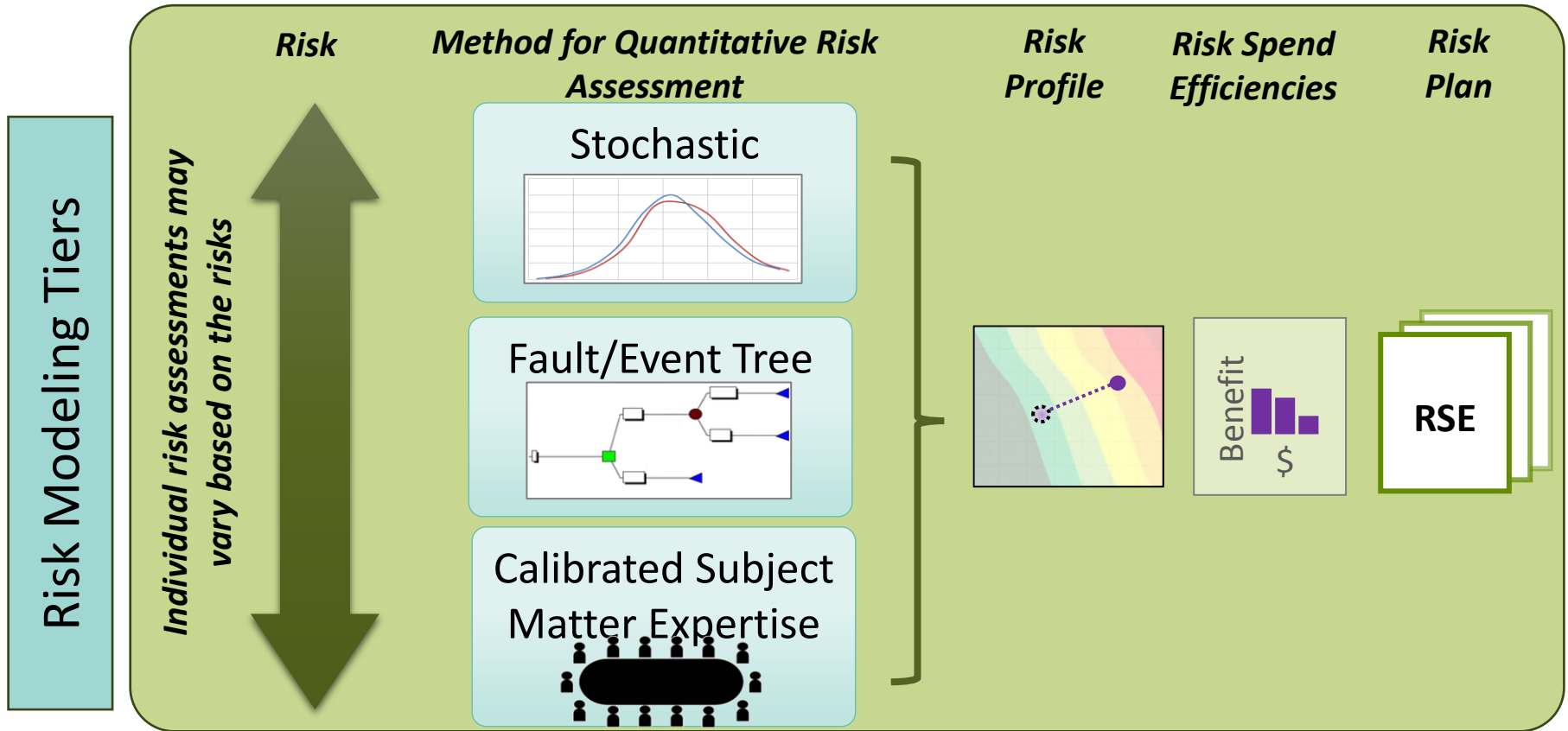
The JUA incorporates probabilistic risk analysis, uses calibrated subject matter expertise and results in comparable risk spend efficiency for risks and mitigations.

**Demonstrated use of probabilistic models in first S-MAP filings (FiRM, TIMP, Electric T&D)
Started new pilots which will be illustrated today**

**Decision 16-08-018 August 18, 2016 pg 191-192 and pg 73*

Probabilistic Modeling and Risk Modeling Tiers

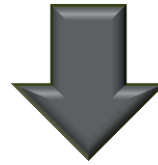
Different risks warrant different levels of modeling sophistication based on various factors such as the significance of the risk, the cost effectiveness of modeling, data availability and feasibility.



Uniform

- CPUC Interim Decision* includes:

- “... take steps toward a more uniform risk management framework.”
- “The utilities should take steps toward a more uniform approach towards calculation of risk reduction in a second phase of this proceeding”



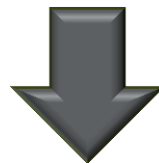
The JUA proposes a uniform approach to safety risk assessment and risk spend efficiency determination.

Utilities have taken steps towards more uniformity in their process and frameworks (e.g. Cyclac's model, bowties, etc.)
JUA is a next step towards evaluation of risks and mitigations

**Decision 16-08-018 August 18, 2016 pg 1 and pg 190*

Comparability

- CPUC Interim Decision* includes:
 - “Develop comparable risk scores across utilities”
 - “The utilities need improvement in order to calculate risk reduction in a way that is comparable across utilities.”

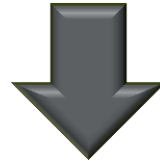


The JUA proposes a uniform approach that allows for comparisons across safety risks, controls, mitigations and utilities.

**Decision 16-08-018 August 18, 2016 pg 179 and pg 181*

Simple/Transparent

- CPUC Interim Decision* includes:
 - “Criteria to determine any priorities should be fulfillment of Commission goals, ability to impact short-term change, **transparency**, reasonableness, accuracy of results and **ease of preparation and implementation**, among other things.” (emphasis added)

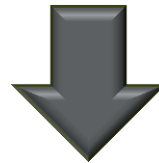


The JUA provides a transparent, simple to use and easy to understand approach to comparing risks and mitigations within and across utilities.

**Decision 16-08-018 August 18, 2016 pg 173*

Safety Risks

- The CPUC Guiding Principles* include:
 - “Ultimately we are striving to achieve a goal of zero accidents and injuries across all the utilities and businesses we regulate within our own workplace.”
 - “Continually assess and reduce the safety risk posed by the companies we regulate.”
 - “Hold companies (and their extended contractors) accountable for safety of their facilities and practices”

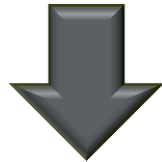


- The JUA begins by focusing on the safety attribute of Safety Risks
- The JUA approach is flexible and can accommodate additional attributes beyond safety

* Safety Policy Statement of the California Public Utilities Commission July 10, 2014 pg. 1

Cost Effective

- CPUC Interim Decision* includes:
 - “Adopting a common framework will ultimately streamline proceedings and minimize the mount of resources and time devoted to understanding the literacies of various models and provide useful comparisons.”



The JUA is a common framework that allows for comparability of probabilistic safety risk assessment models

JUA acknowledges and provides for a varying degree of modeling maturity (tiers)

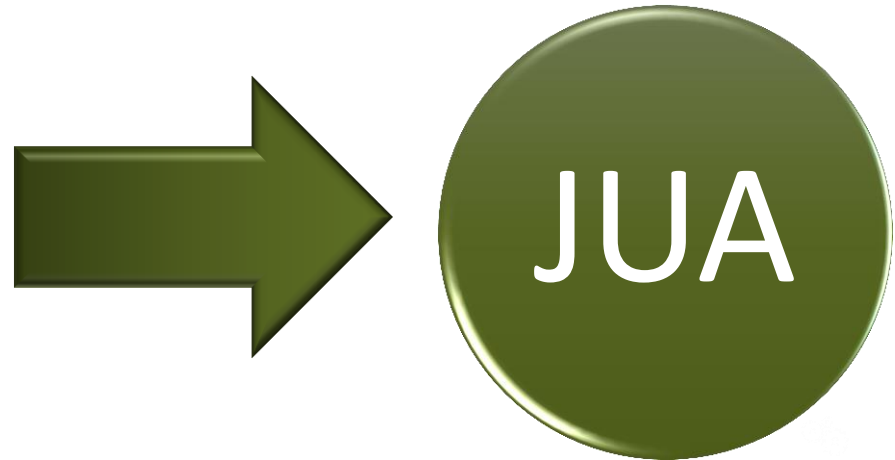
**Decision 16-08-018 August 18, 2016 pg 180 and pg 190*

The Joint Utilities' Approach Model Overview



Developing the JUA

- Created a compendium of CPUC objectives and requirements.
- Built on each utility's ongoing risk management initiatives.
- Incorporated external experts' knowledge.
- Incorporated knowledge from initial JIA workshops.



Acceptance Criteria

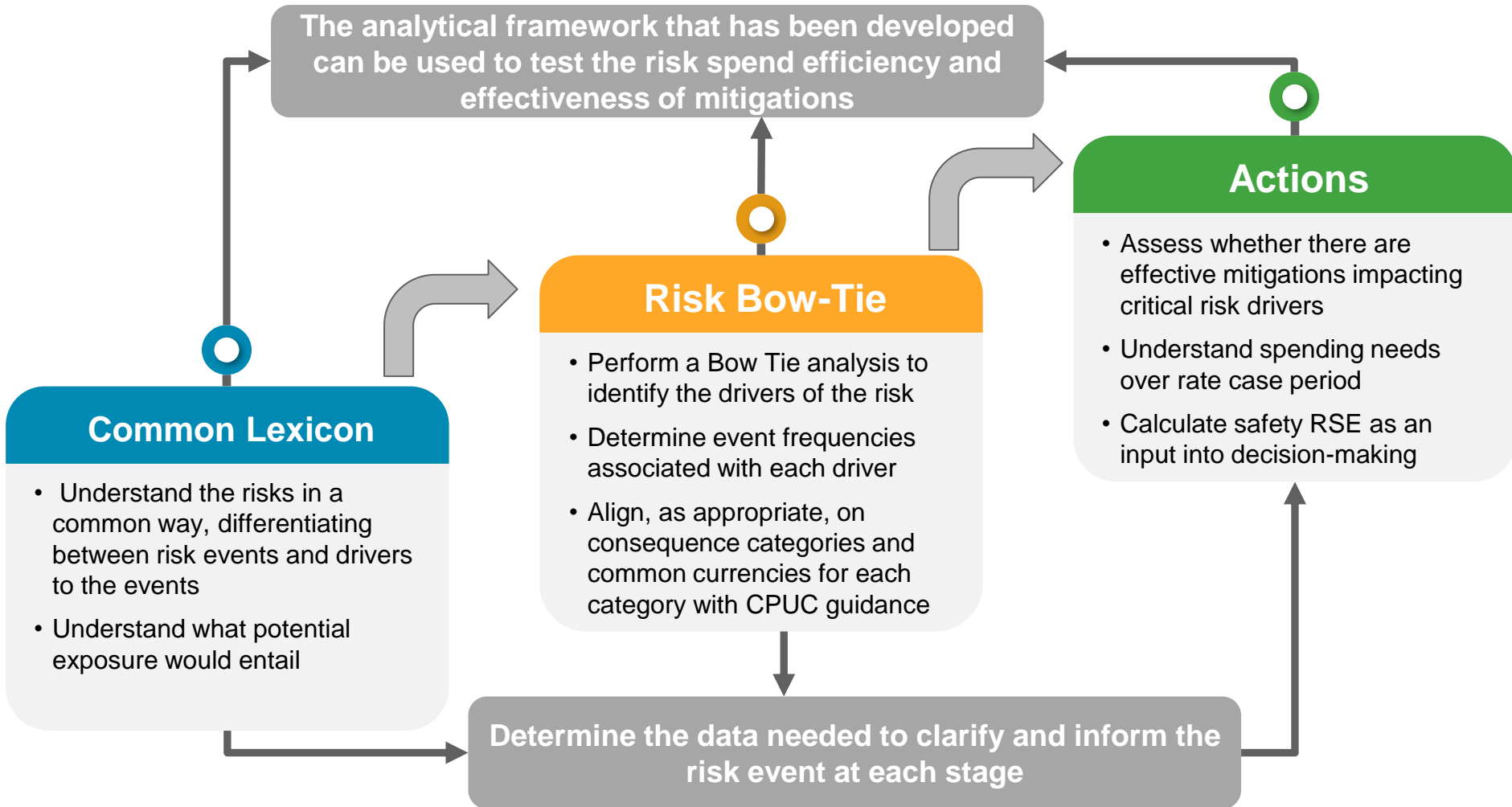
Success



Meets the CPUC
Requirements

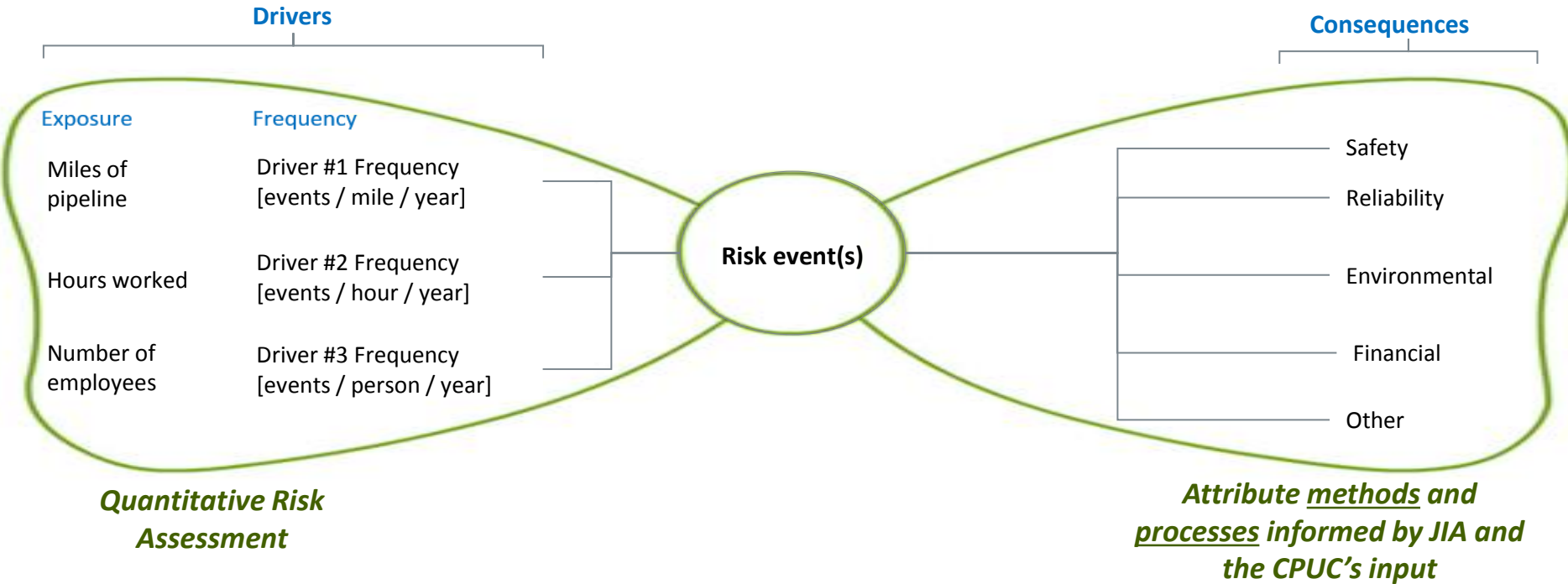
- Per the CPUC's requirements, the model should be:
 - Safety-focused
 - Simple / transparent / understandable by non-experts
 - Uniform
 - Probabilistic
 - Comparable across risks and utilities
 - Cost-effective

JUA Methodology



JUA Methodology: Model Overview

Bow Tie provides transparent view of exposure, data-driven frequencies of risk drivers, and a consistent approach to developing consequence attributes



- ✓ Uniform methods and approaches
- ✓ Quantitative, multi-attribute scales and values will be utility-specific
- ✓ Transparent New weightings developed will help ensure Safety focus

JUA Methodology: Model Components

Exposure

...what is the asset or non-asset measure that fundamentally affects the risk?



People

Example:
25,050 employees
8,700 contractors
33,750 total workforce

Frequency

...what is the frequency of event drivers per exposure?



/ year / person

Example:
204 events/
1 year / all employees

Consequences

...if an event happens, what are the consequences?



Safety
Other attributes

Example:
22 injuries / event
14 fatalities / event

Mitigations

...which programs alter the frequency or consequences of risk events? By how much?



Security programs, workforce training, etc.

Example:
Location access control among facilities and key personnel

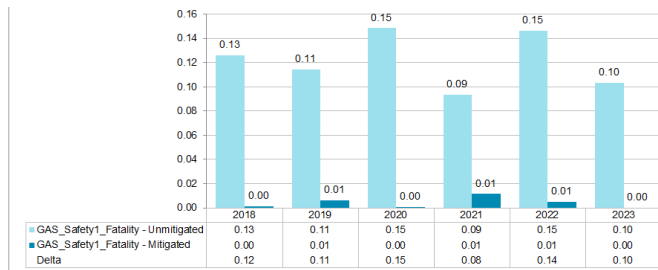
Simulation and modeling allows for creation of different reports.

INPUT

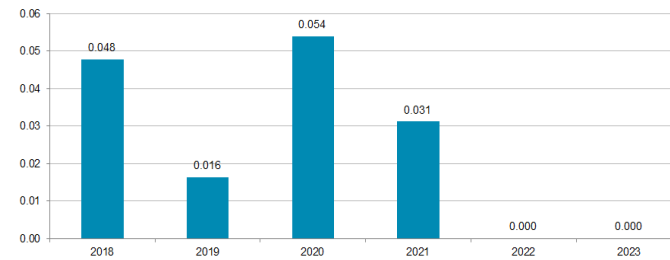
CALCULATIONS

RESULTS

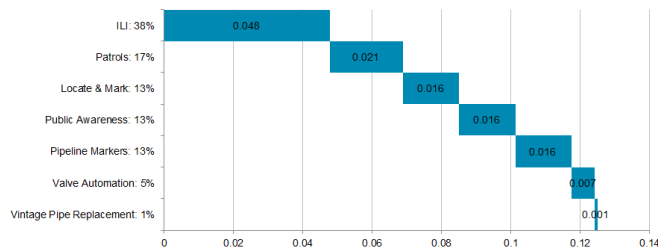
Report 1: Consequence Results over Time (Unmitigated vs. Mitigated)



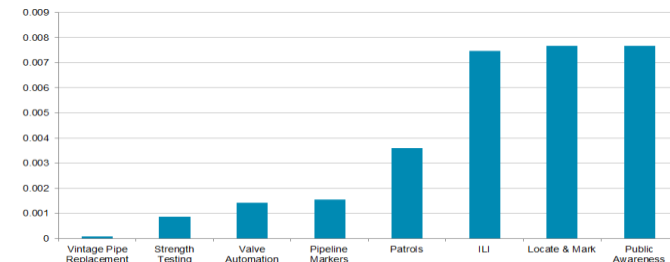
Report 3: Absolute Mitigation Effectiveness over time



Report 2: Mitigation Effectiveness per consequence



Report 4: Risk Spend Efficiency Reduction in consequence per dollar spent



Near-Term Application: The Safety Attribute of the JUA Model



Safety Attribute: A Good First Step

■ JUA:

- Focuses on safety
- Allows for uniform, probabilistic comparison across risks, mitigations, utilities
- Enables the use of various levels of modeling sophistication
- Translates various types of modeling outputs into a common model that the utilities can use to prioritize and mitigate safety risks
- Evaluates the effectiveness of mitigations in the context of the risks in the utilities' risk registers such as:
 - Safety risk reduction from wildfire risk
 - Safety risk reduction from pipeline failure risk
- Flexible to be used in numerous ways
 - Risk Tolerances, Risk Spend Efficiency

Internal Utility Analysis

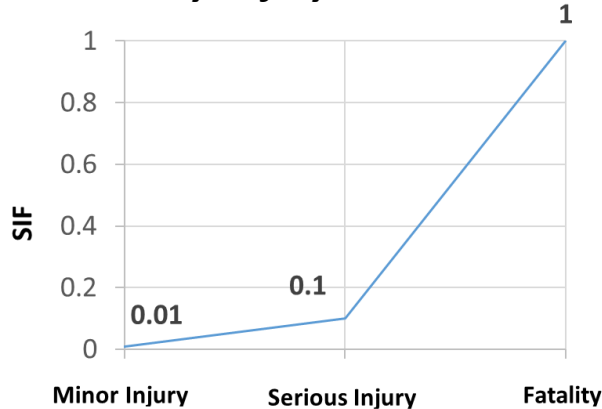
- Developed internally
- Proportionate model detail
- Appropriate Data
- May include company-specific concerns



Outputs from various modeling approaches are translated into a

Uniform Safety Risk Matrix

Preliminary Safety Attribute Curve



Safety Impact	Extreme (2.5 – 12.5 SIFs*)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)
Likelihood**	0.05	0.10	0.33

* SIF = Serious Injury and/or Fatality.

** Values in table are annual likelihoods of occurrence, accumulated by any trigger in the risk category.

Note: This is a preliminary concept that helps translate various modeling approaches into common safety assessments. The safety metric and its associated impact categories are still under development and will incorporate lessons learned from JIA.

JUA Potential Applications

Potential application to be determined in collaboration with commission and interested parties

Value

Safety Reporting

Transparently communicate safety exposure for each risk in a common language

Enables commission and parties to understand and compare utilities' safety risk exposure

Safety Risk Scoring

Develop common safety risk scores using natural units

Enables commission and parties to understand and compare utilities' safety risk profiles

Safety Risk Spend Efficiency

Calculate common safety risk spend efficiencies for mitigations

Enables commission and parties to understand and compare utilities' efficiency of safety mitigations

Notes:

- RSE is useful because it cultivates the utilities' safety culture and provides valuable inputs that inform investment decisions in a transparent safety-focused way
- Other attributes, factors and constraints are important to consider when making final decisions

Risk XYZ	Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)
	Likelihood	0.05	0.10	0.33

Safety risk score calculation

Use midpoints of each impact level to do math:

$$Risk\ Score = \sum Impact \times Likelihood$$

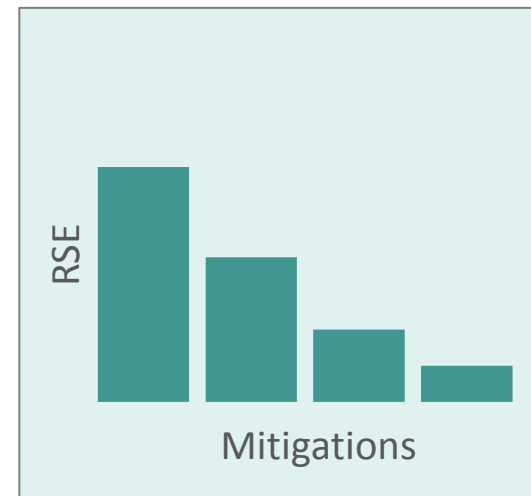
Safety Risk Score: $(7.5 * 0.05) + (1.5 * 0.10) + (0.3 * .33) = \mathbf{0.624}$

Interpretation in Natural Units: On average, ~0.6 SIFs are expected to occur each year.

JUA Risk Spend Efficiency

If desirable, mitigations can be ranked based on safety risk reduction per dollar

	Safety Risk Score Before (SIFs/yr)	Safety Risk Score After (SIFs/yr)	Cost (\$)	RSE Safety Risk Score Reduction/\$
Mitigation 1				
Mitigation 2				
.				
.				
Mitigation n				



JUA Potential Outputs

- Safety-based risk ranking for each company using a common framework
- Individual risk assessment summaries including:
 - Risk description
 - Utility-specific modeling approach (inputs, model, outputs)
 - Evaluation of current safety risk level
 - Alternatives analysis and mitigation ranking using a safety-based RSE

JUA Demo

Illustrative Examples

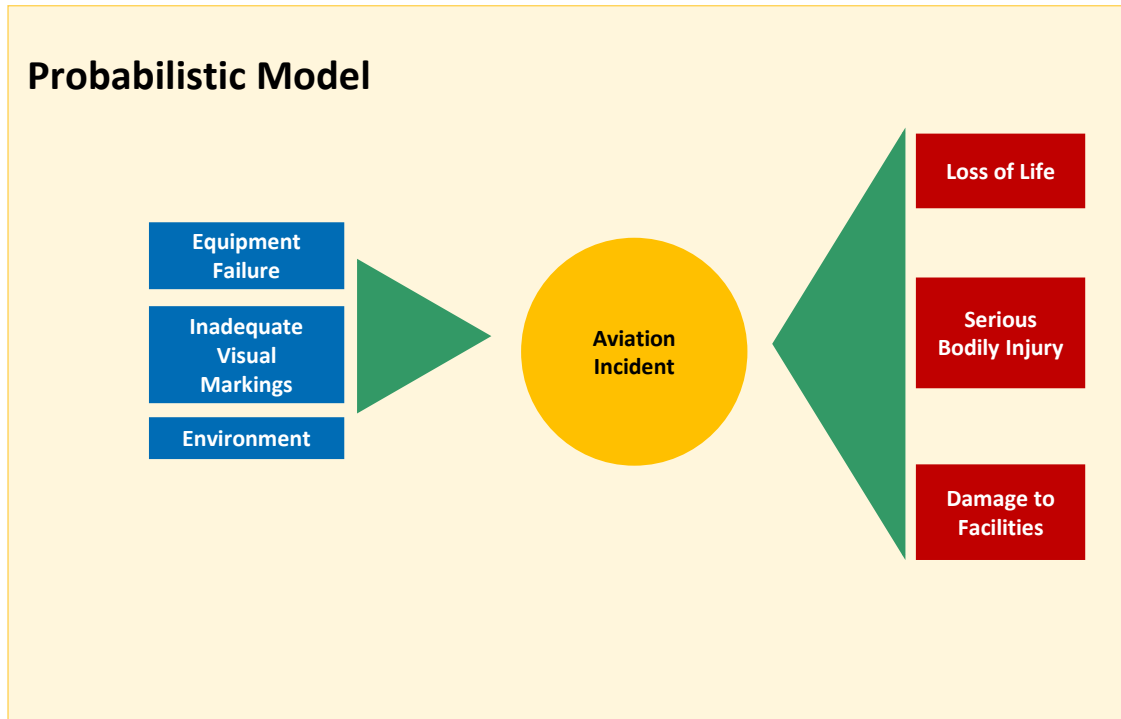


SDG&E Examples

Illustrative Examples

Aviation – Stochastic

Fail to Black Start – Event Tree



- **Risk:** *Aviation risk from helicopters incurring safety events during operations*

Likelihood of
Event

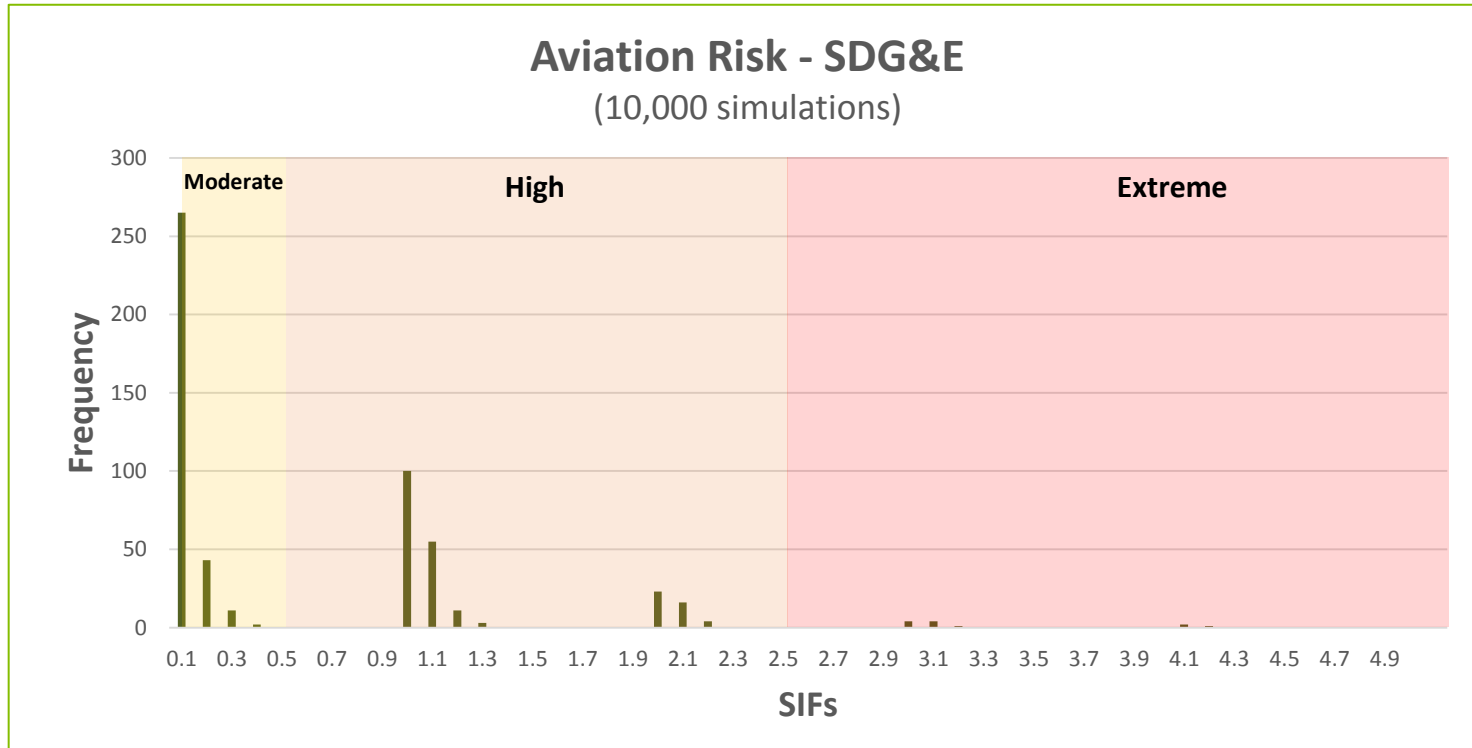
*Gamma distribution
(14.658, 0.80717)*

Consequence of
Event

*Geometric distribution
Fatality (0.77834)
Serious Injury (0.82717)
Minor Injury (0.72194)*

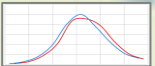
Run	Fatality	Serious injury	Minor injury	SIF
A	1	0	0	1
B	0	0	0	0
C	0	2	1	0.21
D	2	1	0	2.1

Stochastic Example: SDG&E Aviation



	Impact			Not Shown
	Extreme	High	Moderate	
SIFS	2.5-12.5	0.5-2.5	0.1-0.5	0-0.1
Occurrences	12	212	56	9720
Likelihood	.0012	.0212	.0056	.972

		Impact			
		Extreme	High	Moderate	Not Shown
SIFs		2.5-12.5	0.5-2.5	0.1-0.5	0-0.1
Occurrences		12	212	56	9720
Likelihood		.0012	.0212	.0056	.972




Uniform Safety Risk Matrix

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)
Likelihood	0.0012	0.0212	0.0056

Aviation Risk – Pre-Mitigation (Operating single-engine helicopters)

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.0012	0.0212	0.0056	0.0424

Aviation Risk – Post-Mitigation (Operating twin-engine helicopters)

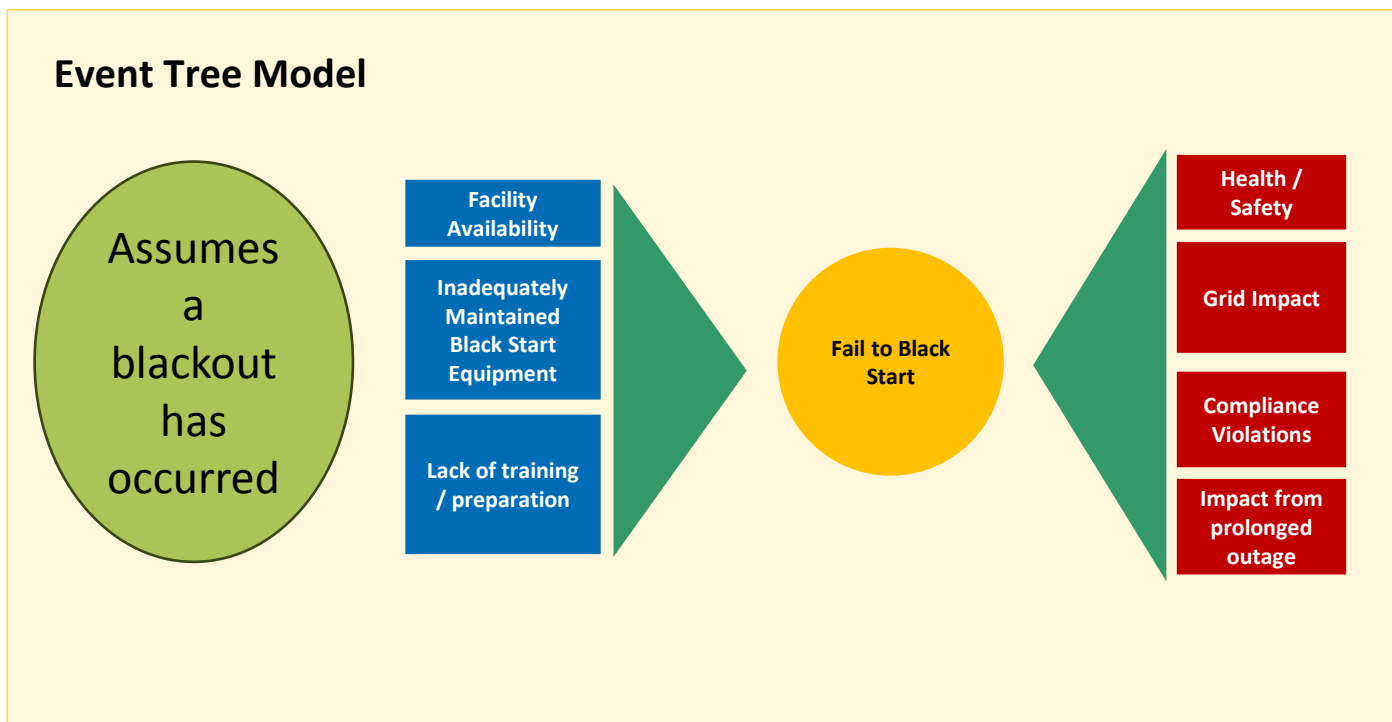
Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.0003	0.0104	0.0006	0.0180

Risk Spend Efficiency

Mitigation	Safety Risk Score Before	Safety Risk Score After	Cost	Safety Risk Score Reduced/\$1M
Replacing single engine with twin-engine	0.0424	0.0180	\$3M	0.00815

Fault/Event Tree Example: SDG&E Fail To Black Start

Illustrative



Fault/Event Tree Example: SDG&E Fail To Black Start

Illustrative

Pre-Mitigation

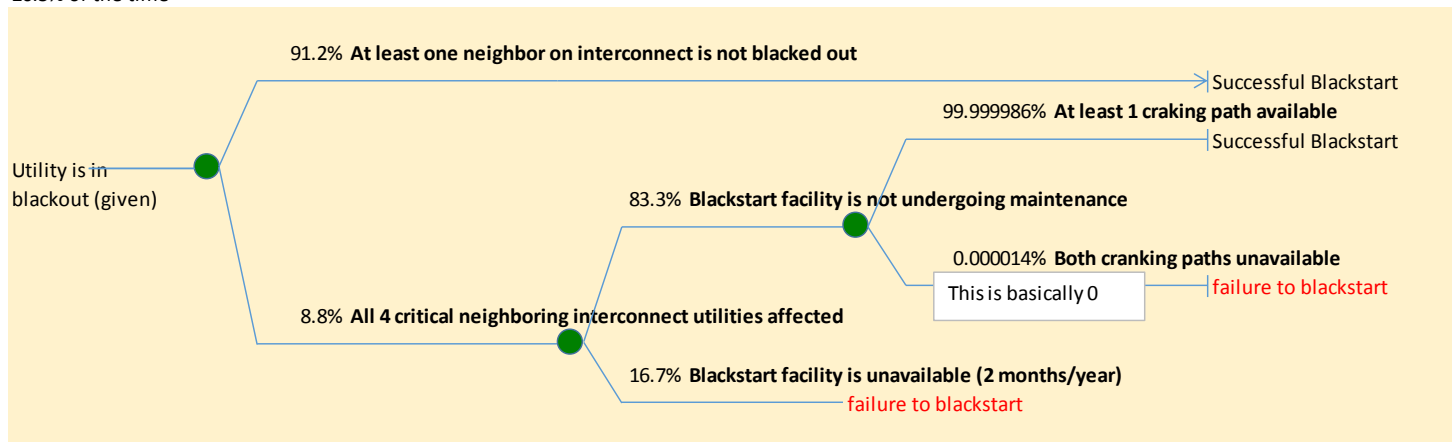
Current State

Current likelihood

1.8%

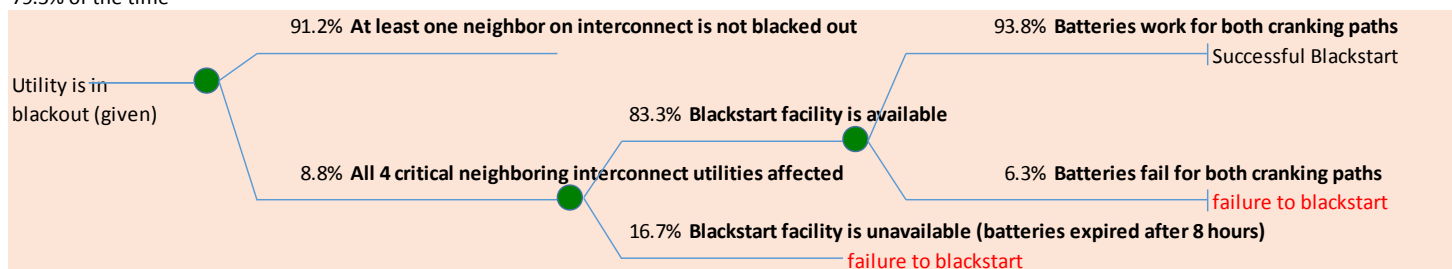
Blackout less than 8 hours:
20.5% of the time

0.3%



Blackout greater than 8 hours:
79.5% of the time

1.5%



Example Methodology: SDG&E Fail to Black Start

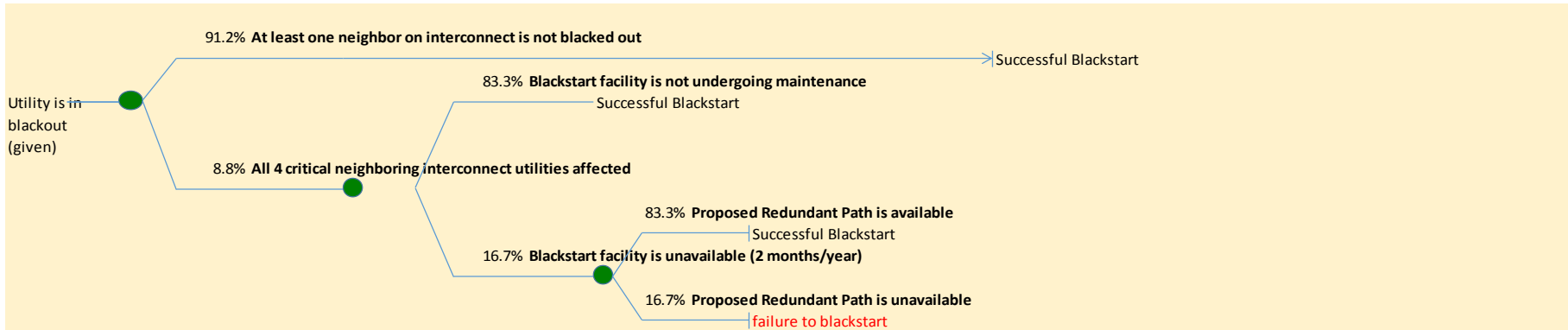
Illustrative

Post-Mitigation

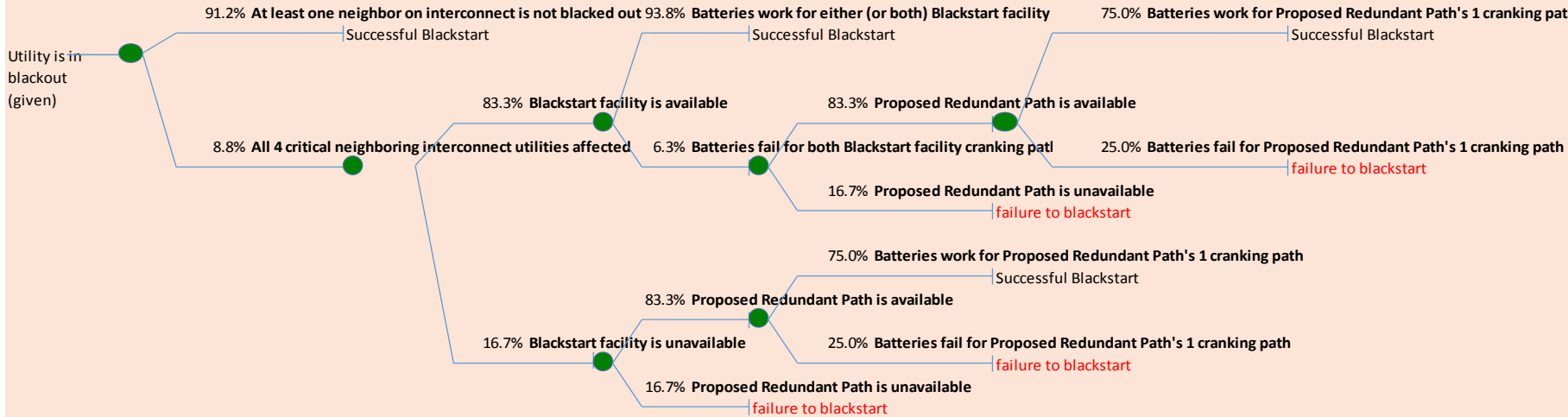
Proposed Redundant Path (P1)

New P1 Likelihood **0.62%**

Blackout less than 8 hours: **0.05%**
20.5% of the time

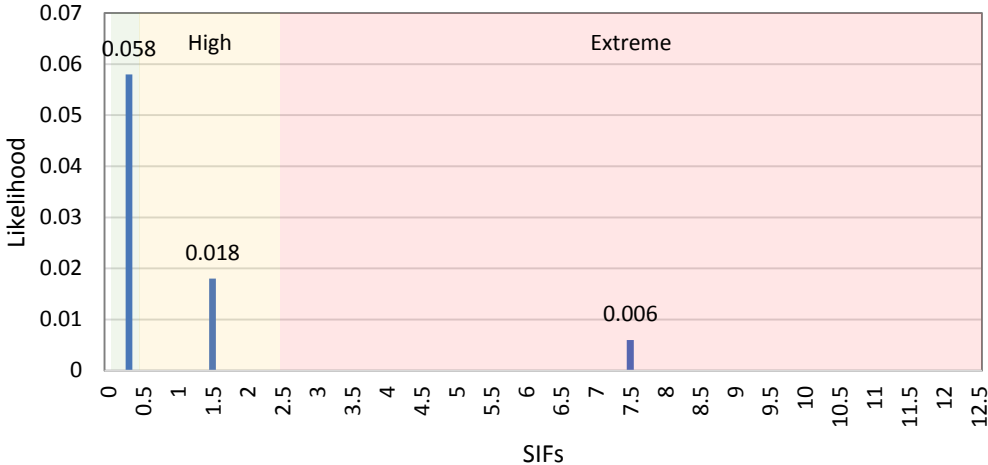


Blackout greater than 8 hours: **0.57%**
79.5% of the time



Fault/Event Tree Example: SDG&E Fail To Black Start

SDG&E Black Start Risk - Pre-Mitigation
(0 SIF likelihood not shown)



	Impact			
	Extreme	High	Moderate	<Moderate
SIFs	2.5-12.5	0.5-2.5	0.1-0.5	0-0.1
Likelihood	0.006	0.018	0.058	0.918
Multiplier	7.5	1.5	0.3	0

Fault/Event Tree Example: SDG&E Fail To Black Start

Illustrative

Fail to Black Start Risk – Pre-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.006	0.018	0.058	0.0894

Fail to Black Start Risk – Post-Mitigation (South Grid Black Start Project: adds additional redundant cranking path. Likelihood reduced by 65.9%)

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.002	0.006	0.018	0.0294

Risk Spend Efficiency

Mitigation	Safety Risk Score Before	Safety Risk Score After	Cost	Safety Risk Score Reduced/\$1M
Black Start Redundancy	0.0894	0.0294	\$1.2M	0.05

SCG Example

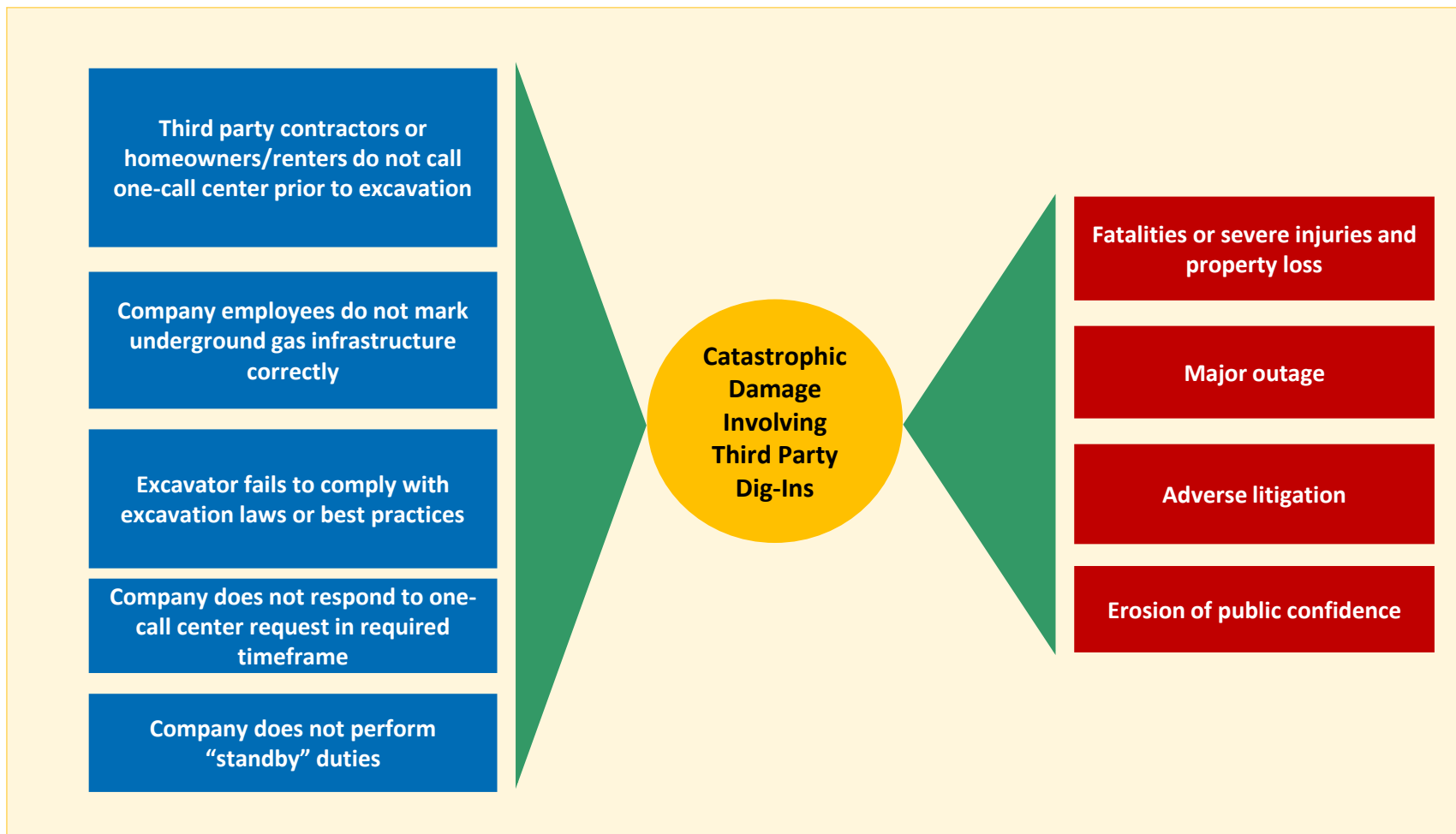
Illustrative Example

Third Party Dig-Ins



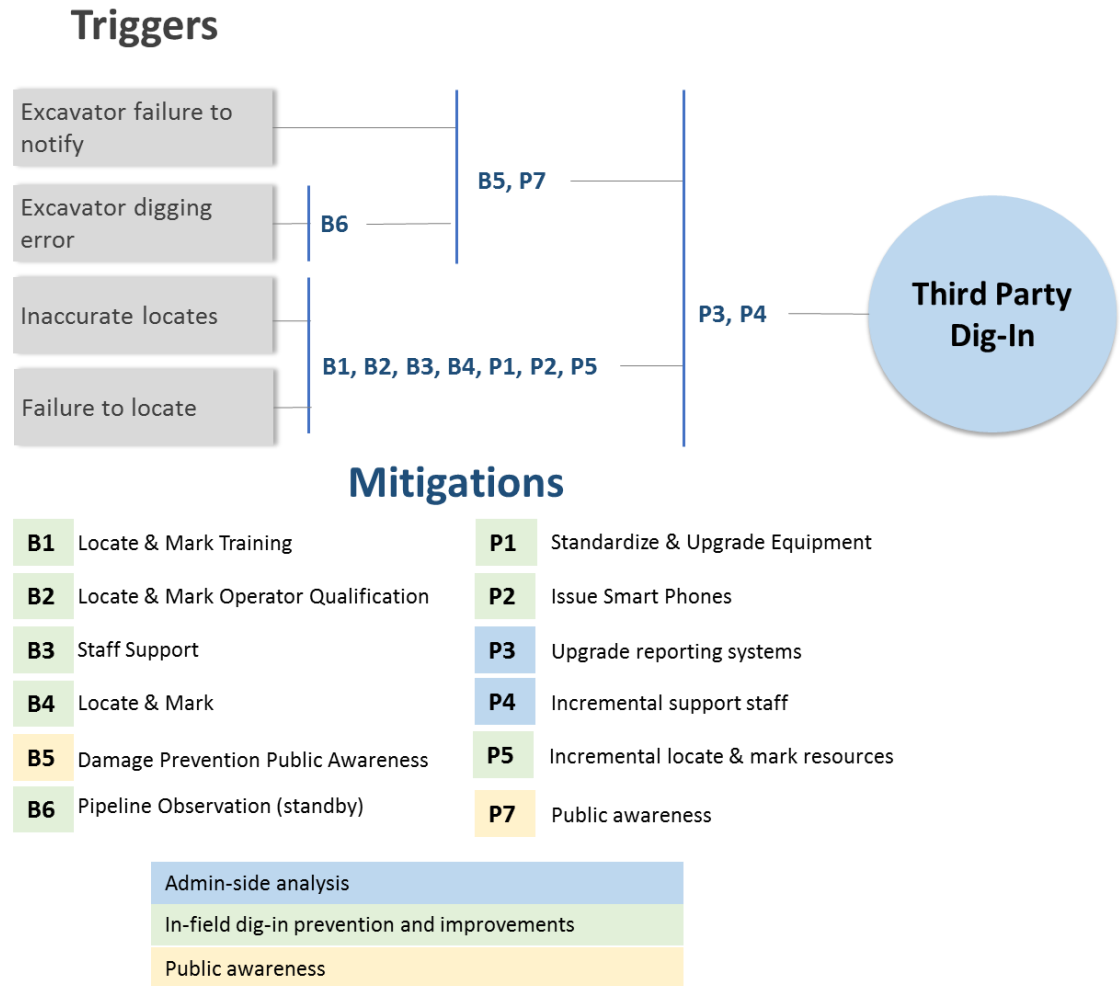
Third Party Dig-Ins Bow Tie Diagram

- The risk of a dig-in, caused by third party activities, which results in catastrophic consequences.



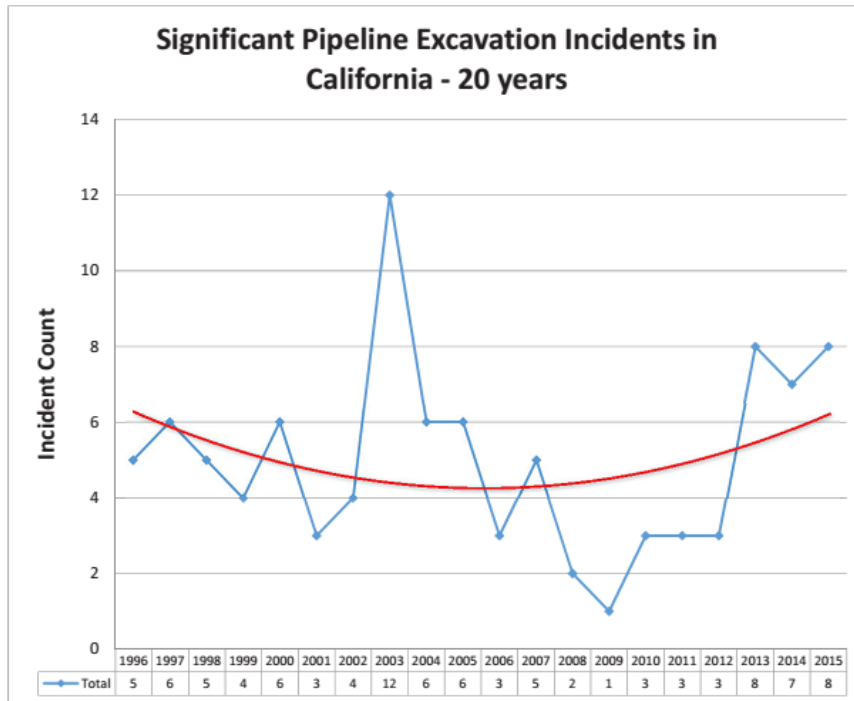
Event Tree Example – SCG – Dig-ins

- Started with dig-in data collected by “damage cause” according to event tree
- Identified causes and triggers affected by each mitigation
- Calibrated likelihood and mitigation improvements with engineering



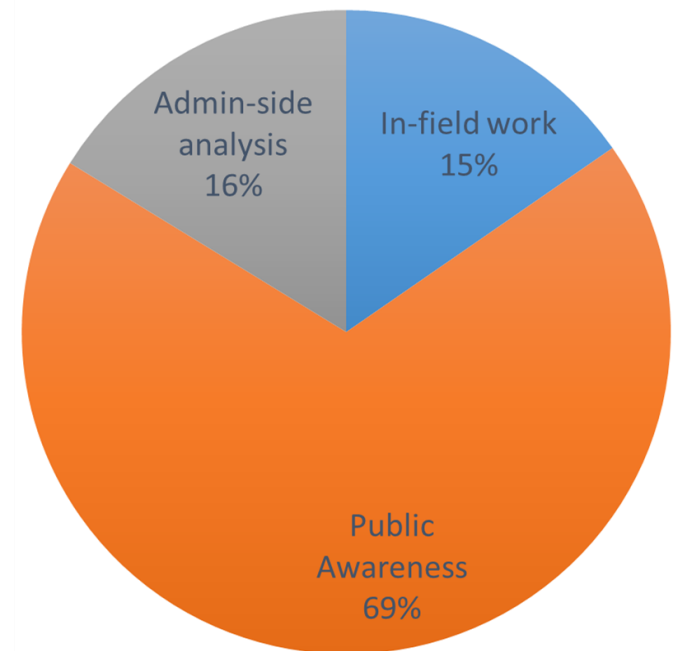
Event Tree Example – SCG – Dig-ins

- Used event tree to apply each mitigation improvement to post-mitigation likelihood data



Source: SoCalGas RAMP Chapter SCG-1. SoCalGas - I16-10-016 - RISK ASSESSMENT AND MITIGATION PHASE REPORT OF SAN DIEGO GAS & ELECTRIC COMPANY AND SOUTHERN CALIFORNIA GAS COMPANY

Share of dig-ins by mitigation category



- Next, calibrate with industry research and industry data

Event Tree Example – SCG – Dig-ins

Third Party Dig-Ins Risk – Pre-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.0183	0.33	0.4	0.76

Third Party Dig-Ins Risk – Post-Mitigation (Increase public awareness)

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.018	0.3283	0.394	0.75

Risk Spend Efficiency

Mitigation	Safety Risk Score Before	Safety Risk Score After	Cost	Safety Risk Score Reduced/\$1M
Increased Public Awareness	0.76	0.75	\$200K	0.05

PG&E Example

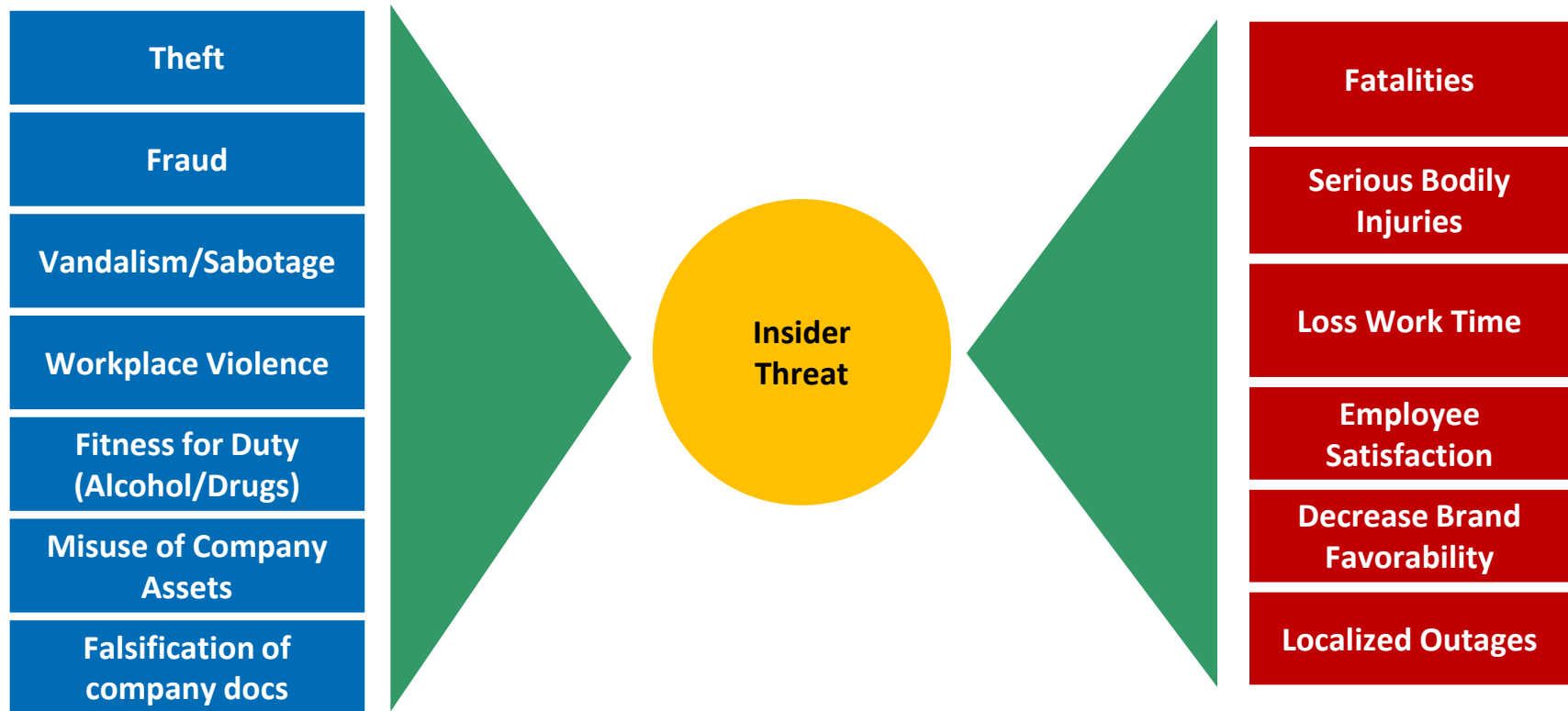
Illustrative Example

Insider Threat



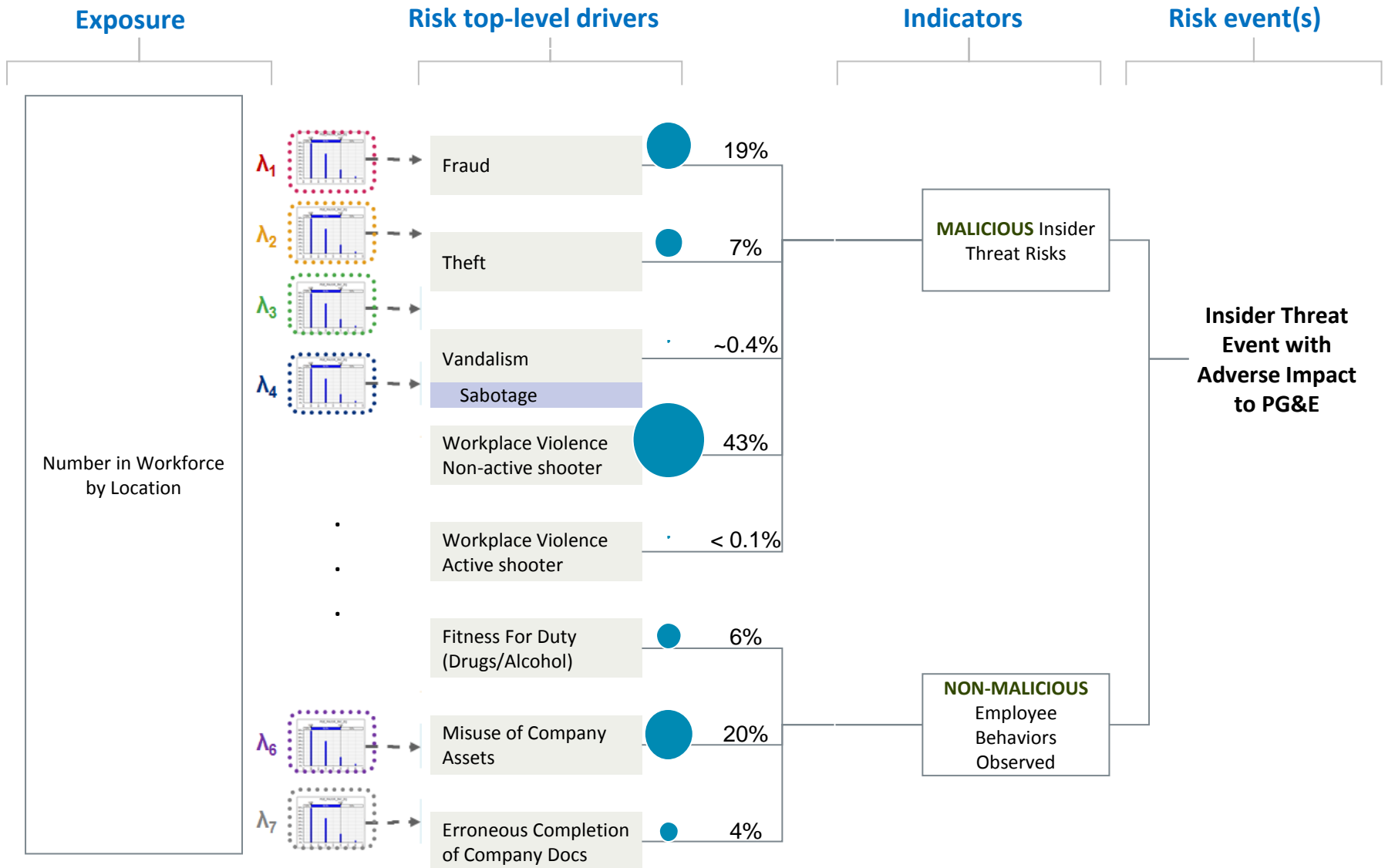
Insider Threat Bow Tie Diagram

- “A **current or former employee or contractor** uses their company issued PG&E access and company knowledge to **harm the company** through **theft, fraud, sabotage, or workplace violence**. Such activities may **cause loss of assets or information, financial liability, damage to facilities or systems, or harm to individuals, company assets, or reputation.**”



Insider Threat Bow Tie Diagram-Left Side

Illustrative

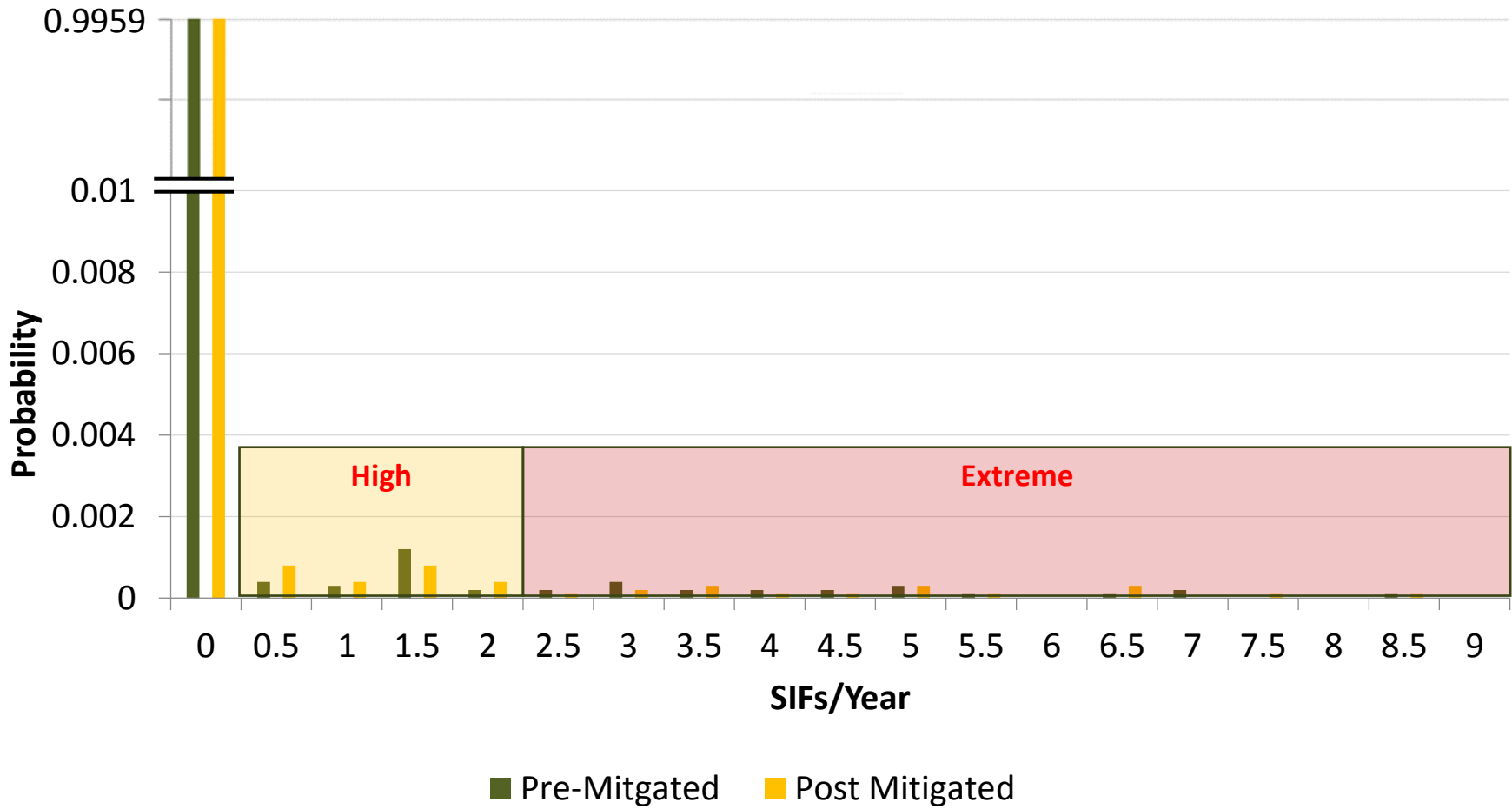


Mitigation matrices

The relationship between mitigations and drivers / consequences governs the structure of the risk model

		Mitigations	
		Mitigation 1	Mitigation 2
Frequency	Theft		
	Fraud	30%	
	Vandalism/Sabotage	5%	
	Workplace Violence	10%	
	Fitness For Duty/(Drugs Alcohol)		
	Misuse of Company Assets	10%	
	Falsification of Company Documents	10%	
Consequence	Safety	10%	
	Reliability	10%	
	Trust		
	Environmental		
	Compliance		
	Financial		
Costs/Year of Expense	Capital		
	O&M	\$3 M	
	Start Year	2018	
	End Year	2018	

Pre-mitigated vs Post Mitigated Histogram (10,000 Trials)



Stochastic Example: PG&E Insider Threat

Illustrative

Insider Threat Risk – Pre-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.0020	0.0021	0.0005	0.0183

Insider Threat Risk – Post-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.0017	0.0024	0.0004	0.0165

Risk Spend Efficiency

Mitigation	Safety Risk Score Before	Safety Risk Score After	Cost	Safety Risk Score Reduced/\$1M
Insider Threat Mitigation	0.0183	0.0165	\$3M	0.0006

SCE Example

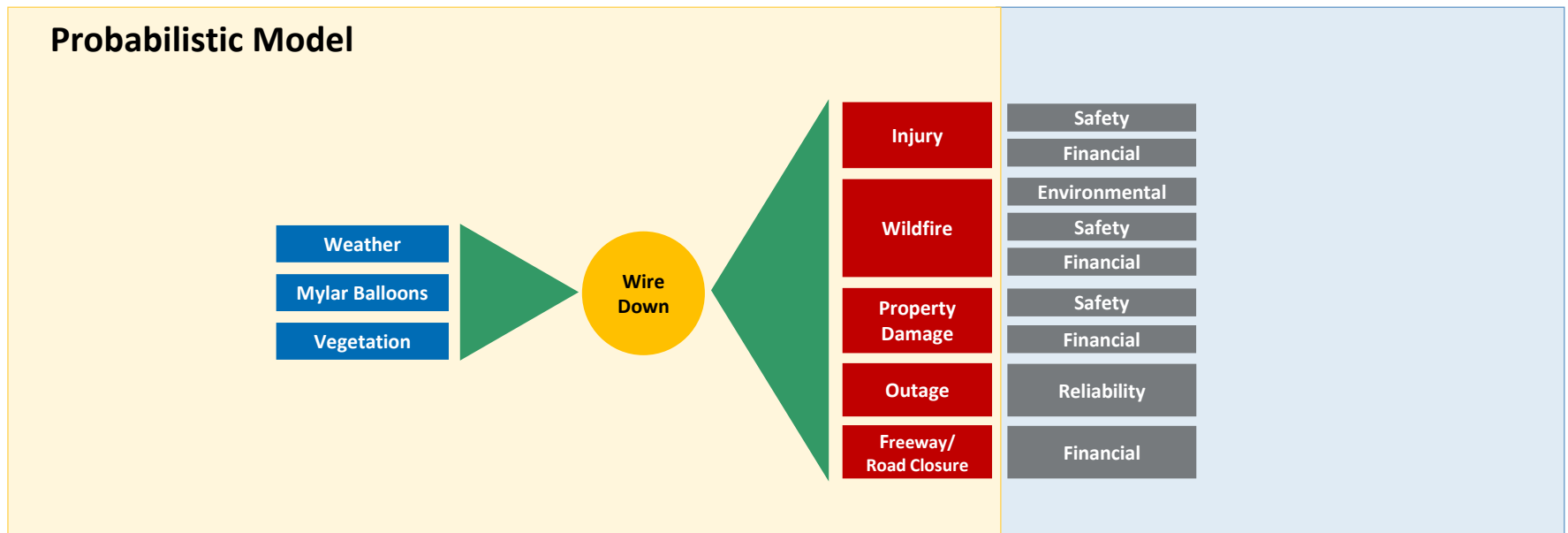
Illustrative Example

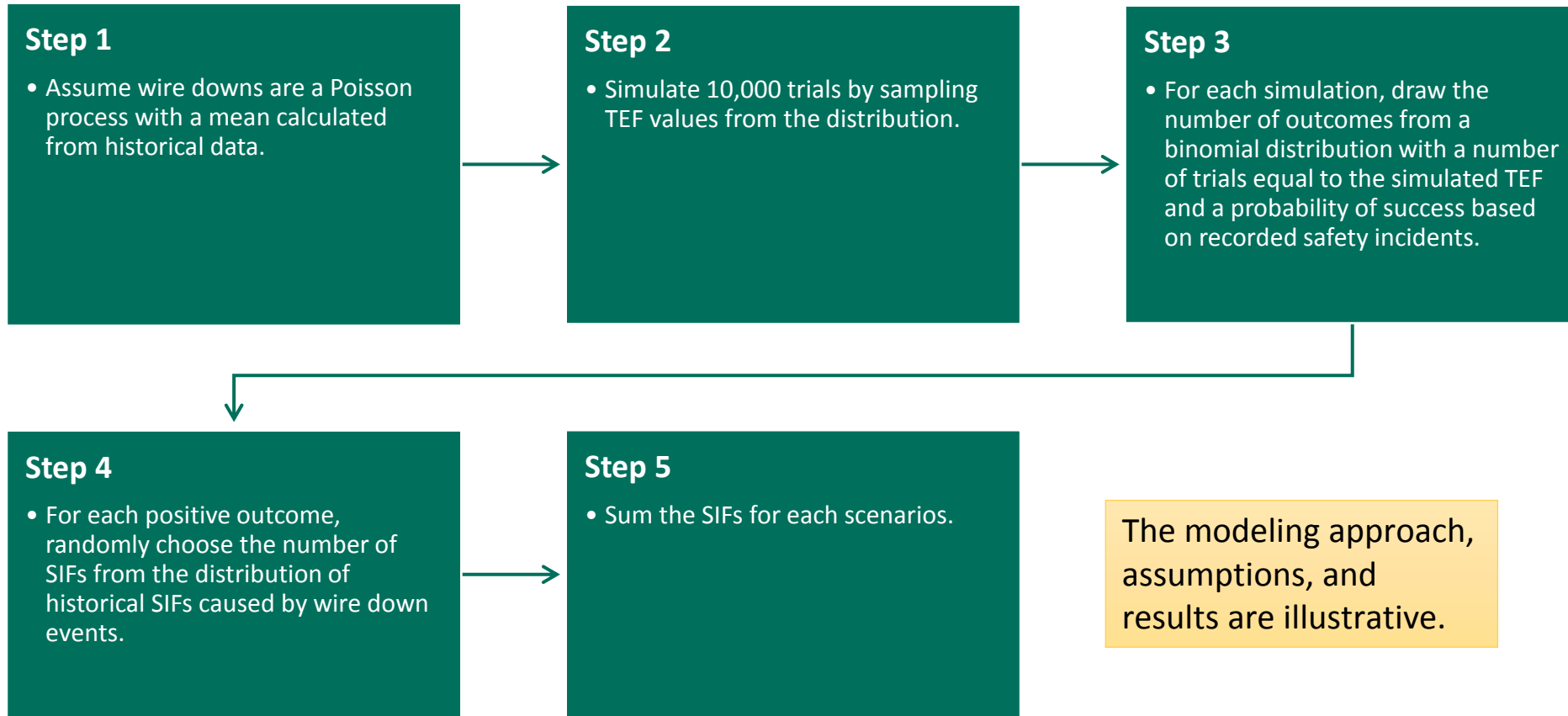
Wire Down



Wire Down Bow Tie Diagram

- The example shown focuses entirely on the safety consequence of the injury outcome
- A complete evaluation would score each consequence of every outcome





Results - TEF Distribution

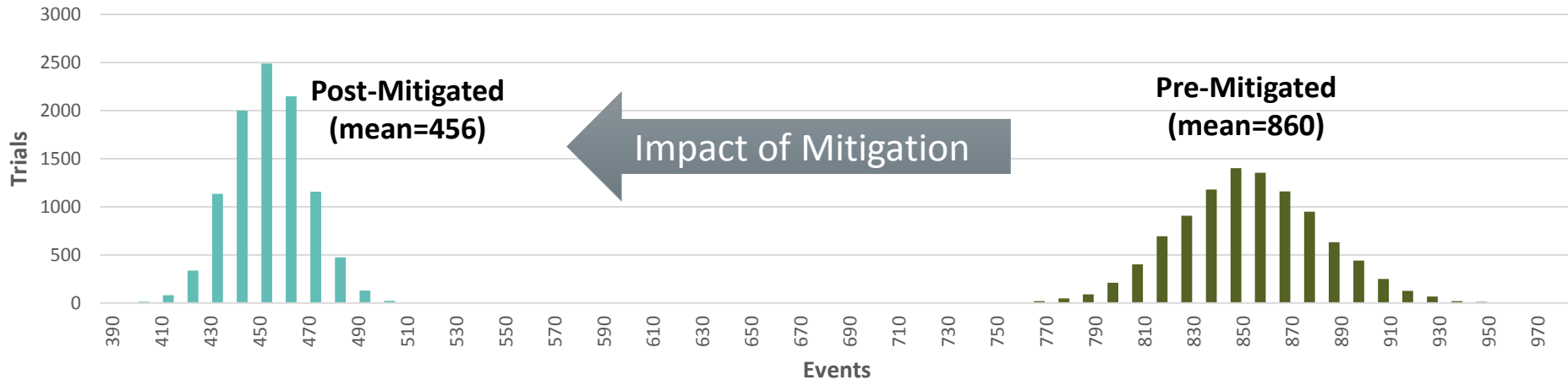
■ Pre-Mitigated Scenario

- Assumptions
 - Wire downs are a Poisson process
 - Historical TEF used as mean for Poisson distribution

■ Post-Mitigated Scenario

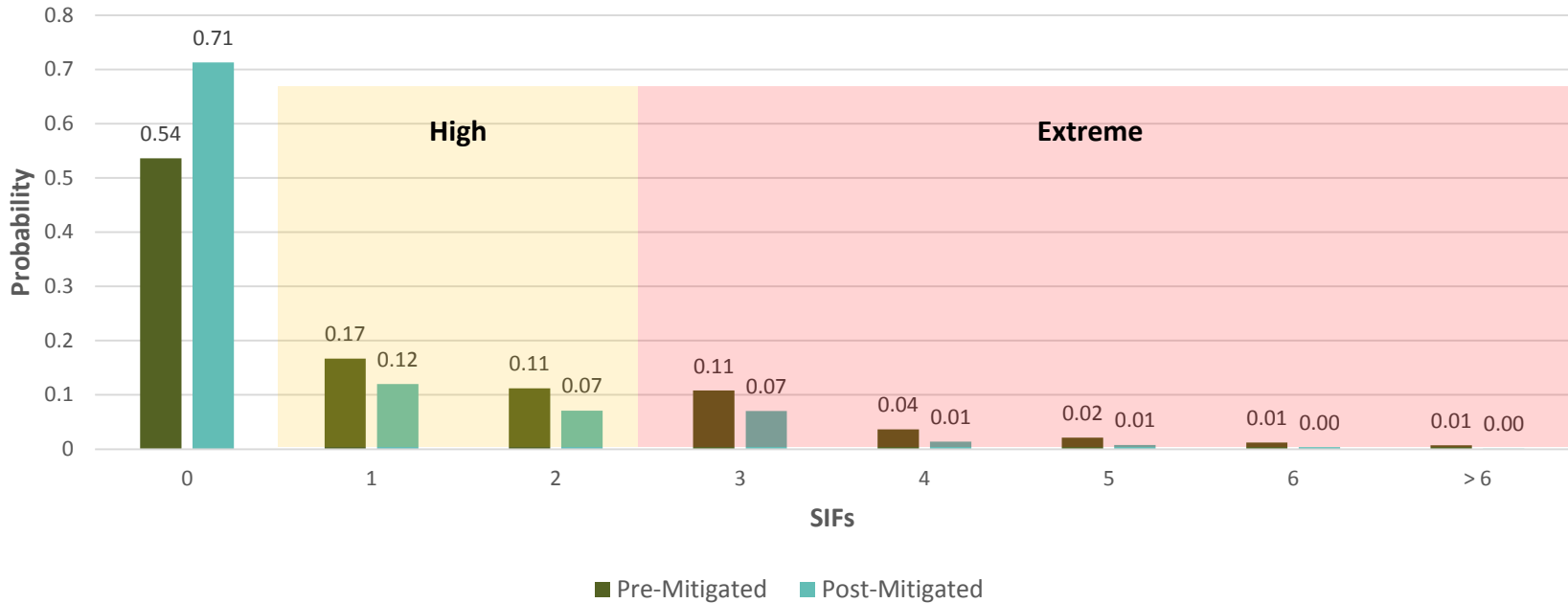
- Assumptions
 - Reconductor mitigation applied to all distribution circuits
 - Reconductor effectively reduces TEF by 47%

Wire Down Histogram



Results - SIF Distribution

Pre-Mitigated vs Post-Mitigated SIFs Histogram



	Impact			
	Extreme	High	Moderate	Not Shown
SIFS	2.5-12.5	0.5-2.5	0.1-0.5	0-0.1
Occurrences	1848	2791	0	5361
Likelihood	0.185	0.279	0.000	0.536

Probabilistic Example: SCE Wire Down Risk

Illustrative

Wire Down Risk – Pre-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.18	0.28	0.00	1.80

Wire Down Risk – Post-Mitigation

Safety Impact	Extreme (2.5 – 12.5 SIFs)	High (0.5 – 2.5 SIFs)	Moderate (0.1 – 0.5 SIFs)	Safety Risk Score (Expected SIFs/yr)
Likelihood	0.10	0.19	0.00	1.01

Risk Spend Efficiency

Mitigation	Safety Risk Score Before	Safety Risk Score After	Cost	Safety Risk Score Reduced/\$1M
Wire Down mitigation	1.80	1.01	\$5.6B	0.00014

Comparability



Utilities maintain their appropriately unique modeling approaches with the ability to translate results into a common safety risk language that allows for comparability across the utilities

	PG&E	SDG&E		SCE	SCG
Risk	<i>Insider threat</i>	<i>Aviation incident</i>	<i>Fail to black start</i>	<i>Wire down incident</i>	<i>Third-party dig-ins</i>
Modeling Approach	<i>Stochastic</i>	<i>Stochastic</i>	<i>Fault/Event Tree Analysis</i>	<i>Stochastic</i>	<i>Fault/Event Tree Analysis</i>
Pre-Mitigation Safety Risk Score (Expected SIFs/yr)	<i>0.0183</i>	<i>0.0424</i>	<i>0.0894</i>	<i>1.8450</i>	<i>0.7600</i>
Post-Mitigation Safety Risk Score (Expected SIFs/yr)	<i>0.0165</i>	<i>0.0180</i>	<i>0.0294</i>	<i>0.9600</i>	<i>0.7500</i>
Cost (\$)	<i>\$3.0M</i>	<i>\$3.0M</i>	<i>\$1.2M</i>	<i>\$5.6B</i>	<i>\$200K</i>
RSE (Safety Risk Score Reduced/\$1M)	<i>0.00060</i>	<i>0.00815</i>	<i>0.05000</i>	<i>0.00014</i>	<i>0.05000</i>

Next Steps

- Develop roadmap for Safety attribute evolution, which includes:
 1. For all IOUs: Decide on the numerical safety scales (e.g. SIF, injuries, etc)
 2. For each IOU separately: Produce a risk distribution for the Safety attribute using the numerical scales from #1
 3. For all IOUs: Decide how many categories to use (i.e. Extreme, High, Moderate, etc)
 4. For all IOUs: Decide on the numerical safety scales for the categories from #3
 5. For all IOUs: Decide on the safety multipliers for all categories from #3
 6. For each IOU separately: Calculate the new risk score

- Future potential expansion to other attributes:
 - Incorporate other attributes in the future
 - Development of risk tolerances / ALARP
 - Heat map

Success Criteria Evaluation

Safety-Focused	✓	<i>Safety-based risk ranking and mitigation</i>
Simple	✓	<i>Easy to communicate and understand</i>
Uniform	✓	<i>Can be uniformly applied by all utilities</i>
Probabilistic	✓	<i>Enables probabilistic modeling</i>
Comparable	✓	<i>Enables comparison of safety risks across utilities</i>
Cost-Effective	✓	<i>Is not costly to implement</i>

Roadmap

2017 Actions

- Continue to participate in JIA test drives.
- Meet and confer with parties.
- Determine how to conduct test drives for JUA.
- Begin test drives for JUA platform.
- Continue the use of the tiered modeling approach.
- Finalize JIA test drive.

2018 Actions

- Finalize JUA test drive.
- Consider other attributes for JUA.
- Begin SME calibration and common risk profiles among the IOUs.
- Utilities file second S-MAP applications.
- Begin discussion on incorporation of risk tolerance.
- Develop a common risk taxonomy.

2019 Actions

- Continued evolution risk methodologies.
- Workshops associated with the second S-MAP.
- Incorporate CPUC decisions into RAMP filings.

Questions?

