

Energy Division Central Files Document Coversheet

Directions: Submit all documents and submittal questions to Energy Division Central Files via email

EnergyDivisionCentralFiles@cpuc.ca.gov

1. Fill out coversheet completely. Coversheet can be embedded as page 1 of the electronic compliance filing or can be submitted as a separate document that is attached to the email that delivers the compliance filing.
2. If the coversheet is submitted as separate document, please name the coversheet file with the same document name used in your primary document (see Section A) + plus the word "cov" (for coversheet). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 COV.docx**
3. If the document is confidential add CONF (for confidential). For example, the name of the coversheet file will be something like: **West Coast Gas Company Monthly Gas Report 201602 CONF.docx and West Coast Gas Company Monthly Gas Report 201602 COV CONF.docx**
4. All documents are required to be submitted in an electronically *searchable* format.
5. Documents need to reference the reason for the mandate that ordered the filing in Section B or C. If you are unable to reference a proceeding or explain the origin of your filing, please contact Energy Division Central Files.
6. To find a proceeding number (if you only have a decision number), go to <http://docs.cpuc.ca.gov/DecisionsSearchForm.aspx>; enter the decision number, and the results shown include the proceeding number.

NOTE: It is Energy Division's preference to have document components combined into one PDF document with the top sheets being the cover sheet, the next an executive's letter (as applicable), and the compliance data as the third element.

A. Document Name

Today's Date: **04/30/2026**

1. Utility Name: **Southern California Edison Company**
2. Document Submission Frequency (Annual, Semi-Annual, YTD, Quarterly, Monthly, Weekly, Ad-hoc, Once, OtherEvent): **Annual**
3. Report Name: **GO 166 Compliance Report Public**
4. Reporting Interval (for this submission, e.g. 2015 Q1 – that data date): **January 1, 2025 - December 31, 2025**
5. Document File Name (format as 1+2 + 3 + 4): **SCE Annual GO 166 Compliance Report Public**
6. Append the confidential and/or cover sheet notation, as appropriate.
2025 SCE Annual GO 166 Compliance Report Public

Sample Document Names:

Utility Name + Submittal Frequency + Report Name + Year + Reporting Interval + (COV or CONF or both or neither)

<i>SCE Annual Procurement Report 2015</i>	<i>West Coast Gas Company Monthly Gas Report 201602 CONF</i>
<i>SDG&E Quarterly DR Forecast 2015Q1</i>	<i>West Coast Gas Company Daily Gas Report 20160230 COV</i>
<i>West Coast Gas Company Monthly Gas Report 201602</i>	<i>West Coast Gas Company Monthly Gas Report 201602 COV CONF</i>
<i>West Coast Gas Company Daily Gas Report 20160230</i>	<i>SCE Annual Procurement Report 2015 LTR</i>

1. Identify whether this filing is ☒original or ☐revision to a previous filing.
 - a. If revision, identify date of the original filing: **N/A**

Energy Division Central Files Document Coversheet

B. Documents Related to a Proceeding

All submittals should reference both a proceeding and a decision, if applicable. If not applicable, leave blank and fill out Section C.

1. Proceeding Number (starts with R, I, C, A, or P plus 7 numbers): **R.96-11-004**
2. Decision Number (starts with D plus 7 numbers): **N/A**
3. Ordering Paragraph (OP) Number from the decision: **N/A**

B (i). Documents Related to a Data Request Only

1. Data Request with **not affiliated** Proceeding Number/Decision Number or Ordering Paragraph: [Click here to enter text.](#)

C. Documents Submitted as Requested by Other Requirements

If the document submitted is in compliance with something other than a proceeding, (e.g., Resolution, Ruling, Staff Letter, Public Utilities Code, or sender's own motion), please explain: [Click here to enter text.](#)

D. Document Summary

Provide a Document Summary that explains why this report is being filed with the Energy Division. This information is often contained in the cover letter, introduction, or executive summary.

[Click here to enter text.](#)

In Compliance with General Order 166, Southern California Edison Company submits this public version of its Annual Report, which includes the following information:

Compliance Statement – Summary of SCE's Compliance with General Order 166 for the twelve-month period ending December 31, 2025 and SCE's All Hazards Plan (public version)

E. Sender Contact Information

1. Sender Name: **Kris G. Vyas**
2. Sender Organization: **Southern California Edison Company**
3. Sender Phone: **626-302-6613**
4. Sender Email: Kris.Vyas@sce.com

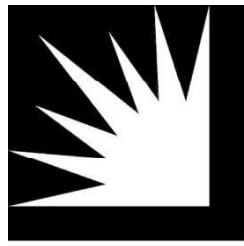
F. Confidentiality

1. Is this document **confidential**? ☒ No ☐ Yes
 - a. If Yes, provide an explanation of why confidentiality is claimed and identify the expiration of the confidentiality designation (e.g. Confidential until December 31, 2020), and a signed declaration of confidentiality. [Click here to enter text.](#)

G. CPUC Routing

Energy Division's Executive Director, Leuwam Tesfai, requests to not be copied on filings sent to Energy Division Central Files. Identify below any Commission staff that were copied on the submittal of this document.

1. Names of Commission staff that sender copied on the submittal of this Document: [Click here to enter text.](#)
SPD-SRB-EM@cpuc.ca.gov.



SOUTHERN CALIFORNIA
EDISON[®]

An *EDISON INTERNATIONAL*[®] Company

2025 Annual Report for Southern California
Edison Company (U338-E) of Compliance
with General Order 166

Compliance Statement

April 30, 2026

ANNUAL COMPLIANCE REPORT OF
SOUTHERN CALIFORNIA EDISON (U338-E)
FOR THE PERIOD JANUARY1, 2025 –
DECEMBER 31, 2025 (GENERAL ORDER
NO. 166)

This report is submitted by Southern California Edison Company (“SCE”) in compliance with General Order No. 166 (“G.O.166”), Standards for Operation, Reliability, and Safety during Emergencies and Disasters, and Section 364(b) of the Public Utilities Code. This compliance report comprises the following:

Compliance Statement: SCE’s compliance narrative on G.O. 166 Standards
Annual Report: SCE’ s All Hazards Plan (Emergency and Disaster Preparedness Plan)
Annual Report: Supporting Appendices • Appendix A – SCE 2026 - 2028 Wildfire Mitigation Plan • Appendix B – SCE Trained Emergency IMT Personnel (2025) • Appendix C – SCE Trained Emergency Field Personnel (2025) • Appendix D – Mutual Assistance Agreements • Appendix E – 2025 Grid Ex VIII After Action Report Full Scale

SCE 2025 GO 166 Report Compliance Statement:

STANDARD 1. Emergency Response Plan

SCE's All Hazards Plan designates a vetted, modular strategy to help mitigate, respond, and recover from electrical disturbances. The Plan delineates procedures for internal and external coordination of information and resources; public safety protocols; damage assessment and restoration guidelines; and plan updates and partner coordination.

STANDARD 2. Mutual Assistance Agreement(s) & STANDARD 7. Mutual Assistance Evaluation

SCE holds Mutual Assistance Agreements with utility providers, Cal OES and other government agencies. During a major outage, SCE will determine the need and scale of mutual aid needed to activate, initiate, and sustain a reliable response. SCE's mutual assistance agreements with Western Region Mutual Assistance Agreement (WRMAA), California Utilities Emergency Association (CUEA), Edison Electric Institute (EEI), California Water/Wastewater Emergency Response Network (CalWARN); outlines the available resources, process for requesting and integrating support, liability and financial arrangements and activation and demobilization protocols.

STANDARD 3. Emergency Training and Exercises

SCE conducts annual testing and continuous training for emergency and disaster responders. SCE also requires annual requalification of certified employees and assigns additional qualification training based on changes in roles and responsibilities.

In November 2025, SCE conducted a full-scale functional exercise on our All-Hazards Plan & Cyber Response Annex. The exercise was designed to measure SCE's response readiness to a cyber incident scenario; with emphasis on planning, situational assessment, intelligence and information sharing, operational coordination, public information and warning, and logistics and supply chain management. The After-Action Report from the exercise post event summary is included in the supporting appendices.

STANDARD 4. Communications Strategy

SCE's All Hazards Response Plan provides the internal process for timely communication to all required regulatory agencies and customers.

STANDARDS 5. Activation Standard

SCE's uses the Incident Command System and the State Emergency Management Systems (SEMS) structure to guide its emergency planning and activations. ICS and SEMS allow for a scalable response, to one or more incidents of varying and escalating scales. SCE utilizes a strategic phase of operations approach which clearly delineates the leading activities and processes of the role and responsibilities of our internal IMT(s) to activate our initial response. In accordance with GO 166 Standard 5, activation occurs within one hour of declaring a 'Major Outage'.

STANDARDS 6. Initial Notification Standard

SCE's All Hazards Response Plan provides the internal process for timely notification to all required regulatory agencies and customers.

STANDARDS 8. Major Outage and Restoration Estimate

Depending on the scale of the emergency or disaster SCE conducts damage assessments and subsequent restoration estimates using an "Order-Based Strategy", used in small scale, routine outages and an "Area-Based Strategy" in large scale outages; to capitalize on responding with multiple resource types from internal and external responders and assessors.

Restoration guidelines prioritize public health and safety, ensuring our essential customers (critical care customers, public safety partners, access, and functional needs population) are handled with special care and restored as quickly as possible.

STANDARD 9: Personnel Redeployment Planning

SCE maintains OU level training and redeployment plans to support unique challenges presented by specific incident types. SCE employees are certified to perform safety standby activities and assess damage during emergencies. SCE, may also use contractors, as needed to assist with damage assessment and disaster response/recovery during disaster activations.

STANDARD 10. Annual Pre-Event Coordination & STANDARD 14. Plan Development Coordination and Public Meeting

SCE hosts an annual meeting with all state, tribal and local governments to review and discuss SCE's emergency and disaster preparedness plans. Upon request, SCE may send an official meeting record to Safety Enforcement Division (SED), detailing the request for attendance, the meeting participants, the presentation, and any feedback from the jurisdictions. SCE also conducts regular meetings throughout the year, with relevant stakeholders in its service territory, to validate contacts and coordination of resources.

STANDARD 11: Annual Report

SCE has prepared the 2025 Annual Report for compliance period January 1st to December 31st, 2025. The report includes our designated Response Plans and supporting appendices to comply with Standards prescribed by GO 166. Enhancements added in 2025 Plan are listed in the "Record of Changes Table" on page 6 of the All-Hazards Plan. In addition, a current report on the number of trained emergency and field personnel for 2025 has been included in the supporting appendices.

STANDARDS 12. Restoration Performance Benchmark for A Measured Event & STANDARD 13. Call Center Benchmark for A Measured Event

Following a major outage, SCE will prepare post-event benchmark reporting on Restoration Performance and Call Center Metrics; these reports are made available to the Commission upon request.