



CPUC Public Agenda 3415
Thursday, April 26, 2018 9:30 a.m.
San Francisco, CA



Commissioners:
Michael Picker, President
Carla J. Peterman
Liane M. Randolph
Martha Guzman Aceves
Clifford Rechtschaffen

www.cpuc.ca.gov





The Pledge of Allegiance



“I pledge allegiance to the Flag of the
United States of America,
and to the Republic for which it stands,
one nation under God,
indivisible,
with liberty and justice for all.”





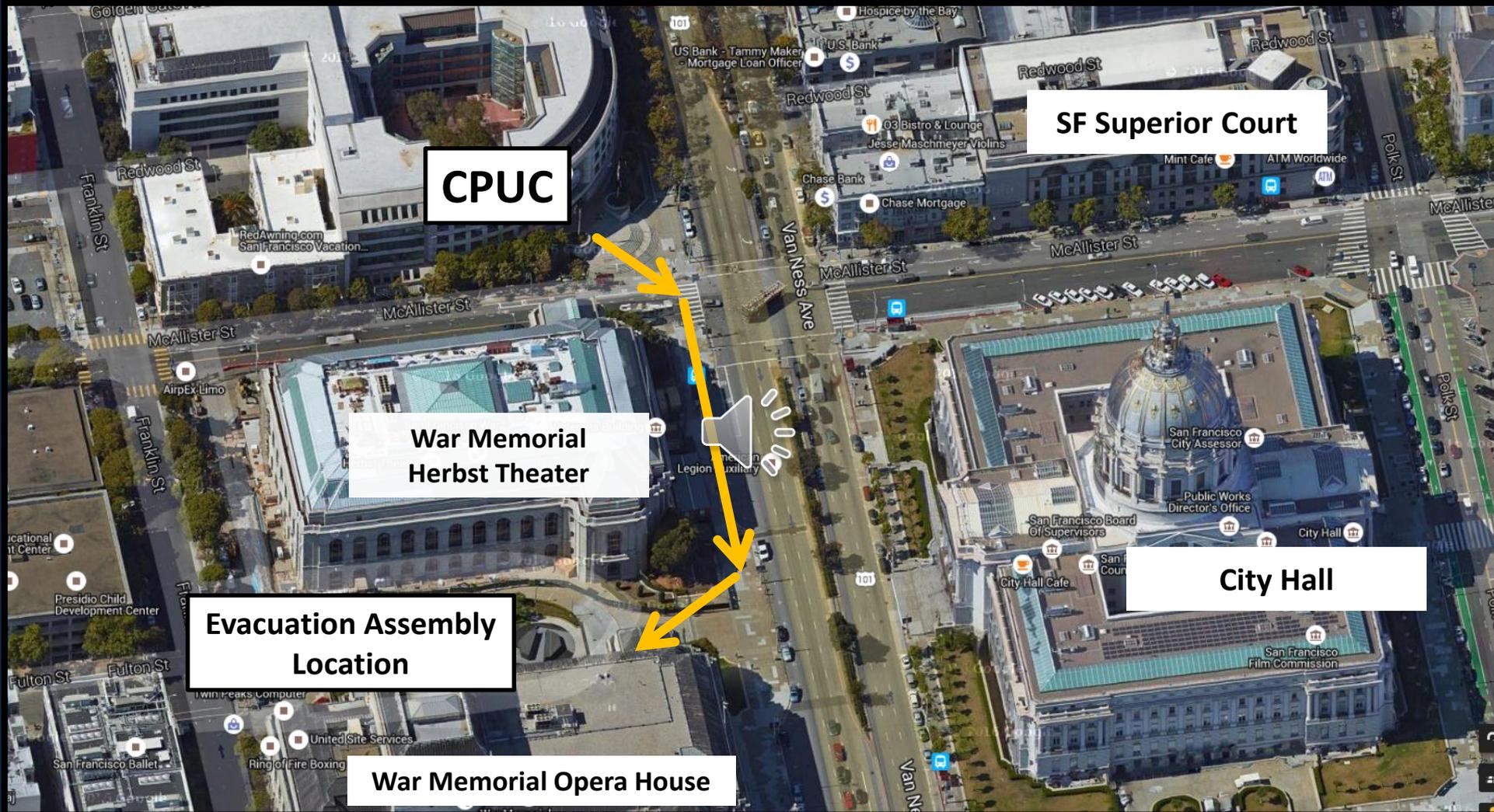
Emergency Evacuation

Safety is our number one priority:

Please listen to the emergency evacuation instructions for this location.



Evacuation Assembly Location





CPUC Mission

The CPUC regulates services and utilities, protects consumers, safeguards the environment, and assures Californians' access to safe and reliable utility infrastructure and services.





CPUC Core Values

Accountability
Excellence
Integrity
Open Communication
Stewardship





Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**





Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must sign up with the Public Advisor's Office table before the meeting begins. If an individual has signed up using the electronic system on the Commission's website, they must check in with the Public Advisor's Office on the day of the meeting, by the sign-up deadline.
- Once called, each speaker has up to 3 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
- A bell will ring when time has expired.
- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

Public Comment is not permitted on the following items:

- **36, 37, and 54**
- All items on the Closed Session Agenda





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- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A sign will be posted when 1 minute remains.
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- At the end of the Public Comment Section, the Commission President will ask if there are any additional individuals who wish to speak. Individuals who wish to speak but did not sign up by the deadline, will be granted a maximum of one minute to make their comments.

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Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: 1, 2, 5, 7, 8, 9, 12, 13, 14, 15, 16, 17, 18, 19, 20, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35, 36, 37, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, and 50.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Item 38** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:
 - Held to 5/10/18: 3, 6, 10, 11, 21, and 28.
 - Held to 5/31/18: 4, 51, and 51A.





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov.
- Late changes to agenda items are available on the Escutia Table.





Energy Orders

Item # 38 [16425] – Order Instituting Rulemaking to Consider Strategies and Guidance for Climate Change Adaption

R_____

PROPOSED OUTCOME:

- Considers strategies to integrate climate change adaptation matters in relevant Commission proceedings. Robust climate adaptation planning in a time of worsening climate impacts is a prudent next step to ensure the safety and reliability of all public utilities. Climate impacts are being experienced across California and many of the industries the Commission regulates will be affected. As a result, we anticipate this Rulemaking to have multiple phases to deal with aspects of the water, telecommunication, electric, and natural gas utilities that require adaptation to climate change. The electricity and natural gas utilities will be the only utilities addressed in Phase 1 of this proceeding, though some subjects, such as climate projections, may relate to all utilities. This Rulemaking intends to consider the following issues in Phase 1:
- How to define climate change adaptation for the electricity and natural gas utilities.
- Ways to address climate change adaptation issues in Commission proceedings and activities to ensure safety and reliability of utility operations.
- Data, tools, and resources necessary for utility planning and operations related to climate adaptation.
- The risks facing the electric and natural gas utilities with respect to climate change adaptation, and the magnitudes of these risks.
- Guidance to electric and gas utilities on how to incorporate adaptation into their planning and operations.

SAFETY CONSIDERATIONS:

- Public utilities have a responsibility to furnish and maintain service and facilities as necessary to promote public health and safety. (Pub. Util. Code § 451.)

ESTIMATED COST:

- Not determined.





Regular Agenda- Orders Extending Statutory Deadline

Item # 52 [16373] – Order Extending Statutory Deadline

A16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

Ratesetting

Comr Peterman - Judge Cooke – Judge Doherty

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until December 31, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda- Orders Extending Statutory Deadline (continued)

Item # 53 [16395] – Order Extending Statutory Deadline

I.16-10-015, I.16-10-016

Order Instituting Investigation Into the November 2016 Submission of San Diego Gas & Electric Company's Risk Assessment and Mitigation Phase. Consolidated Investigation into the November 2016 Submission of Southern California Gas Company's Risk Assessment and Mitigation Phase.

Ratesetting

Comr Rechtschaffen - Judge Lirag

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until October 28, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda- Orders Extending Statutory Deadline (continued)

Item # 54 [16396] – Order Extending Statutory Deadline

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

Adjudicatory

Comr Rechtschaffen - Judge Ayoade

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until October 27, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda- Orders Extending Statutory Deadline (continued)

Item # 55 [16432] – Order Extending Statutory Deadline

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

Quasi-Legislative

Comr Guzman Aceves - Judge MacDonald

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until October 23, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda- Orders Extending Statutory Deadline (continued)

Item # 56 [16433] – Order Extending Statutory Deadline

A.14-02-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2013.

Ratesetting

Comr Guzman Aceves - Judge Roscow

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until November 5, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Commissioners' Reports





Regular Agenda – Commissioner Reports

Item # 57 [16417]

Commissioner Randolph's Report Regarding Adoption of Update to the Commissioner Job Description

Commission Action on Updated Governance Policy (GP-2) Endorsed at the Policy and Governance Committee.





Regular Agenda – Commissioner Reports (continued)

Item # 58 [16418]

Commissioner Rechtschaffen's Report Regarding Adoption of Tribal Consultation Policy

Commission Action on the Commission's Tribal Consultation Policy
Endorsed at the Policy and Governance Committee.



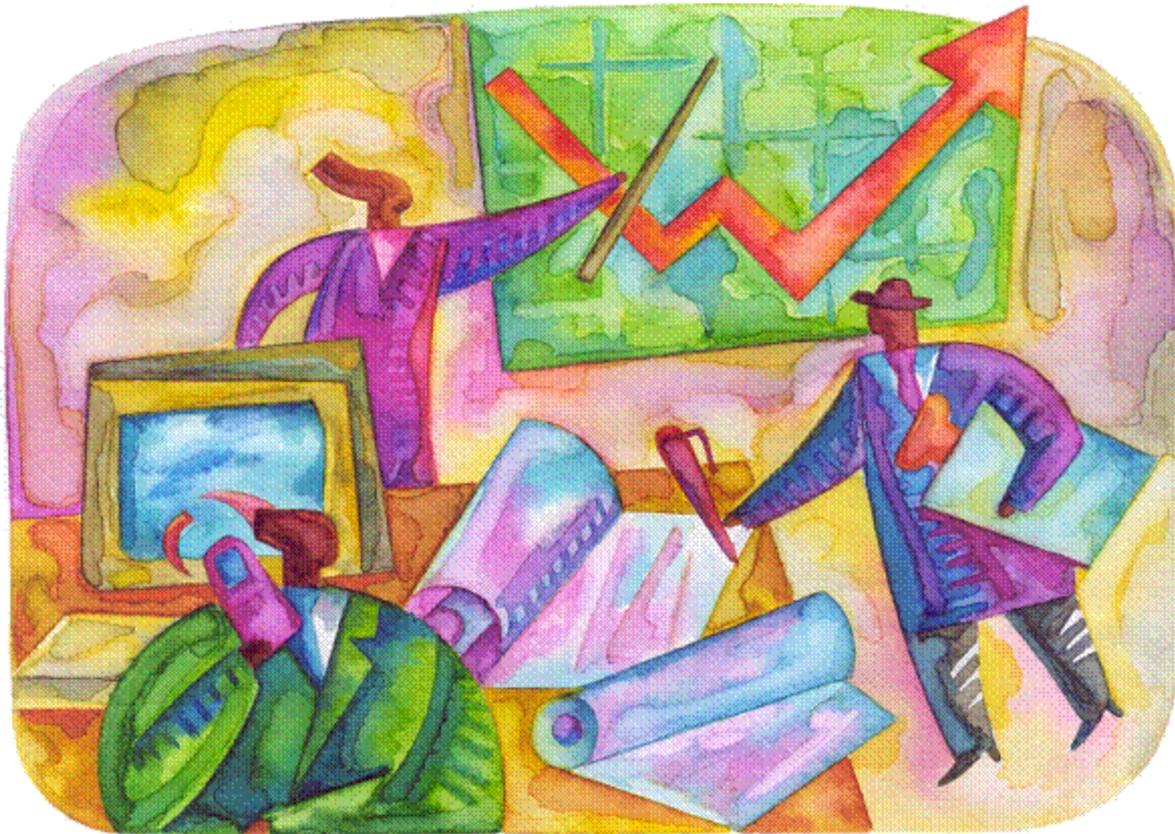


Commissioners' Reports





Management Reports





Regular Agenda – Management Reports and Resolutions

Item # 59 [16398]

Report and Discussion on Recent Consumer Protection and Safety Activities





811- One Call



Sunil Shori
Utilities Engineer
Gas Safety and Reliability Branch
Safety and Enforcement Division
California Public Utilities Commission
April 26, 2018





What is One-Call?

- April as National Safe Digging Month serves as an opportunity to remind everyone that the intent of the **811 - One-Call** process is to prevent:
 - damage to subsurface facilities
 - loss of service, and most importantly
 - injuries or deaths which can result at the time facilities are struck, or failure of facilities at a much later date.





What is 811 – One Call?

- A mandated - nationwide - process for avoiding excavation related damages to subsurface facilities (mainly utilities)
- The process includes facility owners, excavators, facility locators and One-Call Centers
- Process starts with excavators contacting One-Call Centers and providing them with information related to intended excavations, such as:
 - *Scope of work and excavation method*
 - *Area where excavations will be performed*
 - *Date when work will start*
 - *Contact information for excavator representative(s), etc.*





Relationship between One-Call and 811

- There are two One-Call Centers in California:
 - **Underground Service Alert (USA North)** covers northern California (Oregon Border down to Kern and San Luis Obispo counties)
 - **Dig Alert** covers Los Angeles, Santa Barbara, Inyo and San Bernardino counties south to the Mexican Border.
- Each One-Call Center can receive notifications through its own 800 phone number; the **811** nationwide number system which automatically routes calls to the correct center; as well as, electronic ticket notification.
- Each One-Call Center is funded by its membership.





What is One-Call?

- California Government Code 4216 (GC 4216) governs and defines the One-Call process.
- GC 4216 requires sub-surface facility owners to be members of all One-Call Centers which cover areas where their subsurface facilities are located.
- Entities exempted from GC 4216:
 - Caltrans
 - operators of non-pressurized sewers, drain lines, and storm drains
 - owners whose facilities are located entirely on their property
- The One-Call process in California is **free** to the excavator.





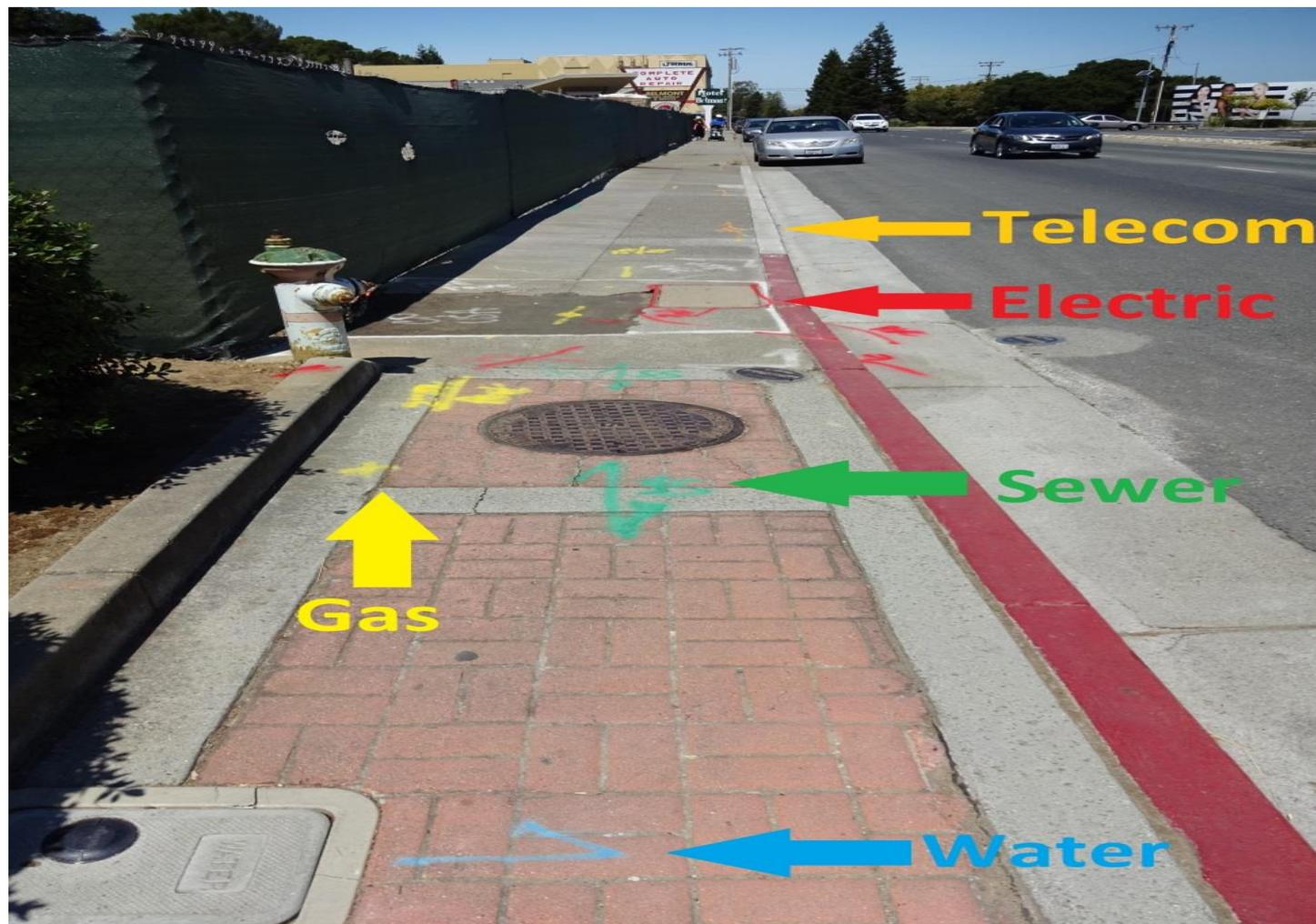
What is One-Call?

- Excavators must notify One-Call Center at least two business days before excavating
- The One-Call Centers convey the notification to members who may have facilities in the excavator's indicated work area
- Within two business days, members must mark the approximate location of subsurface facilities, confirm area is clear of their facilities, or obtain other agreement from the excavator
- Each excavator must take steps to protect subsurface facilities while excavating and report any damages





Standard Color Markings for USA Locates





Consequences of Improper Practices

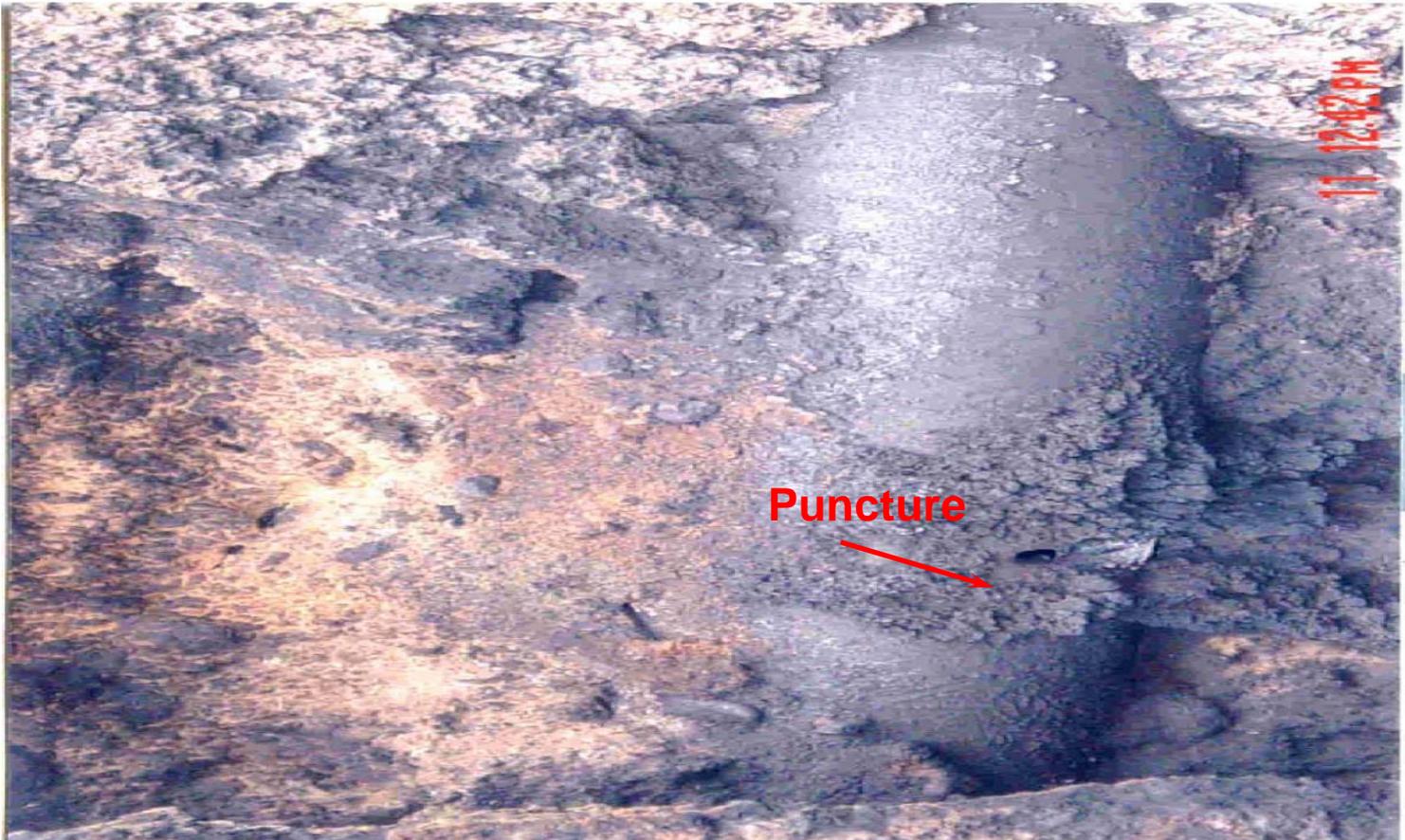


Near Madera – 8-inch Gas Line
August 2003





Consequences of Improper Practices



Walnut Creek - Kinder Morgan LS 16 pipeline with through-wall puncture – November 2004.

Photo Courtesy of CalOSHA





Consequences of Improper Practices



Fresno 2015





Value of One-Call

- Common Ground Alliance (CGA) nationwide statistics indicate that in 2016, 276,000 damages were reported, while it is estimated that 379,000 may have occurred in 2016 and 675,000 in 2004
- By 2016, the nationwide rate of damages caused by 'Notification NOT Made' declined from 57% in 2004 to 31% in 2015 and then to 16% in 2016





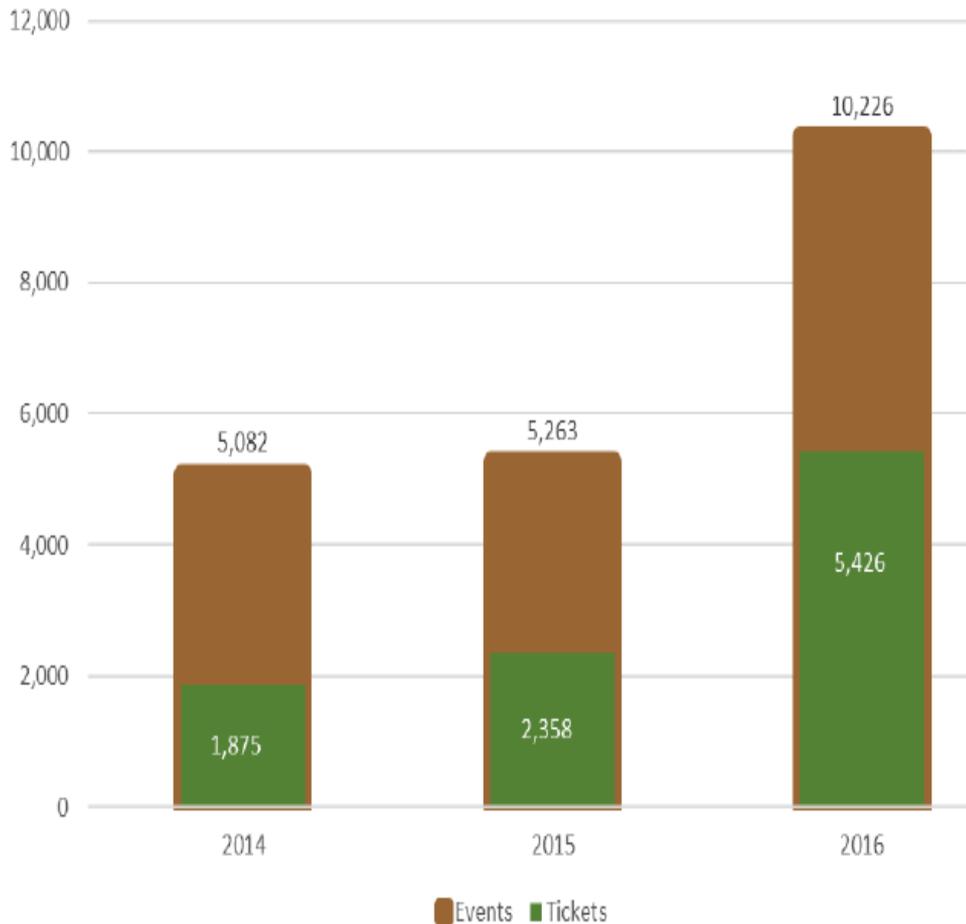
Value of One-Call

In 2013, AB811 provided for voluntary reporting of events (damages, near misses, and other violations) to One-Call Centers. One-Call Centers analyze the reported data and issue reports detailing California-wide statistics related to annual excavation activity and reported events.





Incident Events with Tickets



2014 – 63% No Ticket

2015 – 55% No Ticket

2016 – 47% No Ticket

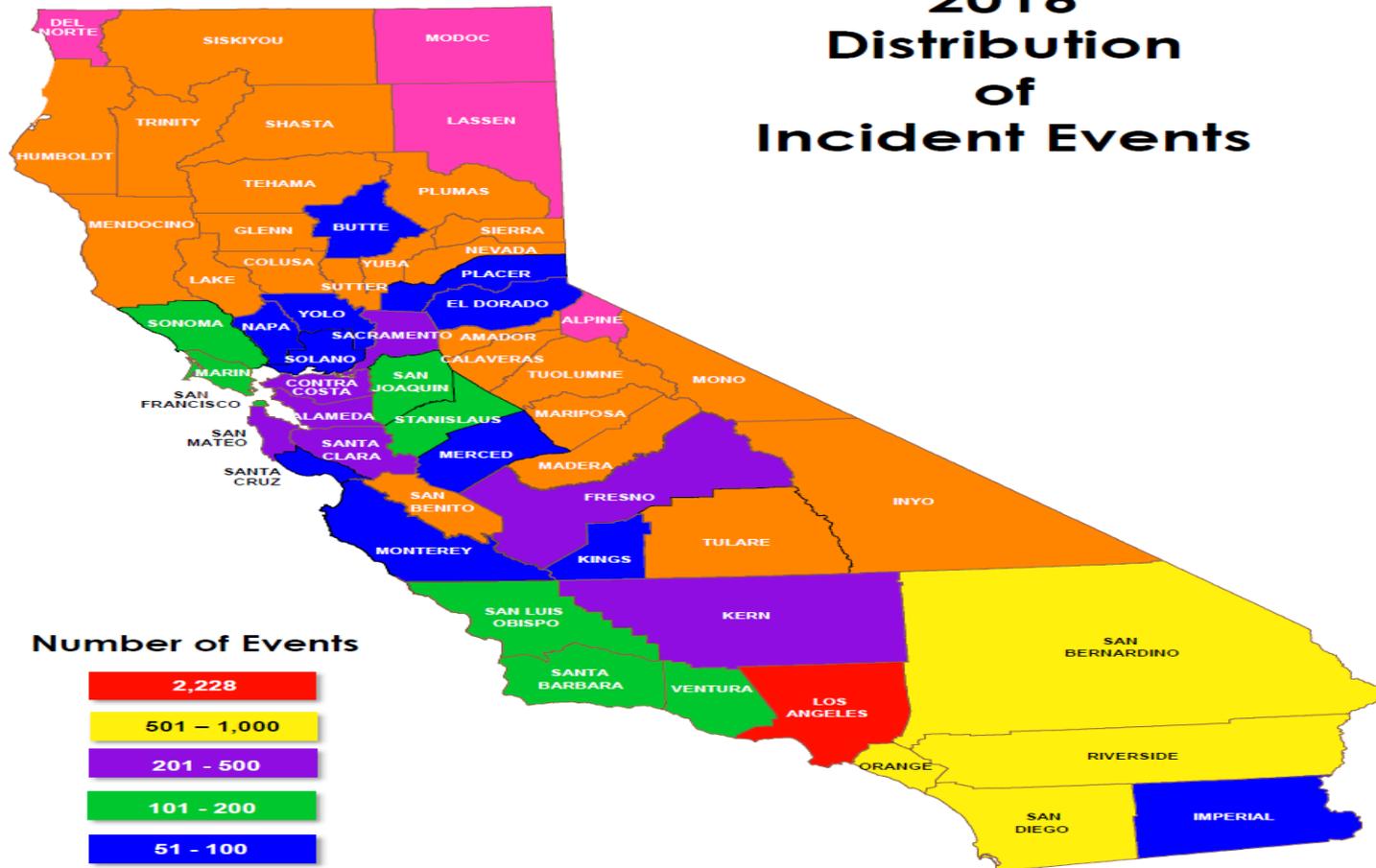
Source: 2016 CARCGA Incident Event Report





Events Distributed by County

2016 Distribution of Incident Events

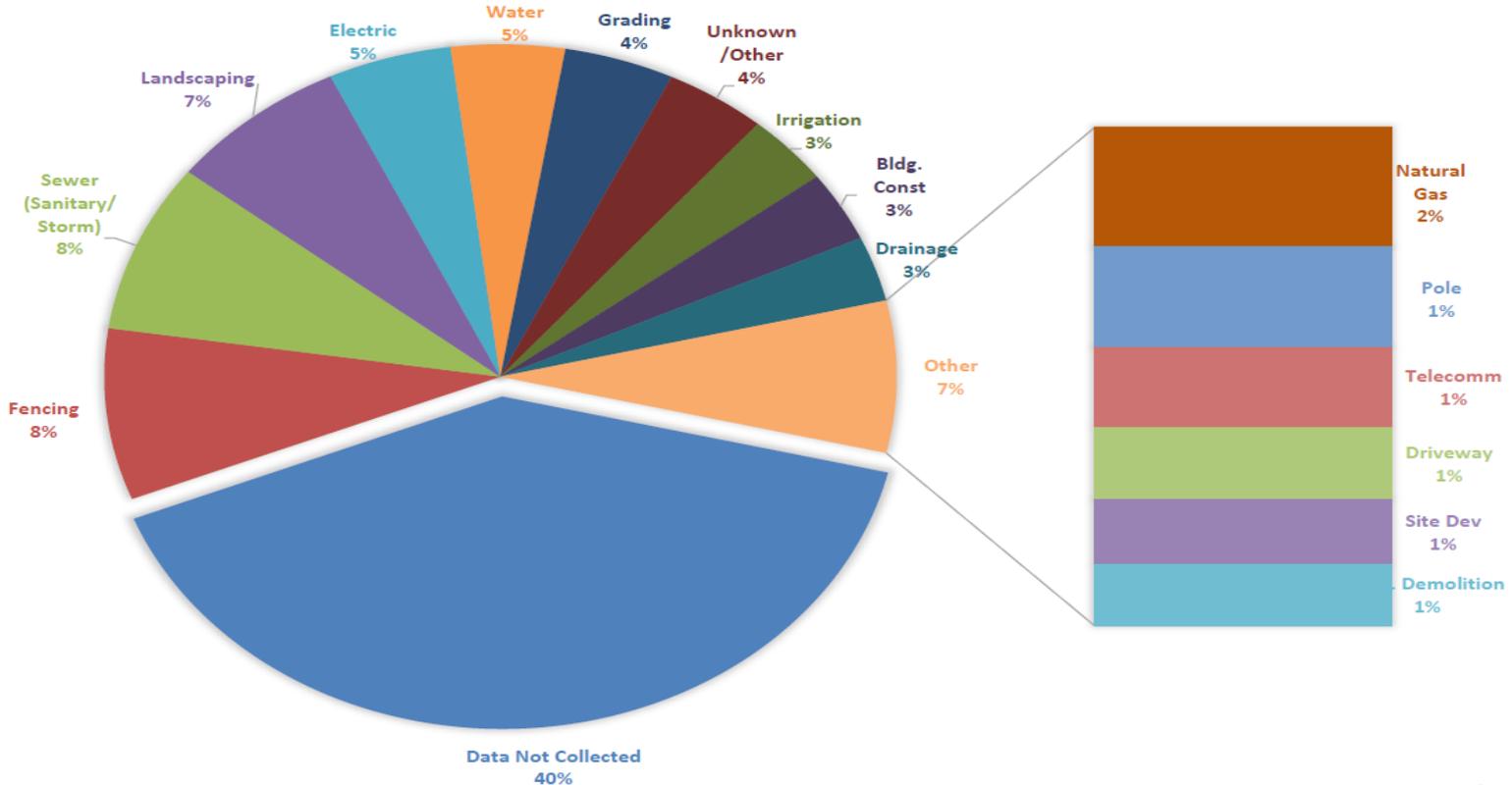


Source: 2016 CARCGA Incident Event Report





Type of Work Done – No Ticket



Fencing, Sewer, and Landscaping activities represent the largest percentage of collected data reported for the type of work, being done with no USA Ticket, leading to an event

Source: 2016 CARCGA Incident Event Report





Enforcement Of Government Code Section 4216 (California's One-Call Law)

- In late 2016, Governor Brown signed Senate Bill 661, which created and empowered a nine member California Underground Facilities Safe Excavation Board (Board), assisted by the Office of the State Fire Marshall and funded by the Safe Energy Infrastructure and Excavation Fund (SEIEF), to enforce GC 4216 requirements, develop standards, coordinate education and outreach activities, and investigate possible violations of GC 4216





Enforcement Of Government Code Section 4216 (California's One-Call Law)

To date, the Board has held three meetings:

- January 9, 2018 – Meeting centered on Board Training and Policies
- February 22-23, 2018 – Workshop Meeting which examined incident reporting and baseline safety assessment
- April 19, 2018 – Meeting which discussed current outreach and education activities and the need for better coordination of these efforts. The Board also approved three resolutions





Enforcement Of Government Code Section 4216 (California's One-Call Law)

Resolutions approved at the April 19, 2018 Board Meeting:

- Resolution 18-04-01 – Seeking legislative support to authorize Board inspections prior to the July 1, 2020 date currently in code
- Resolution 18-04-02 – Seeking legislative support to extend repayment date for start-up loans from July 1, 2019 to July 1, 2021
- Resolution 18-02-03 – Seeking authorization to open rulemaking proceedings related to the calculation and collection of fees, from members of the One-Call Centers, for the Board's operations and loan repayment





Enforcement Of Government Code Section 4216 (California's One-Call Law)

- CPUC oversees many of the subsurface utility facilities in California including natural and propane gas, electric, communications, and investor owned water and sewer
- CPUC staff has long been active on various state and industry committees working to find ways to improve excavation practices and laws.
- Recent changes to GC 4216 do not alter the CPUC's ability to continue investigating reportable incidents submitted by its jurisdictional utilities, nor its ability to take enforcement actions against these entities. CPUC staff will continue to liaison with the Board as it begins to develop and implement its enforcement processes





In Summary

- **811 – One Call** is an industry-wide process which works to prevent:
 - damage to subsurface facilities
 - loss of service, and most importantly
 - injuries or deaths which can result when facilities are struck or damaged
- Recent changes to GC 4216, which establish and empower the Board to address GC 4216 violations, should help reduce future damages to subsurface utility facilities





Regular Agenda – Management Reports and Resolutions

Item # 59 [16398]

**Report and Discussion on Recent Consumer Protection and Safety
Activities**





Management Reports





The CPUC Thanks You For Attending Today's Meeting

**The Public Meeting is adjourned.
The next Public Meeting will be:**

**May 10, 2018 at 9:30 a.m.
in Fontana, CA**

