



CPUC Public Agenda 3463

Thursday, June 11, 2020 10:00 a.m.

Remotely



Commissioners:
Marybel Batjer, President
Liane M. Randolph
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma

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CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.





CPUC Core Values

Accountability
Excellence
Integrity
Open Communication
Stewardship





Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**





GEORGE FLOYD

Rest in Power



Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must call in to toll-free number: 1-800-857-1917 passcode: 9899501.
- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A bell will ring when time has expired.

Public Comment is not permitted on the following items:

- All items on the Closed Session Agenda





Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: **1, 2, 3, 4, 8, 9, 10, 11, 13, 14, 15, 16, 18, 19, 20, 21, 22, 23, 24, 25, 26, and 27.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Items 29, and 38** from the Regular Agenda have been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.
- The following items have been held to future Commission Meetings:
 - Held to 6/25/20: **6, 7, 17, and 39.**
 - Held to 7/16/20: **5, 12, and 31.**





Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov.
- Late changes to agenda items are available on the Virtual Escutia Table.





Regular Agenda – Orders and Resolutions

Item #3 [18288] – Refinements to the Resource Adequacy Program

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

Ratesetting

Comr Randolph - Judge Chiv

PROPOSED OUTCOME:

- Adopts central procurement framework for local resource adequacy procurement and rejects settlement agreement.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.





Regular Agenda – Orders and Resolutions (continued)

Item #8 [18402] – Phase I Decision on Rules and Policy Changes to Reduce Customer Disconnections for the Larger California Jurisdictional Energy Utilities

R.18-07-005

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

Quasi-Legislative

Comr Guzman Aceves - Judge Kelly

PROPOSED OUTCOME:

- Adopts rules and other changes applicable to all California-jurisdictional large gas and electric utilities and is designed to reduce the number of residential customer disconnections and to improve reconnection processes for disconnected customers.

SAFETY CONSIDERATIONS:

- This decision is designed to help reduce the overall number of residential disconnections and thus promotes the health and safety of California residents.

ESTIMATED COST:

- There may be substantial costs associated with the implementation of this decision. Exact costs are currently unknown.





Regular Agenda – Wildfire Safety Resolutions and Reports

Item #28 [18373] – Short-term Actions to Accelerate Microgrid Deployment and Related Resiliency Solutions

R.19-09-009

Order Instituting Rulemaking Regarding Microgrids Pursuant to Senate Bill 1339 and Resiliency Strategies

Ratesetting

Comr Shiroma - Judge Rizzo

PROPOSED OUTCOME:

- Requires: (1) large investor-owned utilities to expedite interconnection processes for microgrid and resiliency projects; (2) modifies net energy metering requirements for broader resiliency during grid outages; and (3) requires collaboration with local and tribal governments for microgrid and resiliency planning.
- Conditionally approves an array of resiliency proposals from Pacific Gas and Electric Company and San Diego Gas & Electric Company.

SAFETY CONSIDERATIONS:

- The resiliency projects and requirements of this decision will promote the public health and welfare in preparation for the 2020 wildfire season and potential commercial grid outages.

ESTIMATED COST:

- No specific revenue requirement is adopted; implementation costs will be subject to future reasonableness review.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #32 [18405] – Guidance Resolution on 2020 Wildfire Mitigation Plans Pursuant to Public Utilities Code Section 8386

Res WSD-002

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) providing guidance on the 2020 Wildfire Mitigation Plans (WMPs) of Commission-regulated electrical corporations.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- Does not approve WMP-related costs; WMP costs are evaluated in electrical corporations' General Rate Cases.





Regular Agenda – Wildfire Safety Resolutions and Reports

Item #30 [18403] – Ratifying Action of the Wildfire Safety Division on Horizon West Transmission's and Trans Bay Cable's 2020 Wildfire Mitigation Plans Pursuant to Public Utilities Code Section 8386

Res WSD-009

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plans (WMPs) of Horizon West and Trans Bay Cable with conditions designed to ensure WMPs decrease risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMPs Estimated Costs: Horizon West \$8.4 Million; Trans Bay Cable \$0.
- Does not approve WMP-related costs; WMP costs are evaluated in Companies' General Rate Cases.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #33 [18406] Ratifying Action of the Wildfire Safety Division on Liberty Utilities' 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

Res WSD-007

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Liberty Utilities, with conditions designed to ensure WMPs decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$88 Million.
- Does not approve WMP-related costs; WMP costs are evaluated in Liberty Utilities' General Rate Case.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #34 [18408] – Ratifying Action of the Wildfire Safety Division on PacifiCorp's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

Res WSD-008

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of PacifiCorp, with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$101 Million.
- Does not approve WMP-related costs; WMP costs are evaluated in PacifiCorp's General Rate Case.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #35 [18409] – Ratifying Action of the Wildfire Safety Division on Southern California Edison Company's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

Res WSD-004

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Southern California Edison Company (SCE), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$4.5 Billion.
- Does not approve WMP-related costs; WMP costs are evaluated in SCE's General Rate Cases.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #36 [18412] – Ratifying Action of the Wildfire Safety Division on San Diego Gas & Electric Company's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

Res WSD-005

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of San Diego Gas & Electric Company (SDG&E), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$1.34 Billion.
- Does not approve WMP-related costs; WMP costs are evaluated in SDG&E's General Rate Case.





Regular Agenda – Wildfire Safety Resolutions and Reports (continued)

Item #37 [18413] – Ratifying Action of the Wildfire Safety Division on Pacific Gas and Electric Company's 2020 Wildfire Mitigation Plan Pursuant to Public Utilities Code Section 8386

Res WSD-003

PROPOSED OUTCOME:

- Ratifies the action of the Wildfire Safety Division (WSD) to approve the 2020 Wildfire Mitigation Plan (WMP) of Pacific Gas and Electric Company (PG&E), with conditions designed to ensure WMP decreases risk of catastrophic wildfire in California.

SAFETY CONSIDERATIONS:

- Mitigation of catastrophic wildfires in California is among the most important safety challenges the Commission-regulated electrical corporations face. Comprehensive WMPs are essential to safety.

ESTIMATED COST:

- 2020-2022 WMP Estimated Costs: \$9.54 Billion.
- Does not approve WMP-related costs; WMP costs are evaluated in PG&E's General Rate Case.





Regular Agenda - Orders Extending Statutory Deadline

Item #40 [18376] – Order Extending Statutory Deadline

A.18-12-009

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2020.

Ratesetting

Comr Randolph – Judge Lau - Judge Lirag

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #41 [18400] – Order Extending Statutory Deadline

A.18-03-009

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company for the 2018 Nuclear Decommissioning Cost Triennial Proceeding.

Ratesetting

Comr Batjer - Judge Haga

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 19, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #42 [18442] – Order Extending Statutory Deadline

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

Quasi-Legislative

Comr Randolph - Judge Poirier

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 18, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Regular Agenda - Orders Extending Statutory Deadline (continued)

Item #43 [18444] – Order Extending Statutory Deadline

R.18-12-005

Order Instituting Rulemaking to Examine Electric Utility De-Energization of Power Lines in Dangerous Conditions.

Quasi-Legislative

Comr Batjer - Judge Poirier - Judge Stevens

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 28, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.





Management Reports





Regular Agenda - Management Reports and Resolutions

Item #45 [18479]

Management Report on Administrative Activities





Administrative Law Judge Division

New Administrative Law Judges



Daniel Buch

Amin Nojan

Camille Watts-Zagha

Peter Wercinski





Administrative Law Judge Division

Summer 2020 Interns



**Bradan
Litzinger**

LAW STUDENT



**Isaac
Serratos**

LAW STUDENT



**McKayla
McMahon**

LAW STUDENT



**Lizet
Rivas**

COLLEGE
INTERN



**Jessica
Jandura**

LAW GRAD





Regular Agenda - Management Reports and Resolutions

Item #45 [18479]

Management Report on Administrative Activities





Management Reports





Commissioners' Reports





The CPUC Thanks You For Participating in Today's Meeting

The next Public Meeting will be:

**June 25, 2020 at 10:00 a.m.
Remote**

