

CPUC Public Agenda 3482

Thursday, March 25, 2021 10:00 a.m.

Remotely



Commissioners:
Marybel Batjer, President
Martha Guzman Aceves
Clifford Rechtschaffen
Genevieve Shiroma
Darcie L. Houck



California Public
Utilities Commission

www.cpuc.ca.gov

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers.



CPUC Core Values

Accountability
Excellence
Integrity
Open Communication
Stewardship



Commissioner Code of Conduct

- **I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.**
- **II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.**
- **III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.**
- **IV. Commissioners are public officials who should uphold the integrity of their office at all times.**



Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission must call in to toll-free number: 1-800-857-1917
- Passcode: 9899501
- Once called, each speaker has up to 2 minutes at the discretion of the Commission President. Depending on the number of speakers, the time limit may be reduced to 1 minute.
- A bell will ring when time has expired.

Public Comment is not permitted on the following items:

- All items on the Closed Session Agenda



Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are: **1, 2, 3, 4, 5, 6, 7, 8, and 9.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been moved to the Regular Agenda.
- **No Item** has been withdrawn.



Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table.



Regular Agenda – Energy Orders

Item #10 [19272] Actions to Prepare for Potential Extreme Weather in the Summers of 2021 and 2022

R.20-11-003

Order Instituting Rulemaking to Establish Policies, Processes, and Rules to Ensure Reliable Electric Service in California in the Event of an Extreme Weather Event in 2021.

Ratesetting

Comr. Batjer - Judge Stevens

PROPOSED OUTCOME:

- Directs and authorizes Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to develop and execute programs and actions related to Flex Alert, Critical Peak Pricing, a new Emergency Load Reduction Program, modifications to existing demand response programs, modifications to the planning reserve margin, and additional capacity procurement.
- Adopts an Attachment 1 that outlines the specific parameters of the ordered actions.
- Proceeding remains open.

SAFETY CONSIDERATIONS:

- This decision responds to the need for capacity resources and additional demand side management that became apparent after the heat events in August 2020 that resulted in rotating electric outages.

ESTIMATED COST:

- The direct cost of this decision is approximately \$40 Million. There may be additional significant costs attributed to the execution of demand response activity, emergency load reduction program activity, and additional capacity procurement.

Management Reports



California Public
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Commissioners' Reports



California Public
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The CPUC Thanks You For Participating in Today's Meeting

The next Public Meeting will be:

April 15, 2021 at 10:00 a.m.

Remote

