

CPUC Public Agenda 3511

Thursday, July 14, 2022, 11:00 a.m.

Commissioners:

Alice Reynolds, President

Clifford Rechtschaffen

Genevieve Shiroma

Darcie L. Houck

John R.D. Reynolds

www.cpuc.ca.gov



California Public
Utilities Commission

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



**Open
Communication**



Stewardship

Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

- Per Resolution ALJ-412, **any member of the public** (excluding parties and their representatives) **who wishes to address the CPUC about matters before the Commission** may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917

Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has up to 1 minute at the discretion of the Commission President.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.**

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda are:
1, 2, 3, 4, 6, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 28, 29, 30, 32, 33, 34, 35 and 36.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **Item 39** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **Items 8, 9 and 27** have been moved to the Regular Agenda.
- **Item 42** has been withdrawn.
- The following items have been held to future Commission Meetings:
 - **Held to 8/4/22: 5, 7, 31 and 37.**

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Regular Agenda | Other Utility Resolutions

Item #8 [20702] – Revising Resolution SED-5 Pursuant to Decision 22-04-057 to Include the Penalty Assessment Methodology

Res SED-5A

PROPOSED OUTCOME:

- Approves a revision to Resolution SED-5 to include an analysis of the Penalty Assessment Methodology set forth in Commission Resolution M-4846.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no estimated costs associated with this resolution.

Regular Agenda | Other Utility Resolutions

Item #9 [20703] – Revising Resolution SED-6 Pursuant to Decision 22-04-058 to Include the Penalty Assessment Methodology

Res SED-6A

PROPOSED OUTCOME:

- Approves a revision to Resolution SED-6 to include an analysis of the Penalty Assessment Methodology set forth in Commission Resolution M-4846.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no estimated costs associated with this resolution.

Regular Agenda | Order Extending Statutory Deadline

Item #27 [20764] – Order Extending Statutory Deadline

A.20-07-020

Application of Pacific Gas and Electric Company for Recovery of 2011-2014 Gas Transmission and Storage Capital Expenditures Reviewed and Certified by the Safety and Enforcement Division.

Ratesetting

Comr. John Reynolds - Judge Lau

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding to October 31, 2022.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Energy Orders

Item #38 [20728] – Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates R._____

Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates.

PROPOSED OUTCOME:

- Opens a new rulemaking to advance demand flexibility through electric rates.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no estimated costs associated with this order.



California Public
Utilities Commission

Demand Flexibility Order Instituting Rulemaking

July 14, 2022

Item 38



Demand Flexibility OIR Summary and Goals

- Develop policies to achieve widespread customer adoption of automated demand flexibility solutions throughout the state.
- Venue to address pressing Rate Reform issues, including utility fixed cost recovery (address AB 205 directives).
- Update the CPUC's rate design principles and guidance for advancing demand flexibility.
- Reduce long-term system costs through more efficient pricing of electricity to:
 - Make electricity bills more affordable and equitable, and,
 - Enable widespread building/transportation electrification.
- Develop scalable solutions that accommodate participation by both bundled and unbundled customers.

Vision for Demand Flexibility



...leading to a reduction in peak loads, energy prices, and required infrastructure...



Lower peak load means less infrastructure cost..

...and customers buy more electricity when it is cheaper



→ Widespread adoption of demand flexibility solutions

→ Reduced peak loads, energy prices, infrastructure needs

→ Reduced cost of service

Questions?



California Public Utilities Commission

Contacts:

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Jean Lamming (Demand Response) – jean.lamming@cpuc.ca.gov

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Management Reports



Commissioner's Reports



Commissioner
Genevieve Shiroma



Commissioner
Clifford Rechtschaffen



President
Alice Busching Reynolds



Commissioner
John R.D. Reynolds



Commissioner
Darcie L. Houck

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

August 4, 2022

11:00 a.m.

Remote





California Public Utilities Commission

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