

CPUC Public Agenda 3556

Thursday, December 19, 2024, 11:00 a.m.

Commissioners:

Alice Reynolds, President

Darcie L. Houck

John Reynolds

Karen Douglas

Matthew Baker

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California Public
Utilities Commission

CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



**Open
Communication**



Stewardship

Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

- Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917

Passcode: 9899501

- ***Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.***
- Once called, each speaker has 1 minute at the discretion of the Commission President. If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- **Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.**
- Public Comment is not permitted on the following items:
 - 4, 47, 48, 56

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda 1 are: **1, 3, 8, 9, 10, 11, 12, 13, 14, 16, 19, 20, 24, 26, 27, 28, 29, 30, 31, 32, 34, 37, 38, 47, 48, 49, 56 and 70.**
- Items on Today's Consent Agenda 2 are: **7, 15, 21, 23, 25, 33, 35, 36, 40, 41, 42, 43, 44, 45, 46, 51, 52, 53, 55, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, and 68.**
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- **No Item** from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- **No Item** has been withdrawn.
- **Items 17, 18, 39, 50, and 54** have been moved to the Regular Agenda.
- The following items have been held to future Commission Meetings:

Held to 1/16/2025: 2, 4, 5, 6, 22, and 69.

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Regular Agenda | Orders and Resolutions

Item #18 [23060] – Pacific Gas and Electric Company's Revenue Requirement to Support Extended Operations of Diablo Canyon Power Plant

A.24-03-018

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from September 1, 2023 through December 31, 2025 and for Approval of Planned Expenditure of 2025 Volumetric Performance Fees.

Ratesetting

Comr. Douglas - Judge Atamturk

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2024 Diablo Canyon (DC) extended operations revenue requirement with modifications.
- Approves the investor-owned utilities' joint proposal to establish the non-bypassable charge applicable to all Commission jurisdictional customers based on the approved net costs.
- Denies without prejudice PG&E's 2025 Volumetric Performance Fees spending plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allows PG&E to operate DC Power Plant safely.

ESTIMATED COST:

- Adopts a revenue requirement of \$723 million.

Regular Agenda | Orders Extending Statutory Deadline

Item #39 [23077] – Order Extending Statutory Deadline

A.23-01-001

Application of Suburban Water Systems for Authority to Increase Rates Charged for Water Service by \$19,763,961 or 19.79% in 2024, by \$6,392,906 or 5.49% in 2025, and by \$6,387,993 or 5.20% in 2026.

Ratesetting

Comr. Alice Reynolds - Judge Kelly

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Orders Extending Statutory Deadline (continued)

Item #54 [23130] – Order Extending Statutory Deadline

A.23-06-024

Application of Southern California Gas Company Proposing Approval of Woody Biomass Pilot Project.

Ratesetting

Comr. John Reynolds - Judge Lakey

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until June 30, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Energy Orders

Item #71 [23003] – Southern California Gas Company's and San Diego Gas & Electric Company's Consolidated Test Year 2024 General Rate Case

A.22-05-015, A.22-05-016 - Related matters.

Application of Southern California Gas Company for Authority, Among Other Things, to Update its Gas Revenue Requirement and Base Rates Effective on January 1, 2024.

Ratesetting

Comr. Houck - Judge Lakharpal - Judge Larsen

PROPOSED OUTCOME:

- Adopts a 2024 Test Year (TY) base revenue requirement of \$4.062 billion for Southern California Gas Company (SoCalGas) and \$2.8 billion for San Diego Gas & Electric Company (SDG&E), representing a 14.8% increase of \$522.9 million for SoCalGas and a 10.5% increase of \$266.9 million for SDG&E over their currently authorized 2023 revenue requirements.
- Adopts two settlements for Insurance and Customer Services Information costs.
- Denies proposed post-test year ratemaking mechanism to adjust revenue for attrition years.
- Adopts a base margin revenue increase of 4% each year for attrition years 2025, 2026, and 2027.

SAFETY CONSIDERATIONS:

- The adopted revenue requirements will help continue providing safe and reliable energy services at reasonable rates.

ESTIMATED COST:

- Revenue requirements effective January 1, 2024, of \$4.062 billion for SoCalGas, \$2.8 billion for SDG&E.

Regular Agenda | Energy Orders (continued)

Item #72 [23039] – Pacific Gas and Electric Company's 2020 Vegetation Management Balancing Account Cost Recovery

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

Ratesetting

Comr. Alice Reynolds - Judge Watts-Zagha

PROPOSED OUTCOME:

- Finds reasonable \$316.266 million of \$591.89 million requested by Pacific Gas and Electric Company (PG&E) recorded in its 2020 Vegetation Management Balancing Account to keep vegetation away from its electric distribution facilities and reduce the risk of catastrophic wildfire.
- Approves PG&E's request to recover in rates the \$316.266 million not already recovered through the Commission's previous authorization to recover \$657.615 million for costs recorded in the 2020 Vegetation Management Balancing Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of this decision is \$316.266 million.

Regular Agenda | Energy Orders (continued)

Item #72A [23040] – Commissioner Alice Reynolds Alternate to Item 23039

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

Ratesetting

Comr. Alice Reynolds

PROPOSED OUTCOME:

- Finds reasonable \$375.648 million of \$591.89 million requested by Pacific Gas and Electric Company (PG&E) recorded in its 2020 Vegetation Management Balancing Account to keep vegetation away from its electric distribution facilities and reduce the risk of catastrophic wildfire.
- Approves PG&E's request to recover in rates the \$375.648 million not already recovered through the Commission's previous authorization to recover \$657.615 million for costs recorded in the 2020 Vegetation Management Balancing Account.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The estimated cost of this decision is \$375.648 million.

Regular Agenda | Energy Orders (continued)

Item #74 [23066] – Order Extending Statutory Deadline

A.21-09-008

Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs.

Ratesetting

Comr. Alice Reynolds - Judge Watts-Zagha

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until April 1, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Energy Orders (continued)

Item #73 [23052] – Aliso Canyon Natural Gas Storage Facility Storage Levels to Maintain Energy and Electric Reliability and Just and Reasonable Rates

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

Ratesetting

Comr. Alice Reynolds – Judge Zhang

PROPOSED OUTCOME:

- Finds the Aliso Canyon Natural Gas Storage Facility (Aliso Canyon) is currently necessary for reliability and just and reasonable rates.
- Requires Energy Division to conduct biennial assessments between now and the closure of Aliso Canyon.
- The biennial assessments will analyze peak natural gas demand, reliability, and economic impact of storage on natural gas prices. The biennial assessments may recommend changes to the maximum storage limit and/or the reliability and economic analyses.
- Finds that the peak day natural gas demand forecast must decline to 4,121 million cubic feet per day for the Commission to consider closing Aliso Canyon.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This proceeding considers the issues related to costs to customers and reliability associated with Aliso Canyon.

ESTIMATED COST:

- There are no costs associated with this decision.

Regular Agenda | Orders Extending Statutory Deadline (continued)

Item #50 [23125] – Order Extending Statutory Deadline

I.17-02-002

Order Instituting Investigation pursuant to Senate Bill 380 to determine the feasibility of minimizing or eliminating the use of the Aliso Canyon natural gas storage facility located in the County of Los Angeles while still maintaining energy and electric reliability for the region.

Ratesetting

Comr. Alice Reynolds - Judge Zhang

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until March 31, 2025.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

Regular Agenda | Orders and Resolutions (continued)

Item #17 [23059] – Public Housing Infrastructure Projects for Grant Funding from the California Advanced Services Fund

Res T-17862

PROPOSED OUTCOME:

- The installed networks will provide free broadband service to 493 units in low income housing the City of Fresno. These projects will deploy broadband network infrastructure to publicly supported housing developments capable of 100 Mbps download and 20 Mbps upload speeds.

SAFETY CONSIDERATIONS:

- The deployment of affordable broadband in public housing will improve access to government and e-health services, which improves safety.

ESTIMATED COST:

- \$965,828.

Regular Agenda | Communication Resolutions and Reports

Item #75 [23032] – Last Mile Federal Funding Account Applications

Res T-17859

PROPOSED OUTCOME:

- Recommends approval of four last mile Federal Funding Account broadband infrastructure grants for up to \$24,051,933 in Yolo and Yuba Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

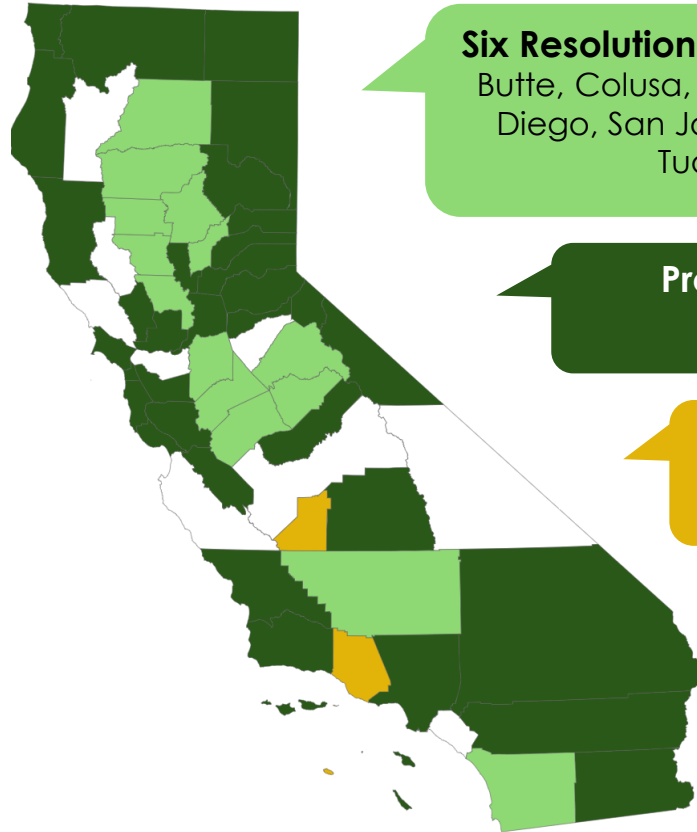
ESTIMATED COST:

- \$24,051,933.

Federal Funding Account Recommendations and Awards

Resolutions T-17859, T-17863, T-17865, T-17866, T-17867, T-17869
recommend \$225 million in awards benefiting an estimated 163,000 Californians.

The CPUC has already awarded \$804 million in 33 counties benefiting an estimated 1.78 million Californians.



Six Resolutions Propose Awards in 14 Counties:
Butte, Colusa, Glenn, Kern, Mariposa, Merced, San Diego, San Joaquin, Shasta, Stanislaus, Tehama, Tuolumne*, Yolo, and Yuba

Previously Approved Awards in 33 counties

Next Voting Meeting Awards Resolutions T-17870 & T-17871:
Kings and Ventura Counties

*Note: Tuolumne County is part of a multi-county project. Additional awards are anticipated in this county.

As of December 19, 2024



California Public
Utilities Commission

Regular Agenda | Communication Resolutions and Reports

Item #75 [23032] – Last Mile Federal Funding Account Applications

Res T-17859

PROPOSED OUTCOME:

- Recommends approval of four last mile Federal Funding Account broadband infrastructure grants for up to \$24,051,933 in Yolo and Yuba Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including locations in High Fire Threat Districts 2 and 3.

ESTIMATED COST:

- \$24,051,933.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #76 [23067] – Last Mile Federal Funding Account Applications

Res T-17867

PROPOSED OUTCOME:

- Approves three grants for up to \$19,108,410 from the Last Mile Federal Funding Account to provide service to 3,833 unserved locations in Kern and Merced Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

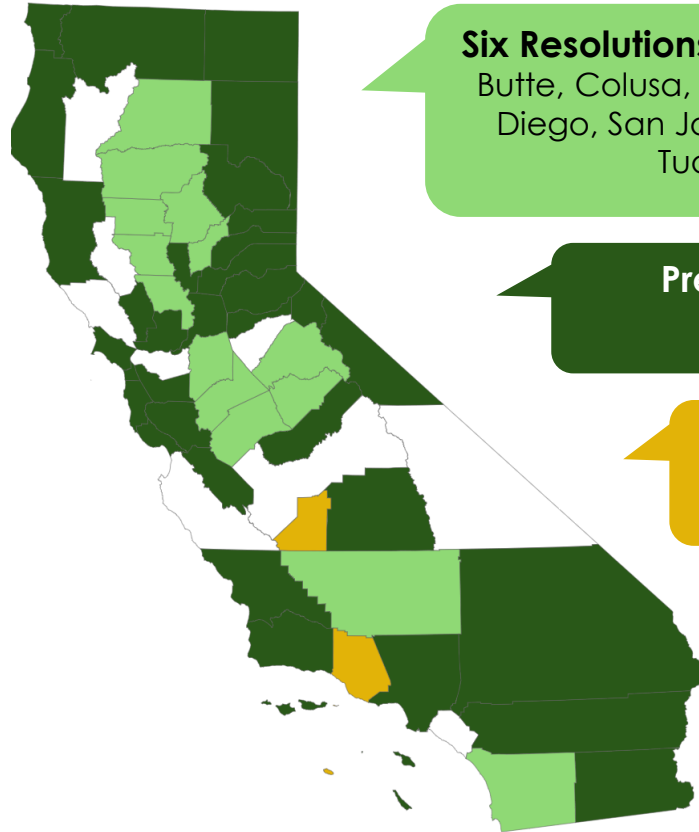
ESTIMATED COST:

- \$19,108,410.

Federal Funding Account Recommendations and Awards

Resolutions T-17859, T-17863, T-17865, T-17866, T-17867, T-17869
recommend \$225 million in awards benefiting an estimated 163,000 Californians.

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Six Resolutions Propose Awards in 14 Counties:
Butte, Colusa, Glenn, Kern, Mariposa, Merced, San Diego, San Joaquin, Shasta, Stanislaus, Tehama, Tuolumne*, Yolo, and Yuba

Previously Approved Awards in 33 counties

Next Voting Meeting Awards Resolutions T-17870 & T-17871:
Kings and Ventura Counties

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As of December 19, 2024



California Public
Utilities Commission

Regular Agenda | Communication Resolutions and Reports (continued)

Item #76 [23067] – Last Mile Federal Funding Account Applications

Res T-17867

PROPOSED OUTCOME:

- Approves three grants for up to \$19,108,410 from the Last Mile Federal Funding Account to provide service to 3,833 unserved locations in Kern and Merced Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$19,108,410.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #77 [23068] – Last Mile Federal Funding Account Applications

Res T-17869

PROPOSED OUTCOME:

- Approves two Last Mile Federal Funding Account broadband infrastructure grants for up to \$24,543,101 in Mariposa, Stanislaus, and Tuolumne Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas.

ESTIMATED COST:

- \$24,543,101.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #77 [23068] – Last Mile Federal Funding Account Applications

Res T-17869

PROPOSED OUTCOME:

- Approves two Last Mile Federal Funding Account broadband infrastructure grants for up to \$24,543,101 in Mariposa, Stanislaus, and Tuolumne Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas.

ESTIMATED COST:

- \$24,543,101.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #78 [23069] – Last Mile Federal Funding Account Applications

Res T-17863

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$13,733,311 in Colusa, San Joaquin, and Shasta Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

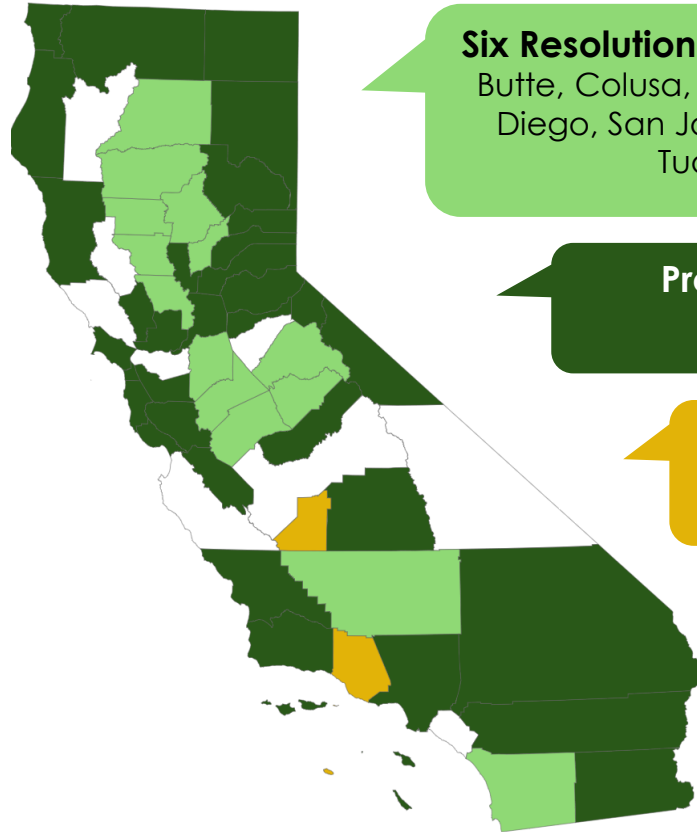
ESTIMATED COST:

- \$13,733,311.

Federal Funding Account Recommendations and Awards

Resolutions T-17859, T-17863, T-17865, T-17866, T-17867, T-17869
recommend \$225 million in awards benefiting an estimated 163,000 Californians.

The CPUC has already awarded \$804 million in 33 counties benefiting an estimated 1.78 million Californians.



Six Resolutions Propose Awards in 14 Counties:
Butte, Colusa, Glenn, Kern, Mariposa, Merced, San Diego, San Joaquin, Shasta, Stanislaus, Tehama, Tuolumne*, Yolo, and Yuba

Previously Approved Awards in 33 counties

Next Voting Meeting Awards Resolutions T-17870 & T-17871:
Kings and Ventura Counties

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As of December 19, 2024



California Public
Utilities Commission

Regular Agenda | Communication Resolutions and Reports (continued)

Item #78 [23069] – Last Mile Federal Funding Account Applications

Res T-17863

PROPOSED OUTCOME:

- Approves five Last Mile Federal Funding Account broadband infrastructure grants for up to \$13,733,311 in Colusa, San Joaquin, and Shasta Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$13,733,311.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #79 [23070] – Last Mile Federal Funding Account Applications

Res T-17866

PROPOSED OUTCOME:

- Approves four grants for up to \$42,051,134 from the Last Mile Federal Funding Account to provide service to 2,256 unserved locations in Butte and Glenn Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

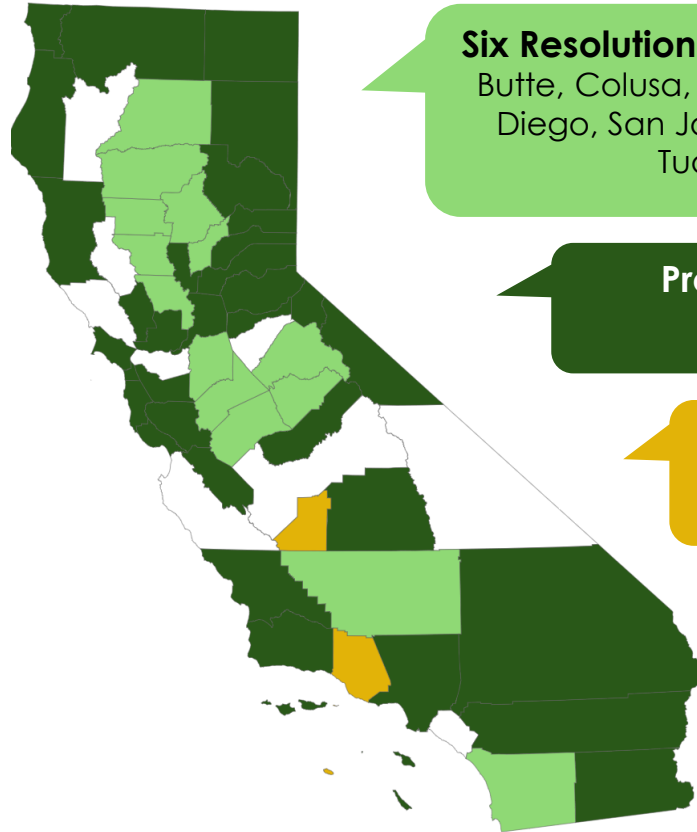
ESTIMATED COST:

- \$42,051,134.

Federal Funding Account Recommendations and Awards

Resolutions T-17859, T-17863, T-17865, T-17866, T-17867, T-17869
recommend \$225 million in awards benefiting an estimated 163,000 Californians.

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Kings and Ventura Counties

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As of December 19, 2024



California Public
Utilities Commission

Regular Agenda | Communication Resolutions and Reports (continued)

Item #79 [23070] – Last Mile Federal Funding Account Applications

Res T-17866

PROPOSED OUTCOME:

- Approves four grants for up to \$42,051,134 from the Last Mile Federal Funding Account to provide service to 2,256 unserved locations in Butte and Glenn Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$42,051,134.

Regular Agenda | Communication Resolutions and Reports (continued)

Item #80 [23075] – Last Mile Federal Funding Account Applications

Res T-17865

PROPOSED OUTCOME:

- Approves three grants for up to \$101,615,529 from the Last Mile Federal Funding Account to provide service to 6,739 unserved locations in San Diego and Tehama Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

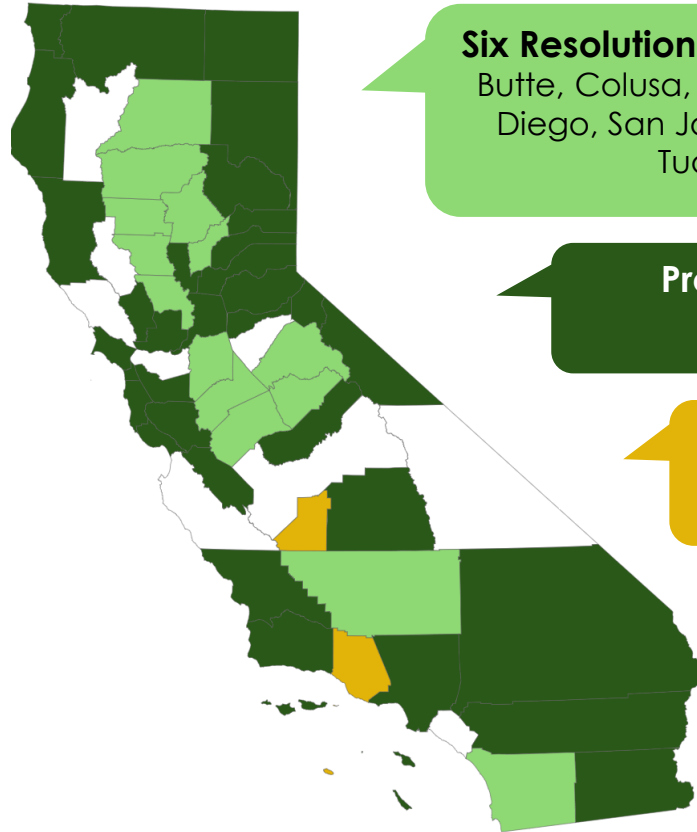
ESTIMATED COST:

- \$101,615,529.

Federal Funding Account Recommendations and Awards

Resolutions T-17859, T-17863, T-17865, T-17866, T-17867, T-17869
recommend \$225 million in awards benefiting an estimated 163,000 Californians.

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Six Resolutions Propose Awards in 14 Counties:
Butte, Colusa, Glenn, Kern, Mariposa, Merced, San Diego, San Joaquin, Shasta, Stanislaus, Tehama, Tuolumne*, Yolo, and Yuba

Previously Approved Awards in 33 counties

Next Voting Meeting Awards Resolutions T-17870 & T-17871:
Kings and Ventura Counties

*Note: Tuolumne County is part of a multi-county project. Additional awards are anticipated in this county.

As of December 19, 2024



California Public
Utilities Commission

Regular Agenda | Communication Resolutions and Reports (continued)

Item #80 [23075] – Last Mile Federal Funding Account Applications

Res T-17865

PROPOSED OUTCOME:

- Approves three grants for up to \$101,615,529 from the Last Mile Federal Funding Account to provide service to 6,739 unserved locations in San Diego and Tehama Counties.

SAFETY CONSIDERATIONS:

- There are no adverse safety considerations identified by staff. The recommended projects would provide the public safety benefits of reliable broadband to unserved areas, including households in High Fire Threat District 2 and 3.

ESTIMATED COST:

- \$101,615,529.

Regular Agenda | Water/Sewer Orders

Item #81 [23047] – San Jose Water Company's 2025 Test Year General Rate Case

A.24-01-001

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$55,196,000 or 11.11%,) by \$22,041,000 or 3.99% in 2026, and by \$25,809,000 or 4.49% in 2027.

Ratesetting

Comr. Houck - Judge Long

PROPOSED OUTCOME:

- Adopts a settlement for San Jose Water Company's 2025 Test Year General Rate Case and attrition years 2026 and 2027.
- Resolves two litigated issues and requires specific testimony in the company's next general rate case.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Test Year 2025 revenue requirement of \$566.5 million, a 1.80% increase, \$581.5 million for 2026, a 2.65% increase, and \$599.7 million for 2027, a 3.14% increase over the prior years' rates.

Regular Agenda | Water/Sewer Orders (continued)

Item #81A [23088] – Commissioner Darcie L. Houck's' Alternate to Item 23047

A.24-01-001

In the Matter of the Application of San Jose Water Company for an Order authorizing it to increase rates charged for water service by \$55,196,000 or 11.11%,) by \$22,041,000 or 3.99% in 2026, and by \$25,809,000 or 4.49% in 2027.

Ratesetting

Comr. Houck

PROPOSED OUTCOME:

- Adopts a settlement for San Jose Water Company's 2025 Test Year General Rate Case and attrition years 2026 and 2027.
- Denies Special Request 1 and Special Request 2.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This decision adopts a Test Year 2025 revenue requirement of \$566.5 million, a 1.80% increase, \$581.5 million for 2026, a 2.65% increase, and \$599.7 million for 2027, a 3.14% increase over the prior years' rates.

Commissioner's Reports



President
Alice Busching Reynolds



Commissioner
Darcie L. Houck



Commissioner
John Reynolds



Commissioner
Karen Douglas



Commissioner
Matthew Baker

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

January 16, 2025

11:00 a.m.

San Francisco, CA





California Public Utilities Commission

cpuc.ca.gov