CPUC Public Agenda 3573

Thursday, December 4, 2025, 11:00 a.m.

Commissioners:

Alice Reynolds, President Darcie L. Houck John Reynolds Karen Douglas Matthew Baker

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CPUC Mission

We Empower California through:

- Assuring utility services are clean and safe.
- Providing for critical services and infrastructure.
- Designing rates that are fair and reasonable.
- Protecting the interests of consumers and ratepayers

CPUC Core Values



Accountability



Excellence



Integrity



Open Communication



Stewardship

Commissioner Code of Conduct

- I. Commissioners should conduct themselves in a manner that demonstrates respect for the public, for fellow Commissioners, and for Commission staff.
- II. Commission meetings should be opportunities for a full and respectful exchange of ideas and the responsible execution of Commission duties.
- III. Serving on the Commission is an honor and Commissioners should treat their colleagues at the Commission with respect for the varied backgrounds, skills and interests that each one brings.
- IV. Commissioners are public officials who should uphold the integrity of their office at all times.

Public Comment

 Per Resolution ALJ-252, any member of the public (excluding parties and their representatives) who wishes to address the CPUC about matters before the Commission may comment in person at the Commission Meeting or may call in to the toll-free number:



1-800-857-1917

Passcode: 9899501

- Para escuchar esta reunión en español, por favor llame: (800) 857-1917, código de acceso: 3799627.
- Once called, each speaker has 1 minute at the discretion of the Commission President.
 If there are a large number of callers wishing to speak, the time limit may be changed to accommodate all callers.
- A bell will ring when time has expired.
- Written comments on a specific proceeding can be submitted via the CPUC's docket card. Please visit www.cpuc.ca.gov/docket, input the proceeding number, then click on the public comment tab. You can also visit the Public Advisor's Office webpage at www.cpuc.ca.gov/pao for further information.

Public Agenda Changes

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each CPUC meeting.

- Items on Today's Consent Agenda 1 are: 1, 4, 5, 7, 8, 9, 10, 13, 14, 15, 16, 17, and 18.
- Items on Today's Consent Agenda 2 are: 19, 20, 21, 22, and 23.
- Any Commissioner, with consent of the other Commissioners, may request an item from the Regular Agenda be moved to the Consent Agenda prior to the meeting.
- No Item from the Regular Agenda has been added to the Consent Agenda.
- Any Commissioner may request an item be removed from the Consent Agenda for discussion on the Regular Agenda prior to the meeting.
- No Item has been withdrawn.
- Items 2 and 12 have been moved to the Regular Agenda.
- The following items have been held to future Commission Meetings:

Held to 12/18/2025: 3, 6, 11,

Regular Agenda

- Each item on the Regular Agenda (and its alternate if any) will be introduced by the assigned Commissioner or CPUC staff and discussed before it is moved for a vote.
- For each agenda item, a summary of the proposed action is included on the agenda; the CPUC's final decision may, however, differ from that proposed.
- The complete text of every Proposed Decision or Draft Resolution is available for download on the CPUC's website: www.cpuc.ca.gov
- Late changes to agenda items are available on the Virtual Escutia Table; or in paper format or via QR Code at the Commission Meeting site.

Regular Agenda | Orders and Resolutions

Item #2 [23725] – Modifications to Self-Generation Incentive Program R.20-05-012

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the Self-Generation Incentive Program and Related Issues.

Quasi-Legislative

Comr. Douglas - Judge Fortune

PROPOSED OUTCOME:

- Establishes the conditions for returning ratepayer funds and closing out all activities related to the ratepayer-funded portion of the Self-Generation Incentive Program (SGIP).
- Implements the Greenhouse Gas Reduction Fund portion of SGIP and conditions for its closure in 2028.
- Modifies rules for extending SGIP projects and participation in a qualifying demand response program for SGIP's Residential Solar and Storage Equity budget.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

There are no costs associated with this decision.

Regular Agenda | Orders and Resolutions (continued)

Item #12 [23840] – Pacific Gas and Electric Company Revenue Requirement to Support Extended Operation of Diablo Canyon Power Plant

A.25-03-015

Application of Pacific Gas and Electric Company to Recover in Customer Rates the Costs to Support Extended Operation of Diablo Canyon Power Plant from January 1 through December 31, 2026, and for Approval of Planned Expenditure of 2026Volumetric Performance Fees.

Ratesetting

Comr. Douglas - Judge Chang

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E's) 2026 Diablo Canyon Power Plant (DCPP) extended operations revenue requirement of \$382.233 million.
- Allocates the revenue requirement to PG&E's, Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) customers using the allocation factors 44.19 percent, 45.86 percent, and 9.95 percent, respectively.
- Requires PG&E to disclose whenever any transition and license renewal costs that were part of the amounts included in the
 Transition and License Renewal Expenditure Summary are proposed for recovery in any future DCPP forecast proceedings
 for DCPP extended operations, along with explanations for why those costs were originally proposed as transition and
 license renewal costs and why those costs are now eligible for recovery for extended operations.
- · Closes the proceeding.

SAFETY CONSIDERATIONS:

- Allocates \$0.2 million to \$0.3 million in Volumetric Performance Fees (VPFs) to enhance public safety communications.
- Allocates \$0.5 million to \$1 million in VPFs to enable new workforce safety initiatives.
- Allocates \$40 million to \$92 million in VPFs to support Safety and Risk and DCPP Operational costs.

ESTIMATED COST:

• This decision will cost \$382.233 million for PG&E, SCE, and SDG&E.

Regular Agenda | Energy Resolutions and Written Reports Item #24 [23691] – Undergrounding Distribution Equipment of Large Electrical Corporations

Res SPD-37

PROPOSED OUTCOME:

Refines the Senate Bill (SB) 884 Program: CPUC Guidelines, Program for Expediting the Undergrounding of Distribution
Equipment of Large Electrical Corporations, previously adopted in Resolution SPD-15, issued March 8, 2024. Aligns the
Commission's program with the recently adopted SB 884 10-Year Electrical Undergrounding Plan Guidelines of the Office of
Energy Infrastructure Safety.

SAFETY CONSIDERATIONS:

 Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

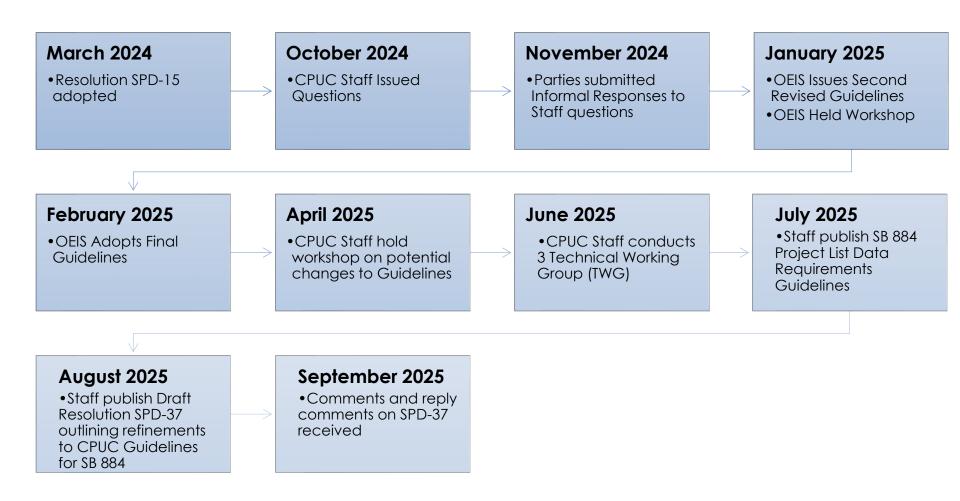
ESTIMATED COST:

· There are no costs associated with this resolution.

Staff Resolution SPD-37 SB 884 Program: Updates to CPUC Guidelines



SB 884 Program Timeline Overview



Notable CPUC Guidelines Changes Implemented by SPD-37

- Implements rigorous data reporting requirements and aligns with Office of Energy Infrastructure Safety
- Establishes new ratepayer protections, including costefficiency standards and a memo account spending cap
- Establishes the general process and schedule for audits to ensure recovered costs meet established conditions
- Facilitates transparency and includes robust opportunities for stakeholder input

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SAFETY CONSIDERATIONS:

 Reduce utility caused wildfires and increase reliability through the adopted expedited utility distribution infrastructure undergrounding program.

ESTIMATED COST:

· There are no costs associated with this resolution.



Regular Agenda | Management Reports and Resolutions

Item #25 [23293]

Management Report on Administrative Actions and Consumer Protection and Safety Activities



Commissioner's Reports



President
Alice Busching Reynolds



Commissioner Darcie L. Houck



Commissioner John Reynolds



Commissioner Karen Douglas



Commissioner Matthew Baker

The CPUC thanks you for participating in today's meeting

The next Public Meeting will be:

December 18, 2025 11:00 a.m. Sacramento, CA

